

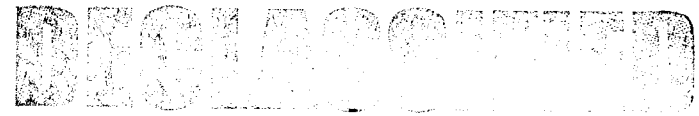
**COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
ESTIMATED FOR THE PERIOD OF: APRIL 1996 Through MARCH 1997**

COST OF GAS PURCHASED	CURRENT MONTH:				PERIOD TO DATE			
	ACTUAL	ORIGINAL ESTIMATE	JUNE 1996		ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
1 COMMODITY (Pipeline)	19,263	18,284	979	5.35	70,467	57,900	12,567	21.70
2 NO NOTICE SERVICE	2,082	2,082	0	0.00	9,438	9,438	0	0.00
3 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
4 COMMODITY (Other)	686,908	742,679	(55,771)	(7.51)	2,421,671	2,774,155	(352,484)	(12.71)
5 DEMAND	225,018	198,019	26,999	13.63	1,023,392	978,796	44,596	4.56
6 OTHER	(2,489)	0	(2,489)	0.00	(10,466)	0	(10,466)	0.00
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	0	0	0	0.00	4,642	0	4,642	0.00
8 DEMAND	4	0	4	0.00	3,273	0	3,273	0.00
9 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00
10 Second Prior Month Purchase Adj. (OPTIONAL)	0	0	0	0.00	0	0	0	0.00
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	930,778	961,064	(30,286)	(3.15)	3,506,587	3,820,289	(313,702)	(8.21)
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
13 COMPANY USE	2,416	1,730	686	39.65	5,671	6,878	(1,207)	(17.55)
14 TOTAL THERM SALES	1,136,938	959,334	177,604	18.51	3,666,906	3,813,411	(146,505)	(3.84)
THERMS PURCHASED								
15 COMMODITY (Pipeline)	2,866,790	2,983,470	(116,680)	(3.91)	10,741,680	9,992,240	749,440	7.50
16 NO NOTICE SERVICE	300,000	300,000	0	0.00	1,360,000	1,360,000	0	0.00
17 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
18 COMMODITY (Other)	2,809,950	2,983,470	(173,520)	(5.82)	9,989,950	9,992,240	(2,290)	(0.02)
19 DEMAND	4,181,400	3,281,400	900,000	27.43	15,578,180	16,151,180	(573,000)	(3.55)
20 OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	0	0	0	0.00	661,740	0	661,740	0.00
22 DEMAND	0	0	0	0.00	661,740	0	661,740	0.00
23 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (+17+18+20)-(21+23)	2,809,950	2,983,470	(173,520)	(5.82)	9,328,210	9,992,240	(664,030)	(6.65)
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26 COMPANY USE	6,787	5,360	1,427	26.62	16,611	17,960	(1,349)	(7.51)
27 TOTAL THERM SALES (24-26 Estimated Only)	5,776,236	2,978,110	2,798,126	93.96	16,313,110	9,974,280	6,338,830	63.55
CENTS PER THERM								
28 COMMODITY (Pipeline) (1/15)	0.672	0.613	0.059	9.62	0.656	0.579	0.077	13.30
29 NO NOTICE SERVICE (2/16)	0.694	0.694	0.000	0.00	0.694	0.694	0.000	0.00
30 SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
31 COMMODITY (Other) (4/18)	24.446	24.893	(0.447)	(1.80)	24.241	27.763	(3.522)	(12.69)
32 DEMAND (5/19)	5.381	6.035	(0.654)	(10.84)	6.569	6.060	0.509	8.40
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
LESS END-USE CONTRACT								
34 COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.701	0.000	0.701	0.00
35 DEMAND (8/22)	0.000	0.000	0.000	0.00	0.495	0.000	0.495	0.00
36 COMMODITY Other (9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
37 TOTAL COST OF PURCHASES (11/24)	33.124	32.213	0.911	2.83	37.591	38.233	(0.642)	(1.68)
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
39 COMPANY USE (13/26)	35.597	32.276	3.321	10.29	34.140	38.296	(4.156)	(10.85)
40 TOTAL COST OF THERM SOLD (11/27)	16.114	32.271	(16.157)	(50.07)	21.496	38.301	(16.805)	(43.88)
41 TRUE-UP (E-2)	(1.017)	(1.017)	0.000	0.00	(1.017)	(1.017)	0.000	0.00
42 TOTAL COST OF GAS (40+41)	15.097	31.254	(16.157)	(51.70)	20.479	37.284	(16.805)	(45.07)
43 REVENUE TAX FACTOR	1.00376	1.00376	0.000	0.00	1.00376	1.00376	0.000	0.00
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	15.15376	31.37152	(16.218)	(51.70)	20.55600	37.42419	(16.868)	(45.07)
45 PGA FACTOR ROUNDED TO NEAREST .001	15.154	31.372	(16.218)	(51.70)	20.556	37.424	(16.868)	(45.07)

FPSO-RECORDS/REPORTING

NUMBER-DATE
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**COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
ESTIMATED FOR THE PERIOD OF: APRIL 1996 Through MARCH 1997**

COST OF GAS PURCHASED	CURRENT MONTH: JUNE 1996				PERIOD TO DATE			
	ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
1 COMMODITY (Pipeline)	19,263	18,284	979	5.35	70,467	57,900	12,567	21.70
2 NO NOTICE SERVICE	2,082	2,082	0	0.00	9,438	9,438	0	0.00
3 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
4 COMMODITY (Other)	686,908	742,679	(55,771)	(7.51)	2,421,671	2,774,155	(352,484)	(12.71)
5 DEMAND	225,018	198,019	26,999	13.63	1,023,392	978,796	44,596	4.56
6 OTHER	(2,489)	0	(2,489)	0.00	(10,466)	0	(10,466)	0.00
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	0	0	0	0.00	4,642	0	4,642	0.00
8 DEMAND	4	0	4	0.00	3,273	0	3,273	0.00
9 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00
10 Second Prior Month Purchase Adj. (OPTIONAL)	0	0	0	0.00	0	0	0	0.00
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	930,778	961,064	(30,286)	(3.15)	3,506,587	3,820,289	(313,702)	(8.21)
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
13 COMPANY USE	2,416	1,730	686	39.65	5,671	6,878	(1,207)	(17.55)
14 TOTAL THERM SALES	1,136,938	959,334	177,604	18.51	3,666,906	3,813,411	(146,505)	(3.84)
THERMS PURCHASED								
15 COMMODITY (Pipeline)	2,866,790	2,983,470	(116,680)	(3.91)	10,741,680	9,992,240	749,440	7.50
16 NO NOTICE SERVICE	300,000	300,000	0	0.00	1,360,000	1,360,000	0	0.00
17 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
18 COMMODITY (Other)	2,809,950	2,983,470	(173,520)	(5.82)	9,989,950	9,992,240	(2,290)	(0.02)
19 DEMAND	4,181,400	3,281,400	900,000	27.43	15,578,180	16,151,180	(573,000)	(3.55)
20 OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	0	0	0	0.00	661,740	0	661,740	0.00
22 DEMAND	0	0	0	0.00	661,740	0	661,740	0.00
23 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (+17+18+20)-(21+23)	2,809,950	2,983,470	(173,520)	(5.82)	9,328,210	9,992,240	(664,030)	(6.65)
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26 COMPANY USE	6,787	5,360	1,427	26.62	16,611	17,960	(1,349)	(7.51)
27 TOTAL THERM SALES (24-26 Estimated Only)	5,776,236	2,978,110	2,798,126	93.96	16,313,110	9,974,280	6,338,830	63.55
CENTS PER THERM								
28 COMMODITY (Pipeline) (1/15)	0.672	0.613	0.059	9.62	0.656	0.579	0.077	13.30
29 NO NOTICE SERVICE (2/16)	0.694	0.694	0.000	0.00	0.694	0.694	0.000	0.00
30 SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
31 COMMODITY (Other) (4/18)	24.446	24.893	(0.447)	(1.80)	24.241	27.763	(3.522)	(12.69)
32 DEMAND (5/19)	5.381	6.035	(0.654)	(10.84)	6.569	6.060	0.509	8.40
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
LESS END-USE CONTRACT								
34 COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.701	0.000	0.701	0.00
35 DEMAND (8/22)	0.000	0.000	0.000	0.00	0.495	0.000	0.495	0.00
36 COMMODITY Other (9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
37 TOTAL COST OF PURCHASES (11/24)	33.124	32.213	0.911	2.83	37.591	38.233	(0.642)	(1.68)
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
39 COMPANY USE (13/26)	35.597	32.276	3.321	10.29	34.140	38.296	(4.156)	(10.85)
40 TOTAL COST OF THERM SOLD (11/27)	16.114	32.271	(16.157)	(50.07)	21.496	38.301	(16.805)	(43.88)
41 TRUE-UP (E-2)	(1.017)	(1.017)	0.000	0.00	(1.017)	(1.017)	0.000	0.00
42 TOTAL COST OF GAS (40+41)	15.097	31.254	(16.157)	(51.70)	20.479	37.284	(16.805)	(45.07)
43 REVENUE TAX FACTOR	1.00376	1.00376	0.000	0.00	1.00376	1.00376	0.000	0.00
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	15.15376	31.37152	(16.218)	(51.70)	20.55600	37.42419	(16.868)	(45.07)
45 PGA FACTOR ROUNDED TO NEAREST .001	15.154	31.372	(16.218)	(51.70)	20.556	37.424	(16.868)	(45.07)

**COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
ESTIMATED FOR THE PERIOD OF: APRIL 1996 Through MARCH 1997**

COST OF GAS PURCHASED	CURRENT MONTH: JUNE 1996				PERIOD TO DATE			
	ACTUAL	FLEXDOWN ESTIMATE	DIFFERENCE		ACTUAL	FLEXDOWN ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
1 COMMODITY (Pipeline)	19,263	18,284	979	5.35	70,467	57,900	12,567	21.70
2 NO NOTICE SERVICE	2,082	2,082	0	0.00	9,438	9,438	0	0.00
3 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
4 COMMODITY (Other)	686,908	742,679	(55,771)	(7.51)	2,421,671	2,774,155	(352,484)	(12.71)
5 DEMAND	225,018	198,019	26,999	13.63	1,023,392	978,796	44,596	4.56
6 OTHER	(2,489)	0	(2,489)	0.00	(10,466)	0	(10,466)	0.00
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	0	0	0	0.00	4,642	0	4,642	0.00
8 DEMAND	4	0	4	0.00	3,273	0	3,273	0.00
9 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00
10 Second Prior Month Purchase Adj. (OPTIONAL)	0	129,339	(129,339)	(100.00)	0	(364,934)	364,934	(100.00)
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	930,778	1,090,403	(159,625)	(14.64)	3,506,587	3,455,355	51,232	1.48
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
13 COMPANY USE	2,416	1,730	686	39.65	5,671	6,878	(1,207)	(17.55)
14 TOTAL THERM SALES	1,136,938	1,088,673	48,265	4.43	3,666,906	3,448,477	218,429	6.33
THERMS PURCHASED								
15 COMMODITY (Pipeline)	2,866,790	2,983,470	(116,680)	(3.91)	10,741,680	9,992,240	749,440	7.50
16 NO NOTICE SERVICE	300,000	300,000	0	0.00	1,360,000	1,360,000	0	0.00
17 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
18 COMMODITY (Other)	2,809,950	2,983,470	(173,520)	(5.82)	9,989,950	9,992,240	(2,290)	(0.02)
19 DEMAND	4,181,400	3,281,400	900,000	27.43	15,578,180	16,151,180	(573,000)	(3.55)
20 OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	0	0	0	0.00	661,740	0	661,740	0.00
22 DEMAND	0	0	0	0.00	661,740	0	661,740	0.00
23 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (+17+18+20)-(21+23)	2,809,950	2,983,470	(173,520)	(5.82)	9,328,210	9,992,240	(664,030)	(6.65)
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26 COMPANY USE	6,787	5,360	1,427	26.62	16,611	17,960	(1,349)	(7.51)
27 TOTAL THERM SALES (24-26 Estimated Only)	5,776,236	2,978,110	2,798,126	93.96	16,313,110	9,974,280	6,338,830	63.55
CENTS PER THERM								
28 COMMODITY (Pipeline) (1/15)	0.672	0.613	0.059	9.62	0.656	0.579	0.077	13.30
29 NO NOTICE SERVICE (2/16)	0.694	0.694	0.000	0.00	0.694	0.694	0.000	0.00
30 SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
31 COMMODITY (Other) (4/18)	24.446	24.893	(0.447)	(1.80)	24.241	27.763	(3.522)	(12.69)
32 DEMAND (5/19)	5.381	6.035	(0.654)	(10.84)	6.569	6.060	0.509	8.40
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
LESS END-USE CONTRACT								
34 COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.701	0.000	0.701	0.00
35 DEMAND (8/22)	0.000	0.000	0.000	0.00	0.495	0.000	0.495	0.00
36 COMMODITY Other (9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
37 TOTAL COST OF PURCHASES (11/24)	33.124	36.548	(3.424)	(9.37)	37.591	34.580	3.011	8.71
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
39 COMPANY USE (13/26)	35.597	32.276	3.321	10.29	34.140	38.296	(4.156)	(10.85)
40 TOTAL COST OF THERM SOLD (11/27)	16.114	36.614	(20.500)	(55.99)	21.496	34.643	(13.147)	(37.95)
41 TRUE-UP (E-2)	(1.017)	(1.017)	0.000	0.00	(1.017)	(1.017)	0.000	0.00
42 TOTAL COST OF GAS (40+41)	15.097	35.597	(20.500)	(57.59)	20.479	33.626	(13.147)	(39.10)
43 REVENUE TAX FACTOR	1.00376	1.00376	0.000	0.00	1.00376	1.00376	0.000	0.00
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	15.15376	35.73084	(20.577)	(57.59)	20.55600	33.75243	(13.196)	(39.10)
45 PGA FACTOR ROUNDED TO NEAREST .001	15.154	35.731	(20.577)	(57.59)	20.556	33.752	(13.196)	(39.10)

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

**PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL**

FOR THE PERIOD OF: APRIL 1996 THROUGH MARCH 1997
CURRENT MONTH: JUNE 1996

COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM (\$ PER THERM)
1 Commodity Pipeline - Scheduled FTS - System Supply	2,777,030	17,421.09	0.627
2 No Notice Commodity Adjustment - System Supply	(18,990)	(145.09)	0.764
3 Commodity Pipeline - Scheduled FTS - End Users	0	0.00	0.000
4 Commodity Pipeline - Scheduled FTS - OSSS	108,750	1,986.86	1.827
5 Commodity Pipeline - Scheduled PTS - End Users	0	0.00	0.000
6 Commodity Adjustments	0	0.00	0.000
7 Commodity Adjustments	0	0.00	0.000
8 TOTAL COMMODITY (Pipeline)	2,866,790	19,262.86	0.672
SWING SERVICE			
9 Swing Service - Scheduled	0	0.00	0.000
10 Alert Day Volumes - FGT	0	0.00	0.000
11 Alert Day Volumes - FGT	0	0.00	0.000
12 Operational Flow Order Volumes - FGT	0	0.00	0.000
13 Less Alert Day Volumes Direct Billed to Others	0	0.00	0.000
14 Other	0	0.00	0.000
15	0	0.00	0.000
16 TOTAL SWING SERVICE	0	0.00	0.000
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS - System Supply	2,701,200	665,760.79	24.647
18 Commodity Other - Scheduled FTS - OSSS	108,750	26,075.04	23.977
19 Commodity Other - Schedule PTS / ITS	0	0.00	0.000
20 Imbalance Cashout - FGT	0	0.00	0.000
21 Imbalance Cashout - Other Shippers	0	(4,927.71)	0.000
22 Imbalance Cashout - Transporting Customers	0	0.00	0.000
23 Other	0	0.00	0.000
24 TOTAL COMMODITY (Other)	2,809,950	686,908.12	24.446
MAND			
25 Demand (Pipeline) Entitlement to System Supply	4,072,650	223,028.03	5.476
26 Demand (Pipeline) Entitlement to End-Users	0	3.51	0.000
27 Demand (Pipeline) Entitlement to OSSS	108,750	1,986.86	1.827
28 Other	0	0.00	0.000
29 Other	0	0.00	0.000
30 Other	0	0.00	0.000
31 Other	0	0.00	0.000
32 TOTAL DEMAND	4,181,400	225,018.40	5.381
OTHER			
33 Revenue Sharing - FGT	0	(2,489.48)	0.000
34 Other	0	0.00	0.000
35 Other	0	0.00	0.000
36 Other	0	0.00	0.000
37 Other	0	0.00	0.000
38 Other	0	0.00	0.000
39 Other	0	0.00	0.000
40 TOTAL OTHER	0	(2,489.48)	0.000

FOR THE PERIOD OF: APRIL 1996 Through MARCH 1997

	CURRENT MONTH: JUNE 1996				PERIOD TO DATE				
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE (3)	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
TRUE-UP CALCULATION									
1 PURCHASED GAS COST (Sch. A-1 Line 4)	686,908	742,679	55,771	7.51	2,421,671	2,774,155	352,484	12.71	
2 TRANSPORTATION COST (Sch. A-1 Lines 1,2,3,5,6)	243,874	347,724	103,850	29.87	1,092,831	681,200	(411,631)	(60.43)	
3 TOTAL	930,782	1,090,403	159,621	14.64	3,514,502	3,455,355	(59,147)	(1.71)	
4 FUEL REVENUES (NET OF REVENUE TAX)	1,136,942	1,088,673	(48,269)	(4.43)	3,674,821	3,448,477	(226,344)	(6.56)	
5 TRUE-UP (COLLECTED) OR REFUNDED	35,495	35,495	0	0.00	106,485	106,485	0	0.00	
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	1,172,437	1,124,168	(48,269)	(4.29)	3,781,306	3,554,962	(226,344)	(6.37)	
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	241,655	33,765	(207,890)	(615.70)	266,804	99,607	(167,197)	(167.86)	
8 INTEREST PROVISION-THIS PERIOD (21) (2)	(3,277)	0	3,277	0.00	(11,615)	0	11,615	0.00	
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST (1)	(823,205)	420,791	1,243,996	295.63	(769,026)	425,939	1,194,965	280.55	
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(35,495)	(35,495)	0	0.00	(106,485)	(106,485)	0	0.00	
10a FLEX RATE REFUND (if applicable)	0	0	0	0.00	0	0	0	0.00	
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	(620,322)	419,061	1,039,383	248.03	(620,322)	419,061	1,039,383	248.03	
INTEREST PROVISION									
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	(823,205)	420,791	1,243,996	295.63					
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	(617,045)	419,061	1,036,106	247.24					
14 TOTAL (12+13)	(1,440,250)	839,852	2,280,102	271.49					
15 AVERAGE (50% OF 14)	(720,125)	419,926	1,140,051	271.49					
16 INTEREST RATE - FIRST DAY OF MONTH	5.4000%	0.0000%	---	---					
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.5200%	0.0000%	---	---					
18 TOTAL (16+17)	10.9200%	0.0000%	---	---					
19 AVERAGE (50% OF 18)	5.4600%	0.0000%	---	---					
20 MONTHLY AVERAGE (19/12 Months)	0.455%	0.000%	---	---					
21 INTEREST PROVISION (15x20)	(3,277)	0	---	---					

* If line 5 is a refund add to line 4
If line 5 is a collection () subtract from line 4

Estimated Only:

- (1) Beginning of period True-up & Interest (Line 9) comes from the most recently filed E-4 if we do not flex down. If we flex down, the beginning of the period True-up & Interest (Line 9) comes from the prior periods end of period net true-up. In the ninth month of the period, the beginning True-up amount will change to the actual True-up amount at the end of the eighth month on the most recently filed Schedule E-2. The prior period write-off will be the estimated over/under recovery estimated on Schedule E-4 regardless if we flex down.
- (2) For the current period, interest should equal the most recently filed Schedule E-2.
- (3) Period to date for months nine to twelve should be eight months actual plus four months estimated. Should agree to Schedule E-2.

ACTUAL FOR THE PERIOD OF:
PRESENT MONTH:

APRIL 1996 Through MARCH 1997
JUNE 1996

LINE NO	DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM
								THIRD PARTY	PIPELINE			
1	APR 96	LG & E	SYS SUPPLY	N/A	520,640	220,500	741,140	458,000.00	N/A	N/A	INCL IN COST	26.30
2	APR 96	AMOCO	SYS SUPPLY	N/A	885,550	0	885,550	494,422.50	N/A	N/A	INCL IN COST	26.22
3	APR 96	SCANA	SYS SUPPLY	N/A	290,100	0	290,100	68,100.00	N/A	N/A	INCL IN COST	23.47
4	MAY 96	LG & E	SYS SUPPLY	N/A	133,100	243,500	376,600	310,091.53	N/A	N/A	INCL IN COST	22.12
5	MAY 96	AMOCO	SYS SUPPLY	N/A	292,070	0	292,070	286,782.75	N/A	N/A	INCL IN COST	22.72
6	MAY 96	TEXACO	SYS SUPPLY	N/A	299,770	0	299,770	168,200.00	N/A	N/A	INCL IN COST	22.75
7	MAY 96	UNOCAL	SYS SUPPLY	N/A	299,770	0	299,770	69,130.00	N/A	N/A	INCL IN COST	23.06
8	JUN 96	LG & E	SYS SUPPLY	N/A	153,380	108,750	262,130	321,543.33	N/A	N/A	INCL IN COST	25.48
9	JUN 96	AMOCO	SYS SUPPLY	N/A	161,000	0	161,000	278,100.00	N/A	N/A	INCL IN COST	23.95
10	JUN 96	TEXACO	SYS SUPPLY	N/A	67,760	0	67,760	16,292.50	N/A	N/A	INCL IN COST	24.04
11	JUN 96	SCANA	SYS SUPPLY	N/A	29,010	0	29,010	6,900.00	N/A	N/A	INCL IN COST	23.78
12	JUN 96	NORAM	SYS SUPPLY	N/A	290,100	0	290,100	69,000.00	N/A	N/A	INCL IN COST	23.78
TOTAL					9,417,200	572,750	9,989,950	2,446,562.61	0	0	0	24.49

FLORIDA GAS TRANSMISSION FIRM TRANSPORTATION SYSTEM SUPPLY

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY
 FOR THE PERIOD: APRIL 1996 THROUGH MARCH 1997
 MONTH: JUNE 1996

	PRODUCER/ SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE	CITYGATE PRICE
1	NORAM	282	1,000	967	30,000	29,010	\$2.3000	\$2.3735
2	LG&E	611	1,160	1,092	33,900	32,760	\$2.2650	\$2.3498
3	AMOCO	611	1,600	1,349	48,000	46,470	\$2.2675	\$2.3422
4	TEXACO	16069	117	113	3,500	3,388	\$2.3100	\$2.3864
5	LG&E	23060	2,025	1,958	60,750	58,740	\$2.3550	\$2.4356
6	LG&E	25306	445	430	13,350	12,900	\$2.2650	\$2.3440
7	LG&E	25412	450	435	13,500	13,050	\$2.3550	\$2.4362
8	AMOCO	25412	800	774	24,000	23,220	\$2.3575	\$2.4367
9	AMOCO	62133	1,600	1,547	48,000	46,410	\$2.3475	\$2.4279
10	TEXACO	62134	117	113	3,500	3,388	\$2.3450	\$2.4225
11	SCANA	62137	33	32	1,000	967	\$2.2900	\$2.3681
12	SCANA	62137	33	32	1,000	967	\$2.3000	\$2.3735
13	SCANA	62137	33	32	1,000	967	\$2.3100	\$2.3888
14	LG&E	62137	564	545	16,914	16,341	\$2.3450	\$2.4272
15								
16								
17								
18								
19								
20								
21								
22								
23								
24								
25								
TOTAL			9,947	9,619	298,414	288,578		
WEIGHTED AVERAGE							\$2.3184	\$2.3974

NOTES: GROSS AMOUNT MMBTU/D AND NET AMOUNT MMBTU/D DO NOT REFLECT
THE TOTAL AMOUNT WHICH FLOWED ON ANY GIVEN DAY. FLOW PER DAY IS REPRESENTED BY
THE DAILY AVERAGE OF MONTHLY GROSS MMBTU AND MONTHLY NET MMBTU. CITYGATE PRICES
ARE GROSSED UP ONLY FOR FGT'S FUEL RETENTION. TOTALS CHECK TO FGT'S INVOICE.

FOR THE PERIOD OF:

APRIL 1996 Through MARCH 1997

		CURRENT MONTH: JUNE 1996				PERIOD TO DATE			
		ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE	
				AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
THERM SALES (FIRM)									
GENERAL SERVICE	(11)	511,310	484,110	(27,200)	(5.62)	1,978,296	1,839,500	(138,796)	(7.55)
OUTDOOR LIGHTING	(21)	198	170	(28)	(16.47)	594	500	(94)	(18.80)
RESIDENTIAL	(31)	485,819	531,340	45,521	8.57	1,925,877	1,978,810	52,933	2.67
LARGE VOLUME	(51)	1,763,728	1,605,290	(158,438)	(9.87)	5,338,862	5,003,050	(335,812)	(6.71)
OTHER	(81)	7,283	8,860	1,577	17.80	28,084	29,560	1,476	4.99
TOTAL FIRM		2,768,338	2,629,770	(138,568)	(5.27)	9,271,713	8,851,420	(420,293)	(4.75)
THERM SALES (INTERRUPTIBLE)									
INTERRUPTIBLE	(61)	346,070	348,330	2,260	0.65	1,076,490	1,122,830	46,340	4.13
INTERRUPTIBLE TRANSPORT	(92)	20,248	20,700	452	2.18	69,310	71,060	1,750	2.46
LARGE VOLUME INTERRUPTIBLE	(93)	2,532,830	1,835,380	(697,450)	(38.00)	5,322,847	4,919,200	(403,647)	(8.21)
OFF SYSTEM SALES SERVICE	(95)	108,750	0	(108,750)	0.00	572,750	0	(572,750)	0.00
TOTAL INTERRUPTIBLE		3,007,898	2,204,410	(803,488)	(36.45)	7,041,397	6,113,090	(928,307)	(15.19)
TOTAL THERM SALES		5,776,236	4,834,180	(942,056)	(19.49)	16,313,110	14,964,510	(1,348,600)	(9.01)
NUMBER OF CUSTOMERS (FIRM)		AVG. NO. OF CUSTOMERS PERIOD TO DATE							
GENERAL SERVICE	(11)	2,429	2,399	(30)	(1.25)	2,429	2,397	(32)	(1.34)
OUTDOOR LIGHTING	(21)	0	5	5	100.00	0	5	5	100.00
RESIDENTIAL	(31)	30,711	30,433	(278)	(0.91)	30,986	30,849	(137)	(0.44)
LARGE VOLUME	(51)	908	898	(10)	(1.11)	905	898	(7)	(0.78)
OTHER	(81)	425	414	(11)	(2.66)	425	414	(11)	(2.66)
TOTAL FIRM		34,473	34,149	(324)	(0.95)	34,745	34,563	(182)	(0.53)
NUMBER OF CUSTOMERS (INTERRUPTIBLE)		AVG. NO. OF CUSTOMERS PERIOD TO DATE							
INTERRUPTIBLE	(61)	13	14	1	7.14	13	14	1	7.14
INTERRUPTIBLE TRANSPORT	(92)	1	1	0	0.00	1	1	0	0.00
LARGE VOLUME INTERRUPTIBLE	(93)	1	1	0	0.00	1	1	0	0.00
OFF SYSTEM SALES SERVICE	(95)	1	0	(1)	0.00	1	0	(1)	0.00
TOTAL INTERRUPTIBLE		16	16	0	0.00	16	16	0	0.00
TOTAL CUSTOMERS		34,489	34,165	(324)	(0.95)	34,761	34,579	(182)	(0.53)
THERM USE PER CUSTOMER									
GENERAL SERVICE	(11)	211	202	(9)	(4.46)	814	767	(47)	(6.13)
OUTDOOR LIGHTING	(21)	0	34	34	100.00	0	100	100	100.00
RESIDENTIAL	(31)	16	17	1	5.88	62	64	2	3.13
LARGE VOLUME	(51)	1,942	1,788	(154)	(8.61)	5,899	5,571	(328)	(5.89)
OTHER	(81)	17	21	4	19.05	66	71	5	7.04
INTERRUPTIBLE	(61)	26,621	24,881	(1,740)	(6.99)	82,807	80,202	(2,605)	(3.25)
INTERRUPTIBLE TRANSPORT	(92)	20,248	20,700	452	2.18	69,310	71,060	1,750	2.46
LARGE VOLUME INTERRUPTIBLE	(93)	2,532,830	1,835,380	(697,450)	(38.00)	5,322,847	4,919,200	(403,647)	(8.21)
OFF SYSTEM SALES SERVICE	(95)	108,750	0	(108,750)	0.00	572,750	0	(572,750)	0.00

ACTUAL FOR THE PERIOD OF: APRIL 1996 Through MARCH 1997

	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR
WEST PALM BEACH:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0495	1.0452	1.0436									
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.06	1.06	1.06	0	0	0	0	0	0	0	0	0
SANFORD & DELAND:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0469	1.0452	1.0432									
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.06	1.06	1.06	0	0	0	0	0	0	0	0	0

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

DATE 06/30/96
 DUE 07/10/96
 INVOICE NO 11957
 TOTAL AMOUNT DUE \$123,589.75

CUSTOMER: FLORIDA PUBLIC UTILITIES COMPANY
 ATTN: JACK BROHN
 POST OFFICE BOX 3395
 WEST PALM BEACH, FL 33402-1395

Please reference this invoice no. on your remittance
 and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank; Dallas, TX
 Account # 3750354511
 ABA # 111000012

CONTRACT 5009 SHIPPER: FLORIDA PUBLIC UTILITIES COMPANY CUSTOMER NO. 4384
 TYPE: FIRM TRANSPORTATION PLEASE CONTACT TONYA DAILY AT (713)853-3157 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

POI NO.	RECEIPTS NAME	DELIVERIES		FROM MONTH	TC	RC	RATES			VOLUMES MMBTL DRY	AMOUNT	
		FOI NO.	NAME				BASE	SUP. CHARGES	DTSC			NET
	RESERVATION CHARGE			06/96	A	RES	C.3659	0.0682		0.4344	233,300	\$123,282.72
	NO NOTICE RESERVATION CHARGE			06/96	A	NR	C.0694			0.0694	30,300	\$2,082.00
	WESTERN DIVISION REVENUE SHARING CREDIT			06/96	A	TCH						(\$1,037.38)
	MARKET II REVENUE SHARING CREDIT			06/96	A	ITF						(\$737.59)
TOTAL FOR CONTRACT 5009 FOR MONTH OF 06/96.											313,300	\$123,589.75

*** END OF INVOICE 11957 ***

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I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

DATE	06/30/96	CUSTOMER: FLORIDA PUBLIC UTILITIES COMPANY ATTN: JACK BROHN POST OFFICE BOX 3395 WEST PALM BEACH, FL 33402-3395	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank, Dallas, TX Account # 3750354511 ABA # 111000012
DUE	07/10/96		
INVOICE NO	11945		
TOTAL AMOUNT DUE	\$101,021.17		

CONTRACT 3624 SHIPPER: FLORIDA PUBLIC UTILITIES COMPANY CUSTOMER NO. 4384 PLEASE CONTACT TONYA DAILY AT (713)853-3257 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST
 TYPE: FIRM TRANSPORTATION

POL NO.	RECEIPTS NAME	DELIVERIES		FROM MONTH	TC	RC	RATES			VOLUMES MM BBL PER DAY	AMOUNT	
		FDI NO.	NAME				BASE	SURCHARGES	DTSC			
	RESERVATION CHARGE			06/96	A	RES	C.7488	0.0082		0.7573	134,340	\$101,735.68
	MARKET IT REVENUE SHARING CREDIT			06/96	A	ITF						(\$14.51)
TOTAL FOR CONTRACT 3624 FOR MONTH OF 06/96.											134,340	\$101,021.17
*** END OF INVOICE 11945 ***												

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I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

DATE	07/10/96	CUSTOMER: FLORIDA PUBLIC UTILITIES COMPANY ATTN: JACK BROWN POST OFFICE BOX 3395 WEST PALM BEACH, FL 33402-3395		Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank: Dallas, TX Account # 3750354511 ABA # 111000012
DUE	07/20/96			
INVOICE NO.	12224			
TOTAL AMOUNT DUE	\$13,429.45			

CONTRACT 5009 SHIPPER: FLORIDA PUBLIC UTILITIES COMPANY CUSTOMER NO. 4064 PLEASE CONTACT TONYA DAILY AT (713)653-3157 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST
 TYPE: FIRM TRANSPORTATION

POI NO.	RECEIPTS NAME	DELIVERIES POI NO.	NAME	PROD MONTH	TC	RC	RATES				VOLUMES HMBTU DRY	AMOUNT
							BASE	SURCHARGES	DISC	NET		
	Usage Charge - No Notice For DELAND			06/96	A	COM	0.0259	0.0505		0.0764	623	\$62.88
	Usage Charge - No Notice For SANFORD			06/96	A	COM	0.0259	0.0505		0.0764	(443)	(\$33.85)
	Usage Charge - No Notice For WEST PALM BEACH			06/96	A	COM	0.0259	0.0505		0.0764	(2,279)	(\$174.12)
	Usage Charge	16103	FPU-RIVIERA BEACH	06/96	A	COM	0.0259	0.0505		0.0764	16,990	\$1,450.84
	Usage Charge	16104	FPU-WEST PALM BEACH WEST	06/96	A	COM	0.0259	0.0505		0.0764	20,812	\$1,590.04
	Usage Charge	16105	FPU-WEST PALM BEACH	06/96	A	COM	0.0259	0.0505		0.0764	23,040	\$1,760.26
	Usage Charge	16106	FPU-LAKE WORTH SOUTH	06/96	A	COM	0.0259	0.0505		0.0764	11,120	\$849.57
	Usage Charge	16107	FPU-LAKE WORTH	06/96	A	COM	0.0259	0.0505		0.0764	24,140	\$1,844.30
	Usage Charge	16108	FPU-BOYNTON BEACH	06/96	A	COM	0.0259	0.0505		0.0764	23,190	\$1,771.72
	Usage Charge	16109	FPU-BOCA RATON	06/96	A	COM	0.0259	0.0505		0.0764	27,800	\$2,123.92
	Usage Charge	16156	FPU-SANFORD	06/96	A	COM	0.0259	0.0505		0.0764	7,000	\$534.80
	Usage Charge	16158	FPU-DELAND	06/96	A	COM	0.0259	0.0505		0.0764	10,710	\$818.24
	Usage Charge	16273	FARMLAND INDUSTRIES	06/96	A	COM	0.0259	0.0505		0.0764	10,875	\$830.85
TOTAL FOR CONTRACT 5009 FOR MONTH OF 06/96.											175,776	\$13,429.45

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I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

DATE 07/10/96
 DUE 07/20/96
 INVOICE NO. 12213
 TOTAL AMOUNT DUE \$5,833.41

CUSTOMER: FLORIDA PUBLIC UTILITIES COMPANY
 ATTN: JACK BROWN
 POST OFFICE BOX 3395
 WEST PALM BEACH, FL 33402-3395

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank; Dallas, TX
 Account # 3750354511
 ABA # 111000012

CONTRACT 3624 SHIPPER: FLORIDA PUBLIC UTILITIES COMPANY CUSTOMER NO. 4064
 TYPE: FIRM TRANSPORTATION
 PLEASE CONTACT TONYA DAILY AT (713)653-3157 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

POJ NO.	RECEIPTS NAME	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES MMBTU DRY	AMOUNT	
		POJ NO.	NAME				BASE	SURCHARGES	DISC			NET
	Usage Charge											
	Usage Charge	16103	FPU-RIVIERA BEACH	06/96	A	COM	0.0371	0.0155		0.0526	6,610	\$452.89
	Usage Charge	16104	FPU-WEST PALM BEACH WEST	06/96	A	COM	0.0371	0.0155		0.0526	12,541	\$659.66
	Usage Charge	16105	FPU-WEST PALM BEACH	06/96	A	COM	0.0371	0.0155		0.0526	11,760	\$618.58
	Usage Charge	16106	FPU-LAKE WORTH SOUTH	06/96	A	COM	0.0371	0.0155		0.0526	15,060	\$793.21
	Usage Charge	16107	FPU-LAKE WORTH	06/96	A	COM	0.0371	0.0155		0.0526	6,460	\$445.00
	Usage Charge	16108	FPU-BDYNTON BEACH	06/96	A	COM	0.0371	0.0155		0.0526	810	\$42.61
	Usage Charge	16109	FPU-BOCA RATON	06/96	A	COM	0.0371	0.0155		0.0526	6,700	\$457.62
	Usage Charge	16156	FPU-SANFORD	06/96	A	COM	0.0371	0.0155		0.0526	15,810	\$831.61
	Usage Charge	16157	FPU-SANFORD WEST	06/96	A	COM	0.0371	0.0155		0.0526	15,840	\$833.18
	Usage Charge	16158	FPU-DELAND	06/96	A	COM	0.0371	0.0155		0.0526	13,290	\$699.05
TOTAL FOR CONTRACT 3624 FOR MONTH OF 06/96.										110,901	\$5,833.41	

*** END OF INVOICE 12213 ***

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LG&E Natural Marketing Inc.
P.O. Box 651529
Charlotte, NC 28265-1529

Statement Date:
July 03, 1996

Production Month:
June 1996

Company Number:

Florida Public Utilities Company
Attn: Mr. J. Brown
10000 Dade Highway
P.O. Box 1392
Miami Beach, FL 33102-3392

Invoice

199606-1-00126

LG&E Natural Marketing Inc.

Monthly Statement of Natural Gas Deliveries

Pipe Line	Meters	Description	Status	MCS	Meters	Avg. Price	Amount	Due
FG27	11	134 MOPS RRRUGIO SNG	Normal	13,900	33,900	\$2.2650	\$76,733.50	
FG28	5366	ZONE 1 POOLING PI	Normal	13,450	13,350	\$2.2650	\$30,237.75	
FG29	2712	ZONE 2 POOLING PI	Normal	10,500	15,500	\$2.3550	\$31,792.50	
FG31	2100	BGT OSK PLANT RESIDU	Normal	14,000	20,500	\$2.3550	\$145,066.25	
FG32	137	DIGS-MORUEE BAY LINE	Normal	1,000	1,000	\$2.3550	\$2,355.00	
					Grand Total		\$316,125.00	

Amount Due From: \$316,125.00
No. Meters: 10,875

Invoice Date: 07/03/96

LG&E Natural Marketing Inc. Attn: Gas Accounting P.O. Box 651529 Charlotte, NC 28265-1529	Florida Public Utilities Company Attn: Mr. J. Brown 10000 Dade Highway P.O. Box 1392 Miami Beach, FL 33102-3392	LG&E Natural Marketing Inc. Attn: Gas Accounting P.O. Box 651529 Charlotte, NC 28265-1529	Florida Public Utilities Company Attn: Mr. J. Brown 10000 Dade Highway P.O. Box 1392 Miami Beach, FL 33102-3392	Copies Sent To:
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NATURAL GAS SALES INVOICE

AMOCO ENERGY TRADING CORPORATION
Tax ID No. 96-3421804

Remit Wire to:
AMOCO ENERGY TRADING CORPORATION
WIRE TRANSFER ACCOUNT
CHASE MANHATTAN BANK, NY
ACCT NO. 910-2-548097 ABA# 021000021
NEW YORK, NY 10081-6000

BUYER: PRESIDENT
1000 PULASKI BLVD
PO BOX 395
MOOREHEAD, MS 38552-0395

INVOICE NUMBER 016157
INVOICE DATE 07/11/1996
CONTRACT 15/115
DELIVERY MONTH 06/1996

AMOCO ENERGY TRADING CORPORATION warrants that the quantities and quality of the gas described herein are based on the measurements and calculations of the seller and are based on nominations.

AMOCO	Quantity	Price	Amount
MMBtu	MMBtu	/MMBtu	Due (\$)
020022	48,000	2.26750	108,825.00
050030	26,000	2.35750	61,295.00
070036	38,000	2.34500	89,110.00

AMOCO ENERGY TRADING CORPORATION warrants that the quantities and quality of the gas described herein are based on the measurements and calculations of the seller and are based on nominations.

AMOCO ENERGY TRADING CORPORATION warrants that the quantities and quality of the gas described herein are based on the measurements and calculations of the seller and are based on nominations.



PAYMENT BY CHECK

TEXACO NATURAL GAS INC.
P.O. BOX 842306
DALLAS, TEXAS 75284-2306

PAYMENT BY
ELECTRONIC FUNDS TRANSFER:
CHEMICAL BANK NEW YORK, N.Y.
ACCT# 323 040 780
ABA# 021000128

FLORIDA RUBBER BELLETTORS CO
101 S. LAKESHORE HWY
PO BOX 6000
WASH STATE UNIVERSITY
SPRINGFIELD, MICHIGAN 49783

DATE	AMOUNT	DESCRIPTION	AMOUNT	DESCRIPTION
01/01/01	3,500.00	INITIAL	3,500.00	INITIAL
01/01/01	3,500.00	INITIAL	3,500.00	INITIAL

PAID BY DEBIT CARD ON 10/01/01 FROM DEBIT CARD 10/01/01

DATE	DESCRIPTION	AMOUNT	AMOUNT	AMOUNT
01/01/01	INITIAL	3,500.00	3,500.00	38,085.00
01/01/01	INITIAL	3,500.00	3,500.00	38,207.50
TOTAL AMOUNT DUE				38,207.50

SPECIAL INFORMATION
PLEASE REFER TO INVOICE NUMBER WITH REFERENCE

IN ORDER TO RECEIVE CREDIT FOR AMOUNT INVOLVED, PLEASE PAY YOUR SUPPORTING
INVOICE TO THE SUPPLIER'S ACCOUNTING DEPARTMENT, 152 ADAMS AVENUE, BRIDGE PLAZA, NEW YORK, NY 10038

DATE	AMOUNT	DESCRIPTION	AMOUNT	DESCRIPTION
01/01/01	3,500.00	INITIAL	3,500.00	INITIAL

CUSTOMER COPY

astar Gas Payables
P.O. Box 219276
Houston, TX 77218 PH 713/584-6405

Date: 05/31/96 Page 1 of 1
Pay Entry: 0401 Vendor #: N00005706602
420000589

DATE	INVOICE NUMBER	AMOUNT	TAX	GROSS	DISCOUNT	NET
5/96	C12132859CS22P6T BN00005706601T010E1P2JL	1,744,565	10%	4927.71		4927.71
				18016.06		
TOTAL						

astar Gas Marketing, Inc.
astar Gas Payables
P.O. Box 219276
Houston, TX 77218 PH 713/584-6405

Amount Due: \$13,143.77

00016027

FIVE THOUSAND NINE HUNDRED AND SEVENTY DOLLARS AND SEVENTY ONE CENTS

to the order of:
FLORIDA PUBLIC UTILITIES COMPANY
P.O. BOX 5595
ATTN: CHRISTOPHER SNYDER
WEST PALM BEACH, FL 33412-5595

Date: 05/31/96 Amount Due: \$13,143.77
Vendor: 0401

00016027 040100 7135846405 040357