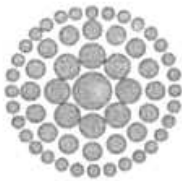


ORIGINAL
FILE COPY



**Florida
Power**
CORPORATION

JAMES A. MCGEE
SENIOR COUNSEL

July 24, 1996

Ms. Blanca S. Bayó, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, Florida 32399-0850

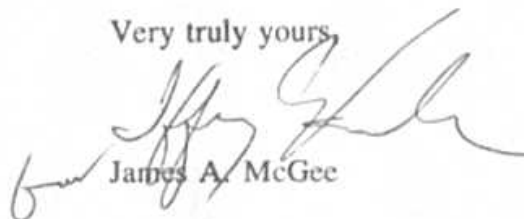
Re: Docket No. 960001-EI

Dear Ms. Bayó:

Enclosed herewith for filing with the Commission in the above-referenced docket are fifteen (15) copies of Florida Power Corporation's Schedules A-1 through A-9 for the month of June, 1996.

Please acknowledge your receipt of the above filing on the enclosed copy of this letter and return to the undersigned.

Very truly yours,



James A. McGee

JAM/sl
Enclosures

cc: Parties of record

- ACK _____
- REF _____
- AT _____
- CAF _____
- CMU _____
- CTR _____
- EAG 5-Bass
- LEG 1
- LIN 3
- OPC _____
- RCH _____
- SEC 1
- WFS _____
- YTH _____

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07822 JUL 25 96

CERTIFICATE OF SERVICE

Docket No. 960001-EI

I HEREBY CERTIFY that a true copy of Florida Power Corporation's Schedules A-1 through A-9 for the month of June, 1996, have been furnished to the following individuals by U.S. Mail this 24th day of July, 1996:

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Attorney

FUEL AND PURCHASED POWER
COST RECOVERY CLAUSE CALCULATION
JUNE 1998

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A1)	62,273,040	58,891,408	3,381,632	5.3	2,258,854	2,303,388	(144,534)	(6.4)	1.8878	1.9198	(0.2728)	18.8
2 SPENT NUCLEAR FUEL DISPOSAL COST	882,825	800,414	(82,411)	(9.2)	367,343	836,202	(117,860)	(28.6)	0.0980	0.2688	(0.2008)	(20.8)
3 COAL CAR INVESTMENT	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	(8,486,727)	78,989	(8,565,716)	(7,281.4)	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4a ADJUSTMENTS TO FUEL COST - PRIOR PERIOD	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5 TOTAL COST OF GENERATED POWER	57,189,038	59,770,811	(2,581,773)	(4.3)	2,258,854	2,303,388	(144,534)	(6.4)	1.8804	1.9607	(0.0803)	(4.1)
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	3,861,288	3,798,790	(62,498)	(1.6)	187,088	202,430	(15,342)	(7.6)	1.8181	1.8888	(0.0707)	(3.7)
7 ENERGY COST OF SCH C,X ECONOMY PURCHASES - BROKER (SCH A8)	2,141,804	1,920,300	221,504	11.5	93,288	44,000	49,288	11.2	3.1871	2.8940	0.2931	10.1
8 ENERGY COST OF ECONOMY PURCHASES - NON-BROKER (SCH A8)	1,917,014	89,813	1,827,201	1,847.8	71,789	3,890	67,899	1,728.9	2.8718	2.3820	0.4898	20.5
9 ENERGY COST OF SCH E PURCHASES (SCH A8)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10 CAPACITY COST OF SCH E PURCHASES (SCH A8)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	14,021,824	11,768,190	2,253,634	19.2	678,798	694,798	(17,807)	(2.6)	2.4310	1.9789	0.4521	22.8
12 TOTAL COST OF PURCHASED POWER	21,883,830	16,800,543	4,783,287	28.5	919,918	946,128	(27,210)	(2.9)	2.9704	2.0010	0.9694	48.4
13 TOTAL AVAILABLE MWH					3,189,870	3,298,913	(109,043)	(3.3)				
14 FUEL COST OF ECONOMY SALES (BROKER) (SCH A8)	(707,808)	(879,200)	(171,392)	(20.0)	(40,208)	(40,000)	(208)	(0.5)	1.7889	1.8880	(0.0991)	(5.3)
14a GAIN ON ECONOMY SALES (BROKER - 80% (SCH A9) 20% (SCH A9))	(128,848)	(128,000)	(848)	(0.7)	(40,208)	(40,000)	(208)	(0.5)	0.3187	0.3200	(0.0013)	(0.4)
15 FUEL COST OF OTHER POWER SALES (SCH A8)	(280,170)	0	(280,170)	(0.0)	(10,120)	0	(10,120)	(0.0)	2.8882	0.0000	2.8882	0.0
15a GAIN ON OTHER POWER SALES - 100% (SCH A9) 0% (SCH A9)	(91,480)	0	(91,480)	(0.0)	(10,820)	0	(10,820)	(0.0)	0.2880	0.0000	0.2880	0.0
15b GAIN ON OTHER POWER SALES - 100% (SCH A9) 0% (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17 FUEL COST OF SUPPLEMENTAL SALES	(543,848)	(1,891,110)	1,347,262	(70.9)	8,848	(20,808)	(29,656)	(140.8)	(8.9887)	8.7882	(0.2005)	(2.3)
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(1,090,130)	(2,858,910)	1,768,780	(28.9)	(42,188)	(80,808)	38,620	(47.7)	4.0887	4.8918	(0.8031)	(16.4)
19 NET INADVERTENT INTERCHANGE (SCH A10)	0	0	0	0.0	3,677	3,677	0	0.0				
20 TOTAL FUEL AND NET POWER TRANSACTIONS	57,189,038	59,880,821	(2,691,783)	(4.5)	3,115,294	3,178,808	(63,514)	(2.0)	1.8549	1.9680	(0.1131)	(5.8)
21 NET UNBILLED	(2,386,874)	3,898,267	(6,285,141)	(160.1)	128,948	(235,547)	(364,495)	(283.2)	(0.0787)	0.1428	(0.2215)	(15.5)
22 COMPANY USE	290,872	298,388	(7,516)	(2.5)	(18,848)	(18,790)	(58)	(0.3)	0.0088	0.0088	0.0000	0.0
23 T & D LOSSES	4,080,120	2,861,082	1,219,038	42.6	(222,862)	(178,180)	(44,682)	(25.1)	0.1388	0.1071	0.0317	29.6
24 ADJUSTED SYSTEM KW-H SALES (SCH A2 PG 1 OF 4)	57,189,038	59,880,821	(2,691,783)	(4.5)	3,058,200	2,764,172	294,028	10.7	1.8002	1.9447	(0.1445)	(7.4)
25 WHOLESALE KW-H SALES (EXCLUDING SUPPLEMENTAL SALES)	(1,877,735)	(1,711,538)	(166,197)	(9.1)	(104,218)	(98,000)	(6,218)	(6.4)	1.9777	1.9447	(0.0330)	(1.7)
26 JURISDICTIONAL KW-H SALES (SCH A2 PG 3 OF 4)	55,182,793	51,845,885	3,336,908	6.4	2,809,962	2,898,172	(88,210)	(3.0)	1.8002	1.9447	(0.1445)	(7.4)
27 JURISDICTIONAL KW-H SALES ADJUSTED FOR LINE LOSS - 1.0013	56,264,621	51,821,879	4,442,742	8.6	2,809,962	2,898,172	(88,210)	(3.0)	1.8002	1.9447	(0.1445)	(7.4)
28 PRIOR PERIOD TRUE-UP	868,888	868,888	0	0.0	2,809,962	2,898,172	(88,210)	(3.0)	0.0940	0.0570	0.0370	(6.5)
28a MARKET PRICE TRUE-UP	0	0	0	0.0	2,809,962	2,898,172	(88,210)	(3.0)	0.0000	0.0000	0.0000	0.0
29 TOTAL JURISDICTIONAL FUEL COST	55,240,910	52,907,952	2,332,958	4.4	2,809,962	2,898,172	(88,210)	(3.0)	1.8987	1.9884	(0.0897)	(4.5)
30 REVENUE TAX FACTOR									1.0088	1.0088	0.0000	0.0
31 FUEL COST ADJUSTED FOR TAXES									1.9183	1.9888	(0.0705)	(3.5)
32 GPF	287,437	290,821	(3,384)	(1.2)	2,809,962	2,898,172	(88,210)	(3.0)	0.0082	0.0088	(0.0006)	(6.8)
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									1.948	1.988	(0.040)	(2.0)

FUEL AND PURCHASED POWER
COST RECOVERY CLAUSE CALCULATION
THREE MONTH PERIOD ENDING - JUNE, 1998

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	118,298,033	94,898,810	24,417,223	25.8	6,781,883	6,981,124	(219,281)	(3.7)	2.0887	1.9868	0.4841	30.8
2 SPENT NUCLEAR FUEL DISPOSAL COST	831,847	1,274,680	(742,713)	(58.3)	871,744	1,383,188	(791,422)	(58.1)	0.0830	0.0936	(0.0006)	(0.6)
3 COAL CAR INVESTMENT	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	(8,832,008)	180,472	(8,882,481)	(4,170.5)	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4a ADJUSTMENTS TO FUEL COST - PRIOR PERIOD	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
6 TOTAL COST OF GENERATED POWER	118,268,871	96,273,842	18,982,029	17.8	6,781,883	6,981,124	(219,281)	(3.7)	1.9868	1.9868	0.3680	22.1
8 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	11,821,167	8,330,710	2,890,447	27.8	687,813	607,547	80,266	17.8	1.8938	1.8384	0.1854	8.8
7 ENERGY COST OF SCH C,X ECONOMY PURCH - BROKER (SCH A8)	8,368,086	4,917,600	3,451,486	70.2	292,234	228,000	17,234	28.9	2.8638	2.1868	0.8782	31.0
8 ENERGY COST OF ECONOMY PURCHASES - NON-BROKER (SCH A8)	6,821,441	282,903	6,538,538	2,228.9	247,384	11,790	1,588,04	1,898.3	2.7573	2.4843	0.2730	11.0
9 ENERGY COST OF SCH E PURCHASES (SCH A3)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10 CAPACITY COST OF SCH E PURCHASES (SCH A3)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A3)	41,306,282	35,166,310	6,148,942	17.8	1,746,797	1,808,608	(62,811)	(3.6)	2.5880	1.9438	0.4222	21.7
12 TOTAL COST OF PURCHASED POWER	68,418,916	49,897,523	18,719,382	37.7	2,893,338	2,652,946	330,393	12.9	2.5728	1.9487	0.4281	21.9
13 TOTAL AVAILABLE MWH					8,846,201	8,834,083	111,132	1.3				
14 FUEL COST OF ECONOMY SALES (BROKER) (SCH A8)	(1,386,881)	(1,183,400)	(202,481)	17.4	(86,242)	(70,000)	3,758	(5.4)	2.0620	1.8620	0.4000	24.1
14a GAIN ON ECONOMY SALES (BROKER) - 80% (SCH A8)	(222,487)	(224,000)	1,513	(0.7)	(86,242)	(70,000)	3,758	(5.4)	0.3368	0.3200	0.0168	5.0
15 FUEL COST OF OTHER POWER SALES (SCH A8)	(803,010)	0	(803,010)	0.0	(28,088)	0	(28,088)	0.0	2.7808	0.0000	2.7808	0.0
15a GAIN ON OTHER POWER SALES - 100% (SCH A8)	(138,458)	0	(138,458)	0.0	(28,088)	0	(28,088)	0.0	0.4682	0.0000	0.4682	0.0
16 FUEL COST OF SEMI-HOLE BACK-UP SALES (SCH A8)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17 FUEL COST OF SUPPLEMENTAL SALES	(3,518,430)	(3,417,970)	(99,600)	(2.9)	(98,113)	(81,880)	(17,233)	21.0	1.3481	4.1738	(0.8257)	(19.8)
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(8,848,287)	(4,805,330)	(1,040,837)	21.7	(194,441)	(181,880)	(42,661)	28.0	3.0087	3.1837	(0.1870)	(6.0)
19 NET INADVERTENT INTERCHANGE					10,481	0	10,481					
20 TOTAL FUEL AND NET POWER TRANSACTIONS	178,828,619	141,188,036	34,880,484	24.8	6,461,261	6,382,178	78,072	0.9	2.0700	1.8841	0.3859	23.4
21 NET UNBILLED	4,478,281	5,434,428	(4,958,186)	(82.8)	(218,412)	(985,988)	368,574	(81.9)	0.0580	0.1282	(0.0712)	(68.1)
22 COMPANY USE	1,048,839	798,541	253,098	31.8	(50,812)	(47,290)	(3,282)	8.9	0.0138	0.0109	0.0027	24.8
23 T & D LOSSES	9,882,220	7,828,482	2,055,788	28.3	(478,564)	(484,888)	(10,878)	2.3	0.1280	0.1071	0.0209	18.5
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 4)	178,828,619	141,188,036	34,880,484	24.8	7,718,783	7,304,264	416,500	6.7	2.2776	1.9327	0.3448	17.8
26 WHOLESALE KWH SALES (EXCLUDING SUPPLEMENTAL SALES)	(7,013,042)	(4,448,471)	(2,668,571)	57.7	(308,388)	(228,888)	(78,487)	32.8	2.2986	1.8542	0.3623	18.7
28 JURISDICTIONAL KWH SALES (SCH A2 PG 3 OF 4)	168,813,477	138,719,884	32,093,913	23.5	7,414,377	7,074,366	340,012	4.8	2.2788	1.9328	0.3442	17.8
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.0013	169,037,805	138,910,871	32,128,834	23.5	7,414,377	7,074,366	340,012	4.8	2.2788	1.9363	0.3448	17.8
28 PRIOR PERIOD TRUE-UP	2,967,967	2,967,967	0	0.0	7,414,377	7,074,366	340,012	4.8	0.0000	0.0418	(0.0018)	(4.6)
28a MARKET PRICE TRUE-UP	0	0	0	0.0	7,414,377	7,074,366	340,012	4.8	0.0000	0.0000	0.0000	0.0
29 TOTAL JURISDICTIONAL FUEL COST	171,995,772	138,868,838	32,128,834	23.0	7,414,377	7,074,366	340,012	4.8	2.5198	1.8771	0.3427	17.3
30 REVENUE TAX FACTOR									1.0083	1.0083	0.0000	0.0
31 FUEL COST ADJUSTED FOR TAXES									2.3217	1.9787	0.3430	17.3
32 GPF	728,079	690,983			7,414,377	7,074,366			0.0088	0.0088	0.0000	0.0
33 FUEL FACTOR ADJUSTED FOR TAXES INCLUDING GPF	0	0			0	0						
34 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/MWH									2.332	1.989	0.343	17.3

CALCULATION OF TRUE-UP AND INTEREST PROVISION
 FLORIDA POWER CORPORATION
 JUNE 1998

SCHEDULE A2
 PAGE 1 OF 4

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	
A	FUEL COSTS AND NET POWER TRANSACTIONS								
1.	FUEL COST OF SYSTEM NET GENERATION	\$42,273,040	\$38,891,405	\$3,581,635	9.3	\$119,256,033	\$94,838,810	\$24,417,223	25.8
1a.	NUCLEAR FUEL DISPOSAL COST	309,523	500,414	(130,891)	(26.2)	531,847	1,274,560	(742,713)	(58.3)
2.	FUEL COST OF POWER SOLD	(987,775)	(879,200)	(308,575)	45.4	(2,168,891)	(1,163,400)	(1,005,491)	86.4
2a.	GAIN ON POWER SALES	(158,409)	(128,000)	(30,409)	23.8	(358,948)	(224,000)	(134,948)	60.2
3.	FUEL COST OF PURCHASED POWER	3,583,288	3,758,780	(175,492)	(4.7)	11,921,157	9,330,710	2,590,447	27.8
3a.	ENERGY PAYMENTS TO QUALIFYING FAC.	14,021,924	11,750,150	2,263,774	19.3	41,305,252	35,158,310	6,148,942	17.5
3b.	DEMAND & NON FUEL COST OF PURCH POWER	0	0	0	0.0	0	0	0	0.0
4.	ENERGY COST OF ECONOMY PURCHASES	4,058,819	1,413,913	2,644,706	187.1	15,190,507	5,210,503	9,980,004	191.5
5.	TOTAL FUEL & NET POWER TRANSACTIONS	53,190,210	55,315,462	(2,125,252)	(4.0)	165,876,959	144,423,493	21,453,466	28.8
6.	ADJUSTMENTS TO FUEL COST:								
6a.	FUEL COST OF SUPPLEMENTAL SALES	(543,946)	(1,831,110)	1,287,164	(70.3)	(3,318,430)	(3,417,950)	99,500	(2.9)
6b.	OTHER - JURISDICTIONAL ADJUSTMENTS (see detail below)	(5,455,727)	75,969	(5,531,696)	(7,201.5)	(6,532,009)	160,472	(6,692,481)	(4,170.0)
6c.	OTHER - PRIOR PERIOD ADJUSTMENT	0	0	0	0.0	0	0	0	0.0
7.	ADJUSTED TOTAL FUEL & NET PWR TRNS	\$57,160,537	\$53,560,321	\$3,600,216	6.7	\$175,826,519	\$141,108,035	\$34,698,484	24.6

FOOTNOTE: DETAIL OF LINE 6B ABOVE

INSPECTION & FUEL ANALYSIS REPORTS	948
PIPELINE EXPENSES APPLICABLE TO WHOLESALE	(1,770)
UNIV. OF FLA. STEAM REVENUE ALLOCATION	3,460
AMORTIZATION OF WHOLESALE D & D	(5,240)
INTERCESSION CITY GAS CONVERSION PROJECT	62,487
INTERCESSION P11 START-UP INEFFICIENCY	0
TANK BOTTOM ADJUSTMENT	32,974
AERIAL SURVEY ADJUSTMENT NOT INCLUDED ON A3	(1,158,052)
FINAL OIL REFUND ADMINISTERED BY DEPART. OF ENERGY	(4,392,514)
SUBTOTAL LINE 6B SHOWN ABOVE	(5,455,728)
D:\MCCENTE\CLOSEOUT\CURRENT\TUE59 WK4	23-Jul-98

CALCULATION OF TRUE-UP AND INTEREST PROVISION
 FLORIDA POWER CORPORATION
 JUNE 1998

SCHEDULE A2
 PAGE 2 OF 4

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
B . SALES REVENUES (EXCLUDE REVENUE TAXES)								
1 . JURISDICTIONAL SALES REVENUE								
1a. BASE FUEL REVENUE	\$0	\$0	\$0	0.0	\$0	\$0	\$0	0.0
1b. FUEL RECOVERY REVENUE	54,491,137	52,907,562	1,583,575	3.0	138,515,136	139,868,938	(1,353,802)	(1.0)
1c. JURISDICTIONAL FUEL REVENUE	54,491,137	52,907,562	1,583,575	3.0	138,515,136	139,868,938	(1,353,802)	(1.0)
1d. NON FUEL REVENUE	145,064,788	131,690,438	13,404,350	10.2	373,907,059	350,310,062	23,596,997	6.7
1e. TOTAL JURISDICTIONAL SALES REVENUE	199,555,925	184,598,000	14,957,925	8.1	512,422,195	490,179,000	22,243,195	4.5
2 . NON JURISDICTIONAL SALES REVENUE	7,393,074	9,922,000	(2,528,926)	(25.5)	34,528,748	31,593,000	2,933,748	9.3
3 . TOTAL SALES REVENUE	\$206,948,999	\$194,490,000	\$12,458,999	6.4	\$546,948,943	\$521,772,000	\$25,176,943	4.8
C . KWH SALES								
1 . JURISDICTIONAL SALES	2,903,981,833	2,668,172,000	237,809,833	8.9	7,414,378,990	7,074,365,000	340,013,990	4.8
2 . NON JURISDICTIONAL (WHOLESALE) SALES	104,217,567	88,000,000	16,217,567	18.4	305,385,421	229,809,000	75,576,421	32.8
3 . TOTAL SALES	3,008,199,200	2,754,172,000	254,027,200	9.2	7,719,762,411	7,304,254,000	415,508,411	5.7
4 . JURISDICTIONAL SALES % OF TOTAL SALES	96.54	98.80	(0.26)	(0.3)	96.04	98.65	(0.61)	(0.8)
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		23-Jul-98						

CALCULATION OF TRUE-UP AND INTEREST PROVISION
 FLORIDA POWER CORPORATION
 JUNE 1998

SCHEDULE A2
 PAGE 3 OF 4

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	
D .	TRUE UP CALCULATION								
1 .	JURISDICTIONAL FUEL REVENUE (LINE B1c)	\$54,491,137	\$52,907,962	\$1,583,575	3.0	\$138,515,136	\$138,868,938	(\$1,353,802)	(1.0)
2 .	ADJUSTMENTS: PRIOR PERIOD ADJ	0	0	0	0.0	0	0	0	0.0
2a.	TRUE UP PROVISION	(985,989)	(985,989)	0	0.0	(2,957,987)	(2,957,987)	0	0.0
2b.	INCENTIVE PROVISION	(287,218)	(230,130)	(37,088)	18.1	(727,478)	(890,390)	(37,088)	5.4
2c.	OTHER: MARKET PRICE TRUE UP	0	0	0	0.0	0	0	0	0.0
3 .	TOTAL JURISDICTIONAL FUEL REVENUE	53,237,931	51,891,443	1,546,488	3.0	134,829,892	136,220,581	(1,390,689)	(1.0)
4 .	ADJ TOTAL FUEL & NET PWR TRANS (LINE A7)	57,160,537	53,560,321	3,600,216	8.7	175,828,519	141,188,035	34,640,484	24.8
5 .	JURISDICTIONAL SALES % OF TOT SALES (LINE C4)	98.54	98.80	(0.28)	(0.3)				
6 .	JURISDICTIONAL FUEL & NET POWER TRANSACTIONS (LINE D4 * LINE D5 * 13%)	55,254,521	51,921,573	3,332,948	6.4	169,037,805	136,910,971	32,126,834	23.5
7 .	TRUE UP PROVISION FOR THE MONTH OVER/UNDER) COLLECTION (LINE D3 - D8)	(2,016,590)	(230,130)	(1,786,460)	0.0	(34,208,113)	(890,390)	(33,517,723)	0.0
8 .	INTEREST PROVISION FOR THE MONTH (LINE E10)	(278,021)				(852,835)			
9 .	TRUE UP & INT PROVISION BEG OF MONTH/PERIOD	(90,588,119)				(29,993,980)			
10.	TRUE UP COLLECTED (REFUNDED)	985,989				2,957,987			
11.	END OF PERIOD TOTAL NET TRUE UP (LINES D7 + D8 + D9 + D10)	(81,806,741)				(81,806,741)			
12.	OTHER:	0							
13.	END OF PERIOD TOTAL NET TRUE UP (LINES D11 + D12)	(81,806,741)				(81,806,741)			
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CALCULATION OF TRUE-UP AND INTEREST PROVISION
 FLORIDA POWER CORPORATION
 JUNE 1998

	CURRENT MONTH				PERIOD TO DATE		
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE
E . INTEREST PROVISION							
1. BEGINNING TRUE UP (LINE D9)	(\$60,588,119)	N/A	-	-			
2. ENDING TRUE UP (LINES D7 + D9 + D10)	(\$1,618,720)	N/A	-	-			NOT
3. TOTAL OF BEGINNING & ENDING TRUE UP	(122,206,839)	N/A	-	-			
4. AVERAGE TRUE UP (50% OF LINE E3)	(\$1,103,419)	N/A	-	-			
5. INTEREST RATE - FIRST DAY OF REPORTING MONTH	5.400	N/A	-	-			
6. INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.520	N/A	-	-			
7. TOTAL (LINE E5 + LINE E6)	10.920	N/A	-	-			APPLICABLE
8. AVERAGE INTEREST RATE (50% OF LINE E7)	5.460	N/A	-	-			
9. MONTHLY AVERAGE INTEREST RATE (LINE E8/12)	0.455	N/A	-	-			
10. INTEREST PROVISION (LINE E4 * LINE E9)	(\$278,021)	N/A	-	-			

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23-Jul-98

JUNE, 1996
 GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
 FLORIDA POWER CORPORATION

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	
				AMOUNT	%
NET GENERATION (\$)					
1	HEAVY OIL	15,016,492	8,520,827	6,495,665	76.2
2	LIGHT OIL	2,065,773	1,902,154	163,619	8.6
3	COAL	20,721,479	23,805,078	-3,083,599	-13.0
4	GAS	3,104,611	2,601,277	503,334	19.3
5	NUCLEAR	1,364,684	1,862,069	-497,385	-24.7
6	OTHER	0	0	0	0.0
7	OTHER	0	0	0	0.0
8	TOTAL (\$)	42,273,039	38,691,405	3,581,634	9.3
SYSTEM NET GENERATION (MWH)					
9	HEAVY OIL	573,135	384,384	188,751	49.1
10	LIGHT OIL	32,248	33,490	-1,242	-3.7
11	COAL	1,141,262	1,329,249	-187,987	-14.1
12	GAS	95,766	111,063	-15,297	-13.8
13	NUCLEAR	397,243	535,202	-137,959	-25.8
14	OTHER	0	0	0	0.0
15	OTHER	0	0	0	0.0
16	TOTAL (MWH)	2,239,654	2,393,388	-153,734	-6.4
UNITS OF FUEL BURNED					
17	HEAVY OIL (BBL)	883,997	589,931	294,066	49.8
18	LIGHT OIL (BBL)	80,075	79,760	315	0.4
19	COAL (TON)	440,854	506,893	-66,039	-13.0
20	GAS (MCF)	1,105,403	1,215,821	-110,418	-9.1
21	NUCLEAR (MM BTU)	4,243,748	5,642,635	-1,398,887	-24.8
22	OTHER (TONS)	0	0	0	0.0
23	OTHER (BBL)	0	0	0	0.0
BTUS BURNED (MILLION BTU)					
24	HEAVY OIL	5,730,209	3,775,560	1,954,649	51.8
25	LIGHT OIL	467,038	462,610	4,428	1.0
26	COAL	11,091,170	12,735,997	-1,644,827	-12.9
27	GAS	1,137,218	1,215,821	-78,603	-6.5
28	NUCLEAR	4,243,748	5,642,635	-1,398,887	-24.8
29	OTHER	0	0	0	0.0
30	OTHER	0	0	0	0.0
31	TOTAL (MILLION BTU)	22,669,383	23,832,623	-1,163,240	-4.9
GENERATION MIX (% MWH)					
32	HEAVY OIL	25.6	16.1	9.5	59.0
33	LIGHT OIL	1.4	1.4	0.0	0.0
34	COAL	51.0	55.5	-4.5	-8.1
35	GAS	4.3	4.6	-0.3	-6.5
36	NUCLEAR	17.7	22.4	-4.7	-21.0
37	OTHER	0.0	0.0	0.0	0.0
38	OTHER	0.0	0.0	0.0	0.0
39	TOTAL (%)	100.0	100.0	0.0	0.0

JUNE, 1996
 GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
 FLORIDA POWER CORPORATION

SCHEDULE A-3 (3)

FUEL COST OF SYSTEM	ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%
FUEL COST PER UNIT				
40 HEAVY OIL (\$/BBL)	16.99	14.44	2.55	17.7
41 LIGHT OIL (\$/BBL)	25.80	23.85	1.95	8.2
42 COAL (\$/TON)	47.00	46.96	0.04	0.1
43 GAS (\$/MCF)	2.81	2.14	0.67	31.3
44 NUCLEAR (\$/MILLION BTU)	0.32	0.33	-0.01	-3.0
45 OTHER (\$/TONS)	0.00	0.00	0.00	0.0
46 OTHER (\$/BBL)	0.00	0.00	0.00	0.0
FUEL COST PER MILLION BTU (\$/MILLION BTU)				
47 HEAVY OIL	2.62	2.26	0.36	15.9
48 LIGHT OIL	4.42	4.11	0.31	7.5
49 COAL	1.87	1.87	0.00	0.0
50 GAS	2.73	2.14	0.59	27.6
51 NUCLEAR	0.32	0.33	-0.01	-3.0
52 OTHER	0.00	0.00	0.00	0.0
53 OTHER	0.00	0.00	0.00	0.0
54 SYSTEM (\$/MILLION BTU)	1.86	1.62	0.24	14.8
BTU BURNED PER KWH (BTU/KWH)				
55 HEAVY OIL	9,998	9,822	176	1.8
56 LIGHT OIL	14,483	13,813	670	4.9
57 COAL	9,718	9,581	137	1.4
58 GAS	11,875	10,947	928	8.5
59 NUCLEAR	10,683	10,543	140	1.3
60 OTHER	0	0	0	0.0
61 OTHER	0	0	0	0.0
62 SYSTEM (BTU/KWH)	10,122	9,958	164	1.6
GENERATED FUEL COST PER KWH (CENTS/KWH)				
63 HEAVY OIL	2.62	2.22	0.40	18.0
64 LIGHT OIL	6.41	5.68	0.73	12.9
65 COAL	1.82	1.79	0.03	1.7
66 GAS	3.24	2.34	0.90	38.5
67 NUCLEAR	0.34	0.35	-0.01	-2.9
68 OTHER	0.00	0.00	0.00	0.0
69 OTHER	0.00	0.00	0.00	0.0
70 SYSTEM (CENTS/KWH)	1.89	1.62	0.27	16.7

APR - JUN, 1996
 GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
 FLORIDA POWER CORPORATION

FUEL COST OF SYSTEM		DIFFERENCE			
		ACTUAL	ESTIMATED	AMOUNT	%
NET GENERATION (\$)					
1	HEAVY OIL	42,813,738	20,593,079	22,220,659	107.9
2	LIGHT OIL	7,435,177	3,052,725	4,382,452	143.6
3	COAL	58,967,599	61,373,190	-2,405,591	-3.9
4	GAS	8,044,184	5,122,076	2,922,108	57.0
5	NUCLEAR	1,995,335	4,697,740	-2,702,405	-57.5
6	OTHER	0	0	0	0.0
7	OTHER	0	0	0	0.0
8	TOTAL (\$)	119,256,033	94,838,810	24,417,223	25.7
SYSTEM NET GENERATION (MWH)					
9	HEAVY OIL	1,537,939	902,717	635,222	70.4
10	LIGHT OIL	113,524	45,751	67,773	148.1
11	COAL	3,283,588	3,443,500	-159,912	-4.6
12	GAS	255,069	225,990	29,079	12.9
13	NUCLEAR	571,744	1,363,166	-791,422	-58.1
14	OTHER	0	0	0	0.0
15	OTHER	0	0	0	0.0
16	TOTAL (MWH)	5,761,864	5,981,124	-219,260	-3.7
UNITS OF FUEL BURNED					
17	HEAVY OIL (BBL)	2,371,158	1,413,911	957,247	67.7
18	LIGHT OIL (BBL)	284,807	127,452	157,355	123.5
19	COAL (TON)	1,251,458	1,313,352	-61,894	-4.7
20	GAS (MCF)	2,911,413	2,442,973	468,440	19.2
21	NUCLEAR (MM BTU)	6,181,283	14,235,577	-8,054,294	-56.6
22	OTHER (TONS)	0	0	0	0.0
23	OTHER (BBL)	0	0	0	0.0
BTUS BURNED (MILLION BTU)					
24	HEAVY OIL	15,375,214	9,049,034	6,326,180	69.9
25	LIGHT OIL	1,653,313	739,223	914,090	123.7
26	COAL	31,475,887	33,003,789	-1,527,902	-4.6
27	GAS	3,010,262	2,442,973	567,289	23.2
28	NUCLEAR	6,181,283	14,235,577	-8,054,294	-56.6
29	OTHER	0	0	0	0.0
30	OTHER	0	0	0	0.0
31	TOTAL (MILLION BTU)	57,695,959	59,470,596	-1,774,637	-3.0
GENERATION MIX (% MWH)					
32	HEAVY OIL	26.7	15.0	11.7	78.0
33	LIGHT OIL	2.0	0.8	1.2	150.0
34	COAL	57.0	57.6	-0.6	-1.0
35	GAS	4.4	3.8	0.6	15.8
36	NUCLEAR	9.9	27.8	-12.9	-56.6
37	OTHER	0.0	0.0	0.0	0.0
38	OTHER	0.0	0.0	0.0	0.0
39	TOTAL (%)	100.0	100.0	0.0	0.0

APR - JUN, 1996
 GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
 FLORIDA POWER CORPORATION

SCHEDULE A-3 (4)

FUEL COST OF SYSTEM		DIFFERENCE			
		ACTUAL	ESTIMATED	AMOUNT	%
FUEL COST PER UNIT					
40	HEAVY OIL (\$/BBL)	18.06	14.56	3.50	24.0
41	LIGHT OIL (\$/BBL)	26.11	23.95	2.16	9.0
42	COAL (\$/TON)	47.12	46.73	0.39	0.8
43	GAS (\$/MCF)	2.76	2.10	0.66	31.4
44	NUCLEAR (\$/MILLION BTU)	0.32	0.33	-0.01	-3.0
45	OTHER (\$/TONS)	0.00	0.00	0.00	0.0
46	OTHER (\$/BBL)	0.00	0.00	0.00	0.0
FUEL COST PER MILLION BTU (\$/MILLION BTU)					
47	HEAVY OIL	2.78	2.28	0.50	21.9
48	LIGHT OIL	4.50	4.13	0.37	9.0
49	COAL	1.87	1.86	0.01	0.5
50	GAS	2.67	2.10	0.57	27.1
51	NUCLEAR	0.32	0.33	-0.01	-3.0
52	OTHER	0.00	0.00	0.00	0.0
53	OTHER	0.00	0.00	0.00	0.0
54	SYSTEM (\$/MILLION BTU)	2.07	1.59	0.48	30.2
BTU BURNED PER KWH (BTU/KWH)					
55	HEAVY OIL	9,997	10,024	-27	-0.3
56	LIGHT OIL	14,564	16,158	-1,594	-9.9
57	COAL	9,586	9,584	2	0.0
58	GAS	11,802	10,810	992	9.2
59	NUCLEAR	10,811	10,443	368	3.5
60	OTHER	0	0	0	0.0
61	OTHER	0	0	0	0.0
62	SYSTEM (BTU/KWH)	10,013	9,943	70	0.7
GENERATED FUEL COST PER KWH (CENTS/KWH)					
63	HEAVY OIL	2.78	2.28	0.50	21.9
64	LIGHT OIL	6.55	6.67	-0.12	-1.8
65	COAL	1.80	1.78	0.02	1.1
66	GAS	3.15	2.27	0.88	38.8
67	NUCLEAR	0.35	0.34	0.01	2.9
68	OTHER	0.00	0.00	0.00	0.0
69	OTHER	0.00	0.00	0.00	0.0
70	SYSTEM (CENTS/KWH)	2.07	1.59	0.48	30.2

JUNE, 1996
SYSTEM NET GENERATION AND FUEL COST
FLORIDA POWER CORPORATION

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
CR3 UNIT NO. 3	740	397,242.73	75			10,684	#2 NF	39 4,243,748	5,800,000	226 4,243,748	1,139 1,734,207	0.437	29.205 0.409
TOTAL NUCLEAR	740	397,242.73				10,684				4,243,974	1,735,346	0.437	
ANCLOTE UNIT NO. 1	511	182,197.00	50			10,084	H6 #2	281,961 1,200	6,491,568 5,727,625	1,830,369 6,873	4,813,804 31,030	2.659	17.073 25.858
UNIT NO. 2	511	207,265.00	56			9,870	H6 #2	314,496 720	6,491,568 5,727,625	2,041,572 4,124	5,369,260 18,618	2.600	17.073 25.858
AVONPARK UNIT NO. 2	0		0										
BARTOW UNIT NO. 1	107	47,337.10	61			10,188	H6 #2 G5	74,501 39	6,470,434 5,840,306	482,054 228	1,241,893 970 16,233	2.626	16.669 24.872
UNIT NO. 2	117	43,564.60	52			10,084	H6	67,893	6,470,434	439,297	1,131,741	2.598	16.669
UNIT NO. 3	210	86,800.40	57			9,903	H6	132,852	6,470,434	859,610	2,214,574	2.551	16.669
CR182 UNIT NO. 1	372	224,082.90	84			9,988	#2 CA	634 88,344	5,815,270 12,646	3,687 2,234,396	16,575 3,755,009	1.683	26.144 42.504
UNIT NO. 2	468	267,068.70	79			9,955	#2 CA	543 104,992	5,815,270 12,646	3,158 2,655,458	14,196 4,462,622	1.676	26.144 42.504
CR485 UNIT NO. 4	697	294,932.60	59			9,715	#2 CD	3,065 113,643	5,367,408 12,527	17,984 2,847,212	77,459 5,740,895	1.973	25.285 50.517
UNIT NO. 5	697	355,177.60	71			9,487	#2 CD	2,649 133,875	5,867,408 12,527	15,543 3,354,104	66,980 6,762,954	1.923	25.285 50.517
HIGGINS UNIT NO. 1	0		0										
UNIT NO. 2	0		0										
UNIT NO. 3	0		0										
SUWANNEE UNIT NO. 1	33	2,749.74	30			12,767	H6 #2	5,554 31	6,288,153 5,852,163	34,924 181	110,782 801	4.058	19.946 25.839
UNIT NO. 2	32	3,212.98	31			13,231	G5 H6 #2	57,092 6,726 37	1,021 6,288,153 5,852,163	58,291 42,294 217	167,223 134,159 956	3.827 4.205	2.929 19.946 25.838
		3,989.03				13,826	G5	54,020	1,021	55,154	158,225	3.967	2.929

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JUNE, 1996
SYSTEM NET GENERATION AND FUEL COST
FLORIDA POWER CORPORATION

SCHEDULE A-4 (2)

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP (Mw)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/ KWH)	FUEL COST PER UNIT (\$)
UNIT NO. 3	80	8.28 34,648.72	60			10,747 11,231	H6 G5	14 381,134	6,364,679 1,021	89 389,138	279 1,116,345	3.369 3.222	19.929 2.929
TURNER UNIT NO. 2	0		0										
UNIT NO. 3	0		0										
UNIT NO. 4	0		0										
TOTAL STEAM	3835	1,757,403.90				9,887				17,375,957	37,423,623	2.129	
AVON-PKR UNITS 1-2	50	1,395.90	4			13,776	G5	18,652	1,031	19,230	51,447	3.686	2.758
BART-PKR UNITS 1-4	176	2,210.10	2			14,698	#2	5,562	5,840,306	32,483	138,426	6.263	24.888
BAYB-PKR UNITS 1-4	184	4,334.00	3			13,455	#2	10,024	5,817,583	58,315	257,831	5.949	25.721
DBRY-PKR UNITS 1-10	614	11,943.00	3			13,655	#2	28,021	5,820,149	163,086	733,587	6.142	26.180
HIGG-PKR UNITS 1-4	110	3,145.90	4			15,565	G5	47,310	1,035	48,966	170,706	5.426	3.608
INTC-PKR UNITS 1-11	768	10,464.92 21,694.29	6			11,132 13,968	#2 G5	19,918 293,906	5,849,012 1,031	116,499 303,018	509,694 879,532	4.871 4.054	25.590 2.993
PTSJ-PKR UNITS 1	14	0.0	0										
RIOP-PKR UNITS 1	14	0.0	0				#2	37	5,816,024	215	922		24.919
SWAN-PKR UNITS 1-3	159	3,296.00	3			13,416	#2	7,556	5,852,163	44,219	195,198	5.922	25.834
TURN-PKR UNITS 1-4	158	0.0	0								1.351		
U-OF-FLA UNITS 1-6	42	26,522.90	88			9,932	G5	253,289	1,040	263,421	544,901	2.054	2.151
TOTAL GAS TURB	2289	85,007.00				12,345				1,049,452	3,483,595	4.098	

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JUNE, 1996
 SYSTEM NET GENERATION AND FUEL COST
 FLORIDA POWER CORPORATION

SCHEDULE A-4 (3)

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP (Mw)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/ KWH)	FUEL COST PER UNIT (\$)
SYSTEM TOTAL	6864	2,239,653.63				10,122				22,669,383	42,642,564	1.904	

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APR - JUN, 1996
SYSTEM NET GENERATION AND FUEL COST
FLORIDA POWER CORPORATION

SCHEDULE A-4 (4)

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/ KWH)	FUEL COST PER UNIT (\$)
CR3 UNIT NO. 3	740	571,743.61	35			10,813	#2 N ²	212 6,181,283	5,800,000	1,230 6,181,283	6,256 2,527,182	0.443	29.509 0.409
TOTAL NUCLEAR	740	571,743.61				10,813				6,182,513	2,533,438	0.443	
ANCLOTE UNIT NO. 1	511	522,502.00	47			9,986	H6 #2	802,094 2,691	6,485,626 5,727,625	5,202,081 15,413	14,560,856 70,182	2.800	18.154 26.080
UNIT NO. 2	511	590,136.00	53			9,898	H6 #2	896,440 4,848	6,484,736 5,727,625	5,813,176 27,767	16,260,028 127,203	2.777	18.138 26.238
AVONPARK UNIT NO. 2	0		0										
BARTOW UNIT NO. 1	107	114,125.70	49			10,402	H6 #2 GS	182,697 188	6,492,046 5,837,442	1,186,078 1,098	3,259,818 4,638 16,233	2.860	17.843 24.670
UNIT NO. 2	117	149,757.00	59			10,330	H6	238,663	6,481,776	1,546,960	4,224,570	2.821	17.701
UNIT NO. 3	210	149,541.26 42,096.64	42			9,871 10,268	H6 GS	227,377 412,071	6,491,909 1,049	1,476,111 432,262	4,014,988 1,053,120	2.685 2.502	17.658 2.556
CR1&2 UNIT NO. 1	372	580,377.10	71			9,923	#2 CA	2,415 227,000	5,815,270 12,655	14,044 5,745,166	64,895 9,775,869	1.696	5.872 43.066
UNIT NO. 2	468	815,227.20	80			9,883	#2 CA	1,724 318,635	5,815,270 12,634	10,026 8,046,909	46,386 13,745,892	1.692	26.906 43.140
CR4&5 UNIT NO. 4	697	556,110.80	37			9,577	#2 CD	5,020 211,527	5,856,460 12,520	29,400 5,296,676	129,363 10,641,359	1.937	25.770 50.307
UNIT NO. 5	697	1,331,873.10	87			9,322	#2 CD	4,983 494,686	5,852,117 12,520	29,161 12,387,136	128,651 24,804,479	1.872	25.818 50.142
HIGGINS UNIT NO. 1	0		0										
UNIT NO. 2	0		0										
UNIT NO. 3	0		0										
SUWANNEE UNIT NO. 1	33	4,898.93	28			12,906	H6 #2	9,971 55	6,308,762 5,851,956	62,904 321	205,614 1,422	4.226	20.621 25.855
UNIT NO. 2	32	15,434.07 5,708.37	29			13,579 13,127	GS H6 #2	205,413 11,822 61	1,020 6,308,207 5,851,977	209,578 74,576 357	423,951 243,113 1,577	2.747 4.287	2.064 20.564 25.852

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APR - JUN, 1996
SYSTEM NET GENERATION AND FUEL COST
FLORIDA POWER CORPORATION

SCHEDULE A-4 (5)

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/ KWH)	FUEL COST PER UNIT (\$)
UNIT NO. 3	80	14,771.63 1,269.28	39			13,645 10,722	GS H6	197,549 2,094	1,020 6,364,679	201,554 13,328	563,763 44,750	3.817 3.624	2.854 21.371
		66,522.72				11,218	GS	731,254	1,021	746,260	2,105,601	3.165	2.879
TURNER UNIT NO. 2	0		0										
UNIT NO. 3	0		0										
UNIT NO. 4	0		0										
TOTAL STEAM	3835	4,960,351.80				9,791				48,568,623	106519564	2.147	
AVON-PKR UNITS 1-2	64	4,018.30	3			16,436	GS	63,279	1,044	66,044	163,225	4.062	2.579
BART-PKR UNITS 1-4	176	7,325.10	2			14,796	#2	18,571	5,836,134	108,381	458,555	6.260	24.692
BAYB-PKR UNITS 1-4	184	14,168.10	4			13,498	#2	32,872	5,817,583	191,236	852,853	6.020	25.945
DBRY-PKR UNITS 1-10	614	60,822.00	5			13,679	#2	142,434	5,841,051	831,962	3,771,392	6.201	26.478
HIGG-PKR UNITS 1-4	110	9,584.20	4			16,028	GS	147,075	1,044	153,619	415,327	4.333	2.824
INTC-PKR UNITS 1-11	768	21,667.51 31,452.89	3			11,795 14,096	#2 GS	45,266 427,686	5,646,060 1,037	255,574 443,353	1,158,349 1,219,862	5.346 3.878	25.590 2.852
PTSJ-PKR UNITS 1	14	0.0	0										
RIOP-PKR UNITS 1	14	0.0	0				#2	37	5,816,024	215	922		24.919
SWAN-PKR UNITS 1-3	159	5,242.10	2			13,476	#2	12,072	5,851,950	70,645	312,321	5.958	25.872
TURN-PKR UNITS 1-4	158	4,299.40	1			15,394	#2	11,307	5,853,307	66,184	298,887	6.952	26.434
U-OF-FLA UNITS 1-6	42	71,188.40	78			10,642	GS	727,086	3 5,854,255 1,042	18 757,592	79 2,083,103	2.926	26.333 2.865

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APR - JUN, 1996
 SYSTEM NET GENERATION AND FUEL COST
 FLORIDA POWER CORPORATION

SCHEDULE A-4 (a)

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/ KWH)	FUEL COST PER UNIT (\$)
TOTAL													
GAS TURB	2303	229,768.00				12,817				2,944,823	10,734,875	4.672	
SYSTEM													
TOTAL	6878	5,761,863.41				10,013				57,695,959	119787877	2.079	

June, 1996
System Generation Fuel Cost
Florida Power Corporation

	Actual	Estimated	Difference	
			Amount	%
Heavy Oil				
1 Purchases				
2 Units (BBL)	1,104,365	660,000	444,365	67.3
3 Unit Cost (\$/BBL)	16.31	14.35	1.96	13.7
4 Amount (\$)	18,015,172	9,466,800	8,548,372	90.3
5 Burned				
6 Units (BBL)	883,997	589,931	294,066	49.8
7 Unit Cost (\$/BBL)	16.99	14.44	2.55	17.7
8 Amount (\$)	15,016,492	8,520,827	6,495,665	76.2
9 Adjustments				
10 Units (BBL)	1,884			
11 Amount (\$)	9,255			
12 Ending Inventory				
13 Units (BBL)	684,238	455,008	229,230	50.4
14 Unit Cost (\$/BBL)	16.87	14.61	2.26	15.5
15 Amount (\$)	11,545,801	6,646,785	4,899,016	73.7
16				
17 Days Supply	23	23	0	0.0
Light Oil				
18 Purchases				
19 Units (BBL)	234,350	68,000	166,350	244.6
20 Unit Cost (\$/BBL)	25.19	22.19	3.00	13.5
21 Amount (\$)	5,904,248	1,508,650	4,395,598	291.4
22 Burned				
23 Units (BBL)	80,075	69,418	10,657	15.4
24 Unit Cost (\$/BBL)	25.80	23.83	1.97	8.3
25 Amount (\$)	2,065,773	1,654,188	411,585	24.9
26 Adjustments				
27 Units (BBL)	(4,837)			
28 Amount (\$)	(99,905)			
29 Ending Inventory				
30 Units (BBL)	508,809	297,418	211,391	71.1
31 Unit Cost (\$/BBL)	25.78	23.65	2.13	9.0
32 Amount (\$)	13,117,487	7,033,157	6,084,330	86.5
33				
34 Days Supply	191	129	62	48.1

June, 1996
System Generation Fuel Cost
Florida Power Corporation

	Actual	Estimated	Difference	
			Amount	%
Coal				
35 Purchases				
36 Units (Ton)	478,332	456,000	20,332	4.5
37 Unit Cost (\$/Ton)	47.21	47.17	0.04	0.1
38 Amount (\$)	22,486,927	21,510,480	976,447	4.5
39 Burned				
40 Units (Ton)	440,854	506,893	(66,039)	(13.0)
41 Unit Cost (\$/Ton)	47.00	46.96	0.04	0.1
42 Amount (\$)	20,721,479	23,605,078	(3,083,599)	(13.0)
43 Adjustments				
44 Units (Ton)	26,519			
45 Amount (\$)	1,397,423			
46 Ending Inventory				
47 Units (Ton)	526,743	413,598	113,145	27.4
48 Unit Cost (\$/Ton)	48.01	47.75	0.26	0.5
49 Amount (\$)	25,291,407	19,750,664	5,540,743	28.1
50				
51 Days Supply	36	24	12	50.0
OTHER				
52 Purchases				
53 Units (BBL)	0	0	0	0.0
54 Unit Cost (\$/BBL)	0.00	0.00	0.00	0.0
55 Amount (\$)	0	0	0	0.0
56 Burned				
57 Units (BBL)	0	0	0	0.0
58 Unit Cost (\$/BBL)	0.00	0.00	0.00	0.0
59 Amount (\$)	0	0	0	0.0
60 Ending Inventory				
61 Units (BBL)	0	0	0	0.0
62 Unit Cost (\$/BBL)	0.00	0.00	0.00	0.0
63 Amount (\$)	0	0	0	0.0
64				
65 Days Supply	0	0	0	0.0

June, 1996
System Generation Fuel Cost
Florida Power Corporation

	Actual	Estimated	Difference	
			Amount	%
GAS				
66 Burned				
67 Units (MCF)	1,105,403	1,215,821	(110,418)	(9.1)
68 Unit Cost (\$/MCF)	2.81	2.14	0.67	31.3
69 Amount (\$)	3,104,611	2,601,277	503,334	19.3
NUCLEAR				
70 Burned				
71 Units (MM BTU)	4,243,748	5,642,635	(1,398,887)	(24.8)
72 Unit Cost (\$/MM BTU)	0.32	0.33	(0.01)	(3.0)
73 Amount (\$)	1,364,684	1,862,069	(497,385)	(26.7)

JUNE, 1996

SCHEDULE A-5

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HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
(546)	(\$9,099.85)	Tank Farm Heating @ Bartow Plant - steam used to keep the oil heated that is stored in tanks.
	(\$110.29)	Non recoverable expense of analysis reports.
	(\$49,391.87)	Non recoverable expense for pipeline accounts 151.11 and 151.12.
2,430	67,857.49	Physical Inv Adj - Bartow Plant - Tank Bottom Adjustment
1,884	\$9,255.48	TOTAL

LIGHT OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
(8)	(\$198.94)	Bartow Plant maintenance per Tech Services- auxiliary power being diverted to provide generation service to Anclote Pipeline.
	(\$14.44)	Non recoverable expense of analysis reports.
17		Physical Inv Adj - Crystal River 4&5 - due to temperature variation
340		Physical Inv Adj - Debary Peaker - due to temperature variation
290		Physical Inv Adj - Turner Peaker - due to temperature variation
(1)		Physical Inv Adj - University of Florida Peaker - due to temperature variation
(6,424)	(\$137,173.60)	Physical Inv Adj - Bartow Peaker - Tank Bottom Adjustment
1,067	40,417.96	Physical Inv Adj - Higgins Peaker - Tank Bottom Adjustment
(118)	(2,935.63)	Physical Inv Adj - Rio Pinar Peaker - Tank Bottom Adjustment
(4,837) *	(\$99,904.65)	*TOTAL

- * Current month light oil adjustments do not include Crystal River Participants share amounting to (4) barrels and (\$120.33)
- * Period to date light oil adjustments do not include Crystal River Participants share amounting to (22) barrels

COAL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
-	(821.46)	Non recoverable expense of inspection reports.
26,519	1,156,051.61	Physical Inv Adjustment-Aerial Survey
	\$242,193.00	Market Price Adjustment
26,519	\$1,397,423.15	TOTAL

April through June, 1996
System Generation Fuel Cost
Florida Power Corporation

	Actual	Estimated	Difference	
			Amount	%
Heavy Oil				
1 Purchases				
2 Units (BBL)	2,390,254	1,430,000	960,254	67.2
3 Unit Cost (\$/BBL)	18.56	14.38	4.18	29.1
4 Amount (\$)	44,351,509	20,556,800	23,794,709	115.8
5 Burned				
6 Units (BBL)	2,371,158	1,413,911	957,247	67.7
7 Unit Cost (\$/BBL)	18.06	14.56	3.50	24.0
8 Amount (\$)	42,813,738	20,563,079	22,220,659	107.9
9 Adjustments				
10 Units (BBL)	20,449			
11 Amount (\$)	1,022,556			
12 Ending Inventory				
13 Units (BBL)	684,236	455,006	229,230	50.4
14 Unit Cost (\$/BBL)	16.87	14.61	2.26	15.5
15 Amount (\$)	11,545,801	6,646,785	4,899,016	73.7
16				
17 Days Supply	0	0	0	0.0
Light Oil				
18 Purchases				
19 Units (BBL)	542,626	96,000	446,626	465.2
20 Unit Cost (\$/BBL)	26.21	22.16	4.05	18.3
21 Amount (\$)	14,221,036	2,127,350	12,093,686	568.5
22 Burned				
23 Units (BBL)	284,807	93,834	190,973	203.5
24 Unit Cost (\$/BBL)	26.11	23.94	2.17	9.1
25 Amount (\$)	7,435,177	2,246,636	5,188,541	230.9
26 Adjustments				
27 Units (BBL)	(4,838)			
28 Amount (\$)	(100,281)			
29 Ending Inventory				
30 Units (BBL)	508,809	297,418	211,391	71.1
31 Unit Cost (\$/BBL)	25.78	23.65	2.13	9.0
32 Amount (\$)	13,117,487	7,033,157	6,084,330	86.5
33				
34 Days Supply	0	0	0	0.0

April through June, 1996
System Generation Fuel Cost
Florida Power Corporation

	Actual	Estimated	Difference	
			Amount	%
Coal				
35 Purchases				
36 Units (Ton)	1,525,172	1,369,000	156,172	11.4
37 Unit Cost (\$/Ton)	47.29	47.20	0.09	0.2
38 Amount (\$)	72,128,000	64,617,890	7,510,110	11.6
39 Burned				
40 Units (Ton)	1,251,458	1,313,352	(61,894)	(4.7)
41 Unit Cost (\$/Ton)	47.12	46.73	0.39	0.8
42 Amount (\$)	58,967,599	61,373,190	(2,405,591)	(3.9)
43 Adjustments				
44 Units (Ton)	28,519			
45 Amount (\$)	1,394,438			
46 Ending Inventory				
47 Units (Ton)	526,743	413,598	113,145	27.4
48 Unit Cost (\$/Ton)	48.01	47.75	0.26	0.5
49 Amount (\$)	25,291,407	19,750,664	5,540,743	28.1
50				
51 Days Supply	0	0	0	0.0
OTHER				
52 Purchases				
53 Units (BBL)	0	0	0	0.0
54 Unit Cost (\$/BBL)	0.00	0.00	0.00	0.0
55 Amount (\$)	0	0	0	0.0
56 Burned				
57 Units (BBL)	0	0	0	0.0
58 Unit Cost (\$/BBL)	0.00	0.00	0.00	0.0
59 Amount (\$)	0	0	0	0.0
60 Ending Inventory				
61 Units (BBL)	0	0	0	0.0
62 Unit Cost (\$/BBL)	0.00	0.00	0.00	0.0
63 Amount (\$)	0	0	0	0.0
64				
65 Days Supply	0	0	0	0.0

April through June, 1996
System Generation Fuel Cost
Florida Power Corporation

	Actual	Estimated	Difference	
			Amount	%
GAS				
66 Burned				
67 Units (MCF)	2,911,413	2,442,973	468,440	19.2
68 Unit Cost (\$/MCF)	2.76	2.10	0.66	31.4
69 Amount (\$)	8,044,184	5,122,076	2,922,108	57.0
NUCLEAR				
70 Burned				
71 Units (MM BTU)	8,181,283	14,235,577	(8,054,294)	(56.6)
72 Unit Cost (\$/MM BTU)	0.32	0.33	(0.01)	(3.0)
73 Amount (\$)	1,395,335	4,697,740	(2,702,405)	(57.5)

Note: Purchase dollars and units do not include plant to plant transfers.

See Schedule A-5 (Page 4) for detail of adjustments.

FLORIDA POWER CORPORATION
SCHEDULE A8

POWER SOLD
FOR THE MONTH OF:
JUN 1988

(1)	(2)	(3)	(4)	(5)	(6a)	(6b)	(7)	(8)	(9)	(10)
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	KWH WHEELED FROM OTHER SYSTEMS (000)	KWH FROM OWN GENERATION (000)	FUEL COST CROWH	TOTAL COST CROWH	FUEL ADJ. TOTAL \$	TOTAL COST \$	REPLACES OLD A7A	REPLACES OLD A7B
ESTIMATED		40,000	0	40,000	0.320	0.320	128,000	128,000	80% GAIN ON ECONOMY ENERGY SALES \$	NONFUEL AMOUNT FOR FUEL ADJ \$
									128,000	0
ACTUAL										
FLORIDA MUNICIPAL POWER AUTH.	ECONOMY-C	0	0	0	0.000	0.000	0	0	0	not applicable
FLORIDA POWER & LIGHT	ECONOMY-C	31,484	0	31,484	1.868	1.868	801,844	825,081	88,908	*
FORT PIERCE	ECONOMY-C	0	0	0	0.000	0.000	0	0	0	*
VERO BEACH	ECONOMY-C	88	0	88	1.482	2.020	819	1,191	266	*
LAKE WORTH	ECONOMY-C	8	0	8	1.614	2.287	78	119	80	*
NEW SMYRNA BEACH	ECONOMY-C	0	0	0	0.000	0.000	0	0	0	*
HOMESTEAD	ECONOMY-C	565	0	565	1.884	2.412	5,584	8,880	2,407	*
JACKSONVILLE ELECT. AUTH.	ECONOMY-C	4	0	4	1.460	1.741	89	70	8	*
TAMPA ELECTRIC	ECONOMY-C	2	0	2	2.200	2.888	44	64	8	*
ORLANDO UTILITIES COMM.	ECONOMY-C	798	0	798	1.827	2,084	14,824	18,528	1,443	*
TALLAHASSEE	ECONOMY-C,X	1,322	0	1,322	1.788	2,208	25,288	28,881	2,898	*
GAINESVILLE	ECONOMY-C	1,078	0	1,078	1.912	2,188	17,380	23,808	4,878	*
REEDY CREEK	ECONOMY-C	0	0	0	0.000	0.000	0	0	0	*
SOUTHERN	ECONOMY-C	3,878	0	3,878	2.871	3,384	11,514	130,378	12,188	*
KISSIMEE	ECONOMY-C	0	0	0	0.000	0.000	0	0	0	*
ST. CLOUD	ECONOMY-C	0	0	0	0.000	0.000	0	0	0	*
STARKE	ECONOMY-C	0	0	0	0.000	0.000	0	0	0	*
KEY WEST	ECONOMY-C	18	0	18	1.448	2,284	282	410	143	*
SEMINOLE	ECONOMY-C,X	284	0	284	2,018	2,443	7,880	8,848	1,880	*
LAKELAND	ECONOMY-C	0	0	0	0.000	0.000	0	0	0	*
OGLETHORPE	ECONOMY-C,R	8	0	8	2,128	2,880	170	284	77	*
JACKSONVILLE	AMS	0	0	0	0.000	0.000	0	0	0	*
OGLETHORPE	AMS	200	0	200	3,878	4,488	7,780	8,810	808	*
SOUTHERN	AMS	411	0	411	2,108	2,811	8,884	10,821	1,384	*
	AMS	200	0	200	2,018	2,280	4,088	4,421	888	*
	AMS	0	0	0	0.000	0.000	0	0	0	*
	AMS	0	0	0	0.000	0.000	0	0	0	*
	AMS	0	0	0	0.000	0.000	0	0	0	*
	AMS	0	0	0	0.000	0.000	0	0	0	*
SEMINOLE	LOAD FOLLOWING	588	0	588	3,847	3,847	20,780	20,780	not applicable	0
SOUTHERN	OS	1,838	0	1,838	3,827	3,711	6,582	80,807	*	3,018
ENRON	OS	1,828	0	1,828	2,488	3,180	48,422	87,821	*	12,188
ELECTRIC CLEARING HOUSE	OS	2,708	0	2,708	2,848	2,748	71,788	74,477	*	2,708
SONAT	OS	880	0	880	3,388	3,438	28,348	30,228	*	880
CATX	OS	1,800	0	1,800	2,018	2,442	28,184	31,748	*	8,882
TALLAHASSEE	OS	1,800	0	1,800	1,428	1,478	22,788	23,800	*	808
SEMINOLE	EMERGENCY-A	0	0	0	0.000	0.000	0	0	*	0
LAKELAND	EMERGENCY-A	0	0	0	0.000	0.000	0	0	*	0
FLORIDA POWER & LIGHT	SCHEDULED-B	0	0	0	0.000	0.000	0	0	*	0
LAKELAND	SCHEDULED-B	0	0	0	0.000	0.000	0	0	*	0
SEMINOLE	SCHEDULED-B	0	0	0	0.000	0.000	0	0	*	0
REEDY CREEK	SCHEDULED-B	0	0	0	0.000	0.000	0	0	*	0
FORT PIERCE	ASSURED-F	0	0	0	0.000	0.000	0	0	*	0
VERO BEACH	ASSURED-F	0	0	0	0.000	0.000	0	0	*	0
HOMESTEAD	ASSURED-F	0	0	0	0.000	0.000	0	0	*	0
ST. CLOUD	RESERVE-H	0	0	0	0.000	0.000	0	0	*	0
NEW SMYRNA BEACH	RESERVE-H	0	0	0	0.000	0.000	0	0	*	0
SEMINOLE	RESERVE-H	0	0	0	0.000	0.000	0	0	*	0
ST. CLOUD	REGULATIONH	0	0	0	0.000	0.000	0	0	*	0
NEW SMYRNA BEACH	REGULATIONH	0	0	0	0.000	0.000	8,300	8,300	*	8,300
REEDY CREEK	REGULATIONH	0	0	0	0.000	0.000	0	0	*	0
ADJUSTMENTS										
SEMINOLE	LOAD FOLLOWING	0	0	0	0.000	0.000	0	0	*	not applicable
ORLANDO UTILITIES	ECONOMY-C	0	0	0	0.000	0.000	0	0	*	*
TAMPA ELECTRIC	ECONOMY-C	0	0	0	0.000	0.000	0	0	*	*
GAINESVILLE	ECONOMY-C	0	0	0	0.000	0.000	0	0	*	*
LAKELAND	EMERGENCY A	0	0	0	0.000	0.000	0	0	*	*
REEDY	EMERGENCY A	0	0	0	0	0	0	0	*	*
NEW SMYRNA BEACH	EMERGENCY A	0	0	0	0	0	0	0	*	*
CURRENT MONTH TOTAL		80,728	0	80,728	1,947	2,910	987,778	1,171,821	128,848	31,480
DIFFERENCE		10,728		10,728	1,827	1,990	868,778	1,043,821	(1,091)	31,480
DIFFERENCE %		28.8		28.8	808.4	621.9	871.7	818.9	(0.8)	0.0
CUMULATIVE ACTUAL		88,528		88,528	2,278	2,807	2,188,880	2,670,848	222,487	198,488
CUMULATIVE ESTIMATED		130,888		130,888	1,782	1,782	2,288,020	2,288,020	228,000	0
CUMULATIVE DIFFERENCE		(38,867)		(38,867)	0,628	0,628	(108,138)	278,828	(1,818)	198,488
CUMULATIVE DIFFERENCE %		(27.2)		(27.2)	29.9	83.9	(12.8)	12.0	(0.7)	

FLORIDA POWER CORPORATION
SCHEDULE A7

PURCHASED POWER
EXCLUSIVE OF ECONOMY PURCHASES
FOR THE MONTH OF:
JUN 1998

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUPTIBLE (000)	KWH FOR FIRM (000)	FUEL COST C/KWH	TOTAL COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ \$
ESTIMATED		202,430			202,430	1.857	1.857	3,758,780
ACTUAL								
GLADES	FIRM	17			17	10.058	10.058	1,710
TAMPA ELECTRIC	FIRM - AR1	10,546			10,546	2.886	2.886	304,347
SOUTHERN CO-UPS	FIRM - UPS	173,940			173,940	1.813	1.813	3,153,899
SOUTHERN CO-UPS	FIRM - SCH R & IP	12,590			12,590	1.817	1.817	228,758
JACKSONVILLE ELECTRIC	EMERGENCY-A	0			0	0.000	0.000	0
LAKE WORTH UTILITIES	EMERGENCY-A	0			0	0.000	0.000	0
FLORIDA POWER & LIGHT	OS	0			0	0.000	0.000	0
ADJUSTMENTS								
TAMPA ELECTRIC		0			0	0.000	0.000	(105,425)
ORLANDO	SCHEDULED-B	0			0	0.000	0.000	0
GLADES	FIRM	0			0	0.000	0.000	0
CURRENT MONTH TOTAL		197,093			197,093	1.872	1.818	3,583,288
DIFFERENCE		(5,337)			(5,337)	0.015	(0.039)	(175,492)
DIFFERENCE %		(2.6)			(2.6)	0.8	(2.1)	(4.7)
CUMULATIVE ACTUAL		597,913			597,913	2.012	1.994	11,921,157
CUMULATIVE ESTIMATED		507,547			507,547	1.838	1.838	9,330,710
CUMULATIVE DIFFERENCE		90,366			90,366	0.174	0.156	2,590,447
CUMULATIVE DIFFERENCE %		17.8			17.8	9.5	8.5	27.8

FLORIDA POWER CORPORATION
SCHEDULE A8

ENERGY PAYMENT TO QUALIFYING FACILITIES
FOR THE MONTH OF:
JUN 1998

(1) PURCHASED FROM ESTIMATED	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000) 694,766	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000) 694,766	(7) ENERGY COST C/KWH 1.977	(8) TOTAL COST C/KWH 1.977	(9) TOTAL AMOUNT FOR FUEL ADJ \$ 11,758,150
ACTUAL								
OCCIDENTAL CHEMICAL ADJ	CO-GEN	172 (571)			172 (571)	3.300	3.300	6,066 (12,822)
NRG/RECOVERY GROUP ADJ	CO-GEN	6,936 11			3,936 11	2.200	2.200	152,670 7,029
U.S. AGRI-CHEM ADJ	CO-GEN	9,006 0			9,006 0	3.100	3.100	279,155 78,128
GENERAL PEAT ADJ	CO-GEN	95,302 0			95,302 0	2.200	2.200	2,098,638 172,750
PINELLAS COUNTY ADJ	CO-GEN	24,621 0			24,621 0	2.100	2.100	614,941 81,113
ST. JOE PAPER ADJ	CO-GEN	196 494			196 494	2.900	2.900	6,684 14,970
LFC POWER SYSTEMS ADJ	CO-GEN	6,914 0			6,914 0	2.100	2.100	146,194 201,072
BAY COUNTY ADJ	CO-GEN	7,098 0			7,098 0	2.100	2.100	149,066 14,073
TIMBER ENERGY ADJ	CO-GEN	9,206 13			9,206 13	2.100	2.100	193,306 20,770
PASCO COUNTY ADJ	CO-GEN	12,601 (42)			12,601 (42)	2.100	2.100	264,621 25,264
SEMINOLE FERTILIZER ADJ	CO-GEN	8,245 0			8,245 0	1.700	1.700	140,165 61,082
DADE COUNTY ADJ	CO-GEN	20,301 0			20,301 0	2.200	2.200	448,622 8,300
FLORIDA CRUSHED STONE ADJ	CO-GEN	0 0			0 0	0.000	0.000	0 0
CITRUS WORLD ADJ	CO-GEN	0 0			0 0	0.000	0.000	0 0
LAKE COGEN LIMITED ADJ	CO-GEN	68,683 0			68,683 0	2.300	2.300	1,584,309 32,556
PASCO COGEN LIMITED ADJ	CO-GEN	71,394 0			71,394 0	2.300	2.300	1,642,062 60,217
ORLANDO COGEN ADJ	CO-GEN	69,983 (54)			69,983 (54)	2.400	2.400	1,439,112 121,428
RIDGE GENERATING STATIO ADJ	CO-GEN	14,882 (36)			14,882 (36)	2.100	2.100	312,102 78,827
MULBERRY ENERGY ADJ	CO-GEN	28,687 0			28,687 0	1.800	1.800	467,079 63,485
AUBURNDALE (EL DORADO) ADJ	CO-GEN	73,838 0			73,838 0	2.400	2.400	1,772,112 124,589
ORANGE COGEN ADJ	CO-GEN	22,241 0			22,241 0	1.800	1.800	400,338 191,158
TIMBER 2 ADJ	CO-GEN	3,332 0			3,332 0	2.100	2.100	69,977 8,040
ECOPEAT ADJ	CO-GEN	22,298 0			22,298 0	1.600	1.600	334,472 70,556
ROYSTER ENERGY ADJ	CO-GEN	11,110 0			11,110 0	1.800	1.800	199,972 30,182
CITRUS WORLD ADJ	CO-GEN	0 0			0 0	0.000	0.000	0 0
CURRENT MONTH TOTAL		676,796			676,796	2.431	2.431	14,021,924
DIFFERENCE		(17,967)			(17,967)	0.464	0.464	2,263,774
DIFFERENCE %		(3.0)			(3.0)	23.0	23.0	19.3
CUMULATIVE ACTUAL		1,745,797			1,745,797	2.368	2.368	41,305,253
CUMULATIVE ESTIMATED		1,808,608			1,808,608	1.944	1.944	35,158,310
CUMULATIVE DIFFERENCE		(62,811)			(62,811)	0.422	0.422	6,146,943
CUMULATIVE DIFFERENCE %		(3.5)			(3.5)	21.7	21.7	17.6

FLORIDA POWER CORPORATION
SCHEDULE A9

ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
FOR THE MONTH OF:
JUN 1998

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) ENERGY COST C/KWH	(5) TOTAL AMOUNT FOR FUEL ADJ \$	(6) COST IF GENERATED C/KWH	(7) COST IF GENERATED \$	(8) FUEL SAVINGS \$
ESTIMATED		48,930	2.890	1,413,913	2.890	1,413,913	0
ACTUAL							
SOUTHERN SERVICES INC	ECONOMY-C	97	3.120	3,027	3.613	3,505	478
FLORIDA POWER & LIGHT	ECONOMY-C	23,937	3.552	850,129	5.299	1,268,405	418,276
FORT PIERCE	ECONOMY-C	0	0.000	0	0.000	0	0
VERO BEACH	ECONOMY-C	200	3.875	7,750	4.604	9,208	1,458
LAKE WORTH	ECONOMY-C	134	3.540	4,743	5.278	7,072	2,329
DUKE POWER	ECONOMY-C	0	0.000	0	0.000	0	0
HOMESTEAD	ECONOMY-C	0	0.000	0	0.000	0	0
JACKSONVILLE ELECT AUTH	ECONOMY-C	4,845	3.224	156,200	4.098	198,536	42,336
TAMPA ELECTRIC	ECONOMY-C	11,583	2.357	272,973	3.638	421,440	148,467
ORLANDO UTILITIES COMM	ECONOMY-C	7,890	3.561	280,957	4.242	334,708	53,751
TALLAHASSEE	ECONOMY-C	4,399	3.116	137,064	3.890	171,110	34,046
GAINESVILLE	ECONOMY-C	4,496	3.615	162,517	4.651	209,129	46,612
NEW SMYRNA BEACH	ECONOMY-C	0	0.000	0	0.000	0	0
CAJUN ELECTRIC	ECONOMY-C	0	0.000	0	0.000	0	0
KISSIMMEE	ECONOMY-C	0	0.000	0	0.000	0	0
SEMINOLE	ECONOMY-C	3,984	2.991	119,176	3.942	157,069	37,892
LAKELAND	ECONOMY-C	0	0.000	0	0.000	0	0
ENTERGY SERVICES	ECONOMY-C	0	0.000	0	0.000	0	0
KEY WEST	ECONOMY-C	0	0.000	0	0.000	0	0
OGLETHORPE	ECONOMY-C,X	6,701	2.195	147,069	3.200	214,432	67,363
SUBTOTAL - ENERGY PURCHASES (BROKER)		68,266	3.137	2,141,604	4.387	2,994,614	853,009
SOUTHEASTERN POWER ADMIN	HYDRO	8,749	0.997	87,249	0.997	87,249	0
SEMINOLE	LOAD FOLLOWING	1,411	2.315	32,666	2.315	32,666	0
SOUTHERN	LONG TERM-E	0	0.000	0	0.000	0	0
SOUTHERN	ASSURED-F	0	0.000	0	0.000	0	0
TALLAHASSEE	ASSURED-F	0	0.000	0	0.000	0	0
TAMPA ELECTRIC	NEGOTIATED-J	0	0.000	0	0.000	0	0
OGLETHORPE POWER CORP	SCHEDULE R	0	0.000	0	0.000	0	0
ENRON	OS	25,777	2.711	698,744	4.200	1,082,634	383,890
FLORIDA POWER & LIGHT	OS	0	0.000	0	0.000	0	0
TALLAHASSEE	OS	12,236	2.613	319,792	4.200	513,996	194,204
L. G. & E.	OS	1,423	3.238	46,074	4.800	68,304	22,230
WESTERN GAS	OS	3,467	3.041	105,428	4.200	145,614	40,186
ORLANDO	OS	18,284	3.422	625,606	4.800	877,532	252,026
ELECTRIC CLEARING HOUSE	OS	300	3.085	9,255	4.200	12,600	3,345
GAINESVILLE R.U.	AIMS,OS	110	2.878	3,156	2.870	2,937	(229)
JACKSONVILLE	AIMS	0	0.000	0	0.000	0	0
SOUTHERN	AIMS	0	0.000	0	0.000	0	0
TALLAHASSEE	AIMS	0	0.000	0	0.000	0	0
SUBTOTAL - ENERGY PURCHASES (NON-BROKER)		71,759	2.687	1,927,980	3.935	2,823,632	895,651
ADJUSTMENTS							
FP & L		0	0	(10,966)	0	(10,966)	0
CURRENT MONTH TOTAL		140,025	2.898	4,058,619	4.147	5,807,280	1,748,661
DIFFERENCE		91,095	0.008	2,644,706	1.257	4,393,367	1,748,661
DIFFERENCE %		186	0.277	187	43.495	311	0
CUMULATIVE ACTUAL		539,628	2.815	15,190,507	3.784	20,421,775	5,231,268
CUMULATIVE ESTIMATED		236,790	2.200	5,210,503	2.200	5,210,503	0
CUMULATIVE DIFFERENCE		302,838	0.615	9,980,004	1.584	15,211,272	5,231,268
CUMULATIVE DIFFERENCE %		128	28.000	192	72.000	292	

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