

AUSLEY & MCMULLEN

ATTORNEYS AND COUNSELORS AT LAW

227 SOUTH CALHOUN STREET  
P.O. BOX 391 (ZIP 32302)  
TALLAHASSEE, FLORIDA 32301  
19041 224-9115 FAX 19041 222-7560

ORIGINAL  
FILE COPY

July 25, 1996

HAND DELIVERED

Tallahassee

Ms. Blanca S. Bayo, Director  
Division of Records and Reporting  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, FL 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause  
with Generating Performance Incentive Factor  
FPSC Docket No. 960001-EI

ACK

APR

Dear Ms. Bayo:

ADM

Enclosed for filing in the above docket, on behalf of Tampa Electric Company, are fifteen (15) copies of Schedules A1 - A9 for the month of June, 1996.

CAP

CMU

CTP

EAG

LEG

LRG

OPD

RCM

SEC

WAL

OTH

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,

*James D. Beasley*  
James D. Beasley

RECEIVED & FILED  
EPSC-BUREAU OF RECORDS

JDB/pp  
Enclosures

cc: All Parties of Record (w/enc.)

DOCUMENT NUMBER-DATE

07837 JUL 25 96

FPSC-RECORDS/REPORTING

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing Schedules A1 - A9 for the month of June, 1996 has been furnished by U. S. Mail or hand delivery (\*) on this 25th day of July, 1996 to the following:

Ms. Martha C. Brown\*  
Division of Legal Services  
Florida Public Service  
Commission  
101 East Gaines Street  
Tallahassee, FL 32399-0863

Mr. James A. McGee  
Senior Counsel  
Florida Power Corporation  
Post Office Box 14042  
St. Petersburg, FL 33733

Mr. Joseph A. McGlothlin  
Ms. Vicki Gordon Kaufman  
McWhirter, Reeves, McGlothlin,  
Davidson, Rief & Bakas  
117 S. Gadsden Street  
Tallahassee, FL 32301

Mr. Jack Shreve  
Office of Public Counsel  
Room 812  
111 West Madison Street  
Tallahassee, FL 32399-1400

Mr. Matthew M. Childs  
Steel Hector & Davis, Suite 601  
215 South Monroe Street  
Tallahassee, FL 32301

Mr. John W. McWhirter  
McWhirter, Reeves, McGlothlin,  
Davidson, Rief & Bakas  
Post Office Box 3350  
Tampa, FL 33601

Ms. Suzanne Brownless  
Suzanne Brownless P.A.  
1311-B Paul Russell Road  
Suite 202  
Tallahassee, FL 32301

Mr. Floyd R. Self  
Messer, Vickers, Caparello,  
Madsen, Lewis, Goldman & Metz  
Post Office Box 1876  
Tallahassee, FL 32301-1876

Mr. G. Edison Holland, Jr.  
Beggs & Lane  
Post Office Box 12950  
Pensacola, FL 32576

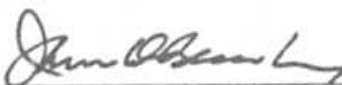
Mr. Barry Huddleston  
Destec Energy  
2500 CityWest Blvd. Suite 150  
Houston, TX 77042

Mr. Eugene M. Trisko  
Post Office Box 596  
Berkeley Springs, WV 25411

Mr. Roger Yott  
Air Products & Chemicals, Inc.  
7540 Windsor Drive, Suite 301  
Allentown, PA 18195

Mr. Peter J. P. Brickfield  
Brickfield, Burchette & Ritts  
1025 Thomas Jefferson St. N.W.  
Eighth Floor, West Tower  
Washington, D.C. 20007-080

Mr. Stephen R. Yurek  
Dahlen, Berg & Co.  
2150 Dain Bosworth Plaza  
60 South Sixth Street  
Minneapolis, MN 55402



ATTORNEY

TAMPA ELECTRIC COMPANY  
DOCKET NO. 960001-EI

TAMPA ELECTRIC COMPANY  
-----

TABLE OF CONTENTS  
-----

1. Schedule A1 - A9 (JUNE, 1996)

15 Pages

COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
TAMPA ELECTRIC COMPANY  
MONTH OF: JUNE, 1995

SCHEDULE A1

	\$			KWH			cents/KWH		
	ACTUAL	ESTIMATED	DIFFERENCE	ACTUAL	ESTIMATED	DIFFERENCE	ACTUAL	ESTIMATED	DIFFERENCE
			AMOUNT %			AMOUNT %			AMOUNT %
1. Fuel Cost of System Set Generation (A3)	22,250,580	22,706,466	(455,886) (2.1)	1,538,253	1,540,549	(2,296) (0.1)	2.09517	2.12304	(0.02787) (1.3)
2. Spent Nuclear Fuel Disposal Cost	0	0	0 0.0	0	0	0 0.0	0.00000	0.00000	0.00000 0.0
3. Coal Car Investment	0	0	0 0.0	0	0	0 0.0	0.00000	0.00000	0.00000 0.0
4a. Adj. to Fuel Cost (Ft. Meade/Wauch. Wheeling Losses)	(2,821)	(3,000)	179 (5.8)	1,538,253 (a)	1,540,549 (a)	(2,296) (0.1)	(0.00018)	(0.00019)	0.00001 (5.3)
4b. Adjustments to Fuel Cost (Allow.)	47,007	85,188	(38,181) (44.8)	1,538,253 (a)	1,540,549 (a)	(2,296) (0.1)	0.00306	0.00552	(0.00246) (44.7)
4c. Adjustments to Fuel Cost (Pilk Proj. Reserve)	(95,735)	0	(95,735) 0.0	1,538,253 (a)	1,540,549 (a)	(2,296) (0.1)	(0.00622)	0.00000	(0.00622) 0.0
5. TOTAL COST OF GENERATED POWER (LINES 1 THROUGH 4c)	22,199,025	22,788,654	(589,629) (2.7)	1,538,253	1,540,549	(2,296) (0.1)	2.09322	2.12837	(0.03515) (1.7)
6. Fuel Cost of Purchased Power - Firm (AT)	1,542,468	1,428,500	113,968 8.0	47,841	56,894	(8,053) (16.7)	3.22415	2.54662	0.67754 26.6
7. Energy Cost of Sch. C, I Economy Purchases (Broker) (A9)	264,614	143,900	120,714 83.9	8,229	4,433	3,796 46.0	4.18098	3.24631	0.93467 28.8
8. Energy Cost of Other Economy Purchases (Non-Broker) (A9)	0	0	0 0.0	0	0	0 0.0	0.00000	0.00000	0.00000 0.0
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0 0.0	0	0	0 0.0	0.00000	0.00000	0.00000 0.0
10. Capacity Cost of Sch. E Economy Purchases	0	0	0 0.0	0 (a)	0 (a)	0 0.0	0.00000	0.00000	0.00000 0.0
11. Payments to Qualifying Facilities (A8)	564,642	720,100	(155,458) (21.6)	36,801	39,672	(2,871) (7.1)	1.53431	1.91742	(0.38311) (15.4)
12. TOTAL COST OF PURCHASED POWER (LINES 6 THROUGH 11)	2,111,724	2,292,500	(180,776) (8.6)	84,671	100,149	(15,478) (18.2)	2.60112	2.28309	0.31803 13.9
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)				1,622,924	1,640,698	(17,774) (1.1)			
14. Fuel Cost of Economy Sales (A6)	1,816,125	2,075,500	(259,375) (14.3)	134,212	126,441 (a)	7,771 6.1	1.35217	1.52117	(0.16900) (11.1)
15. Gain on Economy Sales - BPP (A6)	464,271	449,680	14,591 3.2	134,212 (a)	126,441 (a)	7,771 6.1	0.34567	0.32950	0.01617 4.9
16. Fuel Cost of Sch. D Separ. Sales (A6)	551,276	457,000	94,276 16.9	42,314	37,632	4,682 11.3	1.30082	1.18580	0.11502 9.7
17. Fuel Cost of Sch. D Jurisd. Sales (A6)	119,145	106,500	12,645 11.0	8,548	7,889	659 7.6	1.29407	1.50233	(0.20826) (14.2)
18. Fuel Cost of Sch. G Jurisd. Sales (A6)	0	0	0 0.0	0	0	0 0.0	0.00000	0.00000	0.00000 0.0
19. Fuel Cost of Sch. J Jurisd. Sales (A6)	2,787	22,500	(19,713) (87.6)	85	1,408	(1,323) (94.0)	2.27882	1.59801	0.68081 105.2
20. Fuel Cost of BPP Sch. D Separ. Sales (A6)	486,732	65,900	420,832 86.6	20,547	2,952	17,595 86.0	2.36887	2.23238	0.13649 6.1
21. Fuel Cost of Other Power Sales (A6)	0	0	0 0.0	0	0	0 0.0	0.00000	0.00000	0.00000 0.0
22. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19 + 20 + 21)	2,440,355	2,217,080	223,275 10.1	295,806	185,582	110,224 37.3	1.47145	1.73351	(0.26206) (15.1)
23. Net Inadvertent Interchange				(435)	0	(435) 0.0			
24. Wheeling Rec'd. Less Wheeling Del'd.				48	0	48 0.0			
25. Interchange and Wheeling Losses				4,825	3,190	1,635 41.8			
26. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 22 + 23 + 24 - 25)	31,130,394	31,864,074	(733,680) (2.3)	1,419,006	1,452,016	(33,010) (2.3)	2.19282	2.19447	(0.00065) 0.0
27. Net Unbilled	(167,498) (a)	582,368 (a)	(749,866) (128.0)	(7,635)	26,538	(34,173) (128.0)	(0.01108)	0.04071	(0.05179) (129.4)
28. Company Use	163,198 (a)	69,126 (a)	94,072 136.1	3,439	3,150	289 8.6	4.28813	0.05112	0.00687 134.2
29. T & D Losses	1,267,458 (a)	1,571,284 (a)	(303,826) (19.3)	51,774	71,682	(19,908) (38.4)	0.99310	0.11623	(0.02323) (20.0)
30. System KWH Sales	31,130,394	31,864,074	(733,680) (2.3)	1,361,428	1,350,726	10,702 0.8	2.28660	2.35983	(0.07323) (3.1)
31. Wholesale KWH Sales	(241,147)	(345,410)	104,263 (30.2)	(10,546)	(14,642)	4,096 (28.0)	2.28662	2.35984	(0.07322) (3.1)
32. Jurisdictional KWH Sales	30,889,247	31,518,664	(629,417) (2.0)	1,350,882	1,336,084	14,798 1.1	2.28660	2.35983	(0.07323) (3.1)
33. Jurisdictional Loss Multiplier - 1.0005									
34. Jurisdictional KWH Sales Adjusted for Line Losses	30,904,892	31,534,423	(629,531) (2.0)	1,350,882	1,336,084	14,798 1.1	2.28774	2.36021	(0.07247) (3.1)
35. Peabody Coal Contract Buy-Out Amort. Jurisdictionalized	481,842	479,542	2,300 0.5	1,350,882	1,336,084	14,798 1.1	0.03561	0.03589	(0.00028) (0.8)
35a. Oil Backout True-Up (October - December 1995)	0	0	0 0.0	1,350,882	1,336,084	14,798 1.1	0.00000	0.00000	0.00000 0.0
36. True-up *	(49,984)	(99,984)	50,000 100.0	1,350,882	1,336,084	14,798 1.1	(0.00740)	(0.00740)	0.00000 0.0
37. Total Jurisdictional Fuel Cost (Excl. GPWF)	31,285,750	31,913,981	(628,231) (2.0)	1,350,882	1,336,084	14,798 1.1	2.31595	2.38862	(0.07267) (3.0)
38. Revenue Tax Factor							1.00083	1.00083	0.00000 0.0
39. Fuel Cost Adjusted for Taxes (Excl. GPWF)							2.31787	2.39068	(0.07281) (3.0)
40. GPWF * (Already Adjusted for Taxes)	62,653	62,653	0 0.0	1,350,882	1,336,084	14,798 1.1	0.00464	0.00465	(0.00001) (1.1)
41. Fuel Cost Adjusted for Taxes (Incl. GPWF)	31,348,403	31,976,634	(628,231) (2.0)	1,350,882	1,336,084	14,798 1.1	2.32251	2.39529	(0.07278) (3.0)
42. Fuel FAC Rounded to the Nearest .001 cents per KWH							2.323	2.395	(0.072) (3.0)

\* Based on Jurisdictional Sales (a) included for informational purposes only

COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
TAMPA ELECTRIC COMPANY  
PERIOD TO DATE THROUGH: JUNE, 1996

SCHEDULE A1

	\$				¢/kWh			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
1. Fuel Cost of System Net Generation (A2)	80,581,718	89,506,389	874,229	0.8	4,464,454	4,281,659	182,795	4.3
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0	0	0	0	0.0
3. Coal Car Invoicement	0	0	0	0.0	0	0	0	0.0
4a. Adj. to Fuel Cost (Fl. Needs/Waorb. Wheeling Losses)	(8,483)	(9,000)	517	(5.7)	4,464,454 (w)	4,281,659 (w)	182,795	4.3
4b. Adjustments to Fuel Cost (Allow.)	222,391	255,893	(33,302)	(13.0)	4,464,454 (w)	4,281,659 (w)	182,795	4.3
4c. Adjustments to Fuel Cost (Polk Proj. Reserve)	(198,817)	0	(198,817)	0.0	4,464,454 (w)	4,281,659 (w)	182,795	4.3
5. TOTAL COST OF GENERATED POWER (LINES 1 THROUGH 4c)	80,596,409	90,152,682	442,721	0.5	4,464,454	4,281,659	182,795	4.3
6. Fuel Cost of Purchased Power - Firm (A7)	3,498,826	3,021,900	476,926	15.8	109,161	113,965	(4,804)	(4.2)
7. Energy Cost of Sch. C, I Economy Purchases (Broker) (A5)	772,240	300,700	463,540	150.2	18,596	9,713	8,883	91.5
8. Energy Cost of Other Economy Purchases (Non-Broker) (A5)	0	0	0	0.0	0	0	0	0.0
9. Energy Cost of Sch. E Economy Purchases (A5)	0	0	0	0.0	0	0	0	0.0
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0	0	0 (w)	0	0.0
11. Payments to Qualifying Facilities (A8)	1,742,465	2,115,200	(372,835)	(17.6)	119,291	120,186	(895)	(0.7)
12. TOTAL COST OF PURCHASED POWER (LINES 6 THROUGH 11)	6,013,531	5,445,900	567,631	10.4	247,048	243,864	3,184	1.3
13. TOTAL AVAILABLE kWh (LINE 5 + LINE 12)					4,711,502	4,535,523	185,979	4.1
14. Fuel Cost of Economy Sales (A6)	6,629,566	5,650,200	979,266	17.3	693,895	374,591	319,304	21.8
15. Gain on Economy Sales - 80% (A6)	1,953,218	1,259,600	693,618	43.7	693,895	374,591 (w)	319,304	21.8
16. Fuel Cost of Sch. D Separ. Sales (A6)	1,695,897	1,578,400	117,497	7.4	122,906	121,048	1,858	9.0
17. Fuel Cost of Sch. D Jurisd. Sales (A6)	340,420	308,900	31,520	10.2	25,503	21,281	4,222	19.0
18. Fuel Cost of Sch. G Jurisd. Sales (A6)	0	0	0	0.0	0	0	0	0.0
19. Fuel Cost of Sch. J Jurisd. Sales (A6)	52,849	77,100	(24,251)	(30.2)	1,753	4,849	(3,096)	(62.9)
20. Fuel Cost of BPP Sch. D Separ. Sales (A6)	1,323,733	1,171,400	162,333	13.9	58,451	57,642	809	9.0
21. Fuel Cost of Other Power Sales (A8)	0	0	0	0.0	0	0	0	0.0
22. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19 + 20 + 21)	12,006,701	10,145,700	1,861,001	18.3	712,508	575,411	137,097	23.8
23. Net Inadvertent Interchange	0	0	0	0.0	0	0	0	0.0
24. Wheeling Rec'd. less Wheeling Delv'd.	(87)	0	(87)	0.0	0	0	(87)	0.0
25. Interchange and Wheeling Losses	13,280	9,500	3,780	39.9	0	0	0	0.0
26. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 22 + 23 + 24 - 25)	84,603,239	85,453,882	(850,643)	(1.0)	3,985,628	3,940,612	45,016	1.1
27. Net Unbilled	2,785,229 (w)	2,752,831 (w)	32,398	1.2	131,211	126,944	4,267	3.4
28. Company Line	381,048 (w)	204,927 (w)	176,121	85.9	17,951	9,450	8,501	90.0
29. T & D Losses	3,732,870 (w)	4,201,047 (w)	(468,177)	(11.1)	175,854	193,727	(17,873)	(9.2)
30. System kWh Sales	84,603,239	85,453,882	(850,643)	(1.0)	3,690,612	3,610,491	80,121	1.4
31. Wholesale kWh Sales	(774,931)	(695,098)	(79,833)	11.5	(32,958)	(28,942)	(4,016)	13.9
32. Jurisdictional kWh Sales	83,828,308	84,758,784	(930,476)	(1.1)	3,627,654	3,581,549	46,105	1.3
33. Jurisdictional Loss Multiplier - 1.0405								
26. Jurisdictional kWh Sales Adjusted for Line Losses	83,870,222	84,801,163	(930,941)	(1.1)	3,627,654	3,581,549	46,105	1.3
35. Peabody Coal Contract Buy-Out Amort. Jurisdictionalized	1,448,826	1,450,756	(1,920)	(0.1)	3,627,654	3,581,549	46,105	1.3
35a. Oil Backout True-Up (October - December 1995)	184,237	184,613	(376)	(0.2)	3,627,654	3,581,549	46,105	1.3
36. True-up *	(289,952)	(289,952)	0	0.0	3,627,654	3,581,549	46,105	1.3
37. Total Jurisdictional Fuel Cost (Excl. GPIF)	85,203,343	86,136,540	(933,237)	(1.1)	3,627,654	3,581,549	46,105	1.3
38. Revenue Tax Factor								
39. Fuel Cost Adjusted for Taxes (Excl. GPIF)								
40. GPIF * (Already Adjusted for Taxes)	(187,959)	(187,959)	0	0.0	3,627,654	3,581,549	46,105	1.3
41. Fuel Cost Adjusted for Taxes (Incl. GPIF)	85,015,384	85,948,621	(933,237)	(1.1)	3,627,654	3,581,549	46,105	1.3
42. Fuel FAC Rounded to the Nearest .001 cents per kWh							2.345	2.402

\* Based on Jurisdictional Sales (w) included for informational purposes only

CALCULATION OF TRUK-UP AND INTEREST PROVISION  
TAMPA ELECTRIC COMPANY  
MONTH OF: JUNE, 1996  
CURRENT MONTH

SCHEDULE A2  
PAGE 1 OF 3

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
<b>A. FUEL COST &amp; NET POWER TRANSACTION</b>								
1. FUEL COST OF SYSTEM NET GENERATION	32,250,580	32,706,466	(455,886)	(1.4)	90,581,318	89,906,989	674,329	0.8
a. FUEL REL. R & D AND DEMO. COST	0	0	0	0.0	0	0	0	0.0
2. FUEL COST OF POWER SOLD *	3,440,355	3,217,080	223,275	6.9	12,006,701	10,145,700	1,861,001	18.3
3. FUEL COST OF PURCHASED POWER	1,542,468	1,428,500	113,968	8.0	3,498,826	3,021,900	476,926	15.8
a. DEMAND & NONFUEL COST OF PUR. PWR.	0	0	0	0.0	0	0	0	0.0
b. PAYMENT TO QUALIFIED FACILITIES	564,642	720,100	(155,458)	(21.6)	1,742,465	2,115,300	(372,835)	(17.6)
4. ENERGY COST OF ECONOMY PURCHASES	264,614	143,900	120,714	83.9	772,240	308,700	463,540	150.2
5. TOTAL FUEL & NET POWER TRANSACTION	31,181,949	31,781,886	(599,937)	(1.9)	84,588,148	85,207,189	(619,041)	(0.7)
6a. ADJUSTMENTS TO FUEL COST (Ft. Heade/Wauchula Wheeling Losses)	(2,827)	(3,000)	173	(5.8)	(8,483)	(9,000)	517	(5.7)
6b. ADJUSTMENTS TO FUEL COST (ALLOW.)	47,007	85,188	(38,181)	(44.8)	222,391	255,693	(33,302)	(13.0)
6c. ADJ. TO FUEL COST (Polk Proj. Reserve)	(95,735)	0	(95,735)	0.0	(198,817)	0	(198,817)	0.0
7. ADJUSTED TOTAL FUEL & NET PWR. TRANS. * INCLUDES ECONOMY SALES PROFITS (80%)	31,130,394	31,864,074	(733,680)	(2.3)	84,603,239	85,453,882	(850,643)	(1.0)
<b>B. MWH SALES</b>								
1. JURISDICTIONAL SALES	1,350,882	1,336,084	14,798	1.1	3,627,654	3,581,549	46,105	1.3
2. NONJURISDICTIONAL SALES	10,546	14,642	(4,096)	(28.0)	32,958	28,942	4,016	13.9
3. TOTAL SALES	1,361,428	1,350,726	10,702	0.8	3,660,612	3,610,491	50,121	1.4
4. JURISDIC. SALES-% TOTAL MWH SALES	0.9922537	0.9891599	0.0030938	0.3	0.9909966	0.9919839	(0.0009873)	(0.1)

CALCULATION OF TRUE-UP AND INTEREST PROVISION  
TAMPA ELECTRIC COMPANY  
MONTH OF: JUNE, 1996  
CURRENT MONTH

SCHEDULE A2  
PAGE 2 OF 3

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
<b>C. TRUE-UP CALCULATION</b>								
1. JURISDICTIONAL FUEL REVENUE	32,140,299	31,911,513	228,786	0.7	86,256,504	85,496,038	760,466	0.9
2. FUEL ADJUSTMENT NOT APPLICABLE	0	0	0	0.0	0	0	0	0.0
a. TRUE-UP PROVISION	99,984	99,984	0	0.0	299,952	299,952	0	0.0
b. INCENTIVE PROVISION	(62,653)	(62,653)	0	0.0	(187,959)	(187,959)	0	0.0
c. TRANSITION ADJUSTMENT	0	0	0	0.0	0	0	0	0.0
d. OTHER	0	0	0	0.0	0	0	0	0.0
3. JURIS. FUEL REVENUE APPL. TO PERIOD	32,177,630	31,948,844	228,786	0.7	86,368,497	85,608,031	760,466	0.9
4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINK A-7)	31,130,394	31,864,074	(733,680)	(2.3)	84,603,239	85,453,882	(850,643)	(1.0)
5. JURISDIC. SALES- % TOTAL KWH SALES (LINE B-4)	0.9922537	0.9891599	0.0030938	0.3	NA	NA	-	-
6. JURISDIC. TOTAL FUEL & NET PWR. TRANS.	30,889,247	31,518,664	(629,417)	(2.0)	83,828,308	84,758,784	(930,476)	(1.1)
6A. JURISDIC. LOSS MULTIPLIER	1.0005	1.0005	0.0000	0.0	NA	NA	-	-
6B. (LINE 6 x LINE 6A)	30,904,692	31,534,423	(629,731)	(2.0)	83,870,222	84,801,163	(930,941)	(1.1)
6C. PEABODY COAL CONTRACT BUY-OUT AMORT.	484,797	484,797	0	0.0	1,461,984	1,461,984	0	0.0
6D. (LINE 6C x LINE 5)	481,042	479,542	1,500	0.3	1,448,836	1,450,756	(1,920)	(0.1)
6E. OIL BACKOUT TRUE-UP	0	0	0	0.0	184,237	184,613	(376)	(0.2)
6F. JURISDIC. TOTAL FUEL & NET PWR. TRANS. INCL. PEABODY & OIL BACKOUT	31,385,734	32,013,965	(628,231)	(2.0)	85,503,295	86,436,532	(933,237)	(1.1)
7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE C-3 - LINE C-6F)	791,896	(65,121)	857,017	(1,316.0)	865,202	(828,501)	1,693,703	(204.4)
8. INTEREST PROVISION FOR THE MONTH	(22,270)	(2,108)	(20,162)	956.5	(69,677)	3,896	(63,573)	(1,631.8)
9. TRUE-UP & INT. PROV. BEG. OF MONTH	(4,803,159)	79,843	(4,883,002)	(6,115.8)	NOT APPLICABLE			
9a. DEFERRED TRUE-UP BEGINNING OF PERIOD	(437,285)	(437,285)	0	0.0	NOT APPLICABLE			
10. TRUE-UP COLLECTED (REFUNDED)	(99,984)	(99,984)	0	0.0	NOT APPLICABLE			
11. END OF PERIOD TOTAL NET TRUE-UP (LINE C-7 through C-10)	(4,570,802)	(524,655)	(4,046,147)	771.2	NOT APPLICABLE			

CALCULATION OF TRUE-UP AND INTEREST PROVISION  
TAMPA ELECTRIC COMPANY  
MONTH OF: JUNE, 1996  
CURRENT MONTH

SCHEDULE A2  
PAGE 3 OF 3

					PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
<b>D. INTEREST PROVISION</b>								
1. BEGINNING TRUE-UP AMOUNT (LINE C-9 + C-9a)	(5,240,444)	(357,442)	(4,883,002)	1,366.1	NOT APPLICABLE			
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C-7 + C-9 + C-9a + C-10)	(4,548,532)	(522,547)	(4,025,985)	770.5	NOT APPLICABLE			
3. TOTAL BEG. & END. TRUE-UP AMOUNT	(9,788,976)	(879,989)	(8,908,987)	1,012.4	NOT APPLICABLE			
4. AVG. TRUE-UP AMT. (50% OF LINE D-3)	(4,894,488)	(439,995)	(4,454,493)	1,012.4	NOT APPLICABLE			
5. INT. RATE-FIRST DAY REP. BUS. MONTH	5.400	5.750	(0.350)	(6.1)	NOT APPLICABLE			
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	5.520	5.750	(0.230)	(4.0)	NOT APPLICABLE			
7. TOTAL (LINE D-5 + LINE D-6)	10.920	11.500	(0.580)	(5.0)	NOT APPLICABLE			
8. AVERAGE INT. RATE (50% OF LINE D-7)	5.460	5.750	(0.290)	(5.0)	NOT APPLICABLE			
9. MONTHLY AVG. INT. RATE (LINE D-8/12)	0.455	0.479	(0.024)	(5.0)	NOT APPLICABLE			
10. INT. PROVISION (LINE D-4 x LINE D-9)	(22,270)	(2,108)	(20,162)	956.5	NOT APPLICABLE			



GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE  
TAMPA ELECTRIC COMPANY  
FOR THE MONTH OF: JUNE, 1996

SCHEDULE A3  
PAGE 1 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 HEAVY OIL	819,726	645,498	174,228	27.0	2,132,733	1,541,718	591,015	38.3
2 LIGHT OIL	1,243,644	654,546	589,098	90.0	1,402,067	1,463,057	(60,990)	(4.2)
3 COAL	30,187,210	31,406,422	(1,219,212)	(3.9)	87,046,518	86,902,214	144,304	0.2
4 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
5 NUCLEAR	0	0	0	0.0	0	0	0	0.0
6 OTHER	0	0	0	0.0	0	0	0	0.0
7 TOTAL (\$)	32,250,580	32,706,466	(455,886)	(1.4)	90,581,318	89,906,989	674,329	0.8
SYSTEM NET GENERATION (MWH)								
8 HEAVY OIL	18,928	15,970	2,958	18.5	48,916	38,929	9,987	25.7
9 LIGHT OIL	32,146	13,390	18,756	140.1	34,219	29,306	4,913	16.8
10 COAL	1,487,179	1,511,189	(24,010)	(1.6)	4,381,319	4,213,424	167,895	4.0
11 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
12 NUCLEAR	0	0	0	0.0	0	0	0	0.0
13 OTHER	0	0	0	0.0	0	0	0	0.0
14 TOTAL (MWH)	1,538,253	1,540,549	(2,296)	(0.1)	4,464,453	4,281,659	182,794	4.3
UNITS OF FUEL BURNED								
15 HEAVY OIL (BBL)	44,000	39,481	4,519	11.4	114,301	95,116	19,185	20.2
16 LIGHT OIL (BBL)	49,474	26,074	23,400	89.7	55,677	58,538	(2,861)	(3.9)
17 COAL (TON)	665,339	647,738	17,601	2.7	1,934,689	1,802,158	132,531	7.4
18 NATURAL GAS (MCF)	0	0	0	0.0	0	0	0	0.0
19 NUCLEAR (MMBTU)	0	0	0	0.0	0	0	0	0.0
20 OTHER (MMBTU)	0	0	0	0.0	0	0	0	0.0
BTUS BURNED (MMBTU)								
21 HEAVY OIL	277,644	249,564	28,080	11.3	716,252	601,232	115,020	19.1
22 LIGHT OIL	288,180	151,487	136,693	90.2	324,131	339,622	(15,491)	(4.6)
23 COAL	15,631,576	15,458,248	173,328	1.1	45,312,387	42,911,456	2,400,931	5.6
24 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
25 NUCLEAR	0	0	0	0.0	0	0	0	0.0
26 OTHER	0	0	0	0.0	0	0	0	0.0
27 TOTAL (MMBTU)	16,197,400	15,859,299	338,101	2.1	46,352,770	43,852,310	2,500,460	5.7
GENERATION MIX (% MWH)								
28 HEAVY OIL	1.23	1.04	0.19	-	1.10	0.91	0.19	-
29 LIGHT OIL	2.09	0.87	1.22	-	0.77	0.68	0.09	-
30 COAL	96.68	98.09	(1.41)	-	98.13	98.41	(0.28)	-
31 NATURAL GAS	0.00	0.00	0.00	-	0.00	0.00	0.00	-
32 NUCLEAR	0.00	0.00	0.00	-	0.00	0.00	0.00	-
33 OTHER	0.00	0.00	0.00	-	0.00	0.00	0.00	-
34 TOTAL (%)	100.00	100.00	0.00	-	100.00	100.00	0.00	-
FUEL COST PER UNIT								
35 HEAVY OIL (\$/BBL)	18.63	16.35	2.28	13.9	18.66	16.21	2.45	15.1
36 LIGHT OIL (\$/BBL)	25.14	25.10	0.04	0.2	25.18	24.99	0.19	0.8
37 COAL (\$/TON)	45.37	48.49	(3.12)	(6.4)	44.99	48.22	(3.23)	(6.7)
38 NATURAL GAS (\$/MCF)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
39 NUCLEAR (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
40 OTHER (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
FUEL COST PER MMBTU (\$/MMBTU)								
41 HEAVY OIL	2.95	2.59	0.36	13.9	2.98	2.56	0.42	16.4
42 LIGHT OIL	4.32	4.32	0.00	0.0	4.33	4.31	0.02	0.5
43 COAL	1.93	2.03	(0.10)	(4.9)	1.92	2.03	(0.11)	(5.4)
44 NATURAL GAS	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
45 NUCLEAR	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
46 OTHER	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
47 TOTAL (\$/MMBTU)	1.99	2.06	(0.07)	(3.4)	1.95	2.05	(0.10)	(4.9)

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE  
TAMPA ELECTRIC COMPANY  
FOR THE MONTH OF: JUNE, 1996

SCHEDULE A3  
PAGE 2 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
BTU BURNED PER KWH (BTU/KWH)								
48 HEAVY OIL	14,669	15,627	(958)	(6.1)	14,643	15,444	(801)	(5.2)
49 LIGHT OIL	8,965	11,313	(2,348)	(20.8)	9,472	11,589	(2,117)	(18.3)
50 COAL	10,511	10,229	282	2.8	10,342	10,184	158	1.6
51 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
52 NUCLEAR	0	0	0	0.0	0	0	0	0.0
53 OTHER	0	0	0	0.0	0	0	0	0.0
54 TOTAL (BTU/KWH)	10,530	10,295	235	2.3	10,383	10,242	141	1.4
GENERATED FUEL COST PER KWH (cents/KWH)								
55 HEAVY OIL	4.33	4.04	0.29	7.2	4.36	3.96	0.40	10.1
56 LIGHT OIL	3.87	4.89	(1.02)	(20.9)	4.10	4.99	(0.89)	(17.8)
57 COAL	2.03	2.08	(0.05)	(2.4)	1.99	2.06	(0.07)	(3.4)
58 NATURAL GAS	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
59 NUCLEAR	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
60 OTHER	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
61 TOTAL (cents/KWH)	2.10	2.12	(0.02)	(0.9)	2.03	2.10	(0.07)	(3.3)

2

SYSTEM NET GENERATION AND FUEL COST  
TAMPA ELECTRIC COMPANY  
ACTUAL FOR THE PERIOD/MONTH OF: JUNE, 1996

SCHEDULE A4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	NET CAPC. FACTOR (%)	EQUIV. AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (cents /KWH)	COST OF FUEL (\$/UNIT)
H.P.#1	32	1807	7.8	93.7	51.6	-	HVY.OIL	-	-	-	-	-	-
H.P.#2	32	2147	9.3	98.3	50.6	-	HVY.OIL	-	-	-	-	-	-
H.P.#3	32	2072	9.0	97.2	48.3	-	HVY.OIL	-	-	-	-	-	-
H.P.#4	35	2484	9.9	95.3	49.2	-	HVY.OIL	-	-	-	-	-	-
H.P.#5	60	4665	10.8	88.5	43.4	-	HVY.OIL	-	-	-	-	-	-
H.P. STATION	191	13175	9.6	93.7	47.8	16833	HVY.OIL	35095	6319422	221760.1	620208	4.71	17.67
GAN.#1	119	47489	55.4	89.7	67.0	12531	COAL	24809	23987561	595107.4	1206471	2.54	48.67
GAN.#2	119	5855	6.8	48.0	12.4	11868	COAL	2854	24347652	69488.2	138791	2.37	48.53
GAN.#3	155	64782	58.0	67.4	64.1	11715	COAL	31247	24287080	758898.4	1519553	2.35	48.63
GAN.#4	189	73406	53.9	69.9	74.3	11443	COAL	37554	22368001	840007.9	1826264	2.49	48.63
GAN.#5	227	135275	82.8	93.1	86.2	10563	COAL	57830	24708200	1428875.2	2812294	2.08	48.63
GAN.#6	362	236226	90.6	97.3	92.0	10586	COAL	100261	24941000	2500609.6	4875728	2.06	48.63
GANNON STA.	1171	563033	66.8	82.3	73.6	10999	COAL	254555	24328678	6192986.7	12379101	2.20	48.63
B.B.#1	421	195660	64.5	72.4	79.9	10263	COAL	86267	23276800	2008019.7	3485156	1.78	40.40
B.B.#2	421	182182	60.1	67.1	82.2	10213	COAL	80636	23075120	1860685.4	3257665	1.79	40.40
B.B.#3	430	257838	83.3	89.0	83.3	10398	COAL	114385	23437840	2680937.3	4621113	1.79	40.40
B.B. 1 - 3	1272	635680	69.4	76.3	81.8	10303	COAL	281288	23284471	6549642.4	11363934	1.79	40.40
B.B.#4	442	288466	90.6	96.4	90.6	10015	COAL	129496	22309160	2888947.0	6444175	2.23	49.76
B.B. STA.	1714	924146	74.9	81.6	84.1	10213	COAL	410784	22977013	9438589.4	17808109	1.93	43.35
SEB-PHIL.#1(HVY OIL)	17	2902	23.7	99.8	73.4	9711	HVY.OIL	4492	6273575	28180.9	100644	3.47	22.41
SEB-PHIL.#2(HVY OIL)	17	2851	23.3	99.8	79.7	9711	HVY.OIL	4413	6273034	27682.9	98874	3.47	22.41
SEB-PHILLIPS TOTAL	34	5753	23.5	99.8	76.6	9711	HVY.OIL	8905	6273307	55863.8	199518	3.47	22.41
POLK COAL	250	0	0.0	0.0	0.0	0	COAL	0	0	0.0	0	0.00	0.00
POLK OIL	210	31395	20.8	NA	13.1	8796	LGT.OIL	47406	5825448	276161.2	1191114	3.79	25.13
POLK TOTAL	-	31395	-	-	-	8796	-	-	5825399	276161.2	1191114	3.79	-
GAN.C.T.#1	15	16	0.1	100.0	533.3	19969	LGT.OIL	55	5809091	319.5	1394	8.71	25.35
B.B.C.T.#1	15	0	0.0	100.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
B.B.C.T.#2	65	735	1.6	100.0	94.2	15917	LGT.OIL	2013	5811674	11698.9	51136	6.96	25.40
B.B.C.T.#3	65	0	0.0	100.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
C.T. TOTAL	160	751	0.7	100.0	176.5	16003	LGT.OIL	2068	5811605	12018.4	52530	6.99	25.40
TOT. COAL (GN,BB,POLK)	3135	1487179	65.9	81.9	79.8	10511	COAL	665339	23494153	15631576.1	30187210	2.03	45.37
SYSTEM	3270	1538253	65.3	83.6	82.5	10530	-	-	-	16197399.6	32250580	2.10	-

LEGEND:

H.P. = HOOKERS POINT  
GAN. = GANNON

B.B. = BIG BEND  
C.T. = COMBUSTION TURBINE

NA = LESS THAN 1 HOUR OF OPERATION

POLK REFLECTS PRE-COMMERCIAL TEST - GENERATION

SYSTEM GENERATED FUEL COST  
INVENTORY ANALYSIS  
TAMPA ELECTRIC COMPANY  
MONTH OF: JUNE, 1996

		CURRENT MONTH				PERIOD TO DATE			
		ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
<b>HEAVY OIL (1)</b>									
1	PURCHASES:								
2	UNITS (BBL)	92,235	39,481	52,754	133.6	183,911	95,116	88,795	93.4
3	UNIT COST (\$/BBL)	17.84	17.02	0.82	4.8	18.77	16.89	1.88	11.1
4	AMOUNT (\$)	1,645,692	672,129	973,563	144.8	3,452,306	1,606,838	1,845,468	114.9
5	BURNED:								
6	UNITS (BBL)	44,000	39,481	4,519	11.4	114,301	95,116	19,185	20.2
7	UNIT COST (\$/BBL)	18.63	16.35	2.28	13.9	18.66	16.21	2.45	15.1
8	AMOUNT (\$)	819,726	645,498	174,228	27.0	2,132,733	1,541,718	591,015	38.3
9	ENDING INVENTORY:								
10	UNITS (BBL)	131,993	144,133	(12,140)	(8.4)	131,993	144,133	(12,140)	(8.4)
11	UNIT COST (\$/BBL)	17.92	15.87	2.05	12.9	17.92	15.87	2.05	12.9
12	AMOUNT (\$)	2,364,734	2,288,019	76,715	3.4	2,364,734	2,288,019	76,715	3.4
13									
14	DAYS SUPPLY:	112	135	(23)	(17.0)	-	-	-	-
<b>LIGHT OIL (2)</b>									
15	PURCHASES:								
16	UNITS (BBL)	75,991	33,831	42,160	124.6	120,916	101,048	19,868	19.7
17	UNIT COST (\$/BBL)	24.21	24.79	(0.58)	(2.3)	25.60	24.75	0.85	3.4
18	AMOUNT (\$)	1,839,883	838,563	1,001,320	119.4	3,095,178	2,500,596	594,582	23.8
19	BURNED:								
20	UNITS (BBL)	49,474	26,074	23,400	89.7	55,677	58,538	(2,861)	(4.9)
21	UNIT COST (\$/BBL)	25.14	25.10	0.04	0.2	25.18	24.99	0.19	0.8
22	AMOUNT (\$)	1,243,644	654,546	589,098	90.0	1,402,067	1,463,057	(60,990)	(4.2)
23	ENDING INVENTORY:								
24	UNITS (BBL)	96,080	82,892	13,188	15.9	96,080	82,892	13,188	15.9
25	UNIT COST (\$/BBL)	25.26	24.35	0.91	3.7	25.26	24.35	0.91	3.7
26	AMOUNT (\$)	2,427,399	2,018,320	409,079	20.3	2,427,399	2,018,320	409,079	20.3
27									
28	DAYS SUPPLY: NORMAL	69	69	0	0.0	-	-	-	-
29	DAYS SUPPLY: EMERGENCY	14	12	2	16.7	-	-	-	-
<b>COAL (3)</b>									
30	PURCHASES:								
31	UNITS (TONS)	784,703	672,000	112,703	16.8	2,271,338	1,912,000	359,338	18.8
32	UNIT COST (\$/TON)	45.28	47.88	(2.60)	(5.4)	44.43	48.05	(3.62)	(7.5)
33	AMOUNT (\$)	35,530,667	32,176,958	3,353,709	10.4	100,913,965	91,877,283	9,036,682	9.8
34	BURNED:								
35	UNITS (TONS)	665,339	647,738	17,601	2.7	1,934,689	1,802,158	132,531	7.4
36	UNIT COST (\$/TON)	45.37	48.49	(3.12)	(6.4)	44.99	48.22	(3.23)	(6.7)
37	AMOUNT (\$)	30,187,210	31,406,422	(1,219,212)	(3.9)	87,046,518	86,902,214	144,304	0.2
38	ENDING INVENTORY:								
39	UNITS (TONS)	648,678	842,262	(193,584)	(23.0)	648,678	842,262	(193,584)	(23.0)
40	UNIT COST (\$/TON)	44.20	48.44	(4.24)	(8.8)	44.20	48.44	(4.24)	(8.8)
41	AMOUNT (\$)	28,670,576	40,797,665	(12,127,089)	(29.7)	28,670,576	40,797,665	(12,127,089)	(29.7)
42									
43	DAYS SUPPLY:	29	37	(8)	(21.6)	-	-	-	-
<b>NATURAL GAS</b>									
44	PURCHASES:								
45	UNITS (MCF)	0	0	0	0.0	0	0	0	0.0
46	UNIT COST (\$/MCF)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
47	AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
48	BURNED:								
49	UNITS (MCF)	0	0	0	0.0	0	0	0	0.0
50	UNIT COST (\$/MCF)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
51	AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
52	ENDING INVENTORY:								
53	UNITS (MCF)	0	0	0	0.0	0	0	0	0.0
54	UNIT COST (\$/MCF)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
55	AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
56									
57	DAYS SUPPLY:	0	0	0	0.0	-	-	-	-
<b>NUCLEAR</b>									
58	BURNED:								
59	UNITS (MMBTU)	0	0	0	0.0	0	0	0	0.0
60	UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
61	AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0

SYSTEM GENERATED FUEL COST  
INVENTORY ANALYSIS  
TAMPA ELECTRIC COMPANY  
MONTH OF: JUNE, 1996

SCHEDULE A5  
PAGE 2 OF 2

OTHER	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
62 PURCHASES:								
63 UNITS (MMBTU)	0	0	0	0.0	0	0	0	0.0
64 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
65 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
66 BURNED:								
67 UNITS (MMBTU)	0	0	0	0.0	0	0	0	0.0
68 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
69 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
70 ENDING INVENTORY:								
71 UNITS (MMBTU)	0	0	0	0.0	0	0	0	0.0
72 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
73 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
74 DAYS SUPPLY:	0	0	0	0.0	-	-	-	-

(1)\* INCLUDES 600.89 BRLS OF SEBRING REPROCESSED OIL.

RECONCILIATION - HEAVY OIL  
DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:  
DOLLARS

IGNITION FUEL ANALYSIS 13,814

(2) TOTAL 13,814

RECONCILIATION - LIGHT OIL  
DIFFERENCE IN ENDING INVENTORY UNITS AND DOLLARS DUE TO:  
UNITS DOLLARS

IGNITION (6,150) (156,875)  
OTHER USAGE (722) (18,561)  
POLK TESTING (2,727) (68,523)

(3) TOTAL (9,599) (243,959)

RECONCILIATION - COAL  
DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:  
DOLLARS

IGNITION FUEL ANALYSIS 143,061  
AERIAL SURVEY ADJ. 23,312  
ADDITIVES 0

166,373

POWER SOLD  
TAMPA ELECTRIC COMPANY  
FOR THE MONTH OF JUNE, 1996

SCHEDULE A6  
PAGE 1 OF 2

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
SOLD TO	TYPE & SCHEDULE	TOTAL MWH SOLD	MWH WHEELED OTHER SYSTEM	MWH FROM OWN GENERATION	cents/kwh (A) FUEL COST (B) TOTAL COST	TOTAL \$ FOR FUEL ADJUSTMENT (5)x(6)(A)	TOTAL \$ FOR TOTAL COST (5)x(6)(B)	BOX GAIN ON ECONOMY ENERGY SALES
<b>ESTIMATED:</b>								
VARIOUS	ECON. ALLOW. SCH. -D	136,441.0	0.0	136,441.0	1.663	2,268,600.00	2,830,700.00	449,680.00
VARIOUS JURISDICTIONAL	ALLOW. SCH. -D	7,089.0	0.0	7,089.0	1.498	106,200.00	106,200.00	
VARIOUS SEPARATED	ALLOW. SCH. -D	37,692.0	0.0	37,692.0	1.310	493,800.00	581,300.00	
HARDEE POWER PARTNERS SEPARATED	CONTRACT ALLOW. SCH. -J	2,952.0	0.0	2,952.0	2.232	65,900.00	84,000.00	
VARIOUS JURISDICTIONAL	ALLOW. SCH. -J	1,408.0	0.0	1,408.0	1.598	22,500.00	22,500.00	
TOTAL INCLUDING VARIABLE O & M COSTS	-	185,582.0	0.0	185,582.0	1.597	2,963,900.00	3,631,600.00	449,680.00
LESS VARIABLE O & M COSTS	-					(196,500.00)		
PLUS BOX OF ECON. ENERGY SALES PROFITS	-					449,680.00		
TOTAL EXCL. VARIABLE O & M COSTS AND INCL. BOX OF ECON. ENERGY SALES PROFITS	-	185,582.0	0.0	185,582.0	1.734	3,217,080.00	3,631,600.00	449,680.00
<b>ACTUAL:</b>								
FLA. PWR. CORP.	ECON.-C	9,790.0	0.0	9,790.0	1.472	144,121.58	218,567.35	59,556.62
FLA. PWR. & LIGHT	ECON.-C	72,735.0	0.0	72,735.0	1.405	1,022,127.19	1,285,430.04	210,642.28
CITY OF LAKELAND	ECON.-C	79.0	0.0	79.0	1.349	1,065.71	1,425.16	287.56
FT. PIERCE UTIL. AUTH.	ECON.-C	0.0	0.0	0.0	0.000	0.00	0.00	0.00
CITY OF GAINESVILLE	ECON.-C	2,417.0	0.0	2,417.0	1.451	35,072.37	56,701.48	17,303.29
CITY OF HOMESTEAD	ECON.-C	3,550.0	0.0	3,550.0	1.435	50,932.87	80,839.35	23,925.18
JACKSONVILLE ELEC. AUTH.	ECON.-C	611.0	0.0	611.0	1.464	8,946.78	13,722.99	3,820.97
KISSIMMEE ELEC. UTIL.	ECON.-C	0.0	0.0	0.0	0.000	0.00	0.00	0.00
LAKE WORTH UTILITIES	ECON.-C	0.0	0.0	0.0	0.000	0.00	0.00	0.00
CITY OF NEW SMYRNA BCH.	ECON.-C	58.0	0.0	58.0	1.483	859.86	2,010.43	920.46
ORLANDO UTIL. COMM.	ECON.-C	3,183.0	0.0	3,183.0	1.423	45,287.17	58,907.52	10,896.28
SEMINOLE ELECTRIC CO-OP	ECON.-C	5,979.0	0.0	5,979.0	1.448	86,601.02	129,672.18	34,456.93
CITY OF ST. CLOUD	ECON.-C	0.0	0.0	0.0	0.000	0.00	0.00	0.00
CITY OF STARKE	ECON.-C	0.0	0.0	0.0	0.000	0.00	0.00	0.00
TALLAHASSEE	ECON.-C	188.0	0.0	188.0	1.408	2,647.49	3,937.08	1,031.67
CITY OF VERO BEACH	ECON.-C	97.0	0.0	97.0	1.446	1,402.97	1,943.95	432.78
FMPA	ECON.-C	2,262.0	0.0	2,262.0	1.413	31,963.91	40,390.30	6,741.11
KEY WEST	ECON.-C	127.0	0.0	127.0	1.458	1,852.28	3,339.54	1,189.81
REEDY CREEK	ECON.-C	24,872.0	0.0	24,872.0	1.358	337,774.92	438,665.71	80,712.63
FLA. PWR. & LIGHT	SEPAR. SCH. -D	0.0	0.0	0.0	0.000	0.00	0.00	
FMPA	SEPAR. SCH. -D	7,200.0	0.0	7,200.0	1.251	90,072.00	108,072.00	
KISSIMMEE ELEC. UTIL.	SEPAR. SCH. -D	0.0	0.0	0.0	0.000	0.00	0.00	
CITY OF NEW SMYRNA BCH.	SEPAR. SCH. -D	11,908.0	0.0	11,908.0	1.435	170,897.48	185,394.55	
REEDY CREEK	SEPAR. SCH. -D	14,400.0	0.0	14,400.0	1.251	180,144.00	216,144.00	
WAUCHULA	SEPAR. SCH. -D	5,082.0	0.0	5,082.0	1.251	63,575.82	76,280.82	
FT. MEADE	SEPAR. SCH. -D	3,724.0	0.0	3,724.0	1.251	46,587.24	55,897.24	
CITY OF ST. CLOUD	SEPAR. SCH. -D	0.0	0.0	0.0	0.000	0.00	0.00	
HARDEE POWER PARTNERS	SEPAR. CONTRACT	20,547.0	0.0	20,547.0	2.285	469,498.95	595,657.53	
SEMINOLE ELECTRIC CO-OP PRECO-1	JURISD. SCH. -D	7,470.0	0.0	7,470.0	1.404	104,860.16	104,860.16	
SEMINOLE ELECTRIC CO-OP HARDEE	JURISD. SCH. -D	1,078.0	0.0	1,078.0	1.326	14,295.24	14,295.24	
FLA. PWR. CORP.	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.00	0.00	
FMPA	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.00	0.00	
CITY OF HOMESTEAD	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.00	0.00	
KEY WEST	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.00	0.00	
KISSIMMEE ELEC. UTIL.	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.00	0.00	
CITY OF LAKELAND	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.00	0.00	
ORLANDO UTIL. COMM.	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.00	0.00	
REEDY CREEK	JURISD. SCH. -J	85.0	0.0	85.0	3.279	2,787.15	2,787.15	
SEMINOLE ELECTRIC CO-OP	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.00	0.00	
CITY OF NEW SMYRNA BCH.	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.00	0.00	
WAUCHULA	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.00	0.00	
CITY OF VERO BEACH	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.00	0.00	
CITY OF ST. CLOUD	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.00	0.00	
CITY OF GAINESVILLE	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.00	0.00	

POWER SOLD  
TAMPA ELECTRIC COMPANY  
FOR THE MONTH OF JUNE, 1996

SCHEDULE A6  
PAGE 2 OF 2

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	(9)
SOLD TO	TYPE & SCHEDULE	TOTAL MWH SOLD	MWH WHEELED OTHER SYSTEM	MWH FROM OWN GENERATION	---cents/KWH--- (A) FUEL COST (B) TOTAL COST		TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6)(A)	TOTAL \$ FOR TOTAL COST (5)X(6)(B)	BOX GAIN ON ECONOMY ENERGY SALES
HARDEE PWR. PARTNERS TO FPC	ECON.-C	1,793.0	0.0	1,793.0	2.295	2.591	41,144.57	46,449.00	4,243.54 *
HARDEE PWR. PARTNERS TO FP&L	ECON.-C	3,922.0	0.0	3,922.0	2.262	2.340	88,724.01	91,777.57	2,442.85 *
HARDEE PWR. PARTNERS TO REEDY CREEK	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
HARDEE PWR. PARTNERS TO GAINESVILLE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
HARDEE PWR. PARTNERS TO JACKSONVILLE	ECON.-C	25.0	0.0	25.0	2.257	2.646	564.25	661.40	77.72 *
HARDEE PWR. PARTNERS TO KISSIMMEE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
HARDEE PWR. PARTNERS TO NEW SMYRNA BCH	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
HARDEE PWR. PARTNERS TO ORLANDO	ECON.-C	207.0	0.0	207.0	2.228	2.477	4,612.29	5,127.82	412.42 *
HARDEE PWR. PARTNERS TO STARKE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
HARDEE PWR. PARTNERS TO WMPA	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
HARDEE PWR. PARTNERS TO HOMESTEAD	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
HARDEE PWR. PARTNERS TO SEMINOLE	ECON.-C	2,417.0	0.0	2,417.0	2.206	2.474	53,320.45	59,791.12	5,176.54 *
HARDEE PWR. PARTNERS TO FT. PIERCE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
HARDEE PWR. PARTNERS TO TALLAHASSEE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
HARDEE PWR. PARTNERS TO LAKE LAND	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
HARDEE PWR. PARTNERS TO ST. CLOUD	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
HARDEE PWR. PARTNERS TO KEY WEST	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
ADJUSTMENTS TO MAY 1996							0.00	0.00	0.00 *
HARDEE POWER PARTNERS	SEPAR. CONTRACT	(26,109.0)	0.0	(26,109.0)	2.219	2.835	(579,358.71)	(740,190.15)	
HARDEE POWER PARTNERS	SEPAR. CONTRACT	26,109.0	0.0	26,109.0	2.285	2.899	596,590.65	756,899.91	
SEMINOLE ELECTRIC CO-OP HARDEE JURISD.	SCH. -D	(903.0)	0.0	(903.0)	1.648	1.648	(14,882.38)	(14,882.38)	
SEMINOLE ELECTRIC CO-OP HARDEE JURISD.	SCH. -D	903.0	0.0	903.0	1.649	1.649	14,891.78	14,891.78	
CITY OF NEW SMYRNA BCH.	SEPAR. SCH. -D	(8,292.0)	0.0	(8,292.0)	1.439	1.533	(119,289.28)	(127,085.88)	
CITY OF NEW SMYRNA BCH.	SEPAR. SCH. -D	8,292.0	0.0	8,292.0	1.439	1.536	119,289.28	127,328.35	
SUB-TOTAL ECONOMY POWER SALES		134,312.0	0.0	134,312.0	1.459	1.891	1,959,021.69	2,539,359.99	464,270.64
SUB-TOTAL SCHEDULE D POWER SALES-SEPAR.		42,314.0	0.0	42,314.0	1.303	1.517	551,276.54	642,031.08	
SUB-TOTAL SCHEDULE D POWER SALES-JURISD.		8,548.0	0.0	8,548.0	1.394	1.394	119,164.80	119,164.80	
SUB-TOTAL SCHEDULE J POWER SALES-JURISD.		85.0	0.0	85.0	3.279	3.279	2,787.15	2,787.15	
SUB-TOTAL HARDEE PWR. PART. CONTRACT SALES-SEPAR.		20,547.0	0.0	20,547.0	2.369	2.980	486,730.89	612,367.29	
SUB-TOTAL OTHER POWER SALES		0.0	0.0	0.0	0.000	0.000	0.00	0.00	
TOTAL INCLUDING VARIABLE O & M COSTS		205,806.0	0.0	205,806.0	1.515	1.903	3,118,981.07	3,915,710.31	464,270.64
LESS VARIABLE O & M COSTS							(139,802.28)		
LESS VARIABLE O & M COSTS - HARDEE							(3,094.68)		
PLUS BOX OF ECON. ENERGY SALES PROFITS							464,270.64		
TOTAL EXCL. VARIABLE O & M COSTS AND INCL. BOX OF ECON. ENERGY SALES PROFITS		205,806.0	0.0	205,806.0	1.672	1.903	3,440,354.75	3,915,710.31	464,270.64
CURRENT MONTH:									
DIFFERENCE		20,224.0	0.0	20,224.0	(0.062)	(0.054)	223,274.75	284,110.31	14,590.64
DIFFERENCE X		10.9	0.0	10.9	(3.6)	(2.8)	6.9	7.8	3.2
PERIOD TO DATE:									
ACTUAL		712,607.0	98.3	712,508.7	1.685	1.919	12,006,707.56	13,674,317.61	1,953,217.45
ESTIMATED		575,411.0	0.0	575,411.0	1.763	2.023	10,145,700.00	11,639,700.00	1,359,600.00
DIFFERENCE		137,196.0	98.3	137,097.7	(0.078)	(0.104)	1,861,000.56	2,034,617.61	593,617.45
DIFFERENCE X		23.8	0.0	23.8	(4.4)	(5.1)	18.3	17.5	43.7

\* THE PROFITS REFLECTED ARE ONLY ON TEC 40%. SEC 60% OR \$23,162.03 HAS BEEN EXCLUDED.

PURCHASED POWER  
(EXCLUSIVE OF ECONOMY & COGENERATION PURCH.)  
TAMPA ELECTRIC COMPANY  
FOR THE MONTH OF JUNE, 1996

SCHEDULE A7

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FOR OTHER UTILITIES	MWH FOR INTERRUPT- IBLE	MWH FOR FIRM	CENTS/KWH		TOTAL \$ FOR FUEL ADJUSTMENT (6) x (7A)
						(A) FUEL COST	(B) TOTAL COST	
<b>ESTIMATED:</b>								
VARIOUS HARDEE POWER PARTNERS ST. CLOUD	EMER. IPP PEAKING	2,605.0 55,217.0 153.0	0.0 0.0 0.0	1,881.0 0.0 0.0	724.0 55,217.0 153.0	6.436 2.481 7.974	6.436 2.481 7.974	46,600.00 1,369,700.00 12,200.00
<b>TOTAL</b>	<b>-</b>	<b>57,975.0</b>	<b>0.0</b>	<b>1,881.0</b>	<b>56,094.0</b>	<b>2.547</b>	<b>2.547</b>	<b>1,428,500.00</b>
<b>ACTUAL:</b>								
HARDEE PWR. PART.-NATIVE HARDEE PWR. PART.-OTHERS FLA. POWER & LIGHT ORLANDO UTIL. COMM.	IPP IPP SCH.-J SCH.-J	37,227.0 8,364.0 1,416.0 834.0	0.0 0.0 0.0 0.0	0.0 0.0 0.0 0.0	37,227.0 8,364.0 1,416.0 834.0	3.450 2.215 3.671 4.230	3.450 2.252 3.671 4.230	1,284,189.95 185,270.89 51,976.00 35,274.70
<b>ADJUSTMENTS TO MAY 1996</b>								
HARDEE PWR. PART.-NATIVE HARDEE PWR. PART.-NATIVE	IPP IPP	(40,016.0) 40,016.0	0.0 0.0	0.0 0.0	(40,016.0) 40,016.0	3.417 3.381	3.417 3.381	(1,367,383.34) 1,353,140.07
<b>TOTAL</b>	<b>-</b>	<b>47,841.0</b>	<b>0.0</b>	<b>0.0</b>	<b>47,841.0</b>	<b>3.224</b>	<b>3.231</b>	<b>1,542,468.27</b>
<b>CURRENT MONTH:</b>								
DIFFERENCE	-	(10,134.0)	0.0	(1,881.0)	(8,253.0)	0.677	0.684	113,968.27
DIFFERENCE %	-	(17.5)	0.0	(100.0)	(14.7)	26.6	26.9	8.0
<b>1 PERIOD TO DATE:</b>								
ACTUAL	-	111,330.0	0.0	2,168.6	109,161.4	3.205	3.212	3,498,826.40
ESTIMATED	-	118,836.0	0.0	4,871.0	113,965.0	2.652	2.652	3,021,900.00
DIFFERENCE	-	(7,506.0)	0.0	(2,702.4)	(4,803.6)	0.553	0.560	476,926.40
DIFFERENCE %	-	(6.3)	0.0	(55.5)	(4.2)	20.9	21.1	15.8



ENERGY PAYMENT TO QUALIFYING FACILITIES  
TAMPA ELECTRIC COMPANY  
FOR THE MONTH OF JUNE, 1996

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FOR OTHER UTILITIES	(5) MWH FOR INTERRUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7)(A)
						(A) FUEL COST	(B) TOTAL COST	
<b>ESTIMATED:</b>								
VARIOUS	COGEN.	39,622.0	0.0	0.0	39,622.0	1.817	1.817	720,100.00
TOTAL	-	39,622.0	0.0	0.0	39,622.0	1.817	1.817	720,100.00
<b>ACTUAL:</b>								
IMC-AGRICO-NICHOLS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
McKAY BAY REFUSE	COGEN.	8,885.0	0.0	0.0	8,885.0	1.468	1.468	130,419.82
MULBERRY PHOSPHATES INC.	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL RIDGEWOOD	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
IMC-AGRICO-NEW WALES	COGEN.	108.0	0.0	0.0	108.0	2.663	2.663	2,876.14
HILLSBOROUGH COUNTY	COGEN.	19,554.0	0.0	0.0	19,554.0	1.471	1.471	287,724.23
CARGILL MILLPOINT	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CF INDUSTRIES INC.	COGEN.	36.0	0.0	0.0	36.0	1.386	1.386	32,498.99
FARMLAND HYDRO LP	COGEN.	1,720.0	0.0	0.0	1,720.0	1.889	1.889	32,492.86
IMC-AGRICO-S. PIERCE	COGEN.	593.0	0.0	0.0	593.0	2.059	2.059	12,207.21
AUBURNDALE POWER PARTNERS	COGEN.	86.0	0.0	0.0	86.0	1.334	1.334	1,147.28
ORANGE COGENERATION L.P.	COGEN.	5,819.0	0.0	0.0	5,819.0	1.612	1.612	93,783.88
AS AVAILABLE ASSIGNMENT	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
SUB-TOTAL FOR JUNE, 1996	-	36,801.0	0.0	0.0	36,801.0	1.525	1.525	561,150.41
<b>ADJUSTMENTS FOR APR., 1996</b>								
IMC-AGRICO-NICHOLS	COGEN.							
McKAY BAY REFUSE	COGEN.	(10,176.0)	0.0	0.0	(10,176.0)	1.341	1.341	(136,449.76)
MULBERRY PHOSPHATES INC.	COGEN.	10,176.0	0.0	0.0	10,176.0	1.349	1.349	137,254.89
CARGILL RIDGEWOOD	COGEN.							
IMC-AGRICO-NEW WALES	COGEN.							
HILLSBOROUGH COUNTY	COGEN.	(19,563.0)	0.0	0.0	(19,563.0)	1.342	1.342	(262,528.68)
CARGILL MILLPOINT	COGEN.	19,563.0	0.0	0.0	19,563.0	1.350	1.350	264,051.44
CF INDUSTRIES INC.	COGEN.							
FARMLAND INDUSTRIES	COGEN.							
IMC-AGRICO-S. PIERCE	COGEN.							
AUBURNDALE POWER PARTNERS	COGEN.							
ORANGE COGENERATION L.P.	COGEN.	(7,458.0)	0.0	0.0	(7,458.0)	1.385	1.385	(103,282.05)
AS AVAILABLE ASSIGNMENT	COGEN.	7,458.0	0.0	0.0	7,458.0	1.400	1.400	104,445.56
SUB-TOTAL FOR APR., 1996 ADJ.	-	0.0	0.0	0.0	0.0	0.000	0.000	3,491.40
GRAND TOTAL		36,801.0	0.0	0.0	36,801.0	1.534	1.534	564,641.81
<b>CURRENT MONTH:</b>								
DIFFERENCE	-	(2,821.0)	0.0	0.0	(2,821.0)	(0.283)	(0.283)	(155,456.19)
DIFFERENCE %	-	(7.1)	0.0	0.0	(7.1)	(15.6)	(15.6)	(21.6)
<b>PERIOD TO DATE:</b>								
ACTUAL		119,317.0	0.0	26.0	119,291.0	1.461	1.461	1,742,464.79
ESTIMATED		120,186.0	0.0	0.0	120,186.0	1.760	1.760	2,115,300.00
DIFFERENCE	-	(869.0)	0.0	26.0	(895.0)	(0.299)	(0.299)	(372,835.21)
DIFFERENCE %	-	(0.7)	0.0	0.0	(0.7)	(17.0)	(17.0)	(17.6)

ECONOMY ENERGY PURCHASES  
TAMPA ELECTRIC COMPANY  
FOR THE MONTH OF JUNE, 1996

SCHEDULE A9

(1)	(2)	(3)	(4)	(5)	(6)		(7)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	TRANSACT. COST cents/KWH	TOTAL \$ FOR FUEL ADJUSTMENT (3)X(4)	COST IF GENERATED		FUEL SAVINGS (6)(B)-(5)
					(A) cents/KWH	(B) \$	
<b>ESTIMATED:</b>							
VARIOUS	ECON.	4,433.0	3.246	143,900.00	3.393	150,400.00	6,500.00
<b>TOTAL</b>	-	<b>4,433.0</b>	<b>3.246</b>	<b>143,900.00</b>	<b>3.393</b>	<b>150,400.00</b>	<b>6,500.00</b>
<b>ACTUAL:</b>							
FLA. PWR. CORP.	ECON.-C	2.0	2.689	53.77	3.451	69.02	15.25
FLA. PWR. & LIGHT	ECON.-C	2,532.0	3.891	98,512.56	4.870	123,304.21	24,791.65
CITY OF LAKELAND	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FT. PIERCE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF GAINESVILLE	ECON.-C	405.0	3.943	15,970.97	4.924	19,942.39	3,971.42
CITY OF HOMESTEAD	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
JACKSONVILLE ELEC. AUTH.	ECON.-C	261.0	4.497	11,737.77	5.523	14,415.68	2,677.91
LAKE WORTH UTILITIES	ECON.-C	104.0	4.268	4,438.43	4.745	4,935.18	496.75
ORLANDO UTIL. COMM.	ECON.-C	2,499.0	4.526	113,100.12	6.134	153,280.88	40,180.76
SEMINOLE ELECTRIC CO-OP.	ECON.-C	117.0	3.146	3,680.90	4.207	4,921.70	1,240.80
TALLAHASSEE	ECON.-C	225.0	4.054	9,121.61	5.140	11,564.42	2,442.81
CITY OF VERO BEACH	ECON.-C	184.0	4.353	8,009.24	4.916	9,045.66	1,036.42
KISSIMMEE ELEC.UTIL.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF NEW SMYRNA BCH.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
KEY WEST	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FMPA	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
OGLETHORPE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
<b>ADJUSTMENTS TO MAY 1996:</b>							
CITY OF GAINESVILLE	ECON.-C	(5.0)	4.888	(244.40)	6.342	(317.10)	(72.70)
CITY OF GAINESVILLE	ECON.-C	5.0	4.891	244.55	6.342	317.10	72.55
JACKSONVILLE ELEC. AUTH.	ECON.-C	(98.0)	4.540	(4,449.50)	6.471	(6,342.00)	(1,892.50)
JACKSONVILLE ELEC. AUTH.	ECON.-C	98.0	4.538	4,447.25	6.471	6,342.00	1,894.74
TALLAHASSEE	ECON.-C	(291.0)	4.575	(13,316.25)	6.205	(18,056.56)	(4,740.30)
TALLAHASSEE	ECON.-C	291.0	4.573	13,306.85	6.205	18,056.56	4,749.70
<b>TOTAL</b>	-	<b>6,329.0</b>	<b>4.181</b>	<b>264,613.88</b>	<b>5.395</b>	<b>341,479.14</b>	<b>75,865.25</b>
<b>CURRENT MONTH:</b>							
DIFFERENCE	-	1,896.0	0.935	120,713.88	2.002	191,079.14	70,365.25
DIFFERENCE %	-	42.8	28.8	83.9	59.0	127.0	1,082.5
<b>PERIOD TO DATE:</b>							
ACTUAL		18,596.0	4.153	772,239.94	5.362	997,142.80	224,902.86
ESTIMATED		9,713.0	3.178	308,700.00	3.422	332,400.00	23,700.00
DIFFERENCE	-	8,883.0	0.975	463,539.94	1.940	664,742.80	201,202.86
DIFFERENCE %	-	91.5	30.7	150.2	56.7	200.0	849.0