MEMORANDUM

August 15, 1996

TO: DIVISION OF RECORDS AND REPORTING

FROM: DIVISION OF AUDITING AND FINANCIAL ANALYSIS (VANDIVER)

RE: DOCKET NO. 960002-EG -- GULF POWER COMPANY

CONSERVATION AUDIT REPORT - PERIOD ENDED SEPTEMBER 30, 1995

AUDIT CONTROL NO. 96-074-1-1

The above-referenced audit report is forwarded. Audit exceptions document deviations from the Uniform System of Accounts, Commission rule or order, Staff Accounting Bulletin and generally accepted accounting principles. Audit disclosures show information that may influence the decision process.

The audit working papers are available for review on request. There are no confidential working papers associated with this audit.

Please forward a complete copy of this report to:

Gulf Power Company Warren E. Tate P. O. Box 13470 Pensacola, FL 32591-3470

DNV/sp Attachment

cc: Chairman Clark

Commissioner Deason
Commissioner Johnson
Commissioner Kiesling
Commissioner Garcia
Mary Andrews Bane, Deputy Executive Director/Technical
Legal Services
Division of Auditing and Financial Analysis (Devlin/Causseaux/
File Folder)
Division of Electric and Gas (Colson)
Tallahassee District Office

Research and Regulatory Review (Harvey) Office of Public Counsel

DOCUMENT NUMBER-DATE

FPSC-RECORDS/REPORTING

FLORIDA PUBLIC SERVICE COMMISSION

AUDIT REPORT

YEAR ENDED SEPTEMBER 30, 1995

FIELD WORK COMPLETED

AUGUST 1, 1996

GULF POWER COMPANY

PENSACOLA, FLORIDA

ESCAMBIA COUNTY

BAY COUNTY

CONSERVATION AUDIT

DOCKET NUMBER 960002-EG

AUDIT CONTROL NUMBER 96-074-1-1

CHRISTOPHER HOLMAN AUDIT MANAGER

FFELD AUDIT SUPERVISOR TALLAHASSEE DISTRICT OFFICE

INDEX

I.	EXECUTIVE SUMMARY Pag	е
	Audit Purpose	3
	Scope Limitation	3
	Disclaim Public Use	3
	Opinion	3
	Summary Findings	3
II.	AUDIT SCOPE	
	Scope of Work Done	4
III.	EXHIBITS	
	Company's CT Schedule	5

INDEX

I. EXECUTIVE SUMMARY

AUDIT PURPOSE: We have applied the procedures described in Section II of this Report in order to perform a supplemental audit of Exhibits that were refiled by Gulf Power Company in support of Docket No. 960002-EG for the twelve months ending September 30, 1995, to determine that the exhibits represent the utility's books and records are maintained in compliance with Commission directives and that facts which may influence the Commission's decision process are disclosed.

SCOPE LIMITATION: There are no confidential working papers associated with this audit.

DISCLAIM PUBLIC USE: This is an internal accounting report prepared after performing a limited scope audit; accordingly, this document must not be relied upon for any purpose except to assist the Commission staff in the performance of their duties. Substantial additional work would have to be performed to satisfy generally accepted auditing standards and produce audited financial statements for public use.

OPINION: The calculation of true-up and interest exhibits for the twelve months ended September 30, 1995, represent utility books and records maintained in substantial compliance with Commission directives.

SUMMARY FINDINGS: The Company has refiled its Exhibits using actual amounts for the twelve months ending September 30, 1995.

II. AUDIT SCOPE

The opinions in this report are based on the audit work described below. When used in this report,

COMPILED means that the audit staff reconciled exhibit amounts with the general ledger; visually scanned accounts for errors of inconsistency; disclosed any unresolved error, irregularity, or inconsistency; and except as noted performed no other audit work.

CONSERVATION REVENUES: Conservation revenues were compiled as part of the Company's fuel audit.

CONSERVATION EXPENSES: Compiled all expenses including advertising; read supporting documents on a judgmental basis; listed expenses by type, and by program for the test period; judgmentally selected and read documents supporting conservation expenses; visited field offices in Pensacola and Panama City.

OTHER: Reconciled Company filed CT schedules to the Company summary "Monthly Report" forms; reviewed time planners, payroll reports, and time sheets of the Pensacola and Panama City field office personnel.

QUALF POWER COMPANY

EMERGY COMMERVATION ADJUSTMENT For the Punet. Outsider, 1894 Brough Sept.mber, 1895

	OCTOBER	NOVEMBER	DECEMBER	MANAGEY	PEBRUARY	MARCH	APRIL	MAY	AME	ARY	AUQUIT	SEPTEMBER	TOTAL
Consensites Revenues					SERVICE SERVICE		0.00	0.00	0.00	0.00	0.00	0.00 [0.00
Residential Consensation Audit Fore (Cities Fore)	0.00	0.00	0.00	0.00 6.00	0.00 0.00 0.00	0.00	0.00	0.00	0.00	0.00	0.00	600	0.00
	102.040.71	144 207 16	174.010.07	165,003.00	100,444.02	100,017.01	103,200.63	200,191.11	205,000.00	282,012.65	233,381.09	204,169.20	2,180,227 69
2. Conservation Adjustment Reminute			100000000000000000000000000000000000000	100,000,00	100,444.02	169,017.01	103,308.03	300,101.11	205,600.00	232,012.05	230,301.00	204,169.20	2,100,227 60
3. Total Revenues	102,040.71	500,207.10							(4,004.40)	(4,004.40)	(4,004,40)	(4,004.40)	39,379.70
4. Adjustment not Applicable to Ported - Prior True Up	11,391.11	11,301.11	11,391.11	11,391.11	11,301.11	11,301.11	(4,804.40)	(4,504.40)	Ection and	-			
	174.237.62	105 506 20	188,010.16	179,900.60	101,636.13	165,300.02	148,382.15	105,100.03	300,694.32	227,018.47	238,367.38	109,168.72	2,218,607.60
5. Consensties Revenues Applicable to Period	11-000-						177,262.38	208,762.30	214,637.00	227,400.10	167,041.08	169,098.95	2,384,955.94
8. Conservation Expenses (Fates CT-3 Page 8)	100,001.00	210,001 12	200,000.74	188,301.01	1,60,800.00	229,694.62	111,252.20	200,1102.00	21000100				
	6,043.74	(03,302.00	G0,679.90)	(12,341.22)	(35,063.00)	(88,738.70)	(28,820.14)	(11,000.70)	(12,042.01)	(487.71)	01,338.30	30,000.77	(100,340.2
7. Tree Up this Paried (Line 5 minus Line 6)	C. S.	100	SC PROBLEM	(101.00)	045.27)	(817.77)	(800.70)	g00.70)	(000.00)	(803.72)	(794.40)	(054.00)	6,753.0
6. Interest Provision Site Period (Poge 10, Line 10)	373.85	102.70	(48.00)	Comp. and			The state of				rans +24 62	(130,505,30)	00,365.0
8. True Up & Interest Previation Staginsong of Month.	99,366.00	60,734.60	6,202.79	(38,084.97)	(48,979.00)	(84,769.57)	(167,803.05)	(162,380.30)	(160,830.42)	Los'cor ed	Establish to the		
8. This Up a separate represent sugments of the	a. Fiers.	5365			(11,201.11)	(11,391.11)	4,004.40	4,004.48	4,004.48	4,004.48	4,004.40	4,004.48	(30,379.7
10. Poor True Up Collected or Refunded	(11,301.11)	(11,301.11	0 (11,301.11)	(11,381.11)	(11,201.11)	(11,301.11)					W20 005 20	69,000,00	(DB, CDB, D
End of Period-Not Your Up	80,724.00	6,362 70	(28,054.97)	(40,979.08	(80,769.37)	(167,000.00)	(162,290.36)	(148,630 43)	(100,004.50)	[100,121.53]	(130,500.00	d feet/mar and	- feetane

State of Florida

Commissioners: SUSAN F. CLARK, CHAIRMAN J. TERRY DEASON JULIA L. JOHNSON DIANE K. KIESLING JOE GARCIA



DIVISION OF RECORDS & REPORTING BLANCA S. BAYO DIRECTOR (904) 413-6770

Public Service Commission

August 20, 1996

Warren E. Tate Gulf Power Company Post Office Box 13470 Pensacola, Florida 32591-3470

RE:

Docket No. 960002-EG -- Gulf Power Company

Conservation Audit Report - Period Ended September 30, 1995

Audit Control #96-074-1-1

Dear Mr. Tate:

The enclosed audit report is forwarded for your review. Any company response filed with this office within ten (10) work days of the above date will be forwarded for consideration by the staff analyst in the preparation of a recommendation for this case.

Thank you for your cooperation.

Sincerely,

Blanca S. Bayó

BSB/mas Enclosure

cc: Public Counsel

Beggs & Lane Law Firm