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IN REPLY REFER TO:

August 19, 1996

Via Federal Express

Blanca S. Bayo, Director
Division of Records & Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Docket No. 960003-GU -- Purchased Gas Adjustment
(PGA) Clause -- Request for Confidential Treatment.


Dear Ms. Bayo:

We submit herewith on behalf of Peoples Gas System, Inc. its purchased gas adjustment filing for the month of July 1996 [consisting of (a) Schedules A-1, A-1 Supporting Detail, A-2, A-3, A-4, A-5, and A-6, (b) its Open Access Gas Purchased Report for the month, (c) invoices covering Peoples' gas purchases for the month, (d) its Accruals for Gas Purchased Report, (e) its Actual/Accrual Reconciliation for Gas Purchased Report (and invoices thereto), and (f) invoices reflecting prior period adjustments and FGT Refunds (if any)], and request confidential treatment of portions thereof.

This request is made pursuant to Section 366.093, Florida Statutes, for the reasons detailed in the document entitled "Peoples Gas System, Inc.'s Request for Confidential Treatment", the original and 10 copies of which are also enclosed herewith for filing. The sensitive information contained in the enclosed documents has been shaded in grey or highlighted in yellow.

We enclose a high density computer diskette containing the enclosed request (IBM-DOS 4.0, WP5.1) as required by the Commission's rules.

Finally, we enclose for filing 10 "public" copies of the documents identified above on which the sensitive information has been whited out.

RECEIVED & FILED

FPSC-BUREAU OF RECORDS

DOCUMENT NUMBER-DATE
08762 AUG 20 88
FPSC-RECORDS/REPORTING

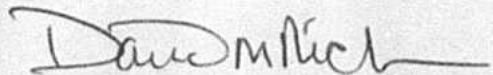
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OTH _____

Blanca S. Bayo, Director
August 19, 1996
Page 2

Please acknowledge your receipt and filing of the enclosures by stamping the duplicate copy of this letter which is enclosed and returning the same to the undersigned.

Thank you for your assistance.

Sincerely,



DAVID M. NICHOLSON

DMN
Enclosures

cc: Mr. Hugh M. Grey, III
Ms. Adriene W. Guidry
Mr. W. Edward Elliott
All Parties of Record

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

ORIGINAL
FILE COPY

In Re: Purchased Gas : Docket No. 960003-GU
Adjustment (PGA) Clause :
: Submitted for Filing: 08-20-96

PEOPLES GAS SYSTEM, INC.'S REQUEST
FOR CONFIDENTIAL TREATMENT

Pursuant to Section 366.093, Florida Statutes, Peoples Gas System, Inc. ("Peoples"), submits the following Request for Confidential Treatment of portions of its purchased gas adjustment filing for the month of July 1996 [consisting of (a) Schedules A-1, A-1 Supporting Detail, A-2, A-3, A-4, A-5, A-6, (b) invoices covering Peoples' gas purchases for the month, (c) an Open Access Gas Purchased Report, (d) an Accruals for Gas Purchased Report, (e) an Accrual/Actual Reconciliation Report and invoices thereto, and (f) invoices reflecting prior period adjustments, bookout transactions, and FGT Refunds (if any)] which is submitted for filing in the above docket concurrently herewith:

1. Attached hereto as Exhibit "A" is a detailed justification for the requested confidential treatment of the highlighted portions of Peoples' Schedules, Invoices, Open Access Report, Accrual Report, and Accrual/Actual Reconciliation Report referenced above.

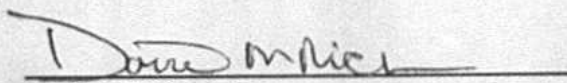
2. The material for which confidential classification is sought is intended to be and is treated by Peoples and its affiliates as private and has not been disclosed.

3. Peoples requests that the information for which it seeks confidential classification not be declassified until February 20, 1998 (i.e., for a period of 18 months as provided in Section 366.093(4)). The time period requested is necessary to allow Peoples

and/or its affiliated companies to negotiate future gas purchase contracts without their suppliers/competitors (and other customers) having access to information which would adversely affect the ability of Peoples and its affiliates to negotiate such future contracts on favorable terms. The period of time requested will ultimately protect Peoples and its customers.

WHEREFORE, Peoples submits the foregoing as its request for confidential treatment of the information identified in Exhibit "A".

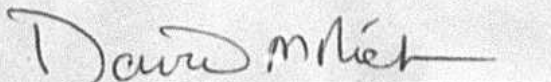
Respectfully submitted,



Ansley Watson, Jr.
David M. Nicholson
MACFARLANE FERGUSON & McMULLEN
P. O. Box 1531, Tampa, Florida 33601
(813) 273-4200
Attorneys for Peoples Gas System, Inc.

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing Request for Confidential Treatment, filed on behalf of Peoples Gas System, Inc., has been furnished by regular U.S. Mail this 19th day of August, 1996, to all known parties of record in Docket No. 960003-GU.



David M. Nicholson

<u>SCHEDULE</u>	<u>LINE(S)</u>	<u>COLUMN(S)</u>	<u>RATIONALE</u>
A-3	9, 13-18	L	(1)
A-3	9, 13-18	E - K	(2)
A-3	9-18	B	(3)

(1) This schedule shows the quantities of gas which Peoples purchased from its suppliers during the month, together with the cost of transportation for such purchases. These rates are not publicly known but are, instead, the result of private negotiations between Peoples and numerous producers and gas marketing companies. Purchases are made at varying prices depending on the term of the arrangement, the time of year, the quantities involved, and the nature of the service (firm or interruptible). Prices at which gas is available to Peoples can vary from producer-to-producer or marketer-to-marketer even when non-price terms and conditions of the purchase are not significantly different.

This information is contractual information which, if made public, "would impair the efforts of [Peoples] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes. Disclosure of the rates at which Peoples purchased gas from its suppliers during this month would give other competing suppliers information with which to potentially or actually control the pricing of gas either by all quoting a particular price (equal to or exceeding the shaded rates), or by adhering to a rate offered by a particular supplier. Such suppliers would be less likely to make any price concessions which they might have previously made, and could simply refuse to sell at a price less than those rates shaded here. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

(2) The data are algebraic functions of the rate at which Peoples purchased gas (listed in Column L). See Rationale (1) above. Thus, this information would permit a supplier to determine contractual information which, if made public, "would impair the efforts of [Peoples] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes.

(3) Publishing the names of suppliers would be detrimental to the interests of Peoples and its ratepayers since it would provide competitors with a list of prospective suppliers, or permit a third party to interject itself as a middleman between Peoples and the supplier. In either case, the end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

<u>SCHEDULE</u>	<u>LINE(S)</u>	<u>COLUMN(S)</u>	<u>RATIONALE</u>
A-4	1-14, 18	G-H	(1)
A-4	1-14, 18	C-F	(2)
A-4	1-14	A-B	(3)

(1) This information is contractual information which, if made public, "would impair the efforts of [Peoples] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes. Disclosure of the rates at which Peoples purchased gas from its suppliers during this month would give other competing suppliers information with which to potentially or actually control the pricing of gas either by all quoting a particular price (equal to or exceeding the shaded rates), or by adhering to a rate offered by a particular supplier. A supplier which might have been willing to sell gas at a lower rate would be less likely to make any price concessions. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

(2) Since it is the specific rates at which the purchases were made which Peoples seeks to protect, it is also necessary to protect the volumes or amounts of the purchases in order to prevent the use of such information to calculate the rates. See Rationale (1) above.

(3) Peoples seeks confidential treatment of the names of suppliers and the receipt points at which gas was received. Disclosure of this information would be detrimental to Peoples and its ratepayers because it would help illustrate Peoples' supply infrastructure. Disclosing the receipt points would give competitors information that would allow them to buy or sell capacity at those points. The resulting increase or decrease in available capacity would affect the cost of gas transportation for supply already secured. Disclosing the supplier names would give competitors a list of prospective suppliers and invite the intervention of middlemen. In either case, the end result is reasonably likely to be higher gas and transportation prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

<u>SCHEDULE</u>	<u>LINE(S)</u>	<u>COLUMN(S)</u>	<u>RATIONALE</u>
Open Access Report	9, 21-28	C and E	(1)
Open Access Report	9-11, 21-28	A	(2)

(1) This data is contractual information which, if made public, "would impair the efforts of [Peoples] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes. The information shows the terms purchased from each supplier for the month and the total cost of the volume purchased. Such information could be used to calculate the actual rates at which Peoples purchased gas from each supplier during the involved month. Disclosure of the rates at which Peoples purchased gas from its suppliers during this month would give other competing suppliers information with which to potentially or actually control the pricing of gas either by all quoting a particular price (equal to or exceeding the shaded rates), or by adhering to a rate offered by a particular supplier. A supplier which might have been willing to sell gas at a lower rate would be less likely to make any price concessions. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

(2) Publishing the names of suppliers would be detrimental to the interests of Peoples and its ratepayers since it would provide a list of prospective suppliers to Peoples' competitors. If the names were made public, a third party might try to interject itself as a middleman between the supplier and Peoples. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

<u>INVOICES</u>	<u>LINES</u>	<u>INFORMATION</u>	<u>RATIONALE</u>
July (6 of 10)	1, 6, 22	Supplier	(1)
July (6 of 10)	2-5, 7-9	Supplier Facts	(2)
July (6 of 10)	10-11	Rate	(3)
July (6 of 10)	10-11, 25	Therms/Amounts	(4)

(1) All highlighted information is contractual information which, if made public, "would impair the efforts of [Peoples] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes. Disclosure of the supplier names would be detrimental to Peoples and its ratepayers since it would provide competitors with a list of prospective suppliers. Moreover, a third party could use such information to interject itself as a middleman between Peoples and the supplier. In either case, the end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

(2) Peoples requests confidential treatment of all related information that once revealed would tend to indicate the identity of the gas supplier for which Peoples has requested confidential treatment. See Rationale (1) above.

(3) Disclosure of the rates at which Peoples purchased gas from its suppliers during this month would give other competing suppliers information with which to potentially or actually control the pricing of gas either by all quoting a particular price (equal to or exceeding the shaded rates), or by adhering to a rate offered by a particular supplier. A supplier which might have been willing to sell gas at a lower rate would be less likely to make any price concessions. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

(4) Peoples requests confidential treatment of the volumes and total costs of the purchases in order to prevent the use of such information to calculate the rates. See Rationale (3) above.

<u>SCHEDULES</u>	<u>LINES</u>	<u>COLUMNS</u>	<u>RATIONALE</u>
"Accruals"			
p. 1	1, 9		
p. 2	1		
p. 3	1		
p. 4	1-2		
p. 5	1-2	C	
p. 6	1	(Rate)	(1)
"Accruals"			
p. 1	1, 8, 9, 16		
p. 2	1, 15		
p. 3	1, 15		
p. 4	1-2, 15		
p. 5	1-2, 15	B & D	
p. 6	1, 15	(Thrm/Acrd)	(2)
"Accruals"			
p. 1	1, 9		
p. 2	1		
p. 3	1		
p. 4	1-2		
p. 5	1-2	A	
p. 6	1	(Supplier)	(3)

(1) All shaded information is contractual information which, if made public, "would impair the efforts of [Peoples] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes. Disclosure of the rates at which Peoples purchased gas from its suppliers during this month would give other competing suppliers information with which to potentially or actually control the pricing of gas either by all quoting a particular price (equal to or exceeding the shaded rates), or by adhering to a rate offered by a particular supplier. A supplier which might have been willing to sell gas at a lower rate would be less likely to make any price concessions. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

(2) Since it is the rates at which the purchases were made which Peoples seeks to protect from disclosure, it is also necessary to protect the volumes and costs of the purchases in order to prevent the use of such information to calculate the rates. See Rationale (1) above.

(3) Disclosure of the supplier names would be detrimental to the interests of Peoples and its ratepayers since it would provide competitors with a list of prospective suppliers to Peoples' competitors and would facilitate the intervention of a middleman. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

<u>PAGES</u>	<u>LINES</u>	<u>COLUMNS</u>	<u>RATIONALE</u>
June Acc. Recon., (pp. 1-6)	1-18	D (Rate)	(1)
June Acc. Recon., (pp. 1-6)	1-18 93-95	C and E (Thrm/Dollr)	(2)
June Acc. Recon., (pp. 1-6)	1, 3, 5, 7, 9, 11, 13, 15, 17	A (Supplier)	(3)

(1) All shaded information is contractual information which, if made public, "would impair the efforts of [Peoples] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes. Disclosure of the rates at which Peoples purchased gas from its suppliers during this month would give other competing suppliers information with which to potentially or actually control the pricing of gas either by all quoting a particular price (equal to or exceeding the shaded rates), or by adhering to a rate offered by a particular supplier. A supplier which might have been willing to sell gas at a lower rate would be less likely to make any price concessions. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

(2) Since it is the rates at which the purchases were made which Peoples seeks to protect from disclosure, it is also necessary to protect the volumes and total costs in order to prevent the use of such information to calculate the rates. See Rationale (1) above.

(3) Disclosure of the supplier names would be detrimental to Peoples and its ratepayers since it would provide competitors with a list of prospective gas suppliers and would facilitate the intervention of middlemen. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

INVOICES

INFORMATION

RATIONALE

June Invoices (1-9)

Entire Sheet

(1)

(1) Because of the large amount of proprietary and confidential information contained on these invoices, Peoples has requested confidential treatment of these pages in their entirety. Peoples' has done so to protect two major types of information:

(i) Rates - As noted above, Peoples considers the rates at which it purchases gas confidential because knowledge of the rates would give other competing suppliers information with which to potentially or actually control the pricing of gas either by all quoting a particular price (equal to or exceeding the shaded rates), or by adhering to a rate offered by a particular supplier. A supplier which might have been willing to sell gas at a lower rate would be less likely to make any price concessions. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

In addition to protection of the rates, Peoples requests confidential treatment of the volumes and total costs of the purchases in order to prevent the use of such information to calculate the rates.

(ii) Supplier Names - As noted above, Disclosure of supplier names would be detrimental to the interests of Peoples and its ratepayers since it would provide competitors with a list of gas suppliers and would facilitate the intervention of a middleman. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

In an effort to protect the names of its suppliers, Peoples has also tried to shield any related information (e.g., addresses, phone and fax numbers, contact persons, logos, etc.) that once revealed would tend to indicate the identity of the gas supplier for which Peoples has requested confidential treatment. In this case, the format of an invoice alone may indicate to persons knowledgeable in the gas industry which suppliers Peoples is dealing with and the frequency with which it does so.

<u>INVOICES</u>	<u>LINES</u>	<u>INFORMATION</u>	<u>RATIONALE</u>
Cashout/Bookouts (p. 2 of 2)	3	Trading Price	(1)
Cashout/Bookouts (p. 2 of 2)	3	Amounts Due	(2)
Cashout/Bookouts (p. 2 of 4)	1-2, 4	Trading Partner	(3)

(1) Since November, 1993, FGT's tariff has required the assessment of charges to those customers which are not in balance on a monthly basis (an "imbalance charge"). This practice has encouraged FGT customers like Peoples to trade ("book-out") imbalances with other FGT customers in an effort to avoid less favorable FGT imbalance charges.

The highlighted information (the price-per-therm for a specific book-out transaction) is contractual information which, if made public, "would impair the efforts of [Peoples] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes. Disclosure of the book-out price-per-therm would give other FGT customers information with which to potentially or actually control the pricing of booked-out imbalances either by all quoting a particular price, or by adhering to a price offered to a particular FGT customer in the past. As a result, an FGT customer which might have been willing to trade imbalances at a Price Per Therm more favorable to Peoples than the price reflected in these lines would likely refuse to do so. The end result is reasonably likely to be higher book-out transaction costs and/or FGT imbalance charges, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

(2) The highlighted information consists of the volumes booked-out and the total cost of each trade. It is necessary to protect the volumes traded and total costs in order to prevent the use of such information to calculate the price-per-therms in a specific transaction. Peoples therefore seeks confidential treatment of these entries as well. See Rationale (1) above.

(3) Disclosure of the FGT customers that traded imbalances with Peoples would be detrimental to the interests of Peoples and its ratepayers since it would provide other FGT customers with a list of prospective imbalance traders. Moreover, a third party could use such information to interject itself as a middleman between Peoples and the FGT customer. In either case, the end result is reasonably likely to be higher book-out transaction costs and/or FGT imbalance charges, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

Moreover, publishing the names of other pipeline customers with which Peoples traded imbalances would be detrimental to the interests of Peoples and its ratepayers because it would reveal elements of Peoples' capacity strategy (frequency, amount, and vicinity) and help illustrate Peoples' supply and transportation infrastructure. Disclosing the amount of available pipeline capacity at a specific point could encourage the intervention of competing shippers, suppliers, industrial endusers, or capacity brokers, not to mention affect a potential customer's decisions regarding the type of service it desires. In either case, the end result is reasonably likely to be an increased cost of transportation, which would lead in turn to an increased cost of gas which Peoples must recover from its ratepayers.

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

ESTIMATED FOR THE PERIOD OF:

APRIL 96 through MARCH 97

Page 1 of 3

COST OF GAS PURCHASED	CURRENT MONTH: JULY 96				PERIOD TO DATE			
	ACTUAL	REV. FLEX	DIFFERENCE		ACTUAL	REV. FLEX	DIFFERENCE	
		DOWN EST.	AMOUNT	%		DOWN EST.	AMOUNT	%
1 COMMODITY (Pipeline)	\$255,091	\$224,870	(\$30,221)	(13.44)	\$1,187,006	\$924,302	(\$262,704)	(28.42)
2 NO NOTICE SERVICE	\$43,029	\$43,028	\$0	0.00	\$169,336	\$169,336	\$0	0.00
3 SWING SERVICE	\$1,017,852	\$1,191,175	\$173,323	14.55	\$4,279,575	\$4,728,898	\$449,323	9.50
4 COMMODITY (Other)	\$4,980,425	\$4,373,964	(\$606,461)	(13.87)	\$20,676,556	\$22,603,382	\$1,926,826	9.32
5 DEMAND	\$2,287,388	\$2,247,618	(\$39,770)	(1.77)	\$9,840,409	\$9,839,469	(\$940)	(0.01)
6 OTHER	\$81,797	\$100,000	\$18,203	0.00	\$595,642	\$100,000	(\$495,642)	0.00
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	\$92,302	\$93,237	\$935	1.00	\$360,189	\$347,517	(\$12,672)	(3.65)
8 DEMAND	\$563,826	\$582,066	\$18,240	3.13	\$2,135,680	\$2,268,107	\$132,427	5.84
9 OTHER	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00
10								
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$8,009,454	\$7,505,352	(\$504,102)	(6.72)	\$34,252,655	\$35,749,764	\$1,497,109	4.19
12 NET UNBILLED	(\$419,933)	\$0	\$419,933	0.00	(\$1,479,675)	\$0	\$1,479,675	0.00
13 COMPANY USE	\$11,198	\$0	(\$11,198)	0.00	\$40,375	\$0	(\$40,375)	0.00
14 TOTAL THERM SALES	\$7,232,270	\$7,505,352	\$273,082	3.64	\$38,047,854	\$35,749,764	(\$2,298,090)	(6.43)

OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

ESTIMATED FOR THE PERIOD OF:

APRIL 96 through MARCH 97

Page 2 of 3

THERMS PURCHASED	CURRENT MONTH: JULY 96				PERIOD TO DATE			
	ACTUAL	REV. FLEX	DIFFERENCE		ACTUAL	REV. FLEX	DIFFERENCE	
		DOWN EST.	AMOUNT	%		DOWN EST.	AMOUNT	%
15 COMMODITY (Pipeline)(Billing Determinants Only)	34,857,980	35,905,707	1,047,727	2.92	134,589,381	143,785,900	9,176,519	6.38
16 NO NOTICE SERVICE (Billing Determinants Only)	6,200,000	6,200,000	0	0.00	24,400,000	24,400,000	0	0.00
17 SWING SERVICE (Commodity)	3,505,000	4,495,000	990,000	22.02	15,750,470	18,550,300	2,799,830	15.09
18 COMMODITY (Other) (Commodity)	19,383,147	17,656,885	(1,726,262)	(9.78)	85,679,512	79,935,485	(5,744,047)	(7.19)
19 DEMAND (Billing Determinants Only)	47,959,860	42,069,387	(5,890,473)	(14.00)	211,025,594	189,318,394	(21,707,200)	(11.47)
20 OTHER	0	0	0	0.00	215,640	0	(215,640)	0.00
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	12,081,470	12,203,822	122,352	1.00	47,145,420	46,780,135	(365,285)	(0.78)
22 DEMAND	14,332,380	14,452,952	120,572	0.83	56,003,840	55,631,551	(372,289)	(0.67)
23 OTHER	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (17+18-23)	22,888,147	22,151,885	(736,262)	(3.32)	101,429,982	98,485,765	(2,944,217)	(2.99)
25 NET UNBILLED	(651,121)	0	651,121	0.00	(2,903,713)	0	2,903,713	0.00
26 COMPANY USE	32,930	0	(32,930)	0.00	112,125	0	(112,125)	0.00
27 TOTAL THERM SALES (24-26 Estimated Only)	22,403,432	22,151,885	(251,547)	(1.14)	107,957,199	98,485,765	(9,471,434)	(9.82)

FPSC-RECORDS/REPORTING

08762 AUG 20 96

DOCUMENT NUMBER-DATE

ORIGINAL FILE COPY

OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

ESTIMATED FOR THE PERIOD OF:

APRIL 96 through MARCH 97

CENTS PER THERM	CURRENT MONTH: JULY 96					PERIOD TO DATE			
	ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
28 COMMODITY (Pipeline) (1/15)	0.00732	0.00626	(0.00106)	(16.85)	0.00882	0.00643	(0.00239)	(37.18)	
29 NO NOTICE SERVICE (2/16)	0.00694	0.00694	0.00000	0.00	0.00694	0.00694	0.00000	0.00	
30 SWING SERVICE (3/17)	0.29040	0.26500	(0.02540)	(9.58)	0.27171	0.25492	(0.01679)	(6.59)	
31 COMMODITY (Other) (4/18)	0.25695	0.24772	(0.00923)	(3.72)	0.24132	0.28277	0.04145	14.68	
32 DEMAND (5/19)	0.04769	0.05343	0.00573	10.73	0.04663	0.05197	0.00534	10.28	
33 OTHER (6/20)	0.00000	0.00000	0.00000	0.00	2.76221	0.00000	0.00000	0.00	
LESS END-USE CONTRACT									
34 COMMODITY (Pipeline) (7/21)	0.00764	0.00764	0.00000	0.00	0.00764	0.00743	(0.00021)	(2.84)	
35 DEMAND (8/22)	0.03934	0.04027	0.00093	2.32	0.03813	0.04077	0.00264	6.46	
36 OTHER (9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
37 TOTAL COST OF PURCHASES (11/24)	0.34994	0.33881	(0.01113)	(3.28)	0.33770	0.36299	0.02530	6.97	
38 NET UNBILLED (12/25)	0.64494	0.00000	(0.64494)	0.00	0.50958	0.00000	(0.50958)	0.00	
39 COMPANY USE (13/26)	0.34005	0.00000	(0.34005)	0.00	0.36009	0.00000	(0.36009)	0.00	
40 TOTAL COST OF THERMS SOLD (11/27)	0.35751	0.33881	(0.01870)	(5.52)	0.31728	0.36299	0.04571	12.59	
41 TRUE-UP (E-4)	0.00459	0.00459	0.00000	0.00	0.00459	0.00459	0.00000	0.00	
42 TOTAL COST OF GAS (40+41)	0.36210	0.34340	(0.01870)	(5.44)	0.32187	0.36758	0.04571	12.44	
43 REVENUE TAX FACTOR	1.00376	1.00376	0.00000	0.00	1.00376	1.00376	0.00000	0.00	
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.36346	0.34469	(0.01877)	(5.44)	0.32308	0.36897	0.04589	12.44	
45 PGA FACTOR ROUNDED TO NEAREST .001	36.346	34.469	(1.87672)	(5.44)	32.308	36.897	4.58862	12.44	

PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAILESTIMATED FOR THE PERIOD OF: APRIL 96 through MARCH 97
CURRENT MONTH: JULY 1996

COMMODITY (Pipeline)	THERMS-Line 15	INVOICE AMOUNT-Line 1	COST PER THERM-Line 28
1 Commodity Pipeline (FGT)	22,307,370	\$154,882	\$0.00694
2 Commodity Pipeline (SNG/SO GA)	6,946,960	\$57,496	\$0.00828
3 Cashouts-Peoples' Transportation Customers	698,350	\$5,279	\$0.00756
4 Imbalance Cashout-(FGT)-Apr. '96	4,905,300	\$37,435	\$0.00763
5			
6			
7			
8 TOTAL COMMODITY (Pipeline)	34,857,980	\$255,091	\$0.00732
SWING SERVICE	THERMS-Line 17	INVOICE AMOUNT-Line 3	COST PER THERM-Line 30
9 Swing Service-Demand-3rd Party Suppliers		\$92,532	\$0.00000
10 Swing Service-Commodity-3rd Party Suppliers	3,505,000	\$925,320	\$0.26400
11			
12			
13			
14			
15			
16 TOTAL SWING SERVICE	3,505,000	\$1,017,852	\$0.29040
COMMODITY OTHER	THERMS-Line 18	INVOICE AMOUNT-Line 4	COST PER THERM-Line 31
17 Purchases from 3rd Party Suppliers	18,232,560	\$4,669,450	\$0.25611
18 City of Sunrise	15,232	\$7,095	\$0.46576
19 Cashouts-Peoples' Transportation Customers	722,195	\$163,518	\$0.22642
20 Imbalance Cashout-(FGT)-Apr. '96	291,770	\$78,340	\$0.26850
21 Purchases from 3rd Party Suppliers-June '96 Accrual Adj.	0	\$32,040	\$0.00000
22 Bookouts-Apr. '96	121,390	\$29,983	\$0.24700
23			
24			
25			
26 TOTAL COMMODITY (Other)	19,383,147	\$4,980,425	\$0.25695
DEMAND	THERMS-Line 19	INVOICE AMOUNT-Line 5	COST PER THERM-Line 32
27 Demand (FGT)	57,782,140	\$2,769,938	\$0.04794
28 Demand (SNG/SO GA)	9,516,988	\$402,136	\$0.04225
29 Temporary Acquisition Reservation Charge-(FGT)	2,319,730	\$100,741	\$0.04343
30 Temporary Relinquishment Credit-(FGT)	(24,749,780)	(\$1,076,112)	\$0.04348
31 Cashouts-Peoples' Transportation Customers	698,350	\$30,383	\$0.04351
32 Customer Billing Prior Mo. Adj.-Peoples Transp. Customer	1,330	\$1,733	\$1.30320
33 Capacity Discount-Transp. Customer	2,111,262	\$45,857	\$0.02172
34 Imbalance Cashout-(FGT)-Apr. '96	279,840	\$12,713	\$0.04543
35			
36			
37 TOTAL DEMAND	47,959,860	\$2,287,388	\$0.04769
OTHER	THERMS-Line 20	INVOICE AMOUNT-Line 6	COST PER THERM-Line 33
38 Revenue Sharing-FGT	0	(\$24,691)	\$0.00000
39 Administrative Costs	0	\$81,637	\$0.00000
40 Legal Fees	0	\$24,852	\$0.00000
41			
42			
43			
44			
45 TOTAL OTHER	0	\$81,797	\$0.00000

FOR THE PERIOD OF: APRIL 96 Through MARCH 97

	CURRENT MONTH: JULY 96				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST (A-1, LINES 3+4-9-13)	\$5,987,079	\$5,565,139	(\$421,940)	(8.07048)	\$24,915,757	\$27,332,280	\$2,416,523	\$0.09699
2 TRANSPORTATION COST (A-1, LINES 1+2+5+6-7-8)	2,011,178	1,940,213	(70,963)	(0.03528)	\$9,298,523	\$8,417,483	(879,040)	(0.09458)
3 TOTAL	7,998,256	7,505,352	(492,904)	(0.06163)	\$34,212,280	\$35,749,763	1,537,483	0.04494
4 FUEL REVENUES (NET OF REVENUE TAX)	7,232,270	7,505,352	273,082	0.03776	\$38,047,854	\$35,749,764	(2,298,090)	(0.06040)
5 TRUE-UP REFUND(COLLECTION)	(128,499)	(128,499)	0	0.00000	(\$505,996)	(\$505,996)	0	0.00000
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	7,105,771	7,378,853	273,082	0.03843	\$37,541,858	\$35,243,768	(2,298,090)	(0.06121)
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(892,485)	(128,499)	763,986	(0.85826)	\$3,329,578	(\$505,995)	(3,835,573)	(1.15197)
8 INTEREST PROVISION-THIS PERIOD (21)	11,901	1,179	(10,722)	(0.90096)	\$17,821	\$4,852	(12,970)	(0.73806)
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	2,931,862	257,860	(2,673,802)	(0.91204)	(2,249,778)	254,386	2,504,164	(1.11307)
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	128,499	128,499	0	0.00000	\$505,996	\$505,996	0	0.00000
10a FLEX RATE ADJUSTMENT	0	0	0	0.00000	\$0	\$0	0	0.00000
11 TOTAL ESTIACT TRUE-UP (7+8+9+10+10a)	2,177,577	259,039	(1,918,538)	(0.88104)	1,603,416	259,039	(1,344,378)	(0.83845)
11a REFUNDS FROM PIPELINE	109,893	0	(109,893)	0.00000	\$684,053	\$0	(684,053)	0.00000
12 ADJ TOTAL ESTIACT TRUE-UP (11+11a)	2,287,470	259,039	(2,028,431)	(0.88676)	2,287,470	259,039	(2,028,431)	(0.88676)
INTEREST PROVISION								
13 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	2,931,862	257,860	(2,673,802)	(0.91204)				
14 ENDING TRUE-UP BEFORE INTEREST (13+7-5)	2,275,589	257,860	(2,017,709)	(0.88668)				
15 TOTAL (13+14)	5,207,231	515,720	(4,691,511)	(0.90096)				
16 AVERAGE (50% OF 15)	2,603,616	257,860	(2,345,755)	(0.90096)				
17 INTEREST RATE - FIRST DAY OF MONTH	5.52	5.52	0	0.00000				
18 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.45	5.45	0	0.00000				
19 TOTAL (17+18)	10.970	10.970	0	0.00000				
20 AVERAGE (50% OF 19)	5.485	5.485	0	0.00000				
21 MONTHLY AVERAGE (20/12 Months)	0.457	0.457	0	0.00000				
22 INTEREST PROVISION (16x21)	\$11,901	\$1,179	(\$10,722)	(\$0.90096)				

* If line 5 is a refund add to line 4
If line 5 is a collection () subtract from line 4

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE A-3"

Page 1 of 1

ACTUAL FOR THE PERIOD OF:
PRESENT MONTH:

APRIL 96

MARCH 97

JULY 1996

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)
MONTH	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST THIRD PARTY	PIPELINE	DEMAND COST	OTHER CHARGES	TOTAL CENTS PER THERM
1 JULY 1996	FGT	PGS	FTS-1 COMM. PIPELINE	15,775,220		15,775,220		\$120,522.88			\$0.78
2 JULY 1996	FGT	PGS	FTS-1 COMM. PIPELINE		12,081,470	12,081,470		92,302.43			\$0.78
3 JULY 1996	FGT	PGS	FTS-2 COMM. PIPELINE	6,532,150		6,532,150		34,359.10			\$0.53
4 JULY 1996	FGT	PGS	FTS-1 DEMAND	27,734,480		27,734,480			\$1,204,758.88		\$4.34
5 JULY 1996	FGT	PGS	FTS-1 DEMAND		12,081,470	12,081,470			524,819.01		\$4.34
6 JULY 1996	FGT	PGS	FTS-2 DEMAND	7,617,630		7,617,630			589,809.82		\$7.74
7 JULY 1996	FGT	PGS	NO NOTICE	6,200,000		6,200,000			43,028.00		\$0.69
8 JULY 1996	TRANSP. CUSTOMER	PGS	FTS-1 DEMAND	2,111,262		2,111,262			\$45,858.61		\$2.17
9 JULY 1996		PGS	COMM. OTHER								
10 JULY 1996		PGS	SONAT/SO GA COMM. PIPELINE	6,946,960		6,946,960		57,495.66			\$0.83
11 JULY 1996		PGS	SONAT/SO GA DEMAND	9,516,988		9,516,988			402,135.50		\$4.23
12 JULY 1996		PGS	SONAT/SO GA DEMAND		2,250,910	2,250,910			39,007.07		\$1.73
13 JULY 1996		PGS	SWING								
14 JULY 1996		PGS	COMM. OTHER								
15 JULY 1996		PGS	COMM. OTHER								
16 JULY 1996		PGS	COMM. OTHER								
17 JULY 1996		PGS	COMM. OTHER								
18 JULY 1996		PGS	COMM. OTHER								
19 JULY 1996	CASHOUT CHARGES	PGS	DEMAND	698,350		698,350			30,382.85		\$4.35
20 JULY 1996	CASHOUT CHARGES	PGS	COMM. PIPELINE	698,350		698,350		5,279.10			\$0.76
21 JULY 1996	CASHOUT CHARGES	PGS	COMM. OTHER	722,195		722,195	163,517.79				\$22.64
22 TOTAL	**This report excludes prior month/period adjustments.			106,291,125	26,413,850	132,704,975	\$5,758,287.71	\$309,958.97	\$2,972,327.54	\$0.00	\$6.81

FOR THE PERIOD OF:
PRESENT MONTH:

APRIL 96
JULY 1996

Through

MARCH 97

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (Gx)E/F
1							
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15		0	0	0	0	0.00000	0.00000
16		0	0	0	0	0.00000	0.00000
17		0	0	0	0	0.00000	0.00000
18	TOTAL						

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.41% per mmbtu.

(3) Included in the monthly gross volumes above are 675,486 mmbtu's nominated at the pipeline receipt point via FGT FTS-2 capacity having a fuel surcharge of 3.41% per mmbtu.

PEOPLES GAS SYSTEM, INC.
 OPEN ACCESS GAS PURCHASED-FLORIDA GAS TRANSMISSION COMPANY
 JULY 1996

(A)	(B)	(C)	(D)	(E)	(F)
DESCRIPTION	TYPE CHARGE	THERMS PURCHASED		PURCHASES	
1 NO NOTICE RESERVATION CHARGE	NO NOTICE	6,200,000	16	\$43,028.00	2
2 FTS-1 RESERVATION CHARGE	DEMAND	27,734,460	19	1,204,756.88	5
3 FTS-2 RESERVATION CHARGE	DEMAND	7,617,630	19	589,809.62	5
4 FTS-1 USAGE CHARGE	COMM. PIPELINE	15,775,220	15	120,522.68	1
5 FTS-2 USAGE CHARGE	COMM. PIPELINE	6,532,150	15	34,359.10	1
6 IMBALANCE CASHOUT CHARGE	COMM. PIPELINE	4,905,300	15	37,434.51	1
6a IMBALANCE CASHOUT CHARGE	DEMAND	279,840	19	12,713.13	5
6b IMBALANCE CASHOUT CHARGE	COMM. OTHER	291,770	18	78,339.73	4
7 REVENUE SHARING	OTHER	0	20	(24,691.48)	6
8 TOTAL FGT		<u>69,336,370</u>		<u>\$2,096,272.17</u>	
9	COMM. OTHER		18		4
10	COMM. PIPELINE	6,946,960	15	57,495.66	1
11	DEMAND	9,516,988	19	402,135.50	5
12 CITY OF SUNRISE	COMM. OTHER	15,232	18	7,094.53	4
13 BOOKOUTS	COMM. OTHER	121,390	18	29,983.33	4
14 LEGAL FEES	OTHER			24,851.61	6
15 ADMINISTRATIVE COSTS	OTHER			81,637.17	6
16 CASHOUTS-TRANSP. CUSTOMERS	DEMAND	698,350	19	30,382.85	5
17 CASHOUTS-TRANSP. CUSTOMERS	COMM. PIPELINE	698,350	15	5,279.10	1
18 CASHOUTS-TRANSP. CUSTOMERS	COMM. OTHER	722,195	18	163,517.79	4
19 CUST. BILLING ADJ.-TRANSP. CUST.	DEMAND*	1,330	19	1,733.26	5
20 CAPACITY DISCOUNT-TRANSP. CUST.	DEMAND	2,111,262	19	45,856.61	5
21	SWING-DEMAND				3
22	SWING-COMM.		17		3
23	COMM. OTHER		18		4
24	COMM. OTHER		18		4
25	COMM. OTHER		18		4
26	COMM. OTHER		18		4
27	COMM. OTHER		18		4
28	COMM. OTHER		18		4
29 TOTAL		<u>111,905,987</u>		<u>\$9,665,581.50</u>	

*Prior Month Adjustment

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SORAT Affiliate

DATE	07/31/96
DUE	08/10/96
INVOICE NO.	12492
TOTAL AMOUNT DUE	\$1,224,069.30

CUSTOMER: PEOPLES GAS SYSTEM, INC.
 ATTN: LD ELLIOTT
 POST OFFICE BOX 2562
 TAMPA, FL 33601-2562

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer **8-9-96**
 Florida Gas Transmission Company
 Nations Bank, Dallas, TX
 Account # 3750354511
 ABA # 111000012

CONTRACT 5047 SHIPPER: PEOPLES GAS SYSTEM, INC. CUSTOMER NO. 4120
 TYPE: FIRM TRANSPORTATION PLEASE CONTACT RACHEL CADY AT (713)853-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

POI NO.	RECEIPTS NAME	DELIVERIES POI NO.	NAME	PRD MONTH	TC	RC	RATES			VOLUMES MBTU DRY	AMOUNT
							BASE	SURCHARGES	DTSC NET		
	RESERVATION CHARGE			07/96	A	RES	0.3659	0.0685	0.4344	4,972,214	\$2,159,929.76
	NO NOTICE RESERVATION CHARGE			07/96	A	NNR	0.0694		0.0694	620,000	\$43,028.00
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5223, at poi 16159			07/96	A	TRL	0.3659	0.0685	0.4344	(59,675)	(\$25,922.82)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5332, at poi 16203			07/96	A	TRL	0.3659	0.0685	0.4344	(13,950)	(\$6,059.88)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5229, at poi 28713			07/96	A	TRL	0.3659	0.0685	0.4344	(27,900)	(\$12,119.76)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5333, at poi 16169			07/96	A	TRL	0.3659	0.0685	0.4344	(10,385)	(\$4,511.24)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5214, at poi 16162			07/96	A	TRL	0.3659	0.0685	0.4344	(7,750)	(\$3,366.60)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5212, at poi 16208			07/96	A	TRL	0.3659	0.0685	0.4344	(11,904)	(\$5,171.10)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5215, at poi 16209			07/96	A	TRL	0.3659	0.0685	0.4344	(45,694)	(\$19,849.47)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5221, at poi 16203			07/96	A	TRL	0.3659	0.0685	0.4344	(52,700)	(\$22,892.88)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5336, at poi 16159			07/96	A	TRL	0.3659	0.0685	0.4344	(7,750)	(\$3,366.60)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5228, at poi 16195			07/96	A	TRL	0.3659	0.0685	0.4344	(337,621)	(\$146,662.56)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5220, at poi 16173			07/96	A	TRL	0.3659	0.0685	0.4344	(42,780)	(\$18,583.63)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5409, at poi 16203			07/96	A	TRL	0.3659	0.0685	0.4344	(31,000)	(\$13,466.40)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5344, at poi 60953			07/96	A	TRL	0.3659	0.0685	0.4344	(939,300)	(\$408,031.92)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5224, at poi 16198			07/96	A	TRL	0.3659	0.0685	0.4344	(10,850)	(\$4,713.24)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5217, at poi 16121			07/96	A	TRL	0.3659	0.0685	0.4344	(8,959)	(\$3,891.79)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5232, at poi 16208			07/96	A	TRL	0.3659	0.0685	0.4344	(103,447)	(\$44,937.38)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5225, at poi 16208			07/96	A	TRL	0.3659	0.0685	0.4344	(14,756)	(\$6,410.01)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5233, at poi 16119			07/96	A	TRL	0.3659	0.0685	0.4344	(138,539)	(\$60,181.34)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5231, at poi 16115			07/96	A	TRL	0.3659	0.0685	0.4344	(127,100)	(\$55,212.24)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5219, at poi 16201			07/96	A	TRL	0.3659	0.0685	0.4344	(28,582)	(\$12,416.02)

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 CC

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENP/JN/SONAT Affiliate

Page 2

DATE	07/31/96	CUSTOMER: PEOPLES GAS SYSTEM, INC. ATTN: ED ELLIOTT POST OFFICE BOX 2562 TAMPA, FL 33601-2562	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank, Dallas, TX Account # 3750354511 ABA # 111000012
DUE	08/10/96		
INVOICE NO.	12492		
TOTAL AMOUNT DUE	\$1,224,069.30		

CONTRACT 5047 SHIPPER: PEOPLES GAS SYSTEM, INC. CUSTOMER NO. 4120
 TYPE: FIRM TRANSPORTATION PLEASE CONTACT RACHEL CADY AT (713)853-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

POI NO.	RECEIPTS NAME	DELIVERIES POI NO.	NAME	PRD MONTH	TC	RC	RATES			VOLUMES MMBTU DRY	AMOUNT	
							BASE	SURCHARGES	DISC			
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5227, at poi 16195			07/96	A	TRL	0.3659	0.0685		0.4344	(217,000)	(\$94,264.80)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5218, at poi 16198			07/96	A	TRL	0.3659	0.0685		0.4344	(26,071)	(\$11,325.24)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5226, at poi 16173			07/96	A	TRL	0.3659	0.0685		0.4344	(60,760)	(\$26,394.14)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5220, at poi 16173			07/96	A	TRL	0.3659	0.0685		0.4344	(3,255)	(\$1,413.97)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5222, at poi 16121			07/96	A	TRL	0.3659	0.0685		0.4344	(103,013)	(\$44,748.85)
	TEMPORARY ACQUISITION RESERVATION CHARGE - Relq ctrc 5113, at poi 16272			07/96	A	TAQ	0.3659	0.0653		0.4312	8,773	\$3,782.92
	TEMPORARY ACQUISITION RESERVATION CHARGE - Relq ctrc 5406, at poi 16119			07/96	A	TAQ	0.3659	0.0685		0.4344	223,200	\$96,958.08
	WESTERN DIVISION REVENUE SHARING CREDIT			07/96	A	ICW						(\$21,952.12)
	MARKET IT REVENUE SHARING CREDIT			07/96	A	ITF						(\$1,763.46)
TOTAL FOR CONTRACT 5047 FOR MONTH OF 07/96.											3,393,446	\$1,224,069.30

*** END OF INVOICE 12492 ***

PAGE 2 OF 10
 JULY INVOICES

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

Page 1

DATE	07/31/96	CUSTOMER: PEOPLES GAS SYSTEM, INC. ATTN: ED ELLIOTT POST OFFICE BOX 2562 TAMPA, FL 33601-2562	Please reference this invoice no. on your remittance and wire to: Wire Transfer 8-9-96 Florida Gas Transmission Company Nations Bank, Dallas, TX Account # 3750354511 ABA # 111000012
DUE	08/10/96		
INVOICE NO.	12548		
TOTAL AMOUNT DUE	\$588,833.72		

CONTRACT 5319 SHIPPER: PEOPLES GAS SYSTEM, INC. CUSTOMER NO. 4120 PLEASE CONTACT RACHEL CADY
 AT (713)853-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST
 TYPE: FIRM TRANSPORTATION

POI NO.	RECEIPTS NAME	DELIVERIES POI NO. NAME	PROD MONTH	IC	RC	RATES			VOLUMES MMBTU DRY	AMOUNT	
						BASE	SURCHARGES	DISC NET			
	RESERVATION CHARGE		07/96	A	RES	0.7488	0.0085		0.7573	761,763	\$576,883.12
	RES CHG FOR TEMP RELINQ AT LESS THAN MAX RATE		07/96	A	RES	0.7488			0.7488	44,237	\$33,124.67
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5608, at poi 16195		07/96	A	TRL	0.4550			0.4550	(7,223)	(\$3,286.47)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5594, at poi 16208		07/96	A	TRL	0.4569			0.4569	(31,000)	(\$14,163.90)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5558, at poi 16208		07/96	A	TRL	0.4569			0.4569	(6,014)	(\$2,747.80)
	MARKET 11 REVENUE SHARING CREDIT		07/96	A	11F						(\$975.90)
TOTAL FOR CONTRACT 5319 FOR MONTH OF 07/96.										761,763	\$588,833.72

*** END OF INVOICE 12548 ***

01-90-000-232-02-00-0
 EL

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

DATE	08/10/96	CUSTOMER: PEOPLES GAS SYSTEM, INC. ATTN: ED ELLIOTT POST OFFICE BOX 2562 TAMPA, FL 33601-2562	Please reference this invoice no. on your remittance and wire to: Wire Transfer <i>5-20-96</i> Florida Gas Transmission Company Nations Bank, Dallas, TX Account # 3750354511 ABA # 111000012
DUE	08/20/96		
INVOICE NO.	12666		
TOTAL AMOUNT DUE	\$120,522.68		

CONTRACT 5047 SHIPPER: PEOPLES GAS SYSTEM, INC. CUSTOMER NO. 4120 PLEASE CONTACT RACHEL CADY
 TYPE: FIRM TRANSPORTATION AT (713)853-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST

POI NO.	RECEIPTS NAME	DELIVERIES POI NO.	NAME	PROD MONTH	TC	RC	RATES				VOLUMES MBTU DRY	AMOUNT
							BASE	SURCHARGES	DISC	NET		
	Usage Charge - No Notice For JACKSONVILLE			07/96	A	COM	0.0259	0.0505		0.0764	(376,018)	(\$28,727.78)
	Usage Charge	16110	PGS-COCONUT CREEK	07/96	A	COM	0.0259	0.0505		0.0764	9,919	\$757.81
	Usage Charge	16112	PGS-PLANTATION	07/96	A	COM	0.0259	0.0505		0.0764	10,970	\$838.11
	Usage Charge	16113	PGS-DANIA	07/96	A	COM	0.0259	0.0505		0.0764	38,514	\$2,942.47
	Usage Charge	16115	PGS-NORTH MIAMI	07/96	A	COM	0.0259	0.0505		0.0764	71,154	\$5,436.17
	Usage Charge	16119	PGS-MIAMI	07/96	A	COM	0.0259	0.0505		0.0764	15,762	\$1,204.22
	Usage Charge	16121	PGS-MIAMI BEACH	07/96	A	COM	0.0259	0.0505		0.0764	53,511	\$4,088.24
	Usage Charge	16149	PGS-CECIL FIELD	07/96	A	COM	0.0259	0.0505		0.0764	32,418	\$2,476.74
	Usage Charge	16150	PGS-CEDAR HILLS	07/96	A	COM	0.0259	0.0505		0.0764	48,571	\$3,710.82
	Usage Charge	16151	PGS-JACKSONVILLE	07/96	A	COM	0.0259	0.0505		0.0764	467,736	\$35,735.03
	Usage Charge	16197	PGS-LAKELAND	07/96	A	COM	0.0259	0.0505		0.0764	5,983	\$457.10
	Usage Charge	16198	PGS-LAKELAND NORTH	07/96	A	COM	0.0259	0.0505		0.0764	615,980	\$47,060.87
	Usage Charge	58913	PGS LAKE MURPHY	07/96	A	COM	0.0259	0.0505		0.0764	583,022	\$44,542.88
TOTAL FOR CONTRACT 5047 FOR MONTH OF 07/96.											1,577,522	\$120,522.68

*** END OF INVOICE 12666 ***

01-90-000-232-02-00-0
LE

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

Page 1

DATE	08/10/96
EGE	08/07/96
INVOICE NO.	12718
TOTAL AMOUNT DUE	\$34,359.10

CUSTOMER: PEOPLES GAS SYSTEM, INC.
 ATTN: ED ELLIOTT
 POST OFFICE BOX 2562
 TAMPA, FL 33601-2562

Please reference this invoice no. on your remittance and wire to:
 Wire transfer *8-20-96*
 Florida Gas Transmission Company
 Nations Bank, Dallas, TX
 Account # 3250354511
 ABA # 111000012

CONTRACT 5319 SHIPPER: PEOPLES GAS SYSTEM, INC. CUSTOMER NO. 4120 PLEASE CONTACT RACHEL CADY
 TYPE: FIRM TRANSPORTATION AT (713)853-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

POI NO.	RECEIPTS NAME	DELIVERIES		PROD MONTH	TC	MC	RATES				VOLUMES MMBTU DRY	AMOUNT
		POI NO.	NAME				BASE	SURCHARGES	DISC	NET		
	Usage Charge	16115	PGS-NORTH MIAMI	07/96	A	COM	0.0371	0.0155		0.0526	147,466	\$7,756.71
	Usage Charge	16151	PGS-JACKSONVILLE	07/96	A	COM	0.0371	0.0155		0.0526	464,498	\$24,432.59
	Usage Charge	16169	PGS-ORLANDO	07/96	A	COM	0.0371	0.0155		0.0526	4,644	\$244.27
	Usage Charge	16195	PEOPLES GAS-ONECU	07/96	A	COM	0.0371	0.0155		0.0526	12,285	\$646.19
	Usage Charge	16208	PGS-ST PETERSBURG	07/96	A	COM	0.0371	0.0155		0.0526	24,322	\$1,279.34
TOTAL FOR CONTRACT 5319 FOR MONTH OF 07/96.											653,215	\$34,359.10

*** END OF INVOICE 12718 ***

01-90-000-232-02-00-0
EE

Line #
1
2
3

July 1996
INVOICE

Line #
4 August 8, 1996
5

INVOICE NO.
ACCOUNT NO.

PLEASE WIRE TRANSFER PAYMENT TO:

6 PEOPLES GAS SYSTEM, INC.
7 POST OFFICE BOX 2582
8 TAMPA, FLORIDA 33601
9 ATTN: MR. ED ELLIOTT

=====

WE CHARGE YOUR ACCOUNT FOR GAS SALES TO YOU PURSUANT TO GAS SALES CONTRACT DATED 09/08/88. (GAS VOLUME AND PRICING SCHEDULES ATTACHED)

COMMODITY DETAIL		W/H		
RATE PERIOD		THERMS	RATE	AMOUNT
10	07/01/96 - 07/31/96			
11	Total Commodity			
TRANSPORT DETAIL				
AGREEMENT		MMBTU/MCF	RATE	AMOUNT
12	848510 Peoples SNG Inter Com.	1,669 mmbtu	\$0.2383	\$397.65
13	830087 Peoples So Ga Inter Com.	2,044 mmbtu	\$0.2156	\$440.66
14	864340 & 864350 SNG Firm Com.	708,965 mmbtu	\$0.0240	\$17,000.94
15	864340 & 864350 SNG Firm Dem.	35,252 mcf	\$8.9600	\$315,857.92
16	831200 & 831210 So Ga Firm Com.	826,698 mmbtu	\$0.0240	\$19,813.84
17	831200 & 831210 So Ga Firm Dem.	35,000 mcf	\$5.9800	\$209,300.00
18	864350 SNG GSR Volumetric	400,053 mmbtu	\$0.0632	\$25,300.64
19	SMC Transported Vols. on SNG	0 mmbtu	\$0.38469	\$0.00
Credits:				
20	SNG Brokered Capacity			(\$49,661.20)
21	So. Ga. Brokered Capacity			(\$24,255.33)
22	Sonat Marketing-	Buy/Sale Credit		(\$32,811.23)
23	SNG GRI Refund for 1995			(\$21,752.73)
24	Total Transport			\$459,631.16
25	TOTAL AMOUNT DUE			

PAYMENT DUE WITHIN 10 DAYS OF INVOICE RECEIPT. DELINQUENT PAYMENTS ARE SUBJECT TO INTEREST CALCULATED AT THE PRIME RATE IN EFFECT FOR CHASE MANHATTAN BANK (NA) FROM DATE DUE UNTIL DATE OF PAYMENT.

OV

1007582

CO L VENDOR 1007582
 INVOICE 93305-111588 Jun 96
 PO SP32923-96 DUE 7-2
 ATI Y IRAN _____
 ENTERED gjn AUJH _____

CITY OF SUNRISE - PUBLIC SERVICE

↑ DETACH STUB ↑ AND RETURN WITH REMITTANCE ↑

THIS BILL IS DUE WHEN RENDERED

SERVICE ADDRESS: JACARANDA SQUARE

BILL DATE: 6/26/96

CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS		93305-111588	Jun 20, 1996	Jul 17, 1996	4090.65
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
3517.70	3517.70-	0.00	0.00	0.00	4090.65

METER READING INFORMATION

TYPE	METER NUMBER	SERVICE PERIOD	# OF DAYS	CURR READ	PREV READ	USAGE
GS	8457280	5/17/96- 6/20/96	34	32385	24019	8734
TOTAL GAS USED						8734

PAID
BY NP 7/2
ON 7/2

CURRENT PERIOD ACCOUNT ACTIVITY

TYPE OF SERVICE	AMOUNT
GAS	4,090.65

TOTAL CURRENT CHARGES 4,090.65
 TOTAL PAST DUE AMOUNT 0.00
 TOTAL AMOUNT NOW DUE 4,090.65

CURRENT CHARGES PAST DUE AFTER Jul 17, 1996

MESSAGES

PLEASE HELP US SERVE YOU BETTER BY PROVIDING YOUR CURRENT PHONE NUMBER(S) AND BILLING ADDRESS ON THE REVERSE SIDE OF YOUR PAYMENT STUB. THANK YOU FOR ASSISTING US IN IMPROVING OUR CUSTOMER SERVICES.

W

CO 1 VENDOR 1007582
 INVOICE 132663-128434 Jun 96
 PO SP3292396 DUE 7-2
 ATT Y TRAN _____
 ENTERED gm AUTH _____

CITY OF SUNRISE - PUBLIC SERVICE

↑ DETACH STUB ↑ AND RETURN WITH REMITTANCE ↑

THIS BILL IS DUE WHEN RENDERED

SERVICE ADDRESS: W FLAMINGO RD & SUNRISE BVD

BILL DATE: 6/26/96

CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS		132663-128434	Jun 17, 1996	Jul 17, 1996	570.29
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
517.82	517.82-	0.00	0.00	0.00	570.29

METER READING INFORMATION

TYPE	METER NUMBER	SERVICE PERIOD	# OF DAYS	CURR READ	PREV READ	USAGE
GS	6045179	5/15/96- 6/17/96	33	10299	9086	1213
TOTAL GAS USED						1213

CURRENT PERIOD ACCOUNT ACTIVITY

TYPE OF SERVICE	AMOUNT
GAS	570.29
TOTAL CURRENT CHARGES	570.29
TOTAL PAST DUE AMOUNT	0.00
TOTAL AMOUNT NOW DUE	570.29

PAID
 BY MP
 ON 7/2

MESSAGES

PLEASE HELP US SERVE YOU BETTER BY PROVIDING YOUR CURRENT PHONE NUMBER(S) AND BILLING ADDRESS ON THE REVERSE SIDE OF YOUR PAYMENT STUB. THANK YOU FOR ASSISTING US IN IMPROVING OUR CUSTOMER SERVICES.

CURRENT CHARGES PAST DUE AFTER Jul 17, 1996



CITY OF SUNRISE
CUSTOMER UTILITY
STATEMENT

ACCOUNT NUMBER	ROUTE	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	AMOUNT OF PAYMENT		
132663-128434	03-41	Jul 16, 1996	Aug 12, 1996	\$		
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES	TOTAL AMOUNT NOW DUE
570.29	570.29-	0.00	0.00	0.00	544.70	544.70

PEOPLES GAS
PO BOX 2562
TAMPA FL 33601-2562

CUSTOMER NAME:
PEOPLES GAS
SERVICE ADDRESS:
W FLAMINGO RD & SUNRISE BVD
MAKE CHECK PAYABLE TO: CITY OF SUNRISE



PAID

PLEASE PLACE ACCOUNT NUMBER ON CHECK TO ENSURE PROPER CREDIT.

For assistance or to provide instructions about your account, check this box and write on the back of this statement.

CITY OF SUNRISE - PUBLIC SERVICE

↑ DETACH STUB ↑ AND RETURN WITH REMITTANCE ↑

THIS BILL IS DUE WHEN RENDERED

BILL DATE: 7/22/96

SERVICE ADDRESS: W FLAMINGO RD & SUNRISE BVD

CUSTOMER NAME	ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE		
PEOPLES GAS	132663-128434	Jul 16, 1996	Aug 12, 1996	544.70		
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES	TOTAL AMOUNT NOW DUE
570.29	570.29-	0.00	0.00	0.00	544.70	544.70

METER READING INFORMATION

TYPE	METER NUMBER	SERVICE PERIOD	# OF DAYS	CURR READ	PREV READ	USAGE
GS	6045179	6/17/96- 7/16/96	29	11462	10299	1163
TOTAL GAS USED						1163

RECEIVED
JUL 24 1996
ACCOUNT PAYABLE

CURRENT PERIOD ACCOUNT ACTIVITY

TYPE OF SERVICE	AMOUNT
GAS	544.70
TOTAL CURRENT CHARGES	544.70
TOTAL PAST DUE AMOUNT	0.00
TOTAL AMOUNT NOW DUE	544.70

CURRENT CHARGES PAST DUE AFTER Aug 12, 1996

MESSAGES

PLEASE HELP US SERVE YOU BETTER BY PROVIDING YOUR CURRENT PHONE NUMBER(S) AND BILLING ADDRESS ON THE REVERSE SIDE OF YOUR PAYMENT STUB. THANK YOU FOR ASSISTING US IN IMPROVING OUR CUSTOMER SERVICES.

OV

CO 1
 VENDOR 1007582
 INVOICE 10001-74500 Jul 1996
 PO SP3292396 DUE 7-11
 ATI ✓
 ENTERED *[Signature]* AUTH. *[Signature]*

CITY OF SUNRISE - PUBLIC SERVICE

↑ DETACH STUB ↑ AND RETURN WITH REMITTANCE ↑

THIS BILL IS DUE WHEN RENDERED

SERVICE ADDRESS: NW 136 AVE & NW 8 ST

BILL DATE: 7/05/96

CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS		10001-74500	Jun 28, 1996	Jul 26, 1996	1888.89
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
2535.16	2535.16-	0.00	0.00	0.00	1888.89

METER READING INFORMATION

TYPE	METER NUMBER	SERVICE PERIOD	# OF DAYS	CURR READ	PREV READ	USAGE
GS	9141050	5/30/96- 6/28/96	29	181446	177324	4122
TOTAL GAS USED						4122

CURRENT PERIOD ACCOUNT ACTIVITY

TYPE OF SERVICE	AMOUNT
GAS	1,888.89

RECEIVED

JUL 08 1996

ACCOUNTS PAYABLE

TOTAL CURRENT CHARGES 1,888.89
 TOTAL PAST DUE AMOUNT 0.00
 TOTAL AMOUNT NOW DUE 1,888.89

CURRENT CHARGES PAST DUE AFTER Jul 26, 1996

MESSAGES

PLEASE HELP US SERVE YOU BETTER BY PROVIDING YOUR CURRENT PHONE NUMBER(S) AND BILLING ADDRESS ON THE REVERSE SIDE OF YOUR PAYMENT STUB. THANK YOU FOR ASSISTING US IN IMPROVING OUR CUSTOMER SERVICES.

PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 JULY 1996

SWING SERVICE-DEMAND

	(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
1				
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8	TOTAL:	_____	_____	_____

SWING SERVICE-COMMODITY

9				
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15		0.0	0.00000	\$0.00
16	TOTAL:	_____	_____	_____

g:\gasact\pgalaccrue96

PEOPLES GAS SYSTEM, INC.
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
JULY 1996

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1				
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	_____	_____	_____

PEOPLES GAS SYSTEM, INC.
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
JULY 1996

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1				
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:			

PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 JULY 1996

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1				
2				
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:			

PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 JULY 1996

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1				
2				
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:			

PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 JULY 1996

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1				
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:			

PEOPLES GAS SYSTEM, INC.
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :

JUNE 1996

	(A)	(B)	(C)	(D)	(E)
SUPPLIER			THERMS	RATE	DOLLARS
1		ACCRUED:			
2		ACTUAL:			
3		ACCRUED:			
4		ACTUAL:			
5		ACCRUED:			
6		ACTUAL:			
7		ACCRUED:			
8		ACTUAL:			
9		ACCRUED:			
10		ACTUAL:			
11		ACCRUED:			
12		ACTUAL:			
13		ACCRUED:			
14		ACTUAL:			
15		ACCRUED:			
16		ACTUAL:			
17		ACCRUED:			
18		ACTUAL:			

PEOPLES GAS SYSTEM, INC.
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :

JUNE 1996

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
19	ACCRUED:	0.0	0.00000	\$0.00
20	ACTUAL:	0.0	0.00000	\$0.00
21	ACCRUED:	0.0	0.00000	\$0.00
22	ACTUAL:	0.0	0.00000	\$0.00
23	ACCRUED:	0.0	0.00000	\$0.00
24	ACTUAL:	0.0	0.00000	\$0.00
25	ACCRUED:	0.0	0.00000	\$0.00
26	ACTUAL:	0.0	0.00000	\$0.00
27	ACCRUED:	0.0	0.00000	\$0.00
28	ACTUAL:	0.0	0.00000	\$0.00
29	ACCRUED:	0.0	0.00000	\$0.00
30	ACTUAL:	0.0	0.00000	\$0.00
31	ACCRUED:	0.0	0.00000	\$0.00
32	ACTUAL:	0.0	0.00000	\$0.00
33	ACCRUED:	0.0	0.00000	\$0.00
34	ACTUAL:	0.0	0.00000	\$0.00
35	ACCRUED:	0.0	0.00000	\$0.00
36	ACTUAL:	0.0	0.00000	\$0.00

PEOPLES GAS SYSTEM, INC.
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :

JUNE 1996

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
37	ACCRUED:		0.0 0.00000	\$0.00
38	ACTUAL:		0.0 0.00000	\$0.00
39	ACCRUED:		0.0 0.00000	\$0.00
40	ACTUAL:		0.0 0.00000	\$0.00
41	ACCRUED:		0.0 0.00000	\$0.00
42	ACTUAL:		0.0 0.00000	\$0.00
43	ACCRUED:		0.0 0.00000	\$0.00
44	ACTUAL:		0.0 0.00000	\$0.00
45	ACCRUED:		0.0 0.00000	\$0.00
46	ACTUAL:		0.0 0.00000	\$0.00
47	ACCRUED:		0.0 0.00000	\$0.00
48	ACTUAL:		0.0 0.00000	\$0.00
49	ACCRUED:		0.0 0.00000	\$0.00
50	ACTUAL:		0.0 0.00000	\$0.00
51	ACCRUED:		0.0 0.00000	\$0.00
52	ACTUAL:		0.0 0.00000	\$0.00
53	ACCRUED:		0.0 0.00000	\$0.00
54	ACTUAL:		0.0 0.00000	\$0.00

PEOPLES GAS SYSTEM, INC.
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :

JUNE 1996

(A) SUPPLIER	(B)	(C) THERMS	(D) RATE	(E) DOLLARS
55	ACCRUED:	0.0	0.00000	\$0.00
56	ACTUAL:	0.0	0.00000	\$0.00
57	ACCRUED:	0.0	0.00000	\$0.00
58	ACTUAL:	0.0	0.00000	\$0.00
59	ACCRUED:	0.0	0.00000	\$0.00
60	ACTUAL:	0.0	0.00000	\$0.00
61	ACCRUED:	0.0	0.00000	\$0.00
62	ACTUAL:	0.0	0.00000	\$0.00
63	ACCRUED:	0.0	0.00000	\$0.00
64	ACTUAL:	0.0	0.00000	\$0.00
65	ACCRUED:	0.0	0.00000	\$0.00
66	ACTUAL:	0.0	0.00000	\$0.00
67	ACCRUED:	0.0	0.00000	\$0.00
68	ACTUAL:	0.0	0.00000	\$0.00
69	ACCRUED:	0.0	0.00000	\$0.00
70	ACTUAL:	0.0	0.00000	\$0.00
71	ACCRUED:	0.0	0.00000	\$0.00
72	ACTUAL:	0.0	0.00000	\$0.00

PEOPLES GAS SYSTEM, INC.
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :

JUNE 1996

(A) SUPPLIER	(B)	(C) THERMS	(D) RATE	(E) DOLLARS
73	ACCRUED:	0.0	0.00000	\$0.00
74	ACTUAL:	0.0	0.00000	\$0.00
75	ACCRUED:	0.0	0.00000	\$0.00
76	ACTUAL:	0.0	0.00000	\$0.00
77	ACCRUED:	0.0	0.00000	\$0.00
78	ACTUAL:	0.0	0.00000	\$0.00
79	ACCRUED:	0.0	0.00000	\$0.00
80	ACTUAL:	0.0	0.00000	\$0.00
81	ACCRUED:	0.0	0.00000	\$0.00
82	ACTUAL:	0.0	0.00000	\$0.00
83	ACCRUED:	0.0	0.00000	\$0.00
84	ACTUAL:	0.0	0.00000	\$0.00
85	ACCRUED:	0.0	0.00000	\$0.00
86	ACTUAL:	0.0	0.00000	\$0.00
87	ACCRUED:	0.0	0.00000	\$0.00
88	ACTUAL:	0.0	0.00000	\$0.00
89	ACCRUED:	0.0	0.00000	\$0.00
90	ACTUAL:	0.0	0.00000	\$0.00

PEOPLES GAS SYSTEM, INC.
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :

JUNE 1996

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
91	ACCRUED:	0.0	0.00000	\$0.00
92	ACTUAL:	0.0	0.00000	\$0.00
93	TOTAL ACCRUED:			
94	TOTAL ACTUAL:			
95	ADJUSTMENT:			

THIS PAGE REPRESENTS AN INVOICE FOR
WHICH CONFIDENTIALITY OF INFORMATION HAS BEEN REQUESTED.

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CASHRPT1
08-07-96
1:25 PM

FLORIDA GAS TRANSMISSION
Monthly Cash-In/Cash-Out Report
Preliminary - For the Production Month - April 1996

PAGE: 1

Legal Entity Name: PEOPLES GAS SYSTEM, INC. LE Number: 4120

Imbalance Type	Current Imbalance	PPA Imbalance	Book-Out Quantity	Current Book Out	PPA Book Out	Total Scheduled	Current Imbalance Subject To Cash-In/Cash-Out	PPA Imbalance Subject To Cash-In/Cash-Out	Imbalance Factor	Eligible For Netting
Market Delivery	502,669	0	(12,139)	(12,139)	0	6,016,778	490,530	0	1.10	No
FIS-1						6,273,346				
FIS-2						411,274				
Receipt	1,193	0	0	0	0	3,361,488	1,193	0	1.00	Yes
FIS-1						3,114,648				
FIS-2						246,840				
No Notice	(462,546)	0	0	0	0	0	(462,546)	0	1.00	Yes

Charges

Charges	Quantity	Imbalance Factor	Posted Price	Differential Rate	Transportation Rate	Total Due
BOOK-OUT						
NO NOTICE NETTING						
Market	462,546				0.0764	35,338.51
No Notice	(462,546)					
NETTING						
CASH-IN-CASH-OUT						
Market	27,984	1.1000	2.4500		0.5292	90,226.01
Receipt	1,193	1.0000	2.4500			2,922.85
TOTAL AMOUNT:						128,487.37

To: Greg Capone
From: Rachel Cady

1 page

Revised w/ Posted Price

813-272-0325

(+) Bus Transporter
(-) Bus Shipper

*** TOTAL PAGE 001 ***

PAGE 1 OF 2
CASHOUTS/BOOKOUTS



BOOK-OUT PURCHASE CONFIRMATION

Line #

1 The following confirms our Book-out Purchase for April, 1998 with
2

	<u>TYPE</u>	<u>MMBTU</u>	<u>PRICE/MMBTU</u>	<u>TOTAL</u>
3	Market Deliveries	12,139		

If you have any questions, please call Todd Davis at (313)272-0366

FOR BUYER:
4 PEOPLES GAS SYSTEM, INC.

FOR SELLER:

FLORIDA GAS TRANSMISSION CO
P.O. BOX 1188
HOUSTON, TEXAS 77251-1188

**ENRON
CORP**

0003157 SD

6170

EMSA3

07/09/96

PEOPLES GAS SYSTEM INC
ATTN: ED ELLIOTT
P O BOX 2582
TAMPA, FL
33601-2562

PG 1 OF 1

VENDOR NO. 004120
REMITTANCE STATEMENT

VOUCHER NO.	INVOICE DATE	INVOICE NUMBER	PURCHASE ORDER	AMOUNT		
				GROSS	DISCOUNT	NET
9607000038	07/08/96	12149		109,893.14	0.00	109,893.14
			06/96 1995 GRI REFUND			
						TOTAL 109,893.14

SPECIAL INSTRUCTIONS:
TONYA DAILY X3157 EB3945 WILL PICK UP CHECK

DETACH AND RETAIN THIS STUB FOR YOUR RECORDS.

CHECK # 0825000390 ATTACHED BELOW

**ENRON
CORP**

FLORIDA GAS TRANSMISSION CO
P.O. BOX 1188
HOUSTON, TEXAS 77251-1188

92-20
311

No. 0825000390

07/09/96

PAY TO THE ORDER OF
PEOPLES GAS SYSTEM INC
ATTN: ED ELLIOTT
P O BOX 2582
TAMPA, FL
33601-2562

SSSSSSSS\$109,893.14
NOT VALID AFTER 90 DAYS

One Hundred Nine Thousand Eight Hundred Ninety Three and 14/100
Dollars

KWH
AUTHORIZED SIGNATURE

CITIBANK DELAWARE, A SUBSIDIARY OF CITICORP
ONE PENN'S WAY, NEW CASTLE, DE 19720

PAGE 1 OF 1
FGT REFUND

⑈0625000390⑈ ⑈031100209⑈ 39110485⑈



BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In Re: Purchased Gas : Docket No. 960003-GU
Adjustment (PGA) Clause :
: Submitted for Filing: 08-20-96

PEOPLES GAS SYSTEM, INC.'S REQUEST
FOR CONFIDENTIAL TREATMENT

Pursuant to Section 366.093, Florida Statutes, Peoples Gas System, Inc. ("Peoples"), submits the following Request for Confidential Treatment of portions of its purchased gas adjustment filing for the month of July 1996 [consisting of (a) Schedules A-1, A-1 Supporting Detail, A-2, A-3, A-4, A-5, A-6, (b) invoices covering Peoples' gas purchases for the month, (c) an Open Access Gas Purchased Report, (d) an Accruals for Gas Purchased Report, (e) an Accrual/Actual Reconciliation Report and invoices thereto, and (f) invoices reflecting prior period adjustments, bookout transactions, and FGT Refunds (if any)] which is submitted for filing in the above docket concurrently herewith:

1. Attached hereto as Exhibit "A" is a detailed justification for the requested confidential treatment of the highlighted portions of Peoples' Schedules, Invoices, Open Access Report, Accrual Report, and Accrual/Actual Reconciliation Report referenced above.
2. The material for which confidential classification is sought is intended to be and is treated by Peoples and its affiliates as private and has not been disclosed.
3. Peoples requests that the information for which it seeks confidential classification not be declassified until February 20, 1998 (i.e., for a period of 18 months as provided in Section 366.093(4)). The time period requested is necessary to allow Peoples

DOCUMENT NUMBER-DATE

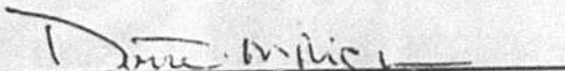
03752 AUG 20 96

FILED-RECORDS-REPORTING

and/or its affiliated companies to negotiate future gas purchase contracts without their suppliers/competitors (and other customers) having access to information which would adversely affect the ability of Peoples and its affiliates to negotiate such future contracts on favorable terms. The period of time requested will ultimately protect Peoples and its customers.

WHEREFORE, Peoples submits the foregoing as its request for confidential treatment of the information identified in Exhibit "A".

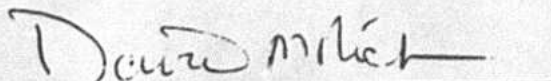
Respectfully submitted,



Ansley Watson, Jr.
David M. Nicholson
MACFARLANE FERGUSON & McMULLEN
P. O. Box 1531, Tampa, Florida 33601
(813) 273-4200
Attorneys for Peoples Gas System, Inc.

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing Request for Confidential Treatment, filed on behalf of Peoples Gas System, Inc., has been furnished by regular U.S. Mail this 19th day of August, 1996, to all known parties of record in Docket No. 960003-GU.



David M. Nicholson

<u>SCHEDULE</u>	<u>LINE(S)</u>	<u>COLUMN(S)</u>	<u>RATIONALE</u>
A-3	9, 13-18	L	(1)
A-3	9, 13-18	E - K	(2)
A-3	9-18	B	(3)

(1) This schedule shows the quantities of gas which Peoples purchased from its suppliers during the month, together with the cost of transportation for such purchases. These rates are not publicly known but are, instead, the result of private negotiations between Peoples and numerous producers and gas marketing companies. Purchases are made at varying prices depending on the term of the arrangement, the time of year, the quantities involved, and the nature of the service (firm or interruptible). Prices at which gas is available to Peoples can vary from producer-to-producer or marketer-to-marketer even when non-price terms and conditions of the purchase are not significantly different.

This information is contractual information which, if made public, "would impair the efforts of [Peoples] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes. Disclosure of the rates at which Peoples purchased gas from its suppliers during this month would give other competing suppliers information with which to potentially or actually control the pricing of gas either by all quoting a particular price (equal to or exceeding the shaded rates), or by adhering to a rate offered by a particular supplier. Such suppliers would be less likely to make any price concessions which they might have previously made, and could simply refuse to sell at a price less than those rates shaded here. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

(2) The data are algebraic functions of the rate at which Peoples purchased gas (listed in Column L). See Rationale (1) above. Thus, this information would permit a supplier to determine contractual information which, if made public, "would impair the efforts of [Peoples] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes.

(3) Publishing the names of suppliers would be detrimental to the interests of Peoples and its ratepayers since it would provide competitors with a list of prospective suppliers, or permit a third party to interject itself as a middleman between Peoples and the supplier. In either case, the end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

<u>SCHEDULE</u>	<u>LINE(S)</u>	<u>COLUMN(S)</u>	<u>RATIONALE</u>
A-4	1-14, 18	G-H	(1)
A-4	1-14, 18	C-F	(2)
A-4	1-14	A-B	(3)

(1) This information is contractual information which, if made public, "would impair the efforts of [Peoples] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes. Disclosure of the rates at which Peoples purchased gas from its suppliers during this month would give other competing suppliers information with which to potentially or actually control the pricing of gas either by all quoting a particular price (equal to or exceeding the shaded rates), or by adhering to a rate offered by a particular supplier. A supplier which might have been willing to sell gas at a lower rate would be less likely to make any price concessions. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

(2) Since it is the specific rates at which the purchases were made which Peoples seeks to protect, it is also necessary to protect the volumes or amounts of the purchases in order to prevent the use of such information to calculate the rates. See Rationale (1) above.

(3) Peoples seeks confidential treatment of the names of suppliers and the receipt points at which gas was received. Disclosure of this information would be detrimental to Peoples and its ratepayers because it would help illustrate Peoples' supply infrastructure. Disclosing the receipt points would give competitors information that would allow them to buy or sell capacity at those points. The resulting increase or decrease in available capacity would affect the cost of gas transportation for supply already secured. Disclosing the supplier names would give competitors a list of prospective suppliers and invite the intervention of middlemen. In either case, the end result is reasonably likely to be higher gas and transportation prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

<u>SCHEDULE</u>	<u>LINE(S)</u>	<u>COLUMN(S)</u>	<u>RATIONALE</u>
Open Access Report	9, 21-28	C and E	(1)
Open Access Report	9-11, 21-28	A	(2)

(1) This data is contractual information which, if made public, "would impair the efforts of [Peoples] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes. The information shows the terms purchased from each supplier for the month and the total cost of the volume purchased. Such information could be used to calculate the actual rates at which Peoples purchased gas from each supplier during the involved month. Disclosure of the rates at which Peoples purchased gas from its suppliers during this month would give other competing suppliers information with which to potentially or actually control the pricing of gas either by all quoting a particular price (equal to or exceeding the shaded rates), or by adhering to a rate offered by a particular supplier. A supplier which might have been willing to sell gas at a lower rate would be less likely to make any price concessions. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

(2) Publishing the names of suppliers would be detrimental to the interests of Peoples and its ratepayers since it would provide a list of prospective suppliers to Peoples' competitors. If the names were made public, a third party might try to interject itself as a middleman between the supplier and Peoples. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

<u>INVOICES</u>	<u>LINES</u>	<u>INFORMATION</u>	<u>RATIONALE</u>
July (6 of 10)	1, 6, 22	Supplier	(1)
July (6 of 10)	2-5, 7-9	Supplier Facts	(2)
July (6 of 10)	10-11	Rate	(3)
July (6 of 10)	10-11, 25	Therms/Amounts	(4)

(1) All highlighted information is contractual information which, if made public, "would impair the efforts of [Peoples] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes. Disclosure of the supplier names would be detrimental to Peoples and its ratepayers since it would provide competitors with a list of prospective suppliers. Moreover, a third party could use such information to interject itself as a middleman between Peoples and the supplier. In either case, the end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

(2) Peoples requests confidential treatment of all related information that once revealed would tend to indicate the identity of the gas supplier for which Peoples has requested confidential treatment. See Rationale (1) above.

(3) Disclosure of the rates at which Peoples purchased gas from its suppliers during this month would give other competing suppliers information with which to potentially or actually control the pricing of gas either by all quoting a particular price (equal to or exceeding the shaded rates), or by adhering to a rate offered by a particular supplier. A supplier which might have been willing to sell gas at a lower rate would be less likely to make any price concessions. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

(4) Peoples requests confidential treatment of the volumes and total costs of the purchases in order to prevent the use of such information to calculate the rates. See Rationale (3) above.

<u>SCHEDULES</u>	<u>LINES</u>	<u>COLUMNS</u>	<u>RATIONALE</u>
"Accruals"			
p. 1	1, 9		
p. 2	1		
p. 3	1		
p. 4	1-2		
p. 5	1-2	C	
p. 6	1	(Rate)	(1)
"Accruals"			
p. 1	1, 8, 9, 16		
p. 2	1, 15		
p. 3	1, 15		
p. 4	1-2, 15		
p. 5	1-2, 15	B & D	
p. 6	1, 15	(Thrm/Acrd)	(2)
"Accruals"			
p. 1	1, 9		
p. 2	1		
p. 3	1		
p. 4	1-2		
p. 5	1-2	A	
p. 6	1	(Supplier)	(3)

(1) All shaded information is contractual information which, if made public, "would impair the efforts of [Peoples] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes. Disclosure of the rates at which Peoples purchased gas from its suppliers during this month would give other competing suppliers information with which to potentially or actually control the pricing of gas either by all quoting a particular price (equal to or exceeding the shaded rates), or by adhering to a rate offered by a particular supplier. A supplier which might have been willing to sell gas at a lower rate would be less likely to make any price concessions. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

(2) Since it is the rates at which the purchases were made which Peoples seeks to protect from disclosure, it is also necessary to protect the volumes and costs of the purchases in order to prevent the use of such information to calculate the rates. See Rationale (1) above.

(3) Disclosure of the supplier names would be detrimental to the interests of Peoples and its ratepayers since it would provide competitors with a list of prospective suppliers to Peoples' competitors and would facilitate the intervention of a middleman. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

<u>PAGES</u>	<u>LINES</u>	<u>COLUMNS</u>	<u>RATIONALE</u>
June Acc. Recon., (pp. 1-6)	1-18	D (Rate)	(1)
June Acc. Recon., (pp. 1-6)	1-18 93-95	C and E (Thrm/Dollr)	(2)
June Acc. Recon., (pp. 1-6)	1, 3, 5, 7, 9, 11, 13, 15, 17	A (Supplier)	(3)

(1) All shaded information is contractual information which, if made public, "would impair the efforts of [Peoples] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes. Disclosure of the rates at which Peoples purchased gas from its suppliers during this month would give other competing suppliers information with which to potentially or actually control the pricing of gas either by all quoting a particular price (equal to or exceeding the shaded rates), or by adhering to a rate offered by a particular supplier. A supplier which might have been willing to sell gas at a lower rate would be less likely to make any price concessions. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

(2) Since it is the rates at which the purchases were made which Peoples seeks to protect from disclosure, it is also necessary to protect the volumes and total costs in order to prevent the use of such information to calculate the rates. See Rationale (1) above.

(3) Disclosure of the supplier names would be detrimental to Peoples and its ratepayers since it would provide competitors with a list of prospective gas suppliers and would facilitate the intervention of middlemen. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

INVOICES

INFORMATION

RATIONALE

June Invoices (1-9)

Entire Sheet

(1)

(1) Because of the large amount of proprietary and confidential information contained on these invoices, Peoples has requested confidential treatment of these pages in their entirety. Peoples' has done so to protect two major types of information:

(i) Rates - As noted above, Peoples considers the rates at which it purchases gas confidential because knowledge of the rates would give other competing suppliers information with which to potentially or actually control the pricing of gas either by all quoting a particular price (equal to or exceeding the shaded rates), or by adhering to a rate offered by a particular supplier. A supplier which might have been willing to sell gas at a lower rate would be less likely to make any price concessions. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

In addition to protection of the rates, Peoples requests confidential treatment of the volumes and total costs of the purchases in order to prevent the use of such information to calculate the rates.

(ii) Supplier Names - As noted above, Disclosure of supplier names would be detrimental to the interests of Peoples and its ratepayers since it would provide competitors with a list of gas suppliers and would facilitate the intervention of a middleman. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

In an effort to protect the names of its suppliers, Peoples has also tried to shield any related information (e.g., addresses, phone and fax numbers, contact persons, logos, etc.) that once revealed would tend to indicate the identity of the gas supplier for which Peoples has requested confidential treatment. In this case, the format of an invoice alone may indicate to persons knowledgeable in the gas industry which suppliers Peoples is dealing with and the frequency with which it does so.

Moreover, publishing the names of other pipeline customers with which Peoples traded imbalances would be detrimental to the interests of Peoples and its ratepayers because it would reveal elements of Peoples' capacity strategy (frequency, amount, and vicinity) and help illustrate Peoples' supply and transportation infrastructure. Disclosing the amount of available pipeline capacity at a specific point could encourage the intervention of competing shippers, suppliers, industrial endusers, or capacity brokers, not to mention affect a potential customer's decisions regarding the type of service it desires. In either case, the end result is reasonably likely to be an increased cost of transportation, which would lead in turn to an increased cost of gas which Peoples must recover from its ratepayers.

OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

ESTIMATED FOR THE PERIOD OF:

APRIL 96 Through MARCH 97

Page 1 of 3

COST OF GAS PURCHASED	CURRENT MONTH: JULY 96				PERIOD TO DATE			
	ACTUAL	REV. FLEX	DIFFERENCE		ACTUAL	REV. FLEX	DIFFERENCE	
		DOWN EST.	AMOUNT	%		DOWN EST.	AMOUNT	%
1 COMMODITY (Pipeline)	\$255,091	\$224,870	(\$30,221)	(13.44)	\$1,187,006	\$924,302	(\$262,704)	(28.42)
2 NO NOTICE SERVICE	\$43,028	\$43,028	\$0	0.00	\$169,336	\$169,336	\$0	0.00
3 SWING SERVICE	\$1,017,852	\$1,191,175	\$173,323	14.55	\$4,279,575	\$4,728,898	\$449,323	9.50
4 COMMODITY (Other)	\$4,980,425	\$4,373,964	(\$606,461)	(13.87)	\$20,678,556	\$22,603,382		0.00
5 DEMAND	\$2,287,388	\$2,247,618	(\$39,770)	(1.77)	\$9,840,409	\$9,839,469	(\$940)	(0.01)
6 OTHER	\$81,797	\$100,000	\$18,203	0.00	\$595,642	\$100,000	(\$495,642)	0.00
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	\$92,302	\$93,237	\$935	1.00	\$360,189	\$347,517	(\$12,672)	(3.65)
8 DEMAND	\$563,826	\$582,066	\$18,240	3.13	\$2,135,680	\$2,268,107	\$132,427	5.84
9 OTHER	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00
10								
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$8,009,454	\$7,505,352	(\$504,102)	(6.72)	\$34,252,655	\$35,749,764	\$1,497,109	4.19
12 NET UNBILLED	(\$419,933)	\$0	\$419,933	0.00	(\$1,479,675)	\$0	\$1,479,675	0.00
13 COMPANY USE	\$11,198	\$0	(\$11,198)	0.00	\$40,375	\$0	(\$40,375)	0.00
14 TOTAL THERM SALES	\$7,232,270	\$7,505,352	\$273,082	3.64	\$38,047,854	\$35,749,764	(\$2,298,090)	(6.43)

OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

ESTIMATED FOR THE PERIOD OF:

APRIL 96 through MARCH 97

Page 2 of 3

THERMS PURCHASED	CURRENT MONTH: JULY 96				PERIOD TO DATE			
	ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
15 COMMODITY (Pipeline)(Billing Determinants Only)	34,857,980	35,905,707	1,047,727	2.92	134,589,381	143,765,900	9,176,519	6.38
16 NO NOTICE SERVICE (Billing Determinants Only)	6,200,000	6,200,000	0	0.00	24,400,000	24,400,000	0	0.00
17 SWING SERVICE (Commodity)	3,505,000	4,495,000	990,000	22.02	15,750,470	18,550,300	2,799,830	15.09
18 COMMODITY (Other) (Commodity)	19,383,147	17,656,885	(1,726,262)	(9.78)	85,879,512	79,935,465	(5,744,047)	(7.19)
19 DEMAND (Billing Determinants Only)	47,959,860	42,069,387	(5,890,473)	(14.00)	211,025,594	189,318,394	(21,707,200)	(11.47)
20 OTHER	0	0	0	0.00	215,840	0	(215,840)	0.00
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	12,081,470	12,203,822	122,352	1.00	47,145,420	46,780,135	(365,285)	(0.78)
22 DEMAND	14,332,380	14,452,952	120,572	0.83	58,003,840	55,831,551	(372,289)	(0.67)
23 OTHER	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (17+18-23)	22,888,147	22,151,885	(736,262)	(3.32)	101,429,982	98,485,765	(2,944,217)	(2.99)
25 NET UNBILLED	(651,121)	0	651,121	0.00	(2,903,713)	0	2,903,713	0.00
26 COMPANY USE	32,930	0	(32,930)	0.00	112,125	0	(112,125)	0.00
27 TOTAL THERM SALES (24-26 Estimated Only)	22,403,432	22,151,885	(251,547)	(1.14)	107,957,199	98,485,765	(9,471,434)	(9.62)

OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

ESTIMATED FOR THE PERIOD OF:

APRIL 96 through MARCH 97

CENTS PER THERM		CURRENT MONTH: JULY 96				PERIOD TO DATE			
		ACTUAL	REV. FLEX	DIFFERENCE		ACTUAL	REV. FLEX	DIFFERENCE	
			DOWN EST.	AMOUNT	%		DOWN EST.	AMOUNT	%
28	COMMODITY (Pipeline) (1/15)	0.00732	0.00626	(0.00106)	(16.85)	0.00882	0.00643	(0.00239)	(37.18)
29	NO NOTICE SERVICE (2/16)	0.00694	0.00694	0.00000	0.00	0.00694	0.00694	0.00000	0.00
30	SWING SERVICE (3/17)	0.29040	0.26500	(0.02540)	(9.58)	0.27171	0.25492	(0.01679)	(6.59)
31	COMMODITY (Other) (4/18)	0.25695	0.24772	(0.00923)	(3.72)	0.24132	0.28277	0.04145	14.66
32	DEMAND (5/19)	0.04769	0.05343	0.00573	10.73	0.04663	0.05197	0.00534	10.28
33	OTHER (6/20)	0.00000	0.00000	0.00000	0.00	2.76221	0.00000	0.00000	0.00
LESS END-USE CONTRACT									
34	COMMODITY (Pipeline) (7/21)	0.00764	0.00764	0.00000	0.00	0.00764	0.00743	(0.00021)	(2.84)
35	DEMAND (8/22)	0.03934	0.04027	0.00093	2.32	0.03813	0.04077	0.00264	6.46
36	OTHER (9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37	TOTAL COST OF PURCHASES (11/24)	0.34994	0.33881	(0.01113)	(3.28)	0.33770	0.36299	0.02530	6.97
38	NET UNBILLED (12/25)	0.64494	0.00000	(0.64494)	0.00	0.50958	0.00000	(0.50958)	0.00
39	COMPANY USE (13/26)	0.34005	0.00000	(0.34005)	0.00	0.36009	0.00000	(0.36009)	0.00
40	TOTAL COST OF THERMS SOLD (11/27)	0.35751	0.33881	(0.01870)	(5.52)	0.31728	0.36299	0.04571	12.59
41	TRUE-UP (E-4)	0.00459	0.00459	0.00000	0.00	0.00459	0.00459	0.00000	0.00
42	TOTAL COST OF GAS (40+41)	0.36210	0.34340	(0.01870)	(5.44)	0.32187	0.36758	0.04571	12.44
43	REVENUE TAX FACTOR	1.00376	1.00376	0.00000	0.00	1.00376	1.00376	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.36346	0.34469	(0.01877)	(5.44)	0.32308	0.36897	0.04589	12.44
45	PGA FACTOR ROUNDED TO NEAREST .001	36.346	34.469	(1.87672)	(5.44)	32.308	36.897	4.58862	12.44

ESTIMATED FOR THE PERIOD OF: APRIL 96 through MARCH 97
CURRENT MONTH: JULY 1996

COMMODITY (Pipeline)	THERMS-Line 15	INVOICE AMOUNT-Line 1	COST PER THERM-Line 28
1 Commodity Pipeline (FGT)	22,307,370	\$154,882	\$0.00694
2 Commodity Pipeline (SNG./SO GA)	6,946,960	\$57,496	\$0.00828
3 Cashouts-Peoples' Transportation Customers	698,350	\$5,279	\$0.00756
4 Imbalance Cashout-(FGT)-Apr. '96	4,905,300	\$37,435	\$0.00763
5			
6			
7			
8 TOTAL COMMODITY (Pipeline)	34,857,980	\$255,091	\$0.00732
SWING SERVICE	THERMS-Line 17	INVOICE AMOUNT-Line 3	COST PER THERM-Line 30
9 Swing Service-Demand-3rd Party Suppliers		\$92,532	\$0.00000
10 Swing Service-Commodity-3rd Party Suppliers	3,505,000	\$925,320	\$0.26400
11			
12			
13			
14			
15			
16 TOTAL SWING SERVICE	3,505,000	\$1,017,852	\$0.29040
COMMODITY OTHER	THERMS-Line 18	INVOICE AMOUNT-Line 4	COST PER THERM-Line 31
17 Purchases from 3rd Party Suppliers	18,232,560	\$4,669,450	\$0.25611
18 City of Sunrise	15,232	\$7,095	\$0.46576
19 Cashouts-Peoples' Transportation Customers	722,195	\$163,518	\$0.22642
20 Imbalance Cashout-(FGT)-Apr. '96	291,770	\$78,340	\$0.26850
21 Purchases from 3rd Party Suppliers-June '96 Accrual Adj.	0	\$32,040	\$0.00000
22 Bookouts-Apr. '96	121,390	\$29,983	\$0.24700
23			
24			
25			
26 TOTAL COMMODITY (Other)	19,383,147	\$4,980,425	\$0.25695
DEMAND	THERMS-Line 19	INVOICE AMOUNT-Line 5	COST PER THERM-Line 32
27 Demand (FGT)	57,782,140	\$2,769,938	\$0.04794
28 Demand (SNG/SO GA)	9,516,988	\$402,136	\$0.04225
29 Temporary Acquisition Reservation Charge-(FGT)	2,319,730	\$100,741	\$0.04343
30 Temporary Relinquishment Credit-(FGT)	(24,749,780)	(\$1,076,112)	\$0.04348
31 Cashouts-Peoples' Transportation Customers	698,350	\$30,383	\$0.04351
32 Customer Billing Prior Mo. Adj.-Peoples Transp. Customer	1,330	\$1,733	\$1.30320
33 Capacity Discount-Transp. Customer	2,111,262	\$45,857	\$0.02172
34 Imbalance Cashout-(FGT)-Apr. '96	279,840	\$12,713	\$0.04543
35			
36			
37 TOTAL DEMAND	47,959,860	\$2,287,388	\$0.04769
OTHER	THERMS-Line 20	INVOICE AMOUNT-Line 6	COST PER THERM-Line 33
38 Revenue Sharing-FGT	0	(\$24,691)	\$0.00000
39 Administrative Costs	0	\$81,637	\$0.00000
40 Legal Fees	0	\$24,852	\$0.00000
41			
42			
43			
44			
45 TOTAL OTHER	0	\$81,797	\$0.00000

FOR THE PERIOD OF: APRIL 96 Through MARCH 97 Page 1 of 1

	CURRENT MONTH: JULY 96				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST (A-1, LINES 3+4-8-13)	\$5,987,079	\$5,585,139	(\$421,940)	(0.07048)	\$24,915,757	\$27,332,280	\$2,416,523	\$0.09699
2 TRANSPORTATION COST (A-1, LINES 1+2+5+8-7-8)	2,011,178	1,940,213	(70,963)	(0.03528)	\$9,298,523	\$8,417,483	(879,040)	(0.09458)
3 TOTAL	7,998,258	7,505,352	(492,904)	(0.06183)	\$34,212,280	\$35,749,763	1,537,483	0.04494
4 FUEL REVENUES (NET OF REVENUE TAX)	7,232,270	7,505,352	273,082	0.03778	\$38,047,854	\$35,749,764	(2,298,090)	(0.06040)
5 TRUE-UP REFUND(COLLECTION)	(126,459)	(126,499)	0	0.00000	(\$505,998)	(\$505,998)	0	0.00000
6 FUEL REVENUE APPLICABLE TO PERIOD (LINE 4 (+ or -) LINE 5)	7,105,771	7,378,853	273,082	0.03843	\$37,541,858	\$35,243,768	(2,298,090)	(0.06121)
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(892,485)	(126,499)	765,986	(0.85826)	\$3,329,578	(\$505,995)	(3,835,573)	(1.15197)
8 INTEREST PROVISION-THIS PERIOD (21)	11,901	1,179	(10,722)	(0.90096)	\$17,821	\$4,852	(12,970)	(0.73808)
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	2,931,682	257,860	(2,673,802)	(0.91204)	(2,249,778)	254,388	2,504,164	(1.11307)
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	126,499	126,499	0	0.00000	\$505,998	\$505,998	0	0.00000
10a FLEX RATE ADJUSTMENT	0	0	0	0.00000	\$0	\$0	0	0.00000
11 TOTAL EST/ACT TRUE-UP (7+8+9+10+10a)	2,177,577	259,039	(1,918,538)	(0.88104)	1,803,416	259,039	(1,344,378)	(0.83845)
11a REFUNDS FROM PIPELINE	109,893	0	(109,893)	0.00000	\$684,053	\$0	(684,053)	0.00000
12 ADJ TOTAL EST/ACT TRUE-UP (11+11a)	2,287,470	259,039	(2,028,431)	(0.88678)	2,287,470	259,039	(2,028,431)	(0.88678)
INTEREST PROVISION								
13 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	2,931,682	257,860	(2,673,802)	(0.91204)				
14 ENDING TRUE-UP BEFORE INTEREST (13+7-5)	2,275,589	257,860	(2,017,709)	(0.88668)				
15 TOTAL (13+14)	5,207,231	515,720	(4,691,511)	(0.90096)				
16 AVERAGE (50% OF 15)	2,603,616	257,860	(2,345,755)	(0.90096)				
17 INTEREST RATE - FIRST DAY OF MONTH	5.52	5.52	0	0.00000				
18 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.45	5.45	0	0.00000				
19 TOTAL (17+18)	10.970	10.970	0	0.00000				
20 AVERAGE (50% OF 19)	5.485	5.485	0	0.00000				
21 MONTHLY AVERAGE (20/12 Months)	0.457	0.457	0	0.00000				
22 INTEREST PROVISION (16x21)	\$11,901	\$1,179	(\$10,722)	(\$0.90096)				

* If line 5 is a refund add to line 4
If line 5 is a collection () subtract from line 4

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE A-3**
Page 1 of 1

ACTUAL FOR THE PERIOD OF:

APRIL 98

MARCH 97

PRESENT MONTH:

JULY 1998

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)
MONTH	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST THIRD PARTY	PIPELINE	DEMAND COST	OTHER CHARGES	TOTAL CENTS PER THERM
1 JULY 1998	FGT	PGS	FTS-1 COMM. PIPELINE	15,775,220		15,775,220		\$120,522.68			\$0.76
2 JULY 1998	FGT	PGS	FTS-1 COMM. PIPELINE		12,081,470	12,081,470		82,302.43			\$0.76
3 JULY 1998	FGT	PGS	FTS-2 COMM. PIPELINE	8,532,150		8,532,150		34,359.10			\$0.53
4 JULY 1998	FGT	PGS	FTS-1 DEMAND	27,734,480		27,734,480			\$1,204,758.88		\$4.34
5 JULY 1998	FGT	PGS	FTS-1 DEMAND		12,081,470	12,081,470			524,819.01		\$4.34
6 JULY 1998	FGT	PGS	FTS-2 DEMAND	7,817,830		7,817,830			589,809.82		\$7.74
7 JULY 1998	FGT	PGS	NO NOTICE	8,200,000		8,200,000			43,028.00		\$0.89
8 JULY 1998	TRANSP. CUSTOMER	PGS	FTS-1 DEMAND	2,111,282		2,111,282			\$45,856.81		\$2.17
9 JULY 1998		PGS	COMM. OTHER								
10 JULY 1998		PGS	SONAT/ISO GA COMM. PIPELINE	8,948,980		8,948,980		57,495.88			\$0.83
11 JULY 1998		PGS	SONAT/ISO GA DEMAND	9,516,988		9,516,988			402,135.50		\$4.23
12 JULY 1998		PGS	SONAT/ISO GA DEMAND		2,250,910	2,250,910			39,007.07		\$1.73
13 JULY 1998		PGS	SWING								
14 JULY 1998		PGS	COMM. OTHER								
15 JULY 1998		PGS	COMM. OTHER								
16 JULY 1998		PGS	COMM. OTHER								
17 JULY 1998		PGS	COMM. OTHER								
18 JULY 1998		PGS	COMM. OTHER								
19 JULY 1998	CASHOUT CHARGES	PGS	DEMAND	698,350		698,350			30,382.85		\$4.35
20 JULY 1998	CASHOUT CHARGES	PGS	COMM. PIPELINE	698,350		698,350		5,279.10			\$0.78
21 JULY 1998	CASHOUT CHARGES	PGS	COMM. OTHER	722,195		722,195	183,517.79				\$22.84
22 TOTAL	**This report excludes prior month/period adjustments.			108,291,125	26,413,850	132,704,975	\$5,758,287.71	\$309,958.87	\$2,972,327.54	\$0.00	\$8.81

FOR THE PERIOD OF:

APRIL 96

Through

MARCH 97

PRESENT MONTH:

JULY 1996

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (G+E)/F
1							
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15		0	0	0	0	0.00000	0.00000
16		0	0	0	0	0.00000	0.00000
17		0	0	0	0	0.00000	0.00000
18	TOTAL						

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.41% per mmbtu.

(3) Included in the monthly gross volumes above are 675,486 mmbtu's nominated at the pipeline receipt point via FGT FTS-2 capacity having a fuel surcharge of 3.41% per mmbtu.

PEOPLES GAS SYSTEM, INC.
 OPEN ACCESS GAS PURCHASED-FLORIDA GAS TRANSMISSION COMPANY
 JULY 1996

(A)	(B)	(C)	(D)	(E)	(F)
DESCRIPTION	TYPE CHARGE	THERMS PURCHASED		PURCHASES	
1 NO NOTICE RESERVATION CHARGE	NO NOTICE	6,200,000	16	\$43,028.00	2
2 FTS-1 RESERVATION CHARGE	DEMAND	27,734,460	19	1,204,756.88	5
3 FTS-2 RESERVATION CHARGE	DEMAND	7,617,630	19	589,809.62	5
4 FTS-1 USAGE CHARGE	COMM. PIPELINE	15,775,220	15	120,522.68	1
5 FTS-2 USAGE CHARGE	COMM. PIPELINE	6,532,150	15	34,359.10	1
6 IMBALANCE CASHOUT CHARGE	COMM. PIPELINE	4,905,300	15	37,434.51	1
6a IMBALANCE CASHOUT CHARGE	DEMAND	279,840	19	12,713.13	5
6b IMBALANCE CASHOUT CHARGE	COMM. OTHER	291,770	18	78,339.73	4
7 REVENUE SHARING	OTHER	0	20	(24,691.48)	6
8 TOTAL FGT		<u>69,336,370</u>		<u>\$2,096,272.17</u>	
9	COMM. OTHER		18		4
10	COMM. PIPELINE	6,946,960	15	57,495.66	1
11	DEMAND	9,516,988	19	402,135.50	5
12 CITY OF SUNRISE	COMM. OTHER	15,232	18	7,094.53	4
13 BOOKOUTS	COMM. OTHER	121,390	18	29,983.33	4
14 LEGAL FEES	OTHER			24,851.61	6
15 ADMINISTRATIVE COSTS	OTHER			81,637.17	6
16 CASHOUTS-TRANSP. CUSTOMERS	DEMAND	698,350	19	30,382.85	5
17 CASHOUTS-TRANSP. CUSTOMERS	COMM. PIPELINE	698,350	15	5,279.10	1
18 CASHOUTS-TRANSP. CUSTOMERS	COMM. OTHER	722,195	18	163,517.79	4
19 CUST. BILLING ADJ.-TRANSP. CUST.	DEMAND*	1,330	19	1,733.26	5
20 CAPACITY DISCOUNT-TRANSP. CUST.	DEMAND	2,111,262	19	45,856.61	5
21	SWING-DEMAND				3
22	SWING-COMM.		17		3
23	COMM. OTHER		18		4
24	COMM. OTHER		18		4
25	COMM. OTHER		18		4
26	COMM. OTHER		18		4
27	COMM. OTHER		18		4
28	COMM. OTHER		18		4
29 TOTAL		<u>111,905,987</u>		<u>\$8,665,581.50</u>	

*Prior Month Adjustment

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SORAF Affiliate

DATE	07/31/96
DUE	08/10/96
INVOICE NO.	12492
TOTAL AMOUNT DUE	\$1,224,069.30

CUSTOMER: PEOPLES GAS SYSTEM, INC.
 ATTN: LO LLL1011
 POST OFFICE BOX 2562
 TAMPA, FL 33601-2562

Please reference this invoice no. on your remittance and wire to:
 Wire transfer **8-9-96**
 Florida Gas Transmission Company
 Nations Bank, Dallas, TX
 Account # 3750354511
 ABA # 111000012

CONTRACT 5047 SHIPPER: PEOPLES GAS SYSTEM, INC. CUSTOMER NO. 4120 PLEASE CONTACT RACHEL CODY AT (713)853-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CDD LIST
 TYPE: FIRM TRANSPORTATION

POI NO.	RECEIPTS NAME	DELIVERIES POI NO.	NAME	PRD MONTH	TC	RC	RATES		DISC	RET	VOLUMES MMBTU DRY	AMOUNT
							BASE	SURCHARGES				
	RESERVATION CHARGE			07/96	A	RES	0.3659	0.0685		0.4344	4,972,214	\$2,159,929.76
	NO NOTICE RESERVATION CHARGE			07/96	A	NRR	0.0694			0.0694	670,000	\$43,028.00
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5223, at poi 16159			07/96	A	TRL	0.3659	0.0685		0.4344	(59,675)	(\$25,927.82)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5332, at poi 16203			07/96	A	TRL	0.3659	0.0685		0.4344	(13,950)	(\$6,059.88)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5279, at poi 28713			07/96	A	TRL	0.3659	0.0685		0.4344	(27,900)	(\$12,119.76)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5333, at poi 16169			07/96	A	TRL	0.3659	0.0685		0.4344	(10,385)	(\$4,511.24)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5214, at poi 16162			07/96	A	TRL	0.3659	0.0685		0.4344	(7,750)	(\$3,366.60)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5212, at poi 16208			07/96	A	TRL	0.3659	0.0685		0.4344	(11,904)	(\$5,171.10)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5215, at poi 16209			07/96	A	TRL	0.3659	0.0685		0.4344	(45,694)	(\$19,849.47)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5221, at poi 16203			07/96	A	TRL	0.3659	0.0685		0.4344	(52,700)	(\$22,892.88)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5336, at poi 16159			07/96	A	TRL	0.3659	0.0685		0.4344	(7,750)	(\$3,366.60)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5228, at poi 16195			07/96	A	TRL	0.3659	0.0685		0.4344	(337,621)	(\$146,662.56)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5220, at poi 16173			07/96	A	TRL	0.3659	0.0685		0.4344	(42,780)	(\$18,583.63)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5409, at poi 16203			07/96	A	TRL	0.3659	0.0685		0.4344	(31,000)	(\$13,466.40)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5344, at poi 60953			07/96	A	TRL	0.3659	0.0685		0.4344	(939,300)	(\$408,031.92)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5224, at poi 16198			07/96	A	TRL	0.3659	0.0685		0.4344	(10,850)	(\$4,713.24)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5217, at poi 16121			07/96	A	TRL	0.3659	0.0685		0.4344	(8,959)	(\$3,891.79)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5232, at poi 16208			07/96	A	TRL	0.3659	0.0685		0.4344	(103,447)	(\$44,937.38)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5225, at poi 16208			07/96	A	TRL	0.3659	0.0685		0.4344	(14,756)	(\$6,410.01)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5233, at poi 16119			07/96	A	TRL	0.3659	0.0685		0.4344	(138,539)	(\$60,181.34)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5231, at poi 16115			07/96	A	TRL	0.3659	0.0685		0.4344	(127,100)	(\$55,212.24)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5219, at poi 16201			07/96	A	TRL	0.3659	0.0685		0.4344	(28,582)	(\$12,416.02)

01-90-00-232-02-00-0

CC

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

DATE	07/31/96
DUE	08/10/96
INVOICE NO.	12492
TOTAL AMOUNT DUE	\$1,224,069.30

CUSTOMER: PEOPLES GAS SYSTEM, INC.
 ATTN: ED ELLIOTT
 POST OFFICE BOX 2562
 TAMPA, FL 33601-2562

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank, Dallas, TX
 Account # 3750354511
 ABA # 111000012

CONTRACT 5047 SHIPPER: PEOPLES GAS SYSTEM, INC. CUSTOMER NO. 4120 PLEASE CONTACT RACHEL CADY AT (713)853-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE OR COLD LIST
 TYPE: FIRM TRANSPORTATION

POI NO.	RECEIPTS NAME	DELIVERIES POI NO.	NAME	PROD MONTH	TC	RC	RATES			VOLUMES MONTH DRY	AMOUNT
							BASE	SURCHARGES	DISC NET		
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5227, at poi 16195			07/96	A	TRL	0.3659	0.0685	0.4344	(217,000)	(\$94,264.80)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5218, at poi 16198			07/96	A	TRL	0.3659	0.0685	0.4344	(26,071)	(\$11,325.24)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5226, at poi 16173			07/96	A	TRL	0.3659	0.0685	0.4344	(60,760)	(\$26,394.14)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5220, at poi 16173			07/96	A	TRL	0.3659	0.0685	0.4344	(3,255)	(\$1,413.97)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5222, at poi 16121			07/96	A	TRL	0.3659	0.0685	0.4344	(103,013)	(\$44,748.85)
	TEMPORARY ACQUISITION RESERVATION CHARGE - Relq ctrc 5113, at poi 16272			07/96	A	TAQ	0.3659	0.0653	0.4312	8,773	\$3,782.92
	TEMPORARY ACQUISITION RESERVATION CHARGE - Relq ctrc 5406, at poi 15119			07/96	A	TAQ	0.3659	0.0685	0.4344	223,200	\$96,958.08
	WESTERN DIVISION REVENUE SHARING CREDIT			07/96	A	ICW					(\$21,952.12)
	MARKET IT REVENUE SHARING CREDIT			07/96	A	ITF					(\$1,763.46)
TOTAL FOR CONTRACT 5047 FOR MONTH OF 07/96.										3,393,446	\$1,224,069.30

*** END OF INVOICE 12492 ***

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SORAF Affiliate

DATE 07/31/96
 DUE 08/10/96
 INVOICE NO. 12548
 TOTAL AMOUNT DUE \$588,833.72

CUSTOMER: PEOPLES GAS SYSTEM, INC.
 ATTN: ED ELLIOTT
 POST OFFICE BOX 2567
 TAMPA, FL 33601-2567

Please reference this invoice no. on your remittance
 and wire to:
 Wire Transfer **8-9-96**
 Florida Gas Transmission Company
 Nations Bank; Dallas, TX
 Account # 3750354511
 ABA # 111000212

CONTRACT 5319 SHIPPER: PEOPLES GAS SYSTEM, INC. CUSTOMER NO. 4120
 TYPE: FIRM TRANSPORTATION
 PLEASE CONTACT RACHEL CADY AT (713)853-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

POI NO.	RECEIPTS NAME	DELIVERIES POI NO.	NAME	PROD MONTH	TC	RC	RATES			VOLUMES MMBTU DRY	AMOUNT
							BASE	SURCHARGES	DTSC NET		
	RESERVATION CHARGE			07/96	A	RES	0.7488	0.0085	0.7573	761,763	\$576,883.12
	RES CHG FOR TEMP RELINQ AT LESS THAN MAX RATE			07/96	A	RES	0.7488		0.7488	44,237	\$33,124.67
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5608, at poi 16195			07/96	A	IRL	0.4550		0.4550	(7,223)	(\$3,286.47)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5594, at poi 16208			07/96	A	IRL	0.4569		0.4569	(31,000)	(\$14,163.90)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5558, at poi 16208			07/96	A	IRL	0.4569		0.4569	(6,014)	(\$2,747.80)
	MARKET IT REVENUE SHARING CREDIT			07/96	A	ITF					(\$975.90)
TOTAL FOR CONTRACT 5319 FOR MONTH OF 07/96.										761,763	\$588,833.72

*** END OF INVOICE 12548 ***

01-90-000-232-02-00-0.
EL

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SUNAT Affiliate

DATE	08/10/96	CUSTOMER: PEOPLES GAS SYSTEM, INC. ATTN: ED ELLIOTT POST OFFICE BOX 2562 TAMPA, FL 33601-2562	Please reference this Invoice no. on your remittance and wire to: Wire Transfer <i>8-20-96</i> Florida Gas Transmission Company Nations Bank, Dallas, TX Account # 3750354511 ABA # 111000012
DUE	08/20/96		
INVOICE NO.	12666		
TOTAL AMOUNT DUE	\$120,522.68		

CONTRACT 5047 SHIPPER: PEOPLES GAS SYSTEM, INC. CUSTOMER NO. 4120 PLEASE CONTACT RACHEL CADY
 AT (713)853-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE
 TYPE: FIRM TRANSPORTATION OR CODE LIST

RECEIPTS POI NO. NAME	DELIVERIES POI NO. NAME	PROD MONTH	TC	RC	RATES			VOLUMES MMBTU DRY	AMOUNT
					BASE	SURCHARGES	DISC NET		
Usage Charge - No Notice for JACKSONVILLE									
Usage Charge		07/96	A	COM	0.0259	0.0505	0.0764	(376,018)	(\$28,727.78)
Usage Charge	16110 PGS-COCONUT CREEK	07/96	A	COM	0.0259	0.0505	0.0764	9,919	\$757.81
Usage Charge	16112 PGS-PLANTATION	07/96	A	COM	0.0259	0.0505	0.0764	10,970	\$838.11
Usage Charge	16113 PGS-DANIA	07/96	A	COM	0.0259	0.0505	0.0764	38,514	\$2,942.47
Usage Charge	16115 PGS-NORTH MIAMI	07/96	A	COM	0.0259	0.0505	0.0764	71,154	\$5,436.17
Usage Charge	16119 PGS-MIAMI	07/96	A	COM	0.0259	0.0505	0.0764	15,762	\$1,204.22
Usage Charge	16121 PGS-MIAMI BEACH	07/96	A	COM	0.0259	0.0505	0.0764	53,511	\$4,088.24
Usage Charge	16149 PGS-CECIL FIELD	07/96	A	COM	0.0259	0.0505	0.0764	32,418	\$2,476.74
Usage Charge	16150 PGS-CELDAR HILLS	07/96	A	COM	0.0259	0.0505	0.0764	48,571	\$3,710.82
Usage Charge	16151 PGS-JACKSONVILLE	07/96	A	COM	0.0259	0.0505	0.0764	467,736	\$35,735.03
Usage Charge	16197 PGS-LAKELAND	07/96	A	COM	0.0259	0.0505	0.0764	5,983	\$457.10
Usage Charge	16198 PGS-LAKELAND NORTH	07/96	A	COM	0.0259	0.0505	0.0764	615,980	\$47,060.87
Usage Charge	58913 PGS LAKE MURPHY	07/96	A	COM	0.0259	0.0505	0.0764	583,022	\$44,542.88
TOTAL FOR CONTRACT 5047 FOR MONTH OF 07/96.								1,577,522	\$120,522.68

*** END OF INVOICE 12666 ***

01-90-000-232-02-00-0
LL

PAGE 4 OF 10
JULY INVOICES

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SORAT Affiliate

Page 1

DATE	08/10/96	CUSTOMER: PEOPLES GAS SYSTEM, INC. ATTN: LD ELLIOTT POST OFFICE BOX 2562 TAMPA, FL 33601-2562	Please reference this invoice no. on your remittance and wire to: Wire Transfer: <i>5-20-96</i> Florida Gas Transmission Company National Bank, Dallas, TX Account # 3750354511 ABA # 111000012
DEE	08/20/96		
INVOICE NO.	12718		
TOTAL AMOUNT DUE	\$34,359.10		

CONTRACT 5319 SHIPPER: PEOPLES GAS SYSTEM, INC. CUSTOMER NO. 4120 PLEASE CONTACT RACHEL CADY
 AT (713)853-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST
 TYPE: FIRM TRANSPORTATION

POI NO.	RECEIPTS NAME	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES MMBTU DRY	AMOUNT	
		POI NO.	NAME				BASE	SURCHARGES	DISC			NET
	Usage Charge	16115	PGS-NORTH MIAMI	07/96	A	COM	0.0371	0.0155		0.0526	147,466	\$7,756.71
	Usage Charge	16151	PGS-JACKSONVILLE	07/96	A	COM	0.0371	0.0155		0.0526	464,498	\$24,432.59
	Usage Charge	16169	PGS-ORLANDO	07/96	A	COM	0.0371	0.0155		0.0526	4,644	\$244.77
	Usage Charge	16195	PEOPLES GAS-ONECO	07/96	A	COM	0.0371	0.0155		0.0526	12,285	\$646.19
	Usage Charge	16208	PGS-ST PETERSBURG	07/96	A	COM	0.0371	0.0155		0.0526	24,322	\$1,279.34
TOTAL FOR CONTRACT 5319 FOR MONTH OF 07/96.											653,215	\$34,359.10

*** END OF INVOICE 12718 ***

01-90-000-232-02-00-0
EE

Line #

1
2
3

July 1996
INVOICE

Line #

4 August 8, 1996

INVOICE NO.
ACCOUNT NO.

PLEASE WIRE TRANSFER PAYMENT TO:

6 PEOPLES GAS SYSTEM, INC.
7 POST OFFICE BOX 2562
8 TAMPA, FLORIDA 33601
9 ATTN: MR. ED ELLIOTT

=====

WE CHARGE YOUR ACCOUNT FOR GAS SALES TO YOU PURSUANT TO GAS SALES
CONTRACT DATED 09/08/88. (GAS VOLUME AND PRICING SCHEDULES ATTACHED)

COMMODITY DETAIL		W/H		
RATE PERIOD		TERMS	RATE	AMOUNT
10	07/01/96 - 07/31/96			
11	Total Commodity			
TRANSPORT DETAIL				
AGREEMENT		MMBTU/MCF	RATE	AMOUNT
12	848510 Peoples SNG Inter Com.	1,669 mmbtu	\$0.2383	\$397.65
13	830087 Peoples So Ga Inter Com.	2,044 mmbtu	\$0.2156	\$440.66
14	864340 & 864350 SNG Firm Com.	708,965 mmbtu	\$0.0240	\$17,000.94
15	864340 & 864350 SNG Firm Dem.	35,252 mcf	\$8.9600	\$315,857.92
16	831200 & 831210 So Ga Firm Com.	826,698 mmbtu	\$0.0240	\$19,813.84
17	831200 & 831210 So Ga Firm Dem.	35,000 mcf	\$5.9800	\$209,300.00
18	864350 SNG GSR Volumetric	400,053 mmbtu	\$0.0632	\$25,300.64
19	SMC Transported Vols. on SNG	0 mmbtu	\$0.38469	\$0.00
Credits:				
20	SNG Brokered Capacity			(\$49,661.20)
21	So. Ga. Brokered Capacity			(\$24,255.33)
22	Sonat Marketing-	Buy/Sale Credit		(\$32,811.23)
23	SNG GRI Refund for 1995			(\$21,752.73)
24	Total Transport			\$459,631.16
25	TOTAL AMOUNT DUE			

PAYMENT DUE WITHIN 10 DAYS OF INVOICE RECEIPT. DELINQUENT PAYMENTS
ARE SUBJECT TO INTEREST CALCULATED AT THE PRIME RATE IN EFFECT FOR
CHASE MANHATTAN BANK (NA) FROM DATE DUE UNTIL DATE OF PAYMENT.

OV

1007582

CO L VENDOR 1007582
 INVOICE 93305-111588 Jun 96
 PO SP32923.96 DUE 7-2
 ATI Y IRAN _____
 ENTERED gjn AUH _____

↑ DETACH STUB ↑ AND RETURN WITH REMITTANCE ↑

THIS BILL IS DUE WHEN RENDERED

CITY OF SUNRISE - PUBLIC SERVICE

SERVICE ADDRESS: JACARANDA SQUARE

BILL DATE: 6/26/96

CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS		93305-111588	Jun 20, 1996	Jul 17, 1996	4090.65
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
3517.70	3517.70-	0.00	0.00	0.00	4090.65

METER READING INFORMATION

TYPE	METER NUMBER	SERVICE PERIOD	# OF DAYS	CURR READ	PREV READ	USAGE
GS	8457280	5/17/96- 6/20/96	34	32385	24019	8734
TOTAL GAS USED						8734

PAID
BY AP 7/2
ON

CURRENT PERIOD ACCOUNT ACTIVITY

TYPE OF SERVICE	AMOUNT
GAS	4,090.65
TOTAL CURRENT CHARGES	4,090.65
TOTAL PAST DUE AMOUNT	0.00
TOTAL AMOUNT NOW DUE	4,090.65

CURRENT CHARGES PAST DUE AFTER Jul 17, 1996

MESSAGES

PLEASE HELP US SERVE YOU BETTER BY PROVIDING YOUR CURRENT PHONE NUMBER(S) AND BILLING ADDRESS ON THE REVERSE SIDE OF YOUR PAYMENT STUB. THANK YOU FOR ASSISTING US IN IMPROVING OUR CUSTOMER SERVICES.

W

CO 1 VENDOR 1007582
 INVOICE 132663-128434Jun96
 PO SP3292396 DUE 7-2
 ATT Y TRAM _____
 ENTERED gm AUTH _____

CITY OF SUNRISE - PUBLIC SERVICE ↑ DETACH STUB ↑ AND RETURN WITH REMITTANCE ↑ THIS BILL IS DUE WHEN RENDERED
 SERVICE ADDRESS: W FLAMINGO RD & SUNRISE BVD

BILL DATE: 6/26/96

CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS		132663-128434	Jun 17, 1996	Jul 17, 1996	570.29
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
517.82	517.82-	0.00	0.00	0.00	570.29

METER READING INFORMATION

TYPE	METER NUMBER	SERVICE PERIOD	# OF DAYS	CURR READ	PREV READ	USAGE
GS	6045179	5/15/96- 6/17/96	33	10299	9086	1213
TOTAL GAS USED						1213

CURRENT PERIOD ACCOUNT ACTIVITY

TYPE OF SERVICE	AMOUNT
GAS	570.29
TOTAL CURRENT CHARGES	570.29
TOTAL PAST DUE AMOUNT	0.00
TOTAL AMOUNT NOW DUE	570.29
CURRENT CHARGES PAST DUE AFTER	Jul 17, 1996

PAID
 BY MP
 ON 7/2

MESSAGES

PLEASE HELP US SERVE YOU BETTER BY PROVIDING YOUR CURRENT PHONE NUMBER(S) AND BILLING ADDRESS ON THE REVERSE SIDE OF YOUR PAYMENT STUB. THANK YOU FOR ASSISTING US IN IMPROVING OUR CUSTOMER SERVICES.

OV

CO 1
 VENDOR 1007582
 INVOICE 10001-74500 Jul 96
 PO SP3292396 DUE 7-11
 ATI ✓
 ENTERED *gmv* AUTH. *gmv*

CITY OF SUNRISE - PUBLIC SERVICE

↑ DETACH STUB ↑ AND RETURN WITH REMITTANCE ↑

THIS BILL IS DUE WHEN RENDERED

BILL DATE: 7/05/96

SERVICE ADDRESS: NW 136 AVE & NW 8 ST

CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS		10001-74500	Jun 28, 1996	Jul 26, 1996	1888.89
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
2535.16	2535.16-	0.00	0.00	0.00	1888.89

METER READING INFORMATION

TYPE	METER NUMBER	SERVICE PERIOD	# OF DAYS	CURR READ	PREV READ	USAGE
GS	9141050	5/30/96- 6/28/96	29	181446	177324	4122
TOTAL GAS USED						4122

CURRENT PERIOD ACCOUNT ACTIVITY

TYPE OF SERVICE	AMOUNT
GAS	1,888.89
RECEIVED	
JUL 08 1996	
ACCOUNTS PAYABLE	
TOTAL CURRENT CHARGES	1,888.89
TOTAL PAST DUE AMOUNT	0.00
TOTAL AMOUNT NOW DUE	1,888.89

MESSAGES

PLEASE HELP US SERVE YOU BETTER BY PROVIDING YOUR CURRENT PHONE NUMBER(S) AND BILLING ADDRESS ON THE REVERSE SIDE OF YOUR PAYMENT STUB. THANK YOU FOR ASSISTING US IN IMPROVING OUR CUSTOMER SERVICES.

CURRENT CHARGES PAST DUE AFTER Jul 26, 1996

g:\gasact\pgalaccrue96

PEOPLES GAS SYSTEM, INC.
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
JULY 1996

SWING SERVICE-DEMAND

	(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
1				
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8	TOTAL:	_____	_____	_____

SWING SERVICE-COMMODITY

9				
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15		0.0	0.00000	\$0.00
16	TOTAL:	_____	_____	_____

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PEOPLES GAS SYSTEM, INC.
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
JULY 1996

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1				
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:			

PEOPLES GAS SYSTEM, INC.
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
JULY 1996

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1				
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:			

PEOPLES GAS SYSTEM, INC.
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
JULY 1996

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1				
2				
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:			

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PEOPLES GAS SYSTEM, INC.
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
JULY 1996

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1				
2				
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:			

PEOPLES GAS SYSTEM, INC.
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
JULY 1996

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1				
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	_____	_____	_____

PEOPLES GAS SYSTEM, INC.
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :

JUNE 1996

	(A)	(B)	(C)	(D)	(E)
SUPPLIER			THERMS	RATE	DOLLARS
1		ACCRUED:			
2		ACTUAL:			
3		ACCRUED:			
4		ACTUAL:			
5		ACCRUED:			
6		ACTUAL:			
7		ACCRUED:			
8		ACTUAL:			
9		ACCRUED:			
10		ACTUAL:			
11		ACCRUED:			
12		ACTUAL:			
13		ACCRUED:			
14		ACTUAL:			
15		ACCRUED:			
16		ACTUAL:			
17		ACCRUED:			
18		ACTUAL:			

PEOPLES GAS SYSTEM, INC.
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :

JUNE 1996

(A) SUPPLIER	(B)	(C) THERMS	(D) RATE	(E) DOLLARS
19	ACCRUED:	0.0	0.00000	\$0.00
20	ACTUAL:	0.0	0.00000	\$0.00
21	ACCRUED:	0.0	0.00000	\$0.00
22	ACTUAL:	0.0	0.00000	\$0.00
23	ACCRUED:	0.0	0.00000	\$0.00
24	ACTUAL:	0.0	0.00000	\$0.00
25	ACCRUED:	0.0	0.00000	\$0.00
26	ACTUAL:	0.0	0.00000	\$0.00
27	ACCRUED:	0.0	0.00000	\$0.00
28	ACTUAL:	0.0	0.00000	\$0.00
29	ACCRUED:	0.0	0.00000	\$0.00
30	ACTUAL:	0.0	0.00000	\$0.00
31	ACCRUED:	0.0	0.00000	\$0.00
32	ACTUAL:	0.0	0.00000	\$0.00
33	ACCRUED:	0.0	0.00000	\$0.00
34	ACTUAL:	0.0	0.00000	\$0.00
35	ACCRUED:	0.0	0.00000	\$0.00
36	ACTUAL:	0.0	0.00000	\$0.00

PEOPLES GAS SYSTEM, INC.
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :

JUNE 1996

(A) SUPPLIER	(B)	(C) THERMS	(D) RATE	(E) DOLLARS
37	ACCRUED:	0.0	0.00000	\$0.00
38	ACTUAL:	0.0	0.00000	\$0.00
39	ACCRUED:	0.0	0.00000	\$0.00
40	ACTUAL:	0.0	0.00000	\$0.00
41	ACCRUED:	0.0	0.00000	\$0.00
42	ACTUAL:	0.0	0.00000	\$0.00
43	ACCRUED:	0.0	0.00000	\$0.00
44	ACTUAL:	0.0	0.00000	\$0.00
45	ACCRUED:	0.0	0.00000	\$0.00
46	ACTUAL:	0.0	0.00000	\$0.00
47	ACCRUED:	0.0	0.00000	\$0.00
48	ACTUAL:	0.0	0.00000	\$0.00
49	ACCRUED:	0.0	0.00000	\$0.00
50	ACTUAL:	0.0	0.00000	\$0.00
51	ACCRUED:	0.0	0.00000	\$0.00
52	ACTUAL:	0.0	0.00000	\$0.00
53	ACCRUED:	0.0	0.00000	\$0.00
54	ACTUAL:	0.0	0.00000	\$0.00

PEOPLES GAS SYSTEM, INC.
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :

JUNE 1996

(A) SUPPLIER	(B)	(C) THERMS	(D) RATE	(E) DOLLARS
55	ACCRUED:	0.0	0.00000	\$0.00
56	ACTUAL:	0.0	0.00000	\$0.00
57	ACCRUED:	0.0	0.00000	\$0.00
58	ACTUAL:	0.0	0.00000	\$0.00
59	ACCRUED:	0.0	0.00000	\$0.00
60	ACTUAL:	0.0	0.00000	\$0.00
61	ACCRUED:	0.0	0.00000	\$0.00
62	ACTUAL:	0.0	0.00000	\$0.00
63	ACCRUED:	0.0	0.00000	\$0.00
64	ACTUAL:	0.0	0.00000	\$0.00
65	ACCRUED:	0.0	0.00000	\$0.00
66	ACTUAL:	0.0	0.00000	\$0.00
67	ACCRUED:	0.0	0.00000	\$0.00
68	ACTUAL:	0.0	0.00000	\$0.00
69	ACCRUED:	0.0	0.00000	\$0.00
70	ACTUAL:	0.0	0.00000	\$0.00
71	ACCRUED:	0.0	0.00000	\$0.00
72	ACTUAL:	0.0	0.00000	\$0.00

PEOPLES GAS SYSTEM, INC.
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :

JUNE 1996

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
73	ACCRUED:	0.0	0.00000	\$0.00
74	ACTUAL:	0.0	0.00000	\$0.00
75	ACCRUED:	0.0	0.00000	\$0.00
76	ACTUAL:	0.0	0.00000	\$0.00
77	ACCRUED:	0.0	0.00000	\$0.00
78	ACTUAL:	0.0	0.00000	\$0.00
79	ACCRUED:	0.0	0.00000	\$0.00
80	ACTUAL:	0.0	0.00000	\$0.00
81	ACCRUED:	0.0	0.00000	\$0.00
82	ACTUAL:	0.0	0.00000	\$0.00
83	ACCRUED:	0.0	0.00000	\$0.00
84	ACTUAL:	0.0	0.00000	\$0.00
85	ACCRUED:	0.0	0.00000	\$0.00
86	ACTUAL:	0.0	0.00000	\$0.00
87	ACCRUED:	0.0	0.00000	\$0.00
88	ACTUAL:	0.0	0.00000	\$0.00
89	ACCRUED:	0.0	0.00000	\$0.00
90	ACTUAL:	0.0	0.00000	\$0.00

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PEOPLES GAS SYSTEM, INC.
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :

JUNE 1996

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
91	ACCRUED:	0.0	0.00000	\$0.00
92	ACTUAL:	0.0	0.00000	\$0.00
93	TOTAL ACCRUED:			
94	TOTAL ACTUAL:			
95	ADJUSTMENT:			

THIS PAGE REPRESENTS AN INVOICE FOR
WHICH CONFIDENTIALITY OF INFORMATION HAS BEEN REQUESTED.

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CASHRPT1
08-07-96
1:25 PM

FLORIDA GAS TRANSMISSION
Monthly Cash-In/Cash-Out Report
Preliminary - For the Production Month - April 1996

PAGE: 1

Legal Entity Name: PEOPLES GAS SYSTEM, INC. LE Number: 4120

Imbalance Type	Current Imbalance	PPA Imbalance	Book-Out Quantity	Current Book Out	PPA Book Out	Total Scheduled	Current Imbalance Subject To Cash-In/Cash-Out	PPA Imbalance Subject To Cash-In/Cash-Out	Imbalance Factor	Eligible For Netting
Market Delivery	502,669	0	(12,139)	(12,139)	0	6,016,778	490,530	0	1.10	No
FIS-1						6,273,346				
FIS-2						411,274				
Receipt	1,193	0	0	0	0	3,361,488	1,193	0	1.00	Yes
FIS-1						3,114,648				
FIS-2						246,840				
No Notice	(462,546)	0	0	0	0	0	(462,546)	0	1.00	Yes

Charges

Charges	Quantity	Imbalance Factor	Posted Price	Differential Rate	Transportation Rate	Total Due
BOOK-OUT						
NO NOTICE NETTING						
Market	462,546				0.0764	35,336.51
No Notice	(462,546)					
NETTING						
CASH-IN-CASH-OUT						
Market	27,984	1.1000	2.4500		0.5292	90,226.01
Receipt	1,193	1.0000	2.4500			2,922.85
TOTAL AMOUNT:						128,487.37

To: Greg Capone
From: Rachel Cady

1 page

Revised w/ Posted Price

813-272-0325

(+) Bus Transporter
(-) Bus Shipper

*** TOTAL PAGE 001 ***

PAGE 1 OF 2
CASHOUTS/BOOKOUTS



BOOK-OUT PURCHASE CONFIRMATION

Line #

1 The following confirms our Book-out Purchase for April, 1998 with:
2

	<u>TYPE</u>	<u>MMBTU</u>	<u>PRICE/MMBTU</u>	<u>TOTAL</u>
3	Market Deliveries	12,139		

If you have any questions, please call Todd Davis at (513)272-0366

4 FOR BUYER:
PEOPLES GAS SYSTEM, INC.

FOR SELLER:

FLORIDA GAS TRANSMISSION CO
 P.O. BOX 1188
 HOUSTON, TEXAS 77251-1188



0003157 SD

6170

EMSA3

07/09/96

PEOPLES GAS SYSTEM INC
 ATTN: ED ELLIOTT
 P O BOX 2562
 TAMPA, FL
 33601-2562

PG 1 OF 1

VENDOR NO. 004120
 REMITTANCE STATEMENT



VOUCHER NO.	INVOICE DATE	INVOICE NUMBER	PURCHASE ORDER	AMOUNT		
				GROSS	DISCOUNT	NET
9607000038	07/08/96	12149		109,893.14	0.00	109,893.14
			06/96 1995 GRI REFUND			
						TOTAL 109,893.14

SPECIAL INSTRUCTIONS:
 TONYA DAILY X3157 EB3945 WILL PICK UP CHECK

DETACH AND RETAIN THIS STUB FOR YOUR RECORDS.

CHECK # 0625000390 ATTACHED BELOW



FLORIDA GAS TRANSMISSION CO
 P.O. BOX 1188
 HOUSTON, TEXAS 77251-1188

82-20
 311

No. 0625000390

07/09/96

PAY TO THE ORDER OF
 PEOPLES GAS SYSTEM INC
 ATTN: ED ELLIOTT
 P O BOX 2562
 TAMPA, FL
 33601-2562

SSSSSSSS109,893.14
 NOT VALID AFTER 90 DAYS

One Hundred Nine Thousand Eight Hundred Ninety Three and 14/100
 Dollars

KWZ
 AUTHORIZED SIGNATURE

CITIBANK DELAWARE, A SUBSIDIARY OF CITICORP
 ONE PENN'S WAY, NEW CASTLE, DE 19720

PAGE 1 OF 1
 FGT REFUND

⑈0625000390⑈ ⑆031100209⑆ 39110485⑈