

INDIANTOWN

Gas company, inc.



CLEAN AND EFFICIENT NATURAL GAS AND PROPANE GAS FOR ALL YOUR ENERGY NEEDS

August 21, 1996

FILE COPY

Ms. Blanca Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, Fl. 32399

ACK _____
AFA 3 Re: Purchased Gas Adjustment True-up
APP _____ FPSC Docket No. 960003-GU

CAF _____ Dear Ms. Bayo:

CMU _____ Enclosed for filing in the above referenced docket on behalf of Indiantown Gas Company are an original and
CTR _____ ten (10) copies of the following:

- EAG Makin 1. Monthly true-up schedules A-1, A-2, A-3, A-4, A-5, A-6.
LEG 1 2. Vendor Invoices for July 1996.

LIN 3

OPC _____

RCH _____ Thank you for your assistance.

SEC 1

WAS _____ Sincerely,

OTH _____

Brian J. Powers
General Manager
IndianTown Gas Co.

RECEIVED
AUG 22 7 12 AM
ADMINISTRATIVE
MAIL ROOM

DOCUMENT NUMBER-DATE

16600 SW WARFIELD BLVD. • P. O. BOX 8, INDIANTOWN, FLORIDA 32909
TEL. (407) 597-2268 & 597-2168 • FAX (407) 597-2068

08844 AUG 22 1996
FPSC-RECORDS/REPORTING

COMPANY: INDIANTOWN GAS COMPANY

**COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
ESTIMATED FOR THE PERIOD OF: APRIL 96 Through MARCH 97**

SCHEDULE A-1
(REVISED 8/19/93)

	CURRENT MONTH: JULY 1996				PERIOD TO DATE			
	ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE		ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
COST OF GAS PURCHASED								
1 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
2 NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00
3 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
4 COMMODITY (Other)	322,932	77,165	245,767	318.50	1,049,211	662,113	387,098	58.46
5 DEMAND	0	0	0	0.00	0	0	0	0.00
6 OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
8 DEMAND	0	0	0	0.00	0	0	0	0.00
9	0	0	0	0.00	0	0	0	0.00
10 SECOND PRIOR MONTH PURCHASE ADJ. (OPTIONAL)	0	0	0	0.00	0	0	0	0.00
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	322,932	77,165	245,767	318.50	1,049,211	662,113	387,098	58.46
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
13 COMPANY USE	0	0	0	0.00	0	0	0	0.00
14 TOTAL THERM SALES	315,102	77,165	237,937	308.35	1,104,818	662,113	442,705	66.86
THERMS PURCHASED								
15 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
16 NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00
17 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
18 COMMODITY (Other)	1,033,260	224,233	809,027	360.80	3,499,820	1,845,782	1,654,038	89.61
19 DEMAND	0	0	0	0.00	0	0	0	0.00
20 OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22 DEMAND	0	0	0	0.00	0	0	0	0.00
23	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (17+18+20)-(21+23)	1,033,260	224,233	809,027	360.80	3,499,820	1,845,782	1,654,038	89.61
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26 COMPANY USE	0	0	0	0.00	0	0	0	0.00
27 TOTAL THERM SALES (24-26 Estimated Only)	1,048,939	224,233	824,706	367.79	3,750,035	1,845,782	1,904,253	103.17
CENTS PER THERM								
28 COMMODITY (Pipeline) (1/15)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
29 NO NOTICE SERVICE (2/16)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
30 SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
31 COMMODITY (Other) (4/18)	31.254	34.413	(3.159)	-9.18	29.979	35.872	(5.893)	-16.43
32 DEMAND (5/19)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
LESS END-USE CONTRACT								
34 COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
35 DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
36 (9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
37 TOTAL COST (11/24)	31.254	34.413	(3.159)	-9.18	29.979	35.872	(5.893)	-16.43
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
39 COMPANY USE (13/26)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
40 TOTAL COST OF THERMS SOLD (11/27)	30.787	34.413	(3.626)	-10.54	27.979	35.872	(7.893)	-22.00
41 TRUE-UP (E-2)	(1.401)	(1.401)	0.000	0.00	(1.401)	(1.401)	0.000	0.00
42 TOTAL COST OF GAS (40+41)	29.386	33.012	(3.626)	-10.98	26.578	34.471	-7.893	-22.90
43 REVENUE TAX FACTOR	1.01911	1.01911	0.00000	0.00	1.01911	1.01911	0.00000	0.00
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	29.9476	33.6429	(3.6953)	-10.98	27.0859	35.1297	(8.0438)	-22.90
PGA FACTOR ROUNDED TO NEAREST .001	29.948	33.643	(3.695)	-10.98	27.086	35.130	-8.044	-22.90

COMPANY: INDIANTOWN GAS COMPANY

**PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL**

**FOR THE PERIOD OF: APRIL 1996 THROUGH MARCH 1997
CURRENT MONTH: JULY 1996**

	THERMS	INVOICE AMOUNT	COST PER THERM (¢ PER THERM)
COMMODITY (Pipeline)			
1 Commodity Pipeline - Scheduled FTS	0	0.00	0.000
2 Commodity Pipeline - Scheduled ITS	0	0.00	0.000
3 No Notice Commodity Adjustment	0	0.00	0.000
4 PGA Refund	0	0.00	0.000
5 Commodity Adjustments	0	0.00	0.000
6 Commodity Adjustments	0	0.00	0.000
7	0	0.00	0.000
8 TOTAL COMMODITY (Pipeline)	0	0.00	0.000
SWING SERVICE			
9 Swing Service - Scheduled	0	0.00	0.000
10 Alert Day Volumes - FGT	0	0.00	0.000
11 Operational Flow Order Volumes - FGT	0	0.00	0.000
12 Less Alert Day Volumes Direct Billed to Others	0	0.00	0.000
13 Other	0	0.00	0.000
14 Other	0	0.00	0.000
15	0	0.00	0.000
16 TOTAL SWING SERVICE	0	0.00	0.000
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS	1,033,260	322,932.07	31.254
18 Commodity Other - Scheduled ITS	0	0.00	0.000
19 Imbalance Cashout - FGT	0	0.00	0.000
20 Imbalance Cashout - Other Shippers	0	0.00	0.000
21 Imbalance Cashout - Transporting Customers	0	0.00	0.000
22 Commodity Adjustments	0	0.00	0.000
23	0	0.00	0.000
24 TOTAL COMMODITY (Other)	1,033,260	322,932.07	31.254
DEMAND			
25 Demand (Pipeline) Entitlement	0	0.00	0.000
26 Less Relinquished to End-Users	0	0.00	0.000
27 Less Relinquished Off System	0	0.00	0.000
28 Less Demand Billed to Others	0	0.00	0.000
29 Other	0	0.00	0.000
30 Other	0	0.00	0.000
31 Other	0	0.00	0.000
32 TOTAL DEMAND	0	0.00	0.000
OTHER			
33 Revenue Sharing - FGT	0	0.00	0.000
34 Peak Shaving	0	0.00	0.000
35 Other	0	0.00	0.000
36 Other	0	0.00	0.000
37 Other	0	0.00	0.000
38 Other	0	0.00	0.000
39 Other	0	0.00	0.000
40 TOTAL OTHER	0	0.00	0.000

COMPANY: INDIANTOWN GAS COMPANY

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A-2
(REVISED 8/19/93)

FOR THE PERIOD OF: APRIL 96 Through MARCH 97

	CURRENT MONTH: JULY 1996				PERIOD TO DATE			
	ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE		ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST	0	0	0	0.00	0	0	0	0.00
2 TRANSPORTATION COST	322,932	77,165	245,767	318.50	1,049,211	662,113	387,098	58.46
3 TOTAL	322,932	77,165	245,767	318.50	1,049,211	662,113	387,098	58.46
4 FUEL REVENUES (NET OF REVENUE TAX)	315,102	77,165	237,937	308.35	1,104,818	662,113	442,705	66.86
5 TRUE-UP (COLLECTED) OR REFUNDED	6,399	6,399	0	0.00	25,596	25,596	0	0.00
6 FUEL REVENUE APPLICABLE TO PERIOD (LINE 4 (+ OR -) LINE 5)	321,501	83,564	237,937	284.74	1,130,414	687,709	442,705	64.37
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(1,431)	6,399	(7,830)	(122.36)	81,203	25,596	55,607	217.25
8 INTEREST PROVISION - THIS PERIOD (LINE 21)	104	0	104	0.00	327	0	327	0.00
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	26,541	(187)	26,728	(14,293.05)	(37,119)	(187)	(36,932)	19,749.73
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(6,399)	(6,399)	0	0.00	(25,596)	(25,596)	0	0.00
10a FLEX RATE REFUND (if applicable)	0	0	0	0.00	0	0	0	0.00
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	18,815	(187)	19,002	(10,161.50)	18,815	(187)	19,002	(10,161.50)
INTEREST PROVISION								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	26,541	(187)	26,728	(14,293.05)				
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	18,711	(187)	18,898	(10,105.88)				
14 TOTAL (12+13)	45,252	(374)	45,626	(12,199.47)				
15 AVERAGE (50% OF 14)	22,626	(187)	22,813	(12,199.47)				
16 INTEREST RATE - FIRST DAY OF MONTH	5.52000%	0.00000%	5.52000%	0.00				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.45000%	0.00000%	5.45000%	0.00				
18 TOTAL (16+17)	10.97000%	0.00000%	10.97000%	0.00				
19 AVERAGE (50% OF 18)	5.49000%	0.00000%	5.49000%	0.00				
20 MONTHLY AVERAGE (19/12 Months)	0.45750%	0.00000%	0.45750%	0.00				
21 INTEREST PROVISION (15x20)	104	0	104	0.00				

COMPANY: INDIANTOWN GAS COMPANY

THERM SALES AND CUSTOMER DATA

SCHEDULE A-5
(REVISED 8/19/93)

FOR THE PERIOD OF: APRIL 96 Through MARCH 97

	CURRENT MONTH: JULY 1996				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE	
			AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
THERM SALES (FIRM)								
RESIDENTIAL	11,204	11,000	204	1.85	51,453	51,000	453	0.89
COMMERCIAL	5,323	4,900	423	8.63	24,712	25,450	(738)	-2.90
FIRM INDUSTRIAL	0	0	0	0.00	0	936,000	(936,000)	-100.00
COMMERCIAL LARGE	0	0	0	0.00	0	0	0	0.00
TOTAL FIRM	16,527	15,900	627	3.94	76,165	1,012,450	(936,285)	-92.48
THERM SALES (INTERRUPTIBLE)								
SMALL INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00
INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00
LARGE INTERRUPTIBLE	1,032,412	208,333	824,079	395.56	3,673,060	833,332	2,839,728	340.77
TOTAL INTERRUPTIBLE	1,032,412	208,333	824,079	395.56	3,673,060	833,332	2,839,728	340.77
TOTAL THERM SALES	1,048,939	224,233	824,706	367.79	3,749,225	1,845,782	1,903,443	103.12
NUMBER OF CUSTOMERS (FIRM)					AVERAGE NO. OF CUSTOMERS PERIOD TO DATE			
RESIDENTIAL	563	600	(37)	-6.17	565	600	(35)	-5.83
COMMERCIAL	21	25	(4)	-16.00	21	25	(4)	-16.00
FIRM INDUSTRIAL	0	1	(1)	-100.00	0	1	(1)	-100.00
COMMERCIAL LARGE	0	0	0	0.00	0	0	0	0.00
TOTAL FIRM	584	626	(42)	-6.71	586	626	(40)	-6.39
NUMBER OF CUSTOMERS (INTERRUPTIBLE)					AVERAGE NO. OF CUSTOMERS PERIOD TO DATE			
SMALL INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00
INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00
LARGE INTERRUPTIBLE	1	1	0	0.00	2	1	1	100.00
TOTAL INTERRUPTIBLE	1	1	0	0.00	2	1	1	100.00
TOTAL CUSTOMERS	585	627	(42)	-6.70	588	627	(39)	-6.22
THERM USE PER CUSTOMER								
RESIDENTIAL	19.9	18.3	1.6	8.74	91.1	85.0	6.1	7.18
COMMERCIAL	253.5	196.0	57.5	29.34	1,176.8	1,018.0	158.8	15.60
FIRM INDUSTRIAL	0.0	0.0	0.0	0.00	0.0	936,000.0	(936,000.0)	-100.00
COMMERCIAL LARGE	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00
SMALL INTERRUPTIBLE	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00
INTERRUPTIBLE	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00
LARGE INTERRUPTIBLE	1,032,412.0	208,333.0	824,079.0	395.56	1,836,530.0	833,332.0	1,003,198.0	120.38

Peninsula Energy Services Company

DIVISION OF CHESAPEAKE UTILITIES CORPORATION

P.O. Box 1769

Dover, Delaware 19903-1769

NATURAL GAS INVOICE

Customer	Statement Date	05-Aug-96
Indiantown Gas Company, Inc. P.O. Box 8 Indiantown, Florida 34956	Payable Upon Receipt Past Due After	15-Aug-96
Attention: Mr. Brian Powers		

Production month of: July 1996

SERVICE	VOLUME*		UNIT PRICE	TOTAL PRICE
BS		**		
Zone 1	7,502		\$2.5550	\$19,167.61
Zone 2	8,959		\$2.6450	\$23,696.56
Zone 3	4,371		\$2.6350	\$11,517.59
Excess Gas				
Zone 1	96		\$2.5600	\$245.76
Zone 2	16,384		\$2.5409	\$41,630.77
Zone 3	8,463		\$2.5244	\$21,363.62
Excess PTS				
Delivered Volumes	58,182		\$2.7969	\$162,729.24
MS	103,326		\$0.0500	\$5,166.30
NNT	3,720		\$0.0694	\$258.17
C-PTS			\$0.4379	\$0.00
D-FTS-1	44,270		\$0.4344	\$19,230.89
C-FTS-1	44,270		\$0.0764	\$3,382.23
Sept 95	3,524	Bookout Imbalance True-Up	\$1.7202	\$6,061.83
Octo 95	4,673	Bookout Imbalance True-Up	\$1.8150	\$8,481.50
TOTAL AMOUNT DUE				\$322,932.07

* MMBtu's
** Includes 3.41% Fuel

D - FGT Demand Charges
BS - Baseload Service
SS - Swing Supply
AD - Alert Day Charges (see attached FGT Invoice)

C - FGT Usage
MS - Management Service

PGA - PGA Management
NNT - No Notice Reservation

Please Remit To Peninsula Energy Services Company Division of Chesapeake Utilities Corporation P.O. Box 1769 Dover, Delaware 19903-1769	For Wire Payments WIRE TRANSFER Credit PENINSULA ENERGY SERVICES COMPANY PNC Bank, Delaware Account # _____ Routing Number _____
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For Billing Inquiries call Customer Accounting at (941) 293-8612
Facsimile Number (941) 294-3895