

Gulf Power Company
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FILE COPY

Susan D. Cranmer
Assistant Secretary and
Assistant Treasurer

the southern electric system

September 11, 1996

Ms. Blanca S. Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee FL 32399-0870

96 SEP 12 AM 10:05
MAIL ROOM

Dear Ms. Bayo:

RE: Docket Nos. ~~960001-EI~~ and 960007-EI

Enclosed for official filing are an original and fifteen copies of the tariff sheets listed below submitted pursuant to Commission action of August 29, 1996 in the above dockets. A coded copy of each tariff sheet has been provided to show the changes to the existing tariff sheet.

<u>Identification</u>	<u>New Sheet</u>	<u>Old Sheet</u>
Rate Schedule CR	Fortieth 6.15	Thirty-Ninth 6.15
Rate Schedule PPCC	Eighth 6.15.1	Seventh 6.15.1
Rate Schedule ECR	Fifth 6.15.2	Fourth 6.15.2

ACK 1 Upon approval, please return two copies of the approved tariff sheets to my attention.

AFA _____
APP _____ Sincerely,

CAF _____
CMU _____
CTR _____
EAD Blas *Susan D Cranmer*

LEG 1 Enclosures

LIN 3 cc: Florida Public Service Commission
OPC _____ Connie Kummer

RCH _____
SEC 1 RECEIVED & FILED

WAS _____
OTH _____ FPSC-BUREAU OF RECORDS

"Our business is customer satisfaction"

DOCUMENT NUMBER-DATE
09707 SEP 12 1996
FPSC-RECORDS/REPORTING

ORIGINAL
FILE COPY

Section VI
Fortieth Revised Sheet No. 6.15

GULF POWER COMPANY

Canceling Thirty-Ninth Revised Sheet No. 6.15

RATE SCHEDULE CR

COST RECOVERY CLAUSE FOSSIL FUEL AND PURCHASED POWER

APPLICABILITY - Applicable as a modification of each filed rate of the Company in which reference is made to Rate CR.

DETERMINATION OF FOSSIL FUEL AND PURCHASED POWER COST RECOVERY FACTOR - Bills shall be decreased or increased by a factor calculated in accordance with the formula and procedures specified by the Florida Public Service Commission designed to give effect to changing efficiency, cost of fossil fuel and cost of purchased power.

The energy charge per kilowatt-hour shall be increased or decreased \$0.00001 (1/100 of a mill) per kilowatt-hour for each \$0.00001 (1/100 of a mill) increase or decrease in the projected cost of fossil fuel and purchased power per kilowatt-hour. The total cost recovery factor per KWH applicable to energy delivered will include, when applicable, a true-up with interest, to prior actual costs and a Generation Performance Incentive Factor, and will be determined in accordance with the formula and procedures specified by the Florida Public Service Commission. Such increase or decrease shall be adjusted for taxes which are based upon gross receipts.

October 1996 through March 1997, fuel factors are as shown below:

Group	Schedules	Standard	TOU	
			On-Peak	Off-Peak
A	RS, RSVP, GS, GSD OSIII, OSIV, SBS	2.345¢/KWH	2.420¢/KWH	2.318¢/KWH
B	LP, SBS	2.273¢/KWH	2.345¢/KWH	2.246¢/KWH
C	PX, RTP, SBS	2.230¢/KWH	2.301¢/KWH	2.203¢/KWH
D	OSI, OSII	2.340¢/KWH	N/A	N/A

The recovery factor applicable for Rate Schedule SBS is based on the customer's contract demand as follows:

Contract Demand (kw)	Use Factor Applicable To:
100-499	GSD
500-7499	LP
7500 and greater	PX

SERVICE UNDER THIS RATE SCHEDULE IS SUBJECT TO RULES AND REGULATIONS OF THE COMPANY AND THE FLORIDA PUBLIC SERVICE COMMISSION.

DOCUMENT NUMBER - DATE

ISSUED BY: Travis Bowden

EFFECTIVE:

0970 / SEP 12 1996
October 1, 1996
FPSC-RECORDS/REPORTING

GULF POWER COMPANY

RATE SCHEDULE PPCC

PURCHASED POWER CAPACITY COST RECOVERY CLAUSE

APPLICABILITY - Applicable as a modification of each filed rate of the Company in which reference is made to Rate PPCC.

DETERMINATION OF PURCHASED POWER CAPACITY COST RECOVERY FACTOR - The purpose of the Purchased Power Capacity Cost Recovery Clause is the recovery of payments made by the Company for capacity, net of revenues received by the Company for capacity sales. Costs are classified and allocated to the rate classes using a demand allocation method consistent with the cost of service methodology approved in the Company's last rate case.

The monthly charge of each rate schedule shall be increased or decreased \$0.00001 (1/100 of a mill) per kilowatt-hour for each \$0.00001 (1/100 of a mill) increase or decrease in the projected cost of purchased power capacity per kilowatt-hour. The total cost recovery factor per KWH applicable to energy delivered will include, when applicable, a true-up, with interest, to prior actual costs, and will be determined in accordance with the formula and procedures specified by the Florida Public Service Commission. Such increase or decrease shall be adjusted for taxes which are based upon gross receipts.

October 1996 through September 1997, Purchased Power Capacity Cost Recovery factors are as shown below:

<u>Rate Schedule</u>	<u>Purchased Power Capacity Cost Recovery Factor ¢/KWH</u>
RS, RST, RSVP	.167
GS, GST	.161
GSD, GSDT	.121
LP, LPT	.110
PX, PXT, RTP	.091
OS-I, OS-II	.040
OS-III	.096
OS-IV	.203
SBS	.114

SERVICE UNDER THIS RATE SCHEDULE IS SUBJECT TO RULES AND REGULATIONS OF THE COMPANY AND THE FLORIDA PUBLIC SERVICE COMMISSION.

GULF POWER COMPANY

Canceling Fourth Revised Sheet No. 6.15.2

RATE SCHEDULE ECR

ENVIRONMENTAL COST RECOVERY CLAUSE

APPLICABILITY - Applicable as a modification of each filed rate of the Company in which reference is made to Rate ECR.

DETERMINATION OF ENVIRONMENTAL COST RECOVERY FACTOR - The purpose of the Environmental Cost Recovery Clause is the recovery of costs associated with certain environmental investment and expenses. Costs are classified and allocated to the rate classes using an allocation method consistent with the cost of service methodology approved in the Company's last rate case.

The monthly charge of each rate schedule shall be increased or decreased \$0.00001 (1/100 of a mill) per kilowatt-hour for each \$0.00001 (1/100 of a mill) increase or decrease in projected environmental costs per kilowatt-hour. The total cost recovery factor per KWH applicable to energy delivered will include, when applicable, a true-up, with interest, to prior actual costs, and will be determined in accordance with the formula and procedures specified by the Florida Public Service Commission. Such increase or decrease shall be adjusted for taxes which are based upon gross receipts.

October 1996 through September 1997, Environmental Cost Recovery factors are as shown below:

<u>Rate Schedule</u>	<u>Environmental Cost Recovery Factor \$/KWH</u>
RS, RST, RSVP	.124
GS, GST	.122
GSD, GSDT	.109
LP, LPT	.103
PX, PXT, RTP	.095
OS-I, OS-II	.081
OS-III	.100
OS-IV	.136
SBS	.103

SERVICE UNDER THIS RATE SCHEDULE IS SUBJECT TO RULES AND REGULATIONS OF THE COMPANY AND THE FLORIDA PUBLIC SERVICE COMMISSION.

GULF POWER COMPANY

Sheet No. 6.15

RATE SCHEDULE CR

COST RECOVERY CLAUSE FOSSIL FUEL AND PURCHASED POWER

APPLICABILITY - Applicable as a modification of each filed rate of the Company in which reference is made to Rate CR.

DETERMINATION OF FOSSIL FUEL AND PURCHASED POWER COST RECOVERY FACTOR - Bills shall be decreased or increased by a factor calculated in accordance with the formula and procedures specified by the Florida Public Service Commission designed to give effect to changing efficiency, cost of fossil fuel and cost of purchased power.

The energy charge per kilowatt-hour shall be increased or decreased \$0.00001 (1/100 of a mill) per kilowatt-hour for each \$0.00001 (1/100 of a mill) increase or decrease in the projected cost of fossil fuel and purchased power per kilowatt-hour. The total cost recovery factor per KWH applicable to energy delivered will include, when applicable, a true-up with interest, to prior actual costs and a Generation Performance Incentive Factor, and will be determined in accordance with the formula and procedures specified by the Florida Public Service Commission. Such increase or decrease shall be adjusted for taxes which are based upon gross receipts.

~~October~~ ~~April~~ 1996 through ~~March~~ ~~1997~~ ~~September~~ -1996, fuel factors are as shown below:

Group	Schedules	Standard	TOU	
			On-Peak	Off-Peak
A	RS, RSVP, GS, GSD OSIII, OSIV, SBS	<u>2.3452.193¢/KWH</u>	<u>2.4202.844¢/KWH</u>	<u>2.3181.980¢/KWH</u>
B	LP, SBS	<u>2.2732.125¢/KWH</u>	<u>2.3452.583¢/KWH</u>	<u>2.2481.919¢/KWH</u>
C	PX, RTP, SBS	<u>2.2302.084¢/KWH</u>	<u>2.3012.514¢/KWH</u>	<u>2.2031.882¢/KWH</u>
D	OSI, OSII	<u>2.3402.039¢/KWH</u>	N/A	N/A

The recovery factor applicable for Rate Schedule SBS is based on the customer's contract demand as follows:

Contract Demand (kw)

100-499
 500-7499
 7500 and greater

Use Factor Applicable To:

GSD
 LP
 PX

SERVICE UNDER THIS RATE SCHEDULE IS SUBJECT TO RULES AND REGULATIONS OF THE COMPANY AND THE FLORIDA PUBLIC SERVICE COMMISSION.

GULF POWER COMPANY

6.15.1

RATE SCHEDULE PPCC

PURCHASED POWER CAPACITY COST RECOVERY CLAUSE

APPLICABILITY - Applicable as a modification of each filed rate of the Company in which reference is made to Rate PPCC.

DETERMINATION OF PURCHASED POWER CAPACITY COST RECOVERY FACTOR - The purpose of the Purchased Power Capacity Cost Recovery Clause is the recovery of payments made by the Company for capacity, net of revenues received by the Company for capacity sales. Costs are classified and allocated to the rate classes using a demand allocation method consistent with the cost of service methodology approved in the Company's last rate case.

The monthly charge of each rate schedule shall be increased or decreased \$0.00001 (1/100 of a mill) per kilowatt-hour for each \$0.00001 (1/100 of a mill) increase or decrease in the projected cost of purchased power capacity per kilowatt-hour. The total cost recovery factor per KWH applicable to energy delivered will include, when applicable, a true-up, with interest, to prior actual costs, and will be determined in accordance with the formula and procedures specified by the Florida Public Service Commission. Such increase or decrease shall be adjusted for taxes which are based upon gross receipts.

October ~~1996~~ ~~1995~~ through September ~~1997~~ ~~1996~~, Purchased Power Capacity Cost Recovery factors are as shown below:

<u>Rate Schedule</u>	<u>Purchased Power Capacity Cost Recovery Factor ¢/KWH</u>
RS, RST, RSVP	.167-168
GS, GST	.161-165
GSD, GSDT, SBS	.121-128
LP, LPT, SBS	.110-111
PX, PXT, RTP, SBS	.091-089
OS-I, OS-II	.040-011
OS-III	.098-100
OS-IV	.203-011
SBS	.114

The recovery factor applicable for Rate Schedule SBS is based on the customer's contract demand as follows:

<u>Contract Demand (kw)</u>	<u>Use Factor Applicable To:</u>
100-499	GSD
500-7499	LP
7500 and greater	PX

SERVICE UNDER THIS RATE SCHEDULE IS SUBJECT TO RULES AND REGULATIONS OF THE COMPANY AND THE FLORIDA PUBLIC SERVICE COMMISSION.

GULF POWER COMPANY

RATE SCHEDULE ECR

ENVIRONMENTAL COST RECOVERY CLAUSE

APPLICABILITY - Applicable as a modification of each filed rate of the Company in which reference is made to Rate ECR.

DETERMINATION OF ENVIRONMENTAL COST RECOVERY FACTOR - The purpose of the Environmental Cost Recovery Clause is the recovery of costs associated with certain environmental investment and expenses. Costs are classified and allocated to the rate classes using an allocation method consistent with the cost of service methodology approved in the Company's last rate case.

The monthly charge of each rate schedule shall be increased or decreased \$0.00001 (1/100 of a mill) per kilowatt-hour for each \$0.00001 (1/100 of a mill) increase or decrease in projected environmental costs per kilowatt-hour. The total cost recovery factor per KWH applicable to energy delivered will include, when applicable, a true-up, with interest, to prior actual costs, and will be determined in accordance with the formula and procedures specified by the Florida Public Service Commission. Such increase or decrease shall be adjusted for taxes which are based upon gross receipts.

October April 1996 through September 1997 1996, Environmental Cost Recovery factors are as shown below:

<u>Rate Schedule</u>	<u>Environmental Cost Recovery Factor ¢/KWH</u>
RS, RST, RSVP	.124-.136
GS, GST	.122-.135
GSD, GSDT, SBS	.109-.120
LP, LPT, SBS	.103-.111
PX, PXT, RTP, SBS	.095-.101
OS-I, OS-II	.081-.074
OS-III	.100-.109
OS-IV	.135-.074
SBS	.103

The recovery factor applicable for Rate Schedule SBS is based on the customer's contract demand as follows:

<u>Contract Demand (kw)</u>	<u>Use Factor Applicable To:</u>
100-499	GSD
500-7499	LP
7500 and greater	PX

SERVICE UNDER THIS RATE SCHEDULE IS SUBJECT TO RULES AND REGULATIONS OF THE COMPANY AND THE FLORIDA PUBLIC SERVICE COMMISSION.