

Gulf Power Company
500 Bayfront Parkway
Post Office Box 1151
Panama City, FL 32520-6781
Telephone 904-444-6231

ORIGINAL
FILE COPY

Susan D. Cranmer
Assistant Secretary and
Assistant Treasurer

the southern electric system

October 3, 1996

Ms. Blanca S. Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee FL 32399-0870

Dear Ms. Bayo:

Enclosed for official filing in Docket No. 960001-EI for the month of August 1996 are an original and fifteen copies of Forms 423-1 and 423-2. These forms are filed pursuant to Order No. 13220.

Sincerely,

Susan D. Cranmer

lw

ACK Enclosures
AFA _____
APP _____ cc w/attach: Florida Public Service Commission
CAF _____ James Breman
CMU _____ Office of Public Counsel
CTR _____ cc w/o attach: All Parties of Record
EAG *Baw*
LEG
LIN 3
OPC _____
RCH _____
SEC 1
WAS _____
OTH _____

RECEIVED & FILED

FPSC-BUREAU OF RECORDS

DOCUMENT NUMBER-DATE

10608 OCT-4 96

FPSC-RECORDS/REPORTING

"Our business is customer satisfaction"

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY**

- | | |
|---|---|
| <p>1. Reporting Month: <u>August</u> Year: <u>1996</u></p> <p>2. Reporting Company: <u>Gulf Power Company</u></p> | <p>3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: <u>Ms. J. P. Henderson, Fuels Analyst (904)444-6332</u></p> <p>4. Signature of Official Submitting Report: <u>Jocelyn P. Henderson</u></p> <p>5. Date Completed: <u>October 3, 1996</u></p> |
|---|---|

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Sulfur Type Oil (h)	Btu Content (%) (i)	Content (Btu/gal) (j)	Delivered Volume (Bbls) (k)	Price (\$/Bbl) (l)
1	Crist	Radcliff	Mobile, AL	S	Crist Plant	08/96	FO2	0.45	138,500	680.17	25.577
2	Smith	Pepco	Mobile, AL	S	Smith Plant	08/96	FO2	0.45	138,500	358.38	26.598
3	Daniel	Radcliff	Mobile, AL	S	Daniel Plant	08/96	FO2	0.45	138,500	425.88	26.315
4											
5											
7											
8											
9											
10											

*Gulf's 50% ownership of Daniel where applicable.

(use continuation sheet if necessary)

FPSC-RECORDS/REPORTING

DOCUMENT NUMBER: 10600
OCT 4 1996
OFFER DATE

ORIGINAL
FREE COPY

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1 Reporting Month: August Year: 1996
 2 Reporting Company: Gulf Power Company

3 Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. J. P. Henderson, Fiscal Analyst (904)444-6332
 4 Signature of Official Submitting Report: Joseph P. Henderson
 5 Date Completed: October 3, 1996

Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount (\$) (i)	Discount (\$) (j)	Net Amount (\$) (k)	Net Price (\$/Bbl) (l)	Quality Adjust (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Add'l Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
1	Crut	Radcliff Marine	Crut	08/96	FO2	680.17	25.577	17,396.51	-	17,396.51	25.577	-	25.577	-	-	-	25.577
2	Smith	Pepco	Smith	08/96	FO2	358.38	26.598	9,532.33	-	9,532.33	26.598	-	26.598	-	-	-	26.598
3	Daniel	Radcliff Marine	Daniel	08/96	FO2	425.88	26.315	11,207.22	-	11,207.22	26.315	-	26.315	-	-	-	26.315
4																	
5																	
6																	
7																	
8																	
9																	
10																	

*Oil's 50% ownership of Daniel where applicable.
 **Includes tax charges.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES**

- | | |
|---|--|
| 1. Reporting Month: <u>August</u> Year: <u>1996</u> | 3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: <u>Ms. J. P. Henderson, Fuels Analyst (904)444-6332</u> |
| 2. Reporting Company: <u>Gulf Power Company</u> | 4. Signature of Official Submitting Report: <u>Jocelyn P. Henderson</u> |
| | 5. Date Completed: <u>October 3, 1996</u> |

<u>Line No.</u>	<u>Month & Year Reported</u>	<u>Form Plant Name</u>	<u>Supplier</u>	<u>Original Line Number</u>	<u>Old Volume (Bbls)</u>	<u>Form No.</u>	<u>Column Designator & Title</u>	<u>Old Value</u>	<u>New Value</u>	<u>New Delivered Price</u>	<u>Reason for Revision</u>
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	No adjustments for the month.										
2											
3											
4											
5											
6											
7											
8											
9											
10											

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1. Reporting Month: August Year: 1996
2. Reporting Company: Gulf Power Company
3. Plant Name: Crist Electric Generating Plant

4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J. P. Henderson, Fuels Analyst (904)444-6332
5. Signature of Official Submitting Report: Jocelyn P. Henderson
6. Date Completed: October 3, 1996

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Purchase Price (\$/Ton) (g)	Effective Transport Charges (\$/Ton) (h)	Total FOB Plant Price \$/Ton (i)	Sulfur Content (%) (j)	Btu Content (Btu/lb) (k)	Ash Content (%) (l)	Moisture Content (%) (m)
1	*Peabody CoalSales	10/IL/165	LTC	RB	123,603.07	52.312	2.460	54.772	1.16	12,221	5.93	11.13
2	**Consolidation Coal Co.	10/IL/81	LTC	RB	14,966.92	44.563	2.460	47.023	1.14	11,964	6.85	11.03
3												
4												
5												
6												
7												
8												
9												
10												

*Includes buyout cost of \$5,9517

**Includes buyout cost of \$11,8170

(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: August Year: 1996
 2. Reporting Company: Gulf Power Company
 3. Plant Name: Crist Electric Generating Plant

4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J. P. Henderson, Fuels Analyst (904)444-6332
 5. Signature of Official Submitting Report: Jocelyn P. Henderson
 6. Date Completed: October 3, 1996

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	FOB Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retroactive Price Increases (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1	*Peabody CoalSales	10/IL/165	LTC	123,603.07	43.460	-	43.460	-	43.460	0.800	52.312
2	Consolidation Coal Co.	10/IL/81	LTC	14,966.92	31.750	-	31.750	-	31.750	0.996	44.563
3											
4											
5											
6											
7											
8											
9											
10											

*Includes buyout cost of \$5.9517
 **Includes buyout cost of \$11.8170

(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: August Year: 1926
2. Reporting Company: Gulf Power Company
3. Plant Name: Crist Electric Generating Plant

4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. J. P. Henderson, Fuel Analyst (204)444-6332
5. Signature of Official Submitting Report: Jocelyn P. Henderson
6. Date Completed: October 3, 1926

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Additional Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges				Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)	
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)			Other Related Charges (\$/Ton) (o)
1	*Peabody CoalSales	10/IL/165	McDuffie Terminal, AL	RB	123,603.07	52.312	-	-	-	2.469	-	-	-	-	2.460	54.772
2	**Consolidation Coal Co.	10/IL/081	McDuffie Terminal, AL	RB	14,966.92	44.563	-	-	-	2.460	-	-	-	-	2.460	47.023
3																
4																
5																
6																
7																
8																
9																
10																
11																
12																

*Includes buyout cost of \$5.9517
 **Includes buyout cost of \$11.8170

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

- | | |
|---|--|
| 1. Reporting Month: <u>August</u> Year: <u>1996</u> | 3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: <u>Ms. J. P. Henderson, Fuels Analyst (904)444-6332</u> |
| 2. Reporting Company: <u>Gulf Power Company</u> | 4. Signature of Official Submitting Report: <u>Jocelyn P. Henderson</u> |
| | 5. Date Completed: <u>October 3, 1996</u> |

Line No. (a)	Month & Year Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume (Tons) (g)	Form No. (h)	Designator & Title (i)	Old Value (j)	New Value (k)	New FOB Plant Price (l)	Reason for Revision (m)
1	No adjustments for the month.											
2												
3												
4												
5												
6												
7												
8												
9												
10												

(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

1. Reporting Month: August Year: 1996
2. Reporting Company: Gulf Power Company
3. Plant Name: Smith Electric Generating Plant

4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J. P. Henderson, Fuel Analyst (904)444-6332
5. Signature of Official Submitting Report: Joelyn P. Henderson
6. Date Completed: October 3, 1996

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tonn (f)	Purchase Price (\$/Ton) (g)	Effective Transport Charges (\$/Ton) (h)	Total FOB Plant Price \$/Ton (i)	Sulfur Content (%) (j)	Btu Content (Btu/lb) (k)	Ash Content (%) (l)	Moisture Content (%) (m)
1	Franklin Coal Sales	10/IL/055	S	RB	27,106.70	21.709	8.580	30.289	1.67	11,721	7.69	11.57
2	**Pittsburg & Midway	09/KY/233	S	RB	19,437.00	30.498	9.940	40.438	3.13	11,657	10.95	9.31
3	**Island Creek	09/KY/225	S	RB	17,374.50	32.533	8.920	41.453	2.76	11,917	5.96	11.90
4	Kerr McGee	10/IL/165	S	RB	1,639.00	25.471	0.000	25.471	1.59	11,991	7.07	10.95
5												
6												
7												
8												
9												
10												

**Includes buyout cost of \$11,817.

(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: August Year: 1996
2. Reporting Company: Gulf Power Company
3. Plant Name: Smith Electric Generating Plant

4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J. P. Henderson, Fuels Analyst (904)444-6332
5. Signature of Official Submitting Report: Jocelyn P. Henderson
6. Date Completed: October 3, 1996

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	FOB Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retroactive Price Increases (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1	Franklin Coal Sales	10/IL/055	S	27,106.70	21.300	-	21.300	-	21.300	0.409	21.709
2	**Pittsburg & Midway	09/KY/233	S	19,437.00	18.750	-	18.750	-	18.750	(0.069)	30.498
3	**Island Creek	09/KY/225	S	17,374.50	20.600	-	20.600	-	20.600	0.116	32.533
4	Kerr McGee	10/IL/165	S	1,639.00	25.490	-	2.490	-	25.490	(0.019)	25.471
5											
6											
7											
8											
9											
10											

**Includes buyout cost of \$11,817.

(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: August Year: 1996
2. Reporting Company: Gulf Power Company
3. Plant Name: Smith Electric Generating Plant
4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. J. P. Henderson, Fuel Analyst (904) 463332
5. Signature of Official Submitting Report: Jacobyn P. Henderson
6. Date Completed: October 3, 1996

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tonn (f)	Effective Purchase Price (\$/Ton) (g)	Additional Shortland & Loading Charge (\$/Ton) (h)	Rail Charge		Waterborne Charge				Total Transportation Charge (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)	
								Rail Rate (\$/Ton) (i)	Other Rail Charge (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charge (\$/Ton) (n)			Other Related Charge (\$/Ton) (o)
1	Franklin Coal Sales	10/IL/055	Cook Terminal, IL	RB	27,106.70	21.709	-	-	-	8.580	-	-	-	-	8.580	30.289
2	**Pittsburg & Midway	09/KY/233	Seabrook Dock, KY	RB	19,437.00	30.498	-	-	-	9.940	-	-	-	-	9.940	40.438
3	**Inland Creek	09/KY/225	Union Town, KY	RB	17,374.50	32.533	-	-	-	8.920	-	-	-	-	8.920	41.453
4	Kerr McGee	10/IL/165	McDuffie Terminal, AL	RB	1,639.00	25.471	-	-	-	0.000	-	-	-	-	0.000	25.471
5																
6																
7																
8																
9																
10																

**Includes buyout cost of \$11,817.

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

1. Reporting Month: August Year: 1996
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J. P. Henderson, Fuels Analyst (904)444-6332
4. Signature of Official Submitting Report: Jocelyn P. Henderson
5. Date Completed: October 3, 1996

Line No. (a)	Month & Year Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume (Tons) (g)	Form No. (h)	Designator & Title (i)	Old Value (j)	New Value (k)	New FOB Plant Price (l)	Reason for Revision (m)
1	No adjustments for the month.											
2												
3												
4												
5												
6												
7												
8												
9												
10												

(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

1. Reporting Month: August Year: 1996

2. Reporting Company: Gulf Power Company

3. Plant Name: Schoiz Electric Generating Plant

4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. J. P. Henderson, Field Analyst (904)444-6332

5. Signature of Official Submitting Report: Jacoby P. Henderson

6. Date Completed: October 3, 1996

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tonn (f)	Purchase Price (\$/Ton) (g)	Effective Transport Charges (\$/Ton) (h)	Total FOB Plant Price \$/Ton (i)	Sulfur Content (%) (j)	Btu Content (Btu/lb) (k)	Ash Content (%) (l)	Moisture Content (%) (m)
1	Andalex Resources	09/KY/107	S	UR	21,464.76	18.270	14.410	32.680	3.14	11,713	10.41	8.82
2												
3												
4												
5												
6												
7												
8												
9												
10												

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

- 1. Reporting Month: August Year: 1996
- 2. Reporting Company: Gulf Power Company
- 3. Plant Name: Scholz Electric Generating Plant

- 4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J. P. Henderson, Fuels Analyst (904)444-6333
- 5. Signature of Official Submitting Report: Jocelyn P. Henderson
- 6. Date Completed: October 3, 1996

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	FOB Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retroactive Price Increases (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1	Andalex Resources	09/KY/107	S	21,464.76	18.250	-	18.250	-	18.250	0.020	18.270
2											
3											
4											
5											
6											
7											
8											
9											
10											

(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: August Year: 1996
2. Reporting Company: Gulf Power Company
3. Plant Name: Scholz Electric Generating Plant

4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J. P. Henderson, Fuel Analyst (904)444-6332
5. Signature of Official Submitting Report: Jocelyn P. Henderson
6. Date Completed: October 3, 1996

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Additional Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges				Other Related Charges (\$/Ton) (o)	Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charge (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)			
1	Andalex Resources	09/KY/107	Cimarron, KY	UR	21,464.76	18.270	-	14.410	-	-	-	-	-	-	14.410	32.680
2																
3																
4																
5																
6																
7																
8																
9																
10																

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

1. Reporting Month: August Year: 1996
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J. P. Henderson, Fuels Analyst (904)444-6332
4. Signature of Official Submitting Report: Jocelyn P. Henderson
5. Date Completed: October 3, 1996

Line No. (a)	Month & Year Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume (Tons) (g)	Form No. (h)	Designator & Title (i)	Old Value (j)	New Value (k)	New FOB Plant Price (l)	Reason for Revision (m)
1	No adjustments for the month.											
2												
3												
4												
5												
6												
7												
8												
9												
10												

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

1. Reporting Month: August Year: 1996

2. Reporting Company: Gulf Power Company

3. Plant Name: Daniel Electric Generating Plant

4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J. P. Henderson, Fuel Analyst (904)444-6332

5. Signature of Official Submitting Report: Jocelyn P. Henderson

6. Date Completed: October 3, 1996

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tonn (f)	Purchase Price (\$/Ton) (g)	Effective Transport Charges (\$/Ton) (h)	Total FOB Plant Price \$/Ton (i)	Sulfur Content (%) (j)	Btu Content (Btu/lb) (k)	Ash Content (%) (l)	Moisture Content (%) (m)
1	Cypress Western Coal	17/CO/107	C	UR	75,455.63	13.530	22.060	38.590	0.40	11,490	8.59	9.51
2	Spring Creek	22/MT/003	C	UR	18,359.35	5.280	22.060	27.340	0.35	9,387	4.29	24.36
3												
4												
5												
6												
7												
8												
9												
10												

*Gulf's 50% ownership of Daniel.

(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: August Year: 1996
2. Reporting Company: Gulf Power Company
3. Plant Name: Daniel Electric Generating Plant

4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J. P. Henderson, Fuels Analyst (904)444-6332
5. Signature of Official Submitting Report: Joostyn P. Henderson
6. Date Completed: October 3, 1996

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	FOB Mine Price (\$/Ton) (f)	Shortland & Loading Charge (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retrospective Price Increases (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1	Cypress Western Coal	17/CO/107	C	75,455.63	13.530	-	13.530	-	13.530	0.340	13.870
2	Spring Creek	22/MT/003	C	18,359.35	5.200	-	5.200	-	5.200	0.080	5.280
3											
4											
5											
6											
7											
8											
9											
10											

*Gulf's 50% ownership of Daniel.

(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: August Year: 1996
2. Reporting Company: Gulf Power Company
3. Plant Name: Daniel Electric Generating Plant
4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. J. P. Henderson, Fuel Analyst 694444-6322
5. Signature of Official Submitting Report: Jessha P. Henderson
6. Date Completed: October 3, 1996

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tonn (f)	Effective Purchase Price (\$/Ton) (g)	Additional Shortland & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)	
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)			
1	Cypress Western Coal	17/CO/107	Oak Creek, CO	UR	75,455.63	13.870	-	22.060	-	-	-	-	-	-	-	22.060	35.930
2	Spring Creek	22/MT/003	Big Horn, MT	UR	18,359.35	5.200	-	22.060	-	-	-	-	-	-	-	22.060	27.260
3																	
4																	
5																	
6																	
7																	
8																	
9																	
10																	

*Gulf's 50% ownership of Daniel.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

1. Reporting Month: August Year: 1996
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J. P. Henderson, Fuels Analyst (904)444-6332
4. Signature of Official Submitting Report: Jocelyn P. Henderson
5. Date Completed: October 3, 1996

Line No. (a)	Month & Year Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume (Tons) (g)	Form No. (h)	Designator & Title (i)	Old Value (j)	New Value (k)	New FOB Plant Price (l)	Reason for Revision (m)
1	No adjustments for the month.											
2												
3												
4												
5												
6												
7												
8												
9												
10												

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Reporting Month: July Year: 1996
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J. P. Henderson, Fuels Analyst (904)444-6332
4. Signature of Official Submitting Report: Jocelyn P. Henderson
5. Date Completed: October 3, 1996

Line No.	Plant Name	Supplier Name	Shipping Point	Purchase Type	Delivery Location	Delivery Date	Type Oil	Sulfur Content (%)	Btu Content (Btu/gal)	Volume (Bbls)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Scherer	Optimum	.	-	Plt Scherer	07/96	FO2	.50	138,500	87.13	24.732
2	Scherer	Petroleum Resources	.	-	Plt Scherer	07/96	FO2	.50	138,500	261.39	24.732
3											
4											
5											
6											
7											
8											
9											

*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: July Year: 1996
 2. Reporting Company: Gulf Forest Company

3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J. P. Henderson, Fuel Acq. Dept. (202)444-6332
 4. Signature of Official Submitting Report: Joel P. Henderson
 5. Date Completed: October 3, 1996

Line No.	Plant Name	Supplier Name	Delivery Location	Delivery Date	Type Oil	Volume (Bbls)	Invoice Price (\$/Bbl)	Invoice Amount (\$)	Discount (\$)	Net Amount (\$)	Net Price (\$/Bbl)	Quality Adjust (\$/Bbl)	Effective Purchase Price (\$/Bbl)	Transport to Terminal (\$/Bbl)	Add'l. Transport Charges (\$/Bbl)	Other Charges (\$/Bbl)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)
1	Scherer	Optimum	Pk Scherer	07/96	FO2	87.13	24.732	3659.46	-	-	24.732	-	24.732	-	-	-	24.732
2	Scherer	Petroleum Res.	Pk Scherer	07/96	FO2	261.39	24.732	10978.38	-	-	24.732	-	24.732	-	-	-	24.732
3																	
4																	
5																	
6																	
7																	
8																	
9																	

*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

1. Reporting Month: July Year: 1996

2. Reporting Company: Gulf Power Company

3. Plant Name: Scherer Electric Generating Plant

4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J. P. Henderson, Fuels Analyst (904)444-6332

5. Signature of Official Submitting Report: Joeylyn P. Henderson

6. Date Completed: October 3, 1996

Line No.	Supplier Name	Mine Location	Purchase Type	Transport Mode	Tonnage	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price \$/Ton	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	SHELL	08/WV/059	LTC	UR	7,762.07	45.644	13.470	59.114	0.64	12,060	11.73	6.80
2	DELTA	08/VA/159	LTC	UR	2,440.21	33.813	11.580	45.393	0.75	13,246	9.49	5.82
3	MINGO LOGAN	08/WV/059	MTC	UR	3,065.59	30.051	13.200	43.251	0.64	12,736	9.76	6.36
4	MINGO LOGAN	08/WV/059	MTC	UR	1,894.53	25.815	11.910	37.725	0.72	12,768	9.81	6.59
5	MASSEY COAL SALES	08/KY/195	S	UR	2256.27	27.255	13.200	40.455	0.68	12,524	10.33	6.11
6	MASSEY COAL SALES	08/KY/195	S	UR	539.54	27.519	13.200	40.719	0.71	12,606	9.08	6.54
7	CENTRAL COAL SLS	08/WV/059	S	UR	1,030.04	26.478	13.200	39.678	0.72	12,697	11.02	4.63
8	KERR-MCGEE	19/WY/005	S	UR	10,907.36	4.451	20.370	24.821	0.44	8,703	5.60	27.69
9	AMAX COAL WEST	19/WY/005	S	UR	7,559.74	4.350	20.370	24.720	0.28	8,579	4.51	29.24
10	KERR-MCGEE	19/WY/005	S	UR	10,999.33	4.074	20.370	24.444	0.43	8,694	5.67	27.59
11	KERR-MCGEE	19/WY/005	S	UR	2,354.37	4.029	20.370	24.399	0.38	8,678	5.80	27.55
12	KERR-MCGEE	19/WY/005	S	UR	6,934.36	4.074	20.370	24.444	0.38	8,694	5.37	27.83

*Gulf's 25% ownership of Scherer Unit 3 where applicable.

(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: July Year: 1996
2. Reporting Company: Gulf Power Company
3. Plant Name: Scherer Electric Generating Plant
4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J. P. Henderson, Fuels Analyst (904)444-6332
5. Signature of Official Submitting Report: Locelyn P. Henderson
6. Date Completed: October 3, 1996

Line No.	Supplier Name	Mine Location	Purchase Type	Tonnage	FOB Mine Price (\$/Ton)	Shortland & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	SHELL	08/WV/059	LTC	7,762.07	45.350	0	45.350	0	45.350	0.294	45.644
2	DELTA	08/VA/159	LTC	2,440.21	32.970	0	32.970	0	32.970	0.843	33.813
3	MINGO LOGAN	08/WV/059	MTC	3,063.59	29.250	0	29.250	0	29.250	0.802	30.051
4	MINGO LOGAN	08/WV/059	MTC	1,894.53	26.500	0	26.500	0	26.500	(0.686)	25.815
5	MASSEY COAL SALES	08/KY/195	S	2,256.27	27.500	0	27.500	0	27.500	(0.246)	27.255
6	MASSEY COAL SALES	08/KY/195	S	539.54	27.500	0	27.500	0	27.500	0.019	27.519
7	CENTRAL COAL SLS	08/WV/059	S	1,030.04	24.300	0	24.300	0	24.300	2.178	26.478
8	KERR-MCGEE	19/WY/005	S	10,907.36	4.300	0	4.300	0	4.300	0.151	4.451
9	AMAX COAL WEST	19/WY/005	S	7,559.74	4.050	0	4.050	0	4.050	0.300	4.350
10	KERR-MCGEE	19/WY/005	S	10,999.33	3.950	0	3.950	0	3.950	0.124	4.074
11	KERR-MCGEE	19/WY/005	S	2,354.37	3.950	0	3.950	0	3.950	0.079	4.029
12	KERR-MCGEE	19/WY/005	S	5,934.36	3.950	0	3.950	0	3.950	0.124	4.074

*Gulf's 25% ownership of Scherer Unit 3 where applicable.

(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: July Year: 1996
2. Reporting Company: Gulf Power Company
3. Plant Name: Scherer Electric Generating Plant
4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J. P. Henderson, Fuel Analyst (904)644-6332
5. Signature of Official Submitting Report: Jocelyn P. Henderson
6. Date Completed: October 3, 1996

Line No.	Supplier Name	Mine Location	Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Short-hand & Loading Charges (\$/Ton)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	SHELL	08/WV/059	Marrowbone, WV	UR	7,762.07	45.644	-	13.470	-	-	-	-	-	-	13.470	59.114
2	DELTA	08/VA/159	Steerbranch, Va	UR	2,440.21	33.813	-	11.580	-	-	-	-	-	-	11.580	45.393
3	MINGO LOGAN	08/WV/059	Timber Siding, WV	UR	3,065.59	30.051	-	13.200	-	-	-	-	-	-	13.200	43.251
4	MINGO LOGAN	08/WV/059	Timber Siding WV	UR	1,894.53	25.815	-	11.910	-	-	-	-	-	-	11.910	37.725
5	MASSEY COAL SALES	08/KY/195	Sidney, Ky	UR	2,256.27	27.255	-	13.200	-	-	-	-	-	-	13.200	40.455
6	MASSEY COAL SALES	08/KY/195	Sidney, Ky	UR	539.54	27.519	-	13.200	-	-	-	-	-	-	13.200	40.719
7	CENTRAL COAL SLS	08/WV/059	Sadie, WV	UR	1,030.04	26.478	-	13.200	-	-	-	-	-	-	13.200	39.678
78	KERR-MCGEE	19/WY/005	Jacobs Jct, Wy	UR	10,907.36	4.451	-	20.370	-	-	-	-	-	-	20.370	24.821
79	AMAX COAL WEST	19/WY/005	Belle Ayr, Wy	UR	7,559.74	4.350	-	20.370	-	-	-	-	-	-	20.370	24.720
10	KERR-MCGEE	19/WY/005	Jacobs Jct, Wy	UR	10,999.33	4.074	-	20.370	-	-	-	-	-	-	20.370	24.444
11	KERR-MCGEE	19/WY/005	Jacobs Jct, Wy	UR	2,354.37	4.029	-	20.370	-	-	-	-	-	-	20.370	24.399
12	KERR-MCGEE	19/WY/005	Jacobs Jct, Wy	UR	6,934.36	4.074	-	20.370	-	-	-	-	-	-	20.370	24.444

*Gulf's 25% ownership of Scherer Unit 3 where applicable.

(use continuation sheet if necessary)