MACFARLANE FERGUSON & MCMULLEN

ATTORNEYS AND COUNSELORS AT LAW

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IN REPLY REFER TO

NCEOGM

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October 18, 1996

Via Federal Express Blanca S. Bayo, Director Division of Records & Reporting Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, FL 32399-0850

Re: Docket No. 960003-GU -- Purchased Gas Adjustment (PGA) Clause -- Request for Confidential Treatment.

Dear Ms. Bayo:

We submit herewith on behalf of Peoples Gas System, Inc. its purchased gas adjustment filing for the month of September 1996 [consisting of (a) Schedules A-1, A-1 Supporting Detail, A-2, A-3, A-4, A-5, and A-6, (b) its Open Access Gas Purchased Report for the month, (c) invoices covering Peoples' gas purchases for the month, (d) its Accruals for Gas Purchased Report, (e) its Actual/Accrual Reconciliation for Gas Purchased Report (and invoices thereto), and (f) invoices reflecting prior period adjustments and FGT Refunds (if any)], and request <u>confidential treatment</u> of portions thereof.

AFA _____ This request is made pursuant to Section 366.093, Florida Statutes, for the reasons APP ______ detailed in the document entitled "Peoples Gas System, Inc.'s Request for Confidential Treatment", the original and 10 copies of which are also enclosed herewith for filing. The Sensitive information contained in the enclosed documents has been shaded in grey or CMU ______highlighted in yellow.

> We enclose a high density computer diskette containing the enclosed request (IBM-DOS 4.0, WP5.1) as required by the Commission's rules.

Finally, we enclose for filing 10 "public" copies of the documents identified above on which the sensitive information has been whited out.

RCH

ACK

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LEG .

OTH

SEC _____

DOCUMENT NUMBER-DATE

Blanca S. Bayo, Director October 18, 1996 Page 2

Please acknowledge your receipt and filing of the enclosures by stamping the duplicate copy of this letter which is enclosed and returning the same to the undersigned.

Thank you for your assistance.

Sincerely,

mairs

DAVID M. NICHOLSON

DMN Enclosures

cc: Mr. Hugh M. Grey, III Ms. Adriene W. Guidry Mr. W. Edward Elliott All Parties of Record

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In Re: Purchased Gas Adjustment (PGA) Clause Docket No. 960003-GU

Submitted for Filing: 10-21-96

PEOPLES GAS SYSTEM, INC.'S REQUEST FOR CONFIDENTIAL TREATMENT

Pursuant to Section 366.093, Florida Statutes, Peoples Gas System, Inc. ("Peoples"), submits the following Request for Confidential Treatment of portions of its purchased gas adjustment filing for the month of September 1996 [consisting of (a) Schedules A-1, A-1 Supporting Detail, A-2, A-3, A-4, A-5, A-6, (b) invoices covering Peoples' gas purchases for the month, (c) an Open Access Gas Purchased Report, (d) an Accruals for Gas Purchased Report, (e) an Accrual/Actual Reconciliation Report and invoices thereto, and (f) invoices reflecting prior period adjustments, bookout transactions, and FGT Refunds (if any)] which is submitted for filing in the above docket concurrently herewith:

1. Attached hereto as Exhibit "A" is a detailed justification for the requested confidential treatment of the highlighted portions of Peoples' Schedules, Invoices, Open Access Report, Accrual Report, and Accrual/Actual Reconciliation Report referenced above.

 The material for which confidential classification is sought is intended to be and is treated by Peoples and its affiliates as private and has not been disclosed.

3. Peoples requests that the information for which it seeks confidential classification not be declassified until April 20, 1998 (i.e., for a period of 18 months as provided in Section 366.093(4)). The time period requested is necessary to allow Peoples

and/or its affiliated companies to negotiate future gas purchase contracts without their suppliers/competitors (and other customers) having access to information which would adversely affect the ability of Peoples and its affiliates to negotiate such future contracts on favorable terms. The period of time requested will ultimately protect Peoples and its customers.

WHEREFORE, Peoples submits the foregoing as its request for, confidential treatment of the information identified in Exhibit "A".

Respectfully submitted,

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Ansley Watson, Jr. David M. Nicholson MACFARLANE FERGUSON & McMULLEN P. O. Box 1531, Tampa, Florida 33601 (813) 273-4200 Attorneys for Peoples Gas System, Inc.

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing Request for Confidential Treatment, filed on behalf of Peoples Gas System, Inc., has been furnished by regular U.S. Mail this 18th day of October, 1996, to all known parties of record in Docket No. 960003-GU.

in mille

David M. Nicholson

<u>SCHEDULE</u>	LINE(S)	COLUMN(S)	RATIONALE
A-3	9, 13-18	L	(1)
A-3	9, 13-18	E - K	(2)
A-3	9-18	В	(3)

(1) This schedule shows the quantities of gas which Peoples purchased from its suppliers during the month, together with the cost of transportation for such purchases. These rates are not publicly known but are, instead, the result of private negotiations between Peoples and numerous producers and gas marketing companies. Purchases are made at varying prices depending on the term of the arrangement, the time of year, the quantities involved, and the nature of the service (firm or interruptible). Prices at which gas is available to Peoples can vary from producer-to-producer or marketer-to-marketer even when non-price terms and conditions of the purchase are not significantly different.

This information is contractual information which, if made public, "would impair the efforts of [Peoples] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes. Disclosure of the rates at which Peoples purchased gas from its suppliers during this month would give other competing suppliers information with which to potentially or actually control the pricing of gas either by all quoting a particular price (equal to or exceeding the shaded rates), or by adhering to a rate offered by a particular supplier. Such suppliers would be less likely to make any price concessions which they might have previously made, and could simply refuse to sell at a price less than those rates shaded here. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

(2) The data are algebraic functions of the rate at which Peoples purchased gas (listed in Column L). See Rationale (1) above. Thus, this information would permit a supplier to determine contractual information which, if made public, "would impair the efforts of [Peoples] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes.

(3) Publishing the names of suppliers would be detrimental to the interests of Peoples and its ratepayers since it would provide competitors with a list of prospective suppliers, or permit a third party to interject itself as a middleman between Peoples and the supplier. In either case, the end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

SCHEDULE	LINE(S)	COLUMN(S)	RATIONALE
A-4	1-13, 18	G-H	(1)
A-4	1-13, 18	C-F	(2)
A-4	1-13	A-B	(3)
	a all and a second	Station in the Aller	

(1) This information is contractual information which, if made public, "would impair the efforts of [Peoples] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes. Disclosure of the rates at which Peoples purchased gas from its suppliers during this month would give other competing suppliers information with which to potentially or actually control the pricing of gas either by all quoting a particular price (equal to or exceeding the shaded rates), or by adhering to a rate offered by a particular supplier. A supplier which might have been willing to sell gas at a lower rate would be less likely to make any price concessions. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

(2) Since it is the specific rates at which the purchases were made which Peoples seeks to protect, it is also necessary to protect the volumes or amounts of the purchases in order to prevent the use of such information to calculate the rates. See Rationale (1) above.

(3) Peoples seeks confidential treatment of the names of suppliers and the receipt points at which gas was received. Disclosure of this information would be detrimental to Peoples and its ratepayers because it would help illustrate Peoples' supply infrastructure. Disclosing the receipt points would give competitors information that would allow them to buy or sell capacity at those points. The resulting increase or decrease in available capacity would affect the cost of gas transportation for supply already secured. Disclosing the supplier names would give competitors a list of prospective suppliers and invite the intervention of middlemen. In either case, the end result is reasonably likely to be higher gas and transportation prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

SCHEDULE	LINE(S)	COLUMN(S)	RATIONALE	
Open Access Report	8, 22-28 30-32	C and E	(1)	
Open Access Report	8-10, 22-32	А	(2)	

(1) This data is contractual information which, if made public, "would impair the efforts of [Peoples] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes. The information shows the therms purchased from each supplier for the month and the total cost of the volume purchased. Such information could be used to calculate the actual rates at which Peoples purchased gas from each suppliers during the involved month. Disclosure of the rates at which Peoples purchased gas from its suppliers during this month would give other competing suppliers information with which to potentially or actually control the pricing of gas either by all quoting a particular price (equal to or exceeding the shaded rates), or by adhering to a rate offered by a particular supplier. A supplier which might have been willing to sell gas at a lower rate would be less likely to make any price concessions. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

(2) Publishing the names of suppliers would be detrimental to the interests of Peoples and its ratepayers since it would provide a list of prospective suppliers to Peoples' competitors. If the names were made public, a third party might try to interject itself as a middleman between the supplier and Peoples. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

INVOICES	LINES	INFORMATION	RATIONALE
September (6 of 8)	1, 6, 22	Supplier	(1)
September (6 of 8)	2-5, 7-9	Supplier Facts	(2)
September (6 of 8)	10-11	Rate	(3)
September (6 of 8)	10-11, 25	Therms/Amounts	(4)

(1) All highlighted information is contractual information which, if made public, "would impair the efforts of [Peoples] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes. Disclosure of the supplier names would be detrimental to Peoples and its ratepayers since it would provide competitors with a list of prospective suppliers. Moreover, a third party could use such information to interject itself as a middleman between Peoples and the supplier. In either case, the end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

(2) Peoples requests confidential treatment of all related information that once revealed would tend to indicate the identity of the gas supplier for which Peoples has requested confidential treatment. See Rationale (1) above.

(3) Disclosure of the rates at which Peoples purchased gas from its suppliers during this month would give other competing suppliers information with which to potentially or actually control the pricing of gas either by all quoting a particular price (equal to or exceeding the shaded rates), or by adhering to a rate offered by a particular supplier. A supplier which might have been willing to sell gas at a lower rate would be less likely to make any price concessions. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

(4) Peoples requests confidential treatment of the volumes and total costs of the purchases in order to prevent the use of such information to calculate the rates. See Rationale (3) above.

SCHEDULES	LINES	COLUMNS	RATIONALE
"Accruals"			
p. 1	1, 9		
p. 2	1		
p. 3	1		
p. 4	1-2		
p. 5	1-2	С	
p. 6	1	(Rate)	(1)
"Accruals"			
p. 1	1, 8, 9, 16		
p. 2	1, 15		
p. 3	1, 15		
p. 4	1-2, 15		
p. 5	1-2, 15	B&D	
p. 6	1, 15	(Thrm/Acrd)	(2)
"Accruals"			
p. 1	1, 9		
p. 2	1		
p. 3	1		
p. 4	1-2 .		
p. 5	1-2	Α	
p. 6	1	(Supplier)	(3)

(1) All shaded information is contractual information which, if made public, "would impair the efforts of [Peoples] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes. Disclosure of the rates at which Peoples purchased gas from its suppliers during this month would give other competing suppliers information with which to potentially or actually control the pricing of gas either by all quoting a particular price (equal to or exceeding the shaded rates), or by adhering to a rate offered by a particular supplier. A supplier which might have been willing to sell gas at a lower rate would be less likely to make any price concessions. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

(2) Since it is the rates at which the purchases were made which Peoples seeks to protect from disclosure, it is also necessary to protect the volumes and costs of the purchases in order to prevent the use of such information to calculate the rates. See Rationale (1) above.

Docket No. 960003-GU PEOPLES GAS -- September '95 PGA

(3) Disclosure of the supplier names would be detrimental to the interests of Peoples and its ratepayers since it would provide competitors with a list of prospective suppliers to Peoples' competitors and would facilitate the intervention of a middleman. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

Docket No. 960003-GU PEOPLES GAS -- September '96 PGA Request/Confidentiality Exhibit "A" -- Page 6

11

PAGES	LINES	COLUMNS R	ATIONALE
Aug Acc. Recon., (pp. 1-6)	1-16	D (Rate)	(1)
Aug Acc. Recon.,	1-16	C and E	(2)
(pp. 1-6)	93-95	(Thrm/Dollr)	
Aug Acc. Recon.,	1, 3, 5, 7, 9, 11,	A	(3)
(pp. 1-6)	13, 15	(Supplier)	

(1) All shaded information is contractual information which, if made public, "would impair the efforts of [Peoples] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes. Disclosure of the rates at which Peoples purchased gas from its suppliers during this month would give other competing suppliers information with which to potentially or actually control the pricing of gas either by all quoting a particular price (equal to or exceeding the shaded rates), or by adhering to a rate offered by a particular supplier. A supplier which might have been willing to sell gas at a lower rate would be less likely to make any price concessions. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

(2) Since it is the rates at which the purchases were made which Peoples seeks to protect from disclosure, it is also necessary to protect the volumes and total costs in order to prevent the use of such information to calculate the rates. See Rationale (1) above.

(3) Disclosure of the supplier names would be detrimental to Peoples and its ratepayers since it would provide competitors with a list of prospective gas suppliers and would facilitate the intervention of middlemen. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

Docket No. 960003-GU PEOPLES GAS -- September '96 PGA

INVOICES	INFORMATION	RATIONALE
August Invoices (1-9)	Entire Sheet	(1)

(1) Because of the large amount of proprietary and confidential information contained on these invoices, Peoples has requested confidential treatment of these pages in their entirety. Peoples' has done so to protect two major types of information:

(i) Rates - As noted above, Peoples considers the rates at which it purchases gas confidential because knowledge of the rates would give other competing suppliers information with which to potentially or actually control the pricing of gas either by all quoting a particular price (equal to or exceeding the shaded rates), or by adhering to a rate offered by a particular supplier. A supplier which might have been willing to sell gas at a lower rate would be less likely to make any price concessions. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

In addition to protection of the rates, Peoples requests confidential treatment of the volumes and total costs of the purchases in order to prevent the use of such information to calculate the rates.

(ii) Supplier Names - As noted above, Disclosure of supplier names would be detrimental to the interests of Peoples and its ratepayers since it would provide competitors with a list of gas suppliers and would facilitate the intervention of a middleman. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

In an effort to protect the names of its suppliers, Peoples has also tried to shield any related information (e.g., addresses, phone and fax numbers, contact persons, logos, etc.) that once revealed would tend to indicate the identity of the gas supplier for which Peoples has requested confidential treatment. In this case, the format of an invoice alone may indicate to persons knowledgeable in the gas industry which suppliers Peoples is dealing with and the frequency with which it does so.

INVOICES	LINES	INFORMATION	RATIONALE
Prior Mon. Adj.	1, 6, 22	Supplier	(1)
Prior Mon. Adj.	2-5, 7-9	Supplier Facts	(2)
Prior Mon. Adj.	10-11	Rate	(3)
Prior Mon. Adj.	10-11, 24-25	Therms/Amounts	(4)
·			

(1) All highlighted information is contractual information which, if made public, "would impair the efforts of [Peoples] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes. Disclosure of the supplier names would be detrimental to Peoples and its ratepayers since it would provide competitors with a list of prospective suppliers. Moreover, a third party could use such information to interject itself as a middleman between Peoples and the supplier. In either case, the end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

(2) Peoples requests confidential treatment of all related information that once revealed would tend to indicate the identity of the gas supplier for which Peoples has requested confidential treatment. See Rationale (1) above.

(3) Disclosure of the rates at which Peoples purchased gas from its suppliers during this month would give other competing suppliers information with which to potentially or actually control the pricing of gas either by all quoting a particular price (equal to or exceeding the shaded rates), or by adhering to a rate offered by a particular supplier. A supplier which might have been willing to sell gas at a lower rate would be less likely to make any price concessions. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

(4) Peoples requests confidential treatment of the volumes and total costs of the purchases in order to prevent the use of such information to calculate the rates. See Rationale (3) above.

INVOICES	INFORMATION	RATIONALE
Prior Period Adj. (1)	Entire Sheet	(1)

(1) Because of the large amount of proprietary and confidential information contained on these invoices, Peoples has requested confidential treatment of these pages in their entirety. Peoples' has done so to protect two major types of information:

(i) Rates - As noted above, Peoples considers the rates at which it purchases gas confidential because knowledge of the rates would give other competing suppliers information with which to potentially or actually control the pricing of gas either by all quoting a particular price (equal to or exceeding the shaded rates), or by adhering to a rate offered by a particular supplier. A supplier which might have been willing to sell gas at a lower rate would be less likely to make any price concessions. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

In addition to protection of the rates, Peoples requests confidential treatment of the volumes and total costs of the purchases in order to prevent the use of such information to calculate the rates.

(ii) Supplier Names - As noted above, Disclosure of supplier names would be detrimental to the interests of Peoples and its ratepayers since it would provide competitors with a list of gas suppliers and would facilitate the intervention of a middleman. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

In an effort to protect the names of its suppliers, Peoples has also tried to shield any related information (e.g., addresses, phone and fax numbers, contact persons, logos, etc.) that once revealed would tend to indicate the identity of the gas supplier for which Peoples has requested confidential treatment. In this case, the format of an invoice alone may indicate to persons knowledgeable in the gas industry which suppliers Peoples is dealing with and the frequency with which it does so.

COMPANY: PEOPLES GAS SYSTEM, INC.

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE

SCHEDULE A-1

OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

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	CURRENT MO	NTH: SEPTEN	ABER 96			PERIOD TO DAT	E	20.000
		REY. FLEX	DIFFERENC	E		REV. FLEX	DIFFERENCE	
COST OF GAS PURCHASED	ACTUAL	DOWN EST.	ANIOUNT	*	ACTUAL	DOWN EST.	AMOUNT	%
1 COMMODITY (Pipeline)	\$229,806	\$207,227	(\$22,579)	(10.90)	\$1,700,719	\$1,357,859	(\$342,860)	(25.25
2 NO NOTICE SERVICE	\$41,640	\$41,640	\$0	0.00	\$254,004	\$254,004	\$0	0.00
3 SWING SERVICE	\$629,113	\$962,550	\$333,437	34.64	\$5,752,476	\$7,003,213	\$1,250,737	17.86
4 COMMODITY (Other)	\$3,130,503	\$4,189,247	\$1,058,744	25.27	\$27,992,496	\$31,055,964		0.00
5 DEMAND	\$2,189,531	\$2,220,042	\$30,511	1.37	\$14,297,490	\$14,309,757	\$12,267	0.09
6 OTHER	\$46,924	\$100,000	\$53,076	0.00	\$725,984	\$300,000	(\$425,984)	0.00
LESS END-USE CONTRACT				. Julier		Part of		
7 COMMODITY (Pipeline)	\$90,753	\$90,723	(\$30)	(0.03)	\$544,789	\$534,151	(\$10,638)	(1.99
8 DEMAND	\$642,290	\$566,098	(\$76,192)	(13.46)	\$3,369,928	\$3,431,473	\$61,545	1.75
9 OTHER	\$0	\$0	\$0	0.00	\$0	\$50,000	\$50,000	0.00
10							S. S. F. S.	
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$5,534,476	\$7,063,883	\$1,529,407	21.65	\$46,808,451	\$50,265,172	\$3,458,721	6.8
12 NET UNBILLED	\$206,914	\$0	(\$206,914)	0.00	(\$1,509,303)	\$0	\$1,509,303	0.0
13 COMPANY USE	\$10,553	\$0	(\$10,553)	0.00	\$61,386	\$0	(\$61,386]	0.0
14 TOTAL THERM SALES	\$7,444,734	\$7,063,883	(\$380,851)	(5.39)	\$52,213,915	\$50,265,172	(\$1,948,743)	(3.88

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COMPANY: PEOPLES GAS SYSTEM, INC.

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE

SCHEDULE A-1

Page 2 of 3

APRIL 96 through MARCH 97

OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

FOTHINTED	FOR THE	OCIONO.	OF.
ESTIMATED	FUK INE	PERIOD	UP:

	CURRENT MO	CURRENT MONTH: SEPTEMBER 96			PERIOD TO DATE			
		REV. FLEX	DIFFERENC	ε		REV. FLEX	DIFFERENCI	E
THERMS PURCHASED	ACTUAL	DOWN EST.	AMOUNT	*	ACTUAL	DOWN EST.	AMOUNT	*
15 COMMODITY (Pipeline)(Billing Determinants Only)	31,979,239	31,223,893	(755,346)	(2.42)	203,961,181	211,086,647	7,125,466	3.38
16 NO NOTICE SERVICE (Bitling Determinants Only)	6,000,000	6,000,000	0	0.00	36,600,000	36,600,000	0	0.00
17 SWING SERVICE (Commodity)	3,144,040	4,650,000	1,505,960	32.39	22,215,200	28,005,300	5,790,100	20.68
18 COMMODITY (Other) (Commodity)	17,171,630	16,199,090	(972,540)	(6.00)	121,234,485	113,322,649	(7,911,836)	(6.98
19 DEMAND (Billing Determinants Only)	43,600,188	41,318,910	(2,281,278)	(5.52)	301,319,776	272,737,381	(28,582,395)	(10.48
20 OTHER	0	0	0	0.00	215,640	0	(215,640)	0.00
ESS END-USE CONTRACT				1.00		March 1		
21 COMMODITY (Pipeline)	11,878,680	11,874,803	(3,877)	(0.03)	71,307,700	71,208,698	(99,002)	(0.14
22 DEMAND	14,056,980	14,051,381	(5,599)	(0.04)	84,595,330	84,485,823	(109,507)	(0.13
23 OTHER	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (17+18-23)	20,315,670	20,849,090	533,420	2.56	143,449,685	141,327,949	(2,121,736)	(1.50
25 NET UNBILLED	602,546	0	(602,546)	0.00	(2,989,991)	c	2,989,991	0.00
26 COMPANY USE	31,033	0	(31,033)	0.00	173,912	0	(173,912)	0.00
27 TOTAL THERM SALES (24-26 Estimated Only)	21,265,124	20,849,090	(417,034)	(2.00)	149,590,891	141,327,949	(8,262,942)	(5.85

COMPANY: PEOPLES GAS SYSTEM, INC.

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE

SCHEDULE A-1

Page 3 of 3

APRIL 96 through MARCH 97

OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

ESTIMATED FOR THE PERIOD OF:

		CURRENT MO	NTH: SEPTE	MBER 96			PERIOD TO DAT	E	
			REV. FLEX	DIFFERENC	Æ		REV. FLEX	DIFFERENCE	6
CENTS PER THERM		ACTUAL	DOWN EST.	AMOUNT	*	ACTUAL	DOWN EST.	AMOUNT	*
28 COMMODITY (Pipeline)	(1/15)	0.00719	0.00664	(0.00055)	(8.28)	0.00834	0.00843	(0.00191)	(29.6
29 NO NOTICE SERVICE	(2/16)	0.00694	0.00694	0.00000	0.00	0.00694	0.00694	0.00000	0.0
30 SWING SERVICE	(3/17)	0.20010	0.20700	0.00690	3.33	0.25894	0.25007	(0.00888)	(3.5
31 COMMODITY (Other)	(4/18)	0.18231	0.25861	0.07630	29.51	0.23090	0.27405	0.04315	15.7
32 DEMAND	(5/19)	0.05022	0.05373	0.00351	6.53	0.04745	0.05247	0.00502	9.5
33 OTHER	(6/20)	0.00000	0.00000	0.00000	0.00	3.36665	0.00000	0.00000	0.0
LESS END-USE CONTRACT							Charles Star		
34 COMMODITY (Pipeline)	(7/21)	0.00764	0.00764	(0.00000)	(0.00)	0.00764	0.00750	(0.00014)	(1.8
35 DEMAND	(8/22)	0.04569	0.04029	(0.00540)	(13.41)	0.03984	0.04082	0.00078	1.93
36 OTHER	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.0
37 TOTAL COST OF PURCHASES	(11/24)	0.27242	0.33881	0.06639	19.59	0.32631	0.35566	0.02936	8.2
38 NET UNBILLED	(12/25)	0.34340	0.00000	(0.34340)	0.00	0.50479	0.00000	(0.50479)	0.0
39 COMPANY USE	(13/26)	0.34006	0.00000	(0.34006)	0.00	0.35297	0.00000	(0.35297)	0.0
40 TOTAL COST OF THERMS SOLD	(11/27)	0.26025	0.33881	0.07856	23.19	0.31291	0.35566	0.04275	12.03
41 TRUE-UP	(E-4)	0.00459	0.00459	0.00000	0.00	0.00459	0.00459	0.00000	0.00
42 TOTAL COST OF GAS	(40+41)	0.26484	0.34340	0.07856	22.88	0.31750	0.36025	0.04275	11.83
43 REVENUE TAX FACTOR		1.00376	1.00376	0.00000	0.00	1.00376	1.00376	0.00000	0.00
44 PGA FACTOR ADJUSTED FOR TA	XES (42x43)	0.26583	0.34469	0.07886	22.88	0.31869	0.36161	0.04291	11.87
45 PGA FACTOR ROUNDED TO NEAR	REST .001	26.583	34.469	7.88572	22.88	31.869	36.161	4.29144	11.87

COST RECOVERY CLA	ED GAS ADJUSTMENT JUSE GALCULATION DULE A-1 SUPPORTING DETAIL		Page 1 of
	HE PERIOD OF: APRIL 91 through M EVT MONTH: SEPTEMBER 1996	IARCH 97	
COMMODITY (Pipeline)	THERMS-Line 15	INVOICE AMOUNT-Line 1	COST PER THERM-Line 28
1 Commodity Pipeline (FGT)	25,699,880	\$182,665	\$0.00711
2 Commodity Pipeline (SNG/SO GA)	5,289,740	\$39,832	\$0.00753
3 Cashouts-Peoples' Transportation Customers	941,897	\$6,945	\$0.00737
4 Customer Billing Prior Mo. AdjPeoples Transp. Customer	47,722	\$365	\$0.0076
5			Card when the second
6			
7	I TO A SHOW ON FUT AND SHO		
8 TOTAL COMMODITY (Pipeline)	31,979,239	\$229,806	- \$0.00715
SWING SERVICE	THERMS-Line 17	INVOICE AMOUNT-Line 3	COST PER THERM-Line 30
9 Juino Service Demand-3rd Party Suppliers		\$57,331	\$0.00000
10 Swing Service-Commodity-3rd Party Suppliers	3,150,040	\$573,307	\$0.18200
11 Swing Service-Demand-3rd Party Suppliers-Aug. '96 Accrual Adj.		(\$139)	
12 Swing Service-Commodity-3rd Party Suppliers-Aug. '96 Accrual A	dj. (6,000)	(\$1,386)	\$0.2310
13			
14			
15			
16 TOTAL SWING SERVICE	3,144,040	\$629,113	\$0.20010 COST PER THERM-Line 31
COMMODITY OTHER	THERMS-Line 18 16.074.010	\$2,946,292	\$0.18330
17 Purchases from 3rd Party Suppliers	13,196	\$2,940,292 \$6,425	\$0.18550
18 City of Sunrise	974,015	\$155,220	\$0.15936
19 Cashouts-Peoples' Transportation Customers	61,060	\$10,624	\$0.1740
20 Purchases from 3rd Party Suppliers-Prior Period Adj. 21 Customer Billing Prior Mo. AdjPeoples Transp. Customer	49.349	\$10,624	\$0.2420
21 Customer basing Pror No. AdjPeople's Transp. Customer 22	40,040	911,04z	
23	Production of the second states of the second state		
23			
25			
26 TOTAL COMMODITY (Other)	17,171,630	\$3,130,503	\$0,1823
DEMAND	THERMS-Line 19		COST PER THERM-Line 32
27 Demand (FGT)	55,918,200	\$2,678,138	\$0.0478
28 Demand (SNG/SO GA)	9,209,988	\$398,367	\$0.0432
29 Temporary Acquisition Reservation Charge-(FGT)	2,244,900	\$97,491	\$0.0434
30 Temporary Relinquishment Credit-(FGT)	(26,907,600)	(\$1,100,322)	
31 Cashouts-Peoples' Transportation Customers	941,897	\$39,609	\$0.0420
32 Capacity Discount-Transp. Customer	2,145,081	\$46,591	\$0.0217
33 Customer Billing Prior Mo. AdjPeoples Transp. Customer	47,722	\$2,073	\$0.0434
34 Demand (SNG/SO GA)-Adj. Aug. 96	0	\$27,583	\$0.0000
35			
36			and the second second
37 TOTAL DEMAND	43,600,188	\$2,189,531	\$0.0502
OTHER	THERMS-Line 20	and a state of the second	COST PER THERM-Line 33
38 Revenue Sharing-FGT	0	(\$15,125	
39 Administrative Costs	0	\$43,194	
40 Legal Fees	0	\$4,315	
41 Uncollectible Scheduling Penalties	0	\$14,541	\$0.0000
42	E States and	ACT REPORT AND	10.00
43			
44			(g=) .
45 TOTAL OTHER	0	\$46,924	\$0.0000

								10.00
FOR THE PERIOD OF:	and the owner of the second	Through	And in case of the local division of the loc	ARCH 97				age 1 of 1
	and the second second second second	TH: SEPTEM	DIFFERENC	- 1	1000	PERIOD TO D	Contraction of the	int
	ACTUAL	ESTIMATE	AMOUNT	8	/ CTUAL	ESTIMATE	AMOUNT	NUE N
RUE-UP CALCULATION	2 2 8 8 8 M			199	1911			5 6 1 5 6
1 PURCHASED GAS COST (A-1, LINES 3+4-9-13)	\$3,749,064	\$5,151,797	\$1,402,733	\$0.37416	\$33,683,588	\$38,009,177	\$4,325,591	\$0,1284
2 TRANSPORTATION COST (A-1, LINES 1+2+5+6-7-8)	1,774,859	1,912,068	137,229	0.07732	\$13,063,479	\$12,255,996	(807,483)	(0.0618
3 TOTAL	5,523,923	7,063,885	1,539,962	0.27878	\$46,747,065	\$50,265,173	3,518,108	0.0752
4 FUEL REVENUES	7,444,734	7,063,885	(380,849)	(0.05116)	\$52,213,915	\$50,265,174	(1,948,741)	(0.0373
(NET OF REVENUE TAX)								
5 TRUE-UP REFUND/(COLLECTION)	(126,499)	(126,499)	0	0.00000	(\$758,994)	(\$758,994)	0	0.0008
& FUEL REVENUE APPLICABLE TO PERIOD *	7,318,235	6,937,386	(380,849)	(0.05204)	\$51,454,921	\$49,506,180	(1,948,741)	(0.0378
(LINE 4 (+ or -) LINE 5)		Constant of		Superior 1	State State	Sec. 2	1	
7 TRUE-UP PROVISION - THIS PERIOD	1,794,312	(126,499)	(1,920,811)	(1.07050)	\$4,707,856	(\$758,993)	(5,466,849)	(1.1612
(LINE E - LINE 3)	S. R. Salar			1				
& INTEREST PROVISION-THIS PERIOD (21)	15,406	1,175	(12,230)	(0.91233)	\$40,713	\$5,998	(33,716)	(0.8281
9 BEGINNING OF PERIOD TRUE-UP AND	2,007,622	260,210	(1,747,412)	(0.87039)	(2,249,778)	254,386	2,504,164	(1.1130
INTEREST					System 1		TRANK LA	
10 TRUE-UP COLLECTED OR (REFUNDED)	126,499	126,499	0	0.00000	\$758,994	\$758,994	0	0.0000
(REVERSE OF LINE 5)		o nade	100			A COLOR	2.2091	
10a FLEX RATE ADJUSTMENT	0	0	0	0.00000	\$0	50	0	0.0000
11 TOTAL EST/ACT TRUE-UP (7+8+9+10+10a)	3,941,839	261,385	(3,680,454)	(0.93369)	3,257,785	261,385	(2,996,400)	(0.9197
11a REFUNDS FROM PIPELINE	0	0	0	0.00000	\$684,053	\$0	(684,053)	0.0000
12 ADJ TOTAL EST/ACT TRUE-UP (11+11a)	3,941,839	261,385	(3,680,454)	(0.93369)	3,941,839	261,385	(3,680,454)	(0.9338
TEREST PROVISION								
13 BEGINNING TRUE-UP AND	2,007,622	260,210	(1,747,412)	(0.87039)	• If line 5 k	a refund add to	line 4	
INTEREST PROVISION (9)					If line 5	a a collection ()	subtract from line	14
14 ENDING TRUE-UP BEFORE	3,928,433	260,210	(3,668,223)	(0.93376)				
INTEREST (13+7-5+11a)		1. 1. 1. 1.						
15 TOTAL (13+14)	5,936,055	520,420	(5,415,635)	(0.91235)				
16 AVERAGE (50% OF 15)	2,968,028	260,210	(2,707,818)	(0.91233)				
17 INTEREST RATE - FIRST	5.40	5.40	0	0.00000				
DAY OF MONTH	a ser		Sec. 4.	200				
18 INTEREST RATE - FIRST	5.44	5.44	0	0.00000				
DAY OF SUBSEQUENT MONTH				1.1				
19 TOTAL (17+18)	10.940	10.840	0	0.00000				
20 AVERAGE (50% OF 19)	5.420	5.420	0	0.00000				
21 MONTHLY AVERAGE (20/12 Montha)	0.452	0.452	0	0.00000				
22 INTEREST PROVISION (16x21)	\$13,406	\$1,175	(\$12,230)	(\$0.91233)				

	ACTUAL FOR THE PERIOD OF	t				TATION PURCH PPLY AND END				SCHEDULE A-	3
	PRESENT MONTH:		SEPT. 1998								-
(A) MONTH	(B) PURCHASED FROM	(C) PURCHASED FOR	(D) SCH TYPE	(E) SYSTEM SUPPLY	(F) END USE	(G) TOTAL PURCHASED	(H) COMMODIT THIRD PARTY	(I) COST PIPELINE	(J) DEMAND COST	(K) OTHER CHARGES	(L) TOTAL CENTS PER THERM
1 SEPT. 1996	FGT	PGS	FTS-1 COMM. PIPELINE	20,105,280		20,105,280		\$153,237.62			\$0.76
2 SEPT. 1996	FGT	PGS	FTS-1 COMM. PIPELINE		11,878,680	11,878,680		90,753.12	1997		\$0.76
3 SEPT. 1996	FGT	PGS	FTS-2 COMM. PIPELINE	5,594,600		5,594,600		29,427.59	5.2.5		\$0.53
4 SEPT. 1998	FGT	PGS	FTS-1 DEMAND	25,594,500		25,594,500		1	\$1,138,155.56		\$4.45
5 SEPT. 1996	FGT	PGS	FTS-1 DEMAND		11,878,680	11,878,680		Service Service	516,009.87		\$4.34
6 SEPT. 1996	FGT	PGS	FTS-2 DEMAND	5,661,000		5,661,000			537,152.27		\$9.41
7 SEPT. 1996	FGT	PGS	NO NOTICE	6,000,000		6,000,000		Shines.	41,640.00		\$0.60
8 SEPT. 1998	TRANSP. CUSTOMER	PGS	FTS-1 DEMAND	2,145,081		2,145,081			\$48,591.15		\$2.17
9 SEPT. 1996		PGS	COMM. OTHER		2.284						
0 SEPT. 1996		PGS	SONAT/SO GA COMM. PIPELINE	5,289,740		5,289,740		39,831.65	1		\$0.75
1 SEPT. 1996	1 No. 1 No. 1	PGS	SONAT/SO GA DEMAND	9,209,988		9,209,988		1.000	398,366.62		\$4.3
2 SEPT. 1996		PGS	SONAT/SO GA DEMAND		2,178,300	2,178,300			63,333.32		\$2.9
3 SEPT. 1996		PGS	SWING						1.		
4 SEPT. 1996	1. 200	PGS	COMM. OTHER	1 1 1 1 1	15.515			1.12			
5 SEPT. 1996	1 - M	PGS	COMM. OTHER		1.19	12.2.3					108.18
6 SEPT. 1996	Contraction of the	PGS	COMM. OTHER	South States							Sten of
7 SEPT. 1996		PGS	COMM. OTHER		國語言			in a sta			1992
8 SEPT. 1996	in the second second	PGS	COMM. OTHER								1.8
9 SEPT. 1996	CASHOUT CHARGES	PGS	DEMAND	941,897	1235	941,897		in the second	39,609.37		\$4.2
0 SEPT. 1996	CASHOUT CHARGES	PGS	COMM. PIPELINE	941,897	15.50	941,897		6,944.73		SI SERVI	\$0.7
1 SEPT. 1996	CASHOUT CHARGES	PGS	COMM. OTHER	974,015	13100	974,015	155,219.64	1.1.1.1.1.1.1	S. Colors	A BARREN	\$15.94
22 TOTAL	"This report excludes prior mo	nth/period adjustme	nts.	101,682,048	25,935,660	127,617,708	\$3,674,818.82	\$320,194.71	\$2,838,188.89	\$0.00	\$5.3

RECEIPT AMOUNT AMOUNT GROSS NET PPICE P PRODUCER/SUPPLIER POINT MMBbu/d MMBbu/d MMBbu/d MMBbu/d S/MMBbu/d (0 1	(H)
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18 TOTAL	

			FOR THE MONTH O	F: 1	EPTEMBER 1		Page 1 of 1	1219-0
	CURRENT MO				PERIOD TO DA	TE		1111
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL TOTAL THERM I	ESTIMATE	DIFFERENCE	*
I RESIDENTIAL	2,138,309	2,138,835	526	0.00025	16,391,594	14,708,157	(1.683,437)	(0.1027
2 SMALL COMM. SERVICE	151,261	154,587	3,326	0.02199	1,097,654	1,009,677	[87,977]	(0.0801
3 COMMERCIAL SERVICE	6,821,033	6,576,248	[244,785]	(0.03589)	44,358,271	/2,291,023	(2,067,248)	(0.0465
4 COMMERCIAL LV-1	7,827,340	7,593,772	(233,568)	(0.02984)	50,770,555	49,000,759	[1,769,796]	(0.0345
\$ COMMERCIAL LV-2	1,207,392	1,414,955	207,563	0.17191	9,496,213	8,488,875	(1,007,338)	(0,1060
6 COMM. ST. LIGHTING	42,929	27,300	{15,629]	(0.36407)	235,904	151,800	(84,104)	(0.3565
7 WHOLESALE	8,786	5,455	(3,331)	[0.37912]	55,472	67,118	11,646	0.2091
& NATURAL GAS VEH. SALES	49,560	116,179	66,619	1.34421	302,275	681,674	379,399	1.2551
Ba OFF SYSTEM SALES	0	0	0	0.00000	122,707,938	116,399,083	(6,308,855)	0.0000
9 TOTAL FIRM SALES IERM SALES (INTERRUPTIBLE)	18,246,609	18,027,331	(219,278)	[0.01202]	TOTAL THERM S		To'son'ess1	[0.0314
10 INTERRUPTIBLE SMALL	2,412,457	3,463,710	1.051.253	0.43576	14,973,615	21,054,666	6,081,051	0.4061
11 INTERRUPTIBLE LV-1	165,945	384,500	228,555	1.37729	8,532,250	6,188,878	(2.343,372)	(0.2744
12 INTERSUPTIBLE LV-2	441,113		(401,113)	(1.000000)	3,377,048	0	(3,377,084)	(1.0000
13 TOTAL INT, SALES	3,019,515	3,858,210	\$38,695	0.27776	26,882,953	27,243,544	360,591	0.0134
14 TOTAL SALES	21,266,124	21,885,541	619,417	0.02913	149,590,891	143,642,627	(5,948,264)	(0.039)
ERMS SALES (TRANSPORTATION)	Present Science in the		and the second second		TOTAL THERM S	LALES		
14aaa SMALL COMM. SERVICE	4	0	[4]	(1.00000)	13	0	(13)	(1.0000
1444 COMMERCIAL SERVICE	27,947	0	(27,947)	(1.00000]	31,526	0	(31,526)	(1.900
14a COMMERCIAL LV-1	218,619	0	(219,819)	(1.00000)	458,552	0	[458,552]	(1.000
15 COMMERCIAL LV-2	248,474 2,865,379	2,126,119	(248,474) (739,260)	(1.00000)	747,770	14,089,258	(747,770)	(0.155
15eINTERRUPTIBLE SMALL 16 INTERRUPTIBLE LV-1	9,126,978	8,643,500	\$16,522	0.05459	57,158,942	58,161,000	1,001,058	0.017
17 INTERRUPTIBLE LV-2	33,454,526	30,577,342	(2,877,184)	(0.0880.0)	188,803,778	186,793,158	(2,010,620)	(0.010
17a OFF SYSTEM SALES-TRANSP.	0	0	0	0.00000	0	0	0	0.000
18 TOTAL TRANSPORTATION	45,542,927	42,346,961	(3,595,966]	(0.078271	263,880,537	259,043,416	(4,837,121)	(0.018
19 TOTAL THROUGHPUT	67,209,051	64,232,502	(2,976,549)	10.044291	413,471,428	402,686,043	(10,785,385)	(0.026
UMBER OF CUSTOMERS (FIRM)	and the second second		A REAL PROPERTY AND A REAL		AVG. NO. OF CU	STOMERS PER	BIOD TO DATE	-
20 RESIDENTIAL	177,415	178,303	888	0.00501	1,076,000	1,078,434	2,434	0.002
21 SMALL COMMERCIAL	4,906	4,506	80	0.91631	30,024	30,306	264	0.009
22 COMMERCIAL SERVICE	14,754	14,736	(18)	(0.00122)	88,441	88,334	(107)	(0.001)
23 COMMERCIAL LV-1	1,603	1,597	[6]	(0.00374)	9,511	9,569	58	0.006
24 COMMERCIAL LV-2	38	29	[9]	(0.23684)	224	174	(50)	(0.223
25 COMM. ST. LIGHTING	46	34	(12)	(0.26087) 0.00000	272	200	(72)	0.254
26 WHOLESALE 27 NATURAL GAS VEH. SALES	222	18	(4)	(0.18182)	116	107	(9)	(0.077
27 BATURAL GAS VER SALES		0		0.00000	0	0	0	0.000
28 TOTAL FIRM	198,786	199,705	919	0.00462	1,204,600	1,207,138	2,538	0.002
UMBER OF CUSTOMERS (INT.)		11000.000			AVG. NO. OF CL			
29 INTERRUPTIBLE SMALL	83	69	(14]	(0.16867]	468	414	(54)	(0.115
30 INTERRUPTIBLE LV-1	23	22	(1)	(0.04348)	133	132	(1)	(0.007
31 INTERRUPTIBLE LV-2	4	2	(2)	(0.50000)	24	13	(11)	(0.458
32 TOTAL INT.	110	93	[17]	(0.15455)	625	\$59	[66]	(0.105
UMBER OF CUSTOMERS (TRANSP)					AVG. NO. OF CL		HOD TO DATE	
32aaa SMALL COMM. SERVICE	1	0	(1)	0.00100	3	0	(2)	0.000
32AA COMMERCIAL SERVICE	13	0	(13)	0.00000	15	0	(16)	0.000
32a COMMERCIAL LV-1	17	D	(17)	0.00000	28 13	0	(28)	0.000
33 COMMERCIAL LV-2	5 39	0 25	(5)	(0.358975	13	150	(13)	(0,180
33a INTERRUPTIBLE SMALL 34 INTERRUPTIBLE LV-1	20	11	(2)	(0.100001	113	108	(5)	(0.044
35 INTERRUPTIBLE LV-2	7	7	0	0.00000	42	42	0	0.000
354 OFF SYSTEM SALES-TRANSP.	ó	0	0	0.00000	0	0	0	0.000
36 TOTAL TRANSPORTATION	102	50	(52)	(0.50580)	397	300	(\$7)	(0.244
37 TOTAL CUSTOMERS	198,098	199,848	850	0.00427	1,205,622	1,207,997	2,375	0.001
HERM USE PER CUSTOMER			1.1.1.1.1.1.1.2.2.1.1				2 (C)	
38 RESIDENTIAL	12	12	101	(0)	15	14	(2)	The state
39 SMALL COMMERCIAL	16	31	0	0	37	33	(3)	
40 COMMERCIAL SERVICE	462	445	(16)	(0)	502	479	(23)	
41 COMMERCIAL LV-1	4,883	4,755	(128)	(0)	5,338	5,121	(217)	
42 COMMERCIAL LV-2	31,773	48,792	17,018	1	42,394	48,787	6,393	
43 COMM. ST. LIGHTING	933	803	(130)	[0]	867	759	(108)	
44 WHOLESALE	4,393	2,728	(1,665]	(0)	4,823	5,593	971	
45 NATURAL GAS VEH. SALES	2,253	6,454	4,202	2	2,606	6,371	3,765	
454 OFF SYSTEM SALES	29,066		21,133	1	31,995	50,857	18,862	
46 INTERRUPTIBLE SMALL 47 INTERSUPTIBLE LV-1	7,215	17,932	10,717		64,152	46,885	(17,267)	
48 INTERRUPTIBLE LV-2	110,278	17,852	(110,278)		140,712	40,000	(140,712)	
48 IN LEGROUP TIBLE LV-2 48444 SMALL COMM. SERVICE(TRANSP.)	110,216	0	(4)	(1)	144,714	i õ	(6)	
4844 COMMERCIAL SERVICE(TRANSP.)	2,150		(2,150)	(1)	1,970			
48a COMMERCIAL LV-1 (TRANSP.)	12,919	0	(12,919)	(ii	16,377	0		
49 COMMERCIAL LV-2 (TRANSP.)	49,695	0	(49,695)	(1)	57,521	0	(57,521)	
494 INTERRUPTIBLE SMALL (TRANSP.)	73,471	85,045	11,573	0	91,142	93,928	2,787	
	456,349	\$35,750	79,401	0	505,840	538,528	32,688	
50 INTERRUPTIBLE LV-1 (TEANSP.)	4,779,218	4,368,192	(411,026)	(0)	4,495,328	4,447,456	[47,872]	

COMPANY: PEOPLES GAS SYSTEM, INC. CONV	ERSION FA			N						SCHEDUI Page 1 of	Die Parlingel	
JACKOONVILLE DIVISION:	APR	MAY	JUN	JUL	AUG	SEP	ост	NOV	DEC	JAN	FEB	MAI
1 AVERAGE BTU CONTENT OF GAS PURCHASED <u>THERMS PURCHASED</u> #AVERAGE BTU CONTENT CCF PURCHASED	1.0384	1.0364	1.1035	1.0335	1.0354	1.0285						
2 PRESSURE CORRECTION FACTOR a. DELIVERY PRESSURE OF GAS SOLD p.s.l.a. b. DELIVERY PRESSURE OF GAS PURCHASED p.s.l.a.	14.98 14.73	14.98 14.73	14.98 14.73	14.98 14.73	14.98 14.73	14.98 14.73						
PRESSURE CORRECTION FACTOR (a/b) p.s.l.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697						
3 BILLING FACTOR BTU CONTENT & PRESSURE CORRECTION FACTOR	1.056	1.054	1.051	1.051	1.053	1.046				26		
SOUTH FLORIDA, PALM BEACH GARDENS DIVISIONS:	1		Nes Nes				193		1	1222		1
1 AVERAGE BTU CONTENT OF GAS PURCHASED <u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0462	1.0443	1.9403	1.0403	1.0423	1.0364						
2 PRESSURE CORRECTION FACTOR a. DELIVERY PRESSURE OF GAS SOLD p.s.l.a. b. DELIVERY PRESSURE OF GAS PURCHASED p.s.l.a.	14.98 14.73	1.	14.98 14.73	14.98 14.73	14.98 14.73	14.98 14.73						
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697					14.55	
3 BILLING FACTOR BTU CONTENT x PRESSURE CORRECTION FACTOR	1.064	1.062	1.058	1.058	1.060	1.054		N. S. M.				

COMPANY: PEOPLES GAS SYSTEM, INC. CONV ACTUAL FOR THE PERIOD OF: APRIL 1	ERSION FA			N						SCHEDUI Page 2 of		
ORLANDO DIVISION:	APR	MAY	JUN	JUL	AUG	SEP	ост	NOV	DEC	JAN	FEB	MAR
1 AVERAGE BTU CONTENT OF GAS PURCHASED	1		100									
THERMS PURCHASED *AVERAGE BTU CONTENT CCF PURCHASED	1.0453	1.0462	1.0413	1.0423	1.0433	1.0374						
2 PRESSURE CORRECTION FACTOR									1 3			
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98		12.12	1.18		30.03	199
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.l.a.	14.73	14.73	14.73	14.73	14.73	14.73				alate.	in the second	1.55
PRESSURE CORRECTION FACTOR (a/b) p.s.l.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697						
3 BILLING FACTOR									dani,			
BTU CONTENT & PRESSURE CORRECTION FACTOR	1.063	1.064	1.059	1.060	1.061	1.055	125	1.				
AMPA, ST. PETE, LAKELAND, HIGHLANDS, and SARASOTA DIVIS	IONS:							-	1.1			1
1 AVERAGE BTU CONTENT OF GAS PURCHASED											- 18	
THERMS PURCHASED	1.0472	1.0492	1.0492	1.0492	1.0492	1.0423				A.L.		
CCF PURCHASED	2.68			1								
2 PRESSURE CORRECTION FACTOR									1. 1.1			
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98		Ki si	1000	1	Congres.	1.100
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.La.	14.73	14.73	14.73	14.73	14.73	14.73		1	1.00			
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697						
3 BILLING FACTOR	136.01							ens.	1.61	Contraction of the		
BTU CONTENT & PRESSURE CORRECTION FACTOR	1.065	1.067	1.067	1.067	1.067	1.060	A DE I	12 1800			0.00	

COMPANY: PEOPLES GAS SYSTEM, INC. CONVI	ERSION FA			N						SCHEDUI Page 3 of		
EUSTIS, DAYTONA DIVISIONS:	APR	MAY	JUN	JUL	AUG	SEP	ост	NOV	DEC	JAN	FEB	MAJ
1 AVERAGE BTU CONTENT OF GAS PURCHASED				Card and a				1000				
THERMS PURCHASED *AVERAGE BTU CONTENT CCF PURCHASED	1.0453	1.0443	1.0394	1.0394	1.0413	1.0354						
2 PRESSURE CORRECTION FACTOR		-	epitur			5		1.56			1.44	199
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98		1.5.5.5	1.20	Rel H	a second	1.00
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.la.	14.73	14.73	14.73	14.73	14.73	14.73		18 180-				18.7
PRESSURE CORRECTION FACTOR (a/b) p.s.La.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697		1.000				
3 BILLING FACTOR								1.1	64	199	125	125
BTU CONTENT & PRESSURE CORRECTION FACTOR	1.063	1.062	1.057	1.057	1.059	1.053		1			12.2	
1 AVERAGE BTU CONTENT OF GAS PURCHASED			in the									
THERMS PURCHASED =AVERAGE BTU CONTENT	S.R.									1000		
CCF PURCHASED												
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.l.a.			1.23		100.025				State-	1.575	1.46 16	
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.l.a.	inter.	198							15 Sec.		and a	
PRESSURE CORRECTION FACTOR (a/b) p.s.l.a.	1.5											
3 BILLING FACTOR						100		1	8.6			
BTU CONTENT x PRESSURE CORRECTION FACTOR	10.20	1000	100	0.1511	151201	163834	1.6.1	1	1.1	1	125	

PEOPLES GAS SYSTEM, INC. " OPEN ACCESS GAS PURCHASED-FLORIDA GAS TRANSMISSION COMPANY SEPTEMBER 1936

(A)	(B)	(C) THERMS	(D)	(E)	(F)
DESCRIPTION	TYPE CHARGE	PURCHASED		PURCHASES	
1 NO NOTICE RESERVATION CHARGE	NO NOTICE	6,000,000	16	\$41,640.00	
2 FTS-1 RESERVATION CHARGE	DEMAND	25,594,500	19	1,138,155.56	
3 FTS-2 RESERVATION CHARGE	DEMAND	5,661,000	19	537,152.27	
4 FTS-1 USAGE CHARGE	COMM. PIPELINE	20,105,280	15	153,237.62	
5 FTS-2 USAGE CHARGE	COMM. PIPELINE	5,594,600	15	29,427.59	
6 REVENUE SHARING	OTHER	0	20	(15,125.20)	
7 TOTAL FGT		62,955,380		\$1,884,487.84	
8	COMM. OTHER		18		
9	COMM. PIPELINE	5,289,740	15	39,831.65	
0	DEMAND	9,209,988	19	398,366.62	
1 CITY OF SUNRISE	COMM. OTHER	13,196	18	6,424.93	
2 LEGAL FEES	OTHER			4,315.00	
3 ADMINISTRATIVE COSTS	OTHER			43,193.95	
4 SCHEDULING PENALTIES	OTHER	0		14,540.62	
5 CUST. BILLING ADJTRANSP. CUST.	COMM. OTHER*	49,349	18	11,942.46	
6 CUST. BILLING ADJTRANSP. CUST.	DEMAND*	47,722	19	2,073.03	
7 CUST. BILLING ADJTRANSP. CUST.	COMM. PIPELINE*	47,722	15	364.59	
8 CASHOUTS-TRANSP. CUSTOMERS	DEMAND	941,897	19	39,609.37	
9 CASHOUTS-TRANSP. CUSTOMERS	COMM. PIPELINE	941,897	15	6,944.73	
0 CASHOUTS-TRANSP. CUSTOMERS	COMM. OTHER	974,015	18	155,219.64	
1 CAPACITY DISCOUNT-TRANSP. CUST.	DEMAND	2,145,081	19	46,591.15	
2	SWING-DEMAND				
3	SWING-COMM.		17		
4	COMM. OTHER		18		
5	COMM. OTHER		18		
6	COMM. OTHER		18		
7	COMM. OTHER		18		
8	COMM. OTHER		18		
9	DEMAND*	0	19	27,583.48	
30	SWING-DEMAND*				
31	SWING-COMM.*		17		
32	COMM. OTHER**		18		

\$6,267,518.81

101,895,097

33 TOTAL

*Prior Month Adjustment **Prior Period Adjustment

FLORIDA GAS TRANSMISSION COMPANY

Page 1

DATE	0973	0796	1000		1.5%				refere re to:			your remittance
SUE	1071	0/96	CUSTOMER:	PEOPLES GAS SYST ATTN: ED ELLIOTT		INC.		Mire I	ransfer	ranimissio	10-46 in Company	
INVOICE NO.	1334	0		POST OFFICE BOX TAMPA, FL 33601	2562			Nation	s Bank;	Dallas, 1 0354511		
TOTAL ANOUNT DUE	11	,170,504.75		144.41 12 2441				ASA		000012	- Sikes	
CONTRACT	5047	SHIPPER: PEOPLES GAS SYSTE TYPE: FIRM TRANSPORTATI		CUST	CHER N	0. 4120	AT	ASE CONTACT RACH (713)853-7565 W1 CODE L151	EL CADY TH ANY	QUESTIONS	REGARDING THI	S INVOICE
RECEIP	15 NAME	DELIVERIES POI NO. NAME		PROD	10	RC	BASE	RATES SURCHARGES	DISC		WHETU DRY	AHOUNT
RESERVATION CH	ARGE			09/96		RES	0.3659	0.0685		0.4344	4,695,090	\$2.039.547.10
RES CHG FOR 15	THP RELING AT LESS	THAN MAX RATE		09/96		RES	0.3659	0.0600		0.4259	116,730	\$49,715.31
NO HOTICE RESE	RVATION CHARGE			09/95	Â	NRR	0.0694			0.0694	600,000	\$41,640.00
TEMPORARY REL	INQUISHMENT CREDIT	- Acq ctrc 5332, at poi 16203		09/95	A	TRL	0.3659	0.0585		0.4344	(13,500)	(\$5,864.40)
TEMPORARY REL	INQUISHMENT CREDIT	- Acq ctrc 5229, at poi 25713		09/95		TRL	0.3659	0.0685		0.4344	(27,000)	(\$11,728.80)
TEMPORARY REL	INQUISHMENT CREDIT	- Acq ctrc 5333, at poi 16169		09/96		TRL	0.3659	0.0685		0.4344	(10.050)	(\$4,365.72)
TEMPORARY REL	INQUISHMENT CREDIT	- Acq ctrc 5214, at poi 16162		09/96	A	TRL	0.3659	0.0685		0.4344	(7.500)	(\$3,258.00)
TEMPORARY REL	INQUISIMENT CREDIT	- Acq ctrc 5212, at poi 16208		09/95	A		0.3659	0.0685		0.4344	(11,520)	(\$5.004.29)
TEMPORARY REL	INQUISIMENT CREDIT	- Acg ctrc 5215, at pai 16209		09/96			0.3659	0.0685		0.4344	(44,220)	(\$19.209.17)
TEMPORARY REL	INQUISHMENT CREDIT	- Acq ctrc 5336, at poi 16159		09/96	A		0.3659	0.0685		0.4344	(7,500)	(\$3.258.00)
TENPORARY REL	INQUISIMENT CREDIT	- Acq ctrc 5228, at poi 16195		09/96		TRL	0.3659	0.0685		0.4344	(326,730)	(\$141,931.51)
TEMPORARY REL	INQUISIMENT CREDIT	- Acq ctrc 5220, at pai 16173		09/96		TRL	0.3659	0.0685		0.4344	(41,400)	(\$17.984.16)
TEMPORARY REL	INQUISHMENT CREDIT	- Acq ctrc 5409, at pol 16203		09/96		TRL	0.3659	0.0685		0.4344	(30,000)	(\$13,032.00)
TEMPORARY REL	INQUISIMENT CREDIT	- Acq ctrc 5344, At poi 60953		09/96	A		0.3659	0.0685		0.4344	(909,000)	(\$394,869.60)
TEMPORARY REL	INQUISIMENT CREDIT	- Acq ctrc 5224, at poi 16198		09/96		TRL	0.3659	0.0685		0.4344	(10,500)	(\$4,551.20)
TEMPORARY REL	INQUISHMENT CREDIT	- Acq ctrc 5217, at pol 16121		09/96		TRL	0.3659	0.0685		0.4344	(8,670)	(\$3.766.25)
TEMPORARY REL	INQUISHMENT CREDIT	- Acq ctrc 5225, at pol 16208		09/96	A	TRL	0.3659	0.0685		0.4341	(14.280)	(\$6,203.23)
		- Acq ctrc 5233, at pai 16119		09/96	A	TRL	0.3659	0.0685		0.4344	(134,070)	(\$58,240.01)
TEMPORARY REL	INQUISHMENT CREDIT	- Acq ctrc 5231, at pol 16115		09/96	A	TRL	0.3659	0.0685		0.4344	(123,000)	(\$53,431.20)
TEMPORARY REL	INQUISHMENT CREDIT	- Acq ctrc 5219, at pol 16201		09/96		TRL	0.3659	0.0685		0.4344	(27,660)	(\$12,015.50)
TEMPORARY REL	INQUISHMENT CREDIT	- Acq ctrc 5218, at poi 16198		09/95	A	TRL	0.3659	0.0685		0.4344	(25,230)	(\$10,959.91)
TEMPORARY REL	INQUISHMENT CREDIT	- Acq ctrc 5220, at pol 16173		09/96		TRL	0.3659	0.0685		0.4344	(3,150)	(\$1,368.36)

PAGE 1 OF 11 SEPTEMBER INVOICES

01-90-000-232-02-00-0

FLORIDA GAS TRANSMISSION COMPANY

Page Z

Please reference this invoice no. on your remittence DATE 09/30/96 and wire to: PEOPLES GAS SYSTEM, INC. DUE 10/10/95 CUSTOMER: Wire Transfer ATTN: ED ELLIOTT Florida Gas Transmission Company Mations Bank; Dallas, TX Account # 3750354511 POST OFFICE BOX 2562 INVUICE NU. 13340 IAMPA. FL 33601-2562 ¢ 111000012 ABA \$1.170.504.75 TOTAL ANDUNT DUE PLEASE CONTACT RACHEL CADY 5047 SHIPPER: PEOPLES GAS STSTEN. INC. CUSTOMER NO. 4120 CONTRACT AT (713)853-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST FIRM TRANSPORTATION IYPE: PROD RATES YOLUMES RECEIPTS DELIVERIES ANOUNT PO1 NO. NAME NONTH TC RC TASE SURCHARGES DISC RET MMBTU DRT FOI NO. BANE TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5330, at poi 16198 09/95 A TRL 0.1401 0.0600 0.2001 (53,730) (\$10,751.37) TEMPORARY RELINOUISHMENT CHEDIT - Acq ctrc 5330, at pol 28712 0.0600 0.2001 (63,000) (\$12,506.30) 09/96 TRL 0.1401 A TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5221, at poi 16203 0.3659 0.0685 0.4344 (51,000) (\$22,154.40) 09/96 TRL A TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5223, At pol 16159 0.0685 (57,750) 09/95 A TRL 0.3659 0.4344 (\$25.086.60) TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5232, at poi 16208 09/95 TRI 0.3659 0.0685 0.4344 (100,110) (\$43,487.75) . TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5226, at poi 16173 09/95 TRU 0.3659 0.0685 0.4344 (58,800) (\$25,542.72) A TEMPORARY RELINCUISIMENT CREDIT - Acq ctrc 5227, at poi 16195 09/95 TRL 0.3659 0.0685 0.4344 (210,000) (\$91.224.00) A TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5222, At poi 16121 0.0685 0.4344 (102,690) (\$44,608.54) 09/95 . TRL 0.3659 TEMPORARY ACQUISITION RESERVATION CHARGE - Relq ctrc 5113, at poi 16272 0.3659 0.0653 0.4312 8,490 \$3,660.89 09/96 A TAQ TEMPOHARY ACQUISITION RESERVATION CHARGE - Relq ctrc 5406, at poi 16119 09/95 0.3659 0.0685 0.4344 216,000 \$93,630.40 A TAQ **MESTERN DIVISION REVENUE SHARING CREDIT** (\$3,151.08) TCH 09/96 A HARKET IT REVENUE SHARING CREDIT (\$8,194.85) 11F 09/96 A TOTAL FOR CONTRACT 5047 FOR HONTH OF 09/96. 3.164.250 \$1.170.504.75

*** END OF INVOICE 13340 ***

PAGE 2 OF 11 SEPTEMBER INVOICES

FLORIDA GAS TRANSMISSION COMPANY

FAge 1

DATE 09730796 Please reference this invoice no. on your remittance and wire to: 10-10-96 PEOPLES GAS SYSTEM, INC. DUE 10/10/96 CUSTONER: Wire Iransfer Florida Gas Transmission Company ATTN: ED ELLIOTT POST OFFICE BOX 2562 Nations Bank; Dallas, TA Account # 3750354511 INVOICE NO. 13396 1AMPA, FL 33601-2562 ABA # 111000012 TOTAL AMOUNT DUE \$533,403.00 PEOPLES GAS SYSTEM, INC. CUSTOMER ND. 4120 PLEASE CONTACT RACHEL CADY CONTRACT 5319 SHIPPER: AT (713)853-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE IYPE : FIRM TRANSPORTATION OR CODE LIST RECEIPTS DELIVERIES PROD RATES VOLUMES. BASE SURCHARGES TC RC MHATU DRY ANOUNT POJ NO. HOATH 0120 RET POI NO. NAME NAME RESERVATION CHARGE 09/96 RES 0.7488 0.0085 0.7573 556,100 \$428,707.53 ٨ RES CHG FOR TEMP RELING AT LESS THAN HAX RATE 09/96 A RES 0.7488 0.7485 213,900 \$160.168.32 TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5608, at poi 16195 09/96 TRL 0.4550 0.4550 (6,990) (\$3.180.45) A TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5594, at poi 16208 09/96 A TRL 0.4569 0.4589 (23,220) (\$10.609.22) TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5558, at poi 16208 09/96 TRL 0.4569 0.4569 (2,190) (\$1,000.61) A TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5433, at poi 16151 09/96 0.1500 0.1500 (150,000) (\$22,500.00) A TRL TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5646, at poi 16115 0.4582 0.4582 09/95 TRL (10,500) (\$4.811.10) A TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5647, at poi 16115 09/96 TRL 0.4582 0.4582 (21,000) (\$9,622.20) A MARKET IT REVENUE SHARING CREDIT 09/96 LIF (\$3,749.27) A 565.100 \$533,403.00 TOTAL FOR CONTRACT 5319 FOR NONTH OF 09/96. *** END OF INVOICE 13396 ***

01-90-000-232-02-00-0

PAGE 3 OF 11 SEPTEMBER INVOICES

FLORIDA GAS TRANSMISSION COMPANY An ENRCH/SONAT Affiliate

Page 1

DATE DUE INVOICE NO.	10/10/96 10/20/96 13538			ATTN	LES GAS SYS ED ELLIOT OFFICE BOX A, FL 33601	2562	INC.		and wire to wire Transf Florida Gas Nations Ban Account # 3	er /0-/ Transmissio k; Dallas, T 750354511		your remitta
OTAL AMOUNT DUE		152.50 NIPPER: P	EOPLES GA	S SYSTEM, INC.	CUST	OHER N	0. 4120	PLE	ABA # 1 ASE CONTACT RACHEL CA	11000012		
			IRM TRANS		1 design			AT	(713)853-7566 WITH AN CODE LIST		REGARDING THIS	INVOICE
RECEIPTS POI NO. NAME			DELIVER POI NO.	IES NAME	PROD	TC	RC	BASE	RATES SURCHARGES DISC	NET	VOLUMES MMBTU DRY	AMOUNT
Usage Charge - No No	otice For JA	CKSONVILLE			00104	10.1		0.0350	0.0505	0.07//	60 (17	** *** 17
Usage Charge					09/96	•	CON	0.0259	0.0505	0.0764	59,613	\$4,554.43
Usage Charge			16102	PALM BEACH PEOPLES GAS	09/96	A	CON	0.0259	0.0505	0.0764	1,672	\$127.74
Usage Charge			16110	PGS-COCONUT CREEK	09/96	A	COM	0.0259	0.0505	0.0764	51,439	\$3,929.94
Usage Charge			16112	PGS-PLANTATION	09/96	A	COM	0.0259	0.0505	0.0764	27,425	\$2,095.27
Jsage Charge			16113	PGS-DANIA	09/96	A	COM	0.0259	0.0505	0.0764	65,078	\$4,971.90
Isage Charge			16115	PGS-NORTH MIAMI	09/96	A	COM	0.0259	0.0505	0.0764	37,320	\$2,851.25
Isage Charge			16119	PGS-MIAMI	09/96	A	COM	0.0259	0.0505	0.0764	55,167	\$4,214.7
Isage Charge			16121	PGS-NIANI BEACH	09/96	A	COM	0.0259	0.0505	0.0764	87,822	\$6,709.60
Isage Charge			16149	PGS-CECIL FIELD	09/96	A	COM	0.0259	0.0505	0.0764	18,126	\$1,384.83
Jsage Charge			16150	PGS-CEDAR HILLS	09/96	A	COM	0.0259	0.0505	0.0764	27,226	\$2,080.07
Jsage Charge			16151	PGS-JACKSONVILLE	09/96	A	COM	0.0259	0.0505	0.0764	202,049	\$15,436.54
Isage Charge			16159	PGS-DAYTONA BEACH	09/96	A	COM	0.0259	0.0505	0.0764	368	\$28.12
Jsage Charge			16161	PGS-EUSTIS	09/96	A	COM	0.0259	0.0505	0.0764	6,424	\$490.75
Usage Charge			16162	PGS-EUSTIS NORTH	09/96	A	COM	0.0259	0.0505	0.0764	2,240	\$171.14
			16173	PGS-ORLANDO SOUTHWEST	09/96	A	COM	0.0259	0.0505	0.0764	6,520	\$498.13
Usage Charge			16190	PGS-FROSTPROOF	09/96	A	COM	0.0259	0.0505	0.0764	1,866	\$142.56
Usage Charge			16191	PGS-AVON PARK	09/96	A	COM	0.0259	0.0505	0.0764	1,866	\$142.50
Isage Charge			16197	PGS-LAKELAND	09/96	A	COM	0.0259	0.0505	0.0764	9,900	\$756.36
Jsage Charge			16198	PGS-LAKELAND NORTH	09/96	A	COM	0.0259	0.0505	0.0764	602,636	\$46,041.35
Usage Charge	0 0		16200	PGS-BRANDON	09/96	A	COM	0.0259	0.0505	0.0764	33,250	\$2,540.30
Usage Charge	AGE		16201	PGS-TANPA SOUTH	09/96	A	COM	0.0259	0.0505	0.0764	28,640	\$2,188.10
Usage Charge	PAGE 4 OF 11 SEPTEMBER		16202	PGS-TAMPA EAST	09/96	A	COH	0.0259	0.0505	0.0764	33,250	\$2,540.30

01-90-000-232-02-00-0

11 R INVOICES

FLORIDA GAS TRANSMISSION COMPANY

Page 2

DATE 10/10/96 Please reference this invoice no. on your remittance and wire to: DUE 10/20/96 CUSTOMER: PEOPLES GAS SYSTEM. INC. Wire Transfer Florida Gas Transmission Company ATTN: ED ELLIOTT INVOICE NO. 13538 POST OFFICE BOX 2562 Nations Bank; Dallas, TX TAMPA, FL 33601-2562 Account # 3750354511 TOTAL AMOUNT DUE \$151, 152.50 ARA # 111000012 CONTRACT 5047 SHIPPER: PEOPLES GAS SYSTEM. INC. CUSTOMER NO. 4120 PLEASE CONTACT RACHEL CADY AT (713)853-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE TYPE: FIRM TRANSPORTATION OR CODE LIST RECEIPTS PR00 RATES VOLUMES DELIVERIES POI NO. NAME BASE SURCHARGES DISC POI NO. NAME MONTH TC RC NET NHBTU DRY AMOUNT Usage Charge 16203 PGS-TAMPA NORTH 09/96 A COM 0.0259 0.0505 0.0764 17,500 \$1,337.00 Usage Charge 16207 09/96 0.0259 0.0505 0.0764 PGS-ST PETERSBURG NORTH A CON 10,000 \$764.00 Usage Charge 16208 0.0259 0.0505 0.0764 PGS-ST PETERSBURG 09/96 CON 2,505 \$191.38 A Usage Charge 0.0259 0.0505 0.0764 16209 PGS-TAMPA WEST 09/96 COM 7,286 \$556.65 Α. Usage Charge 0.0764 16240 GAINESVILLE-DEERHAVEN GEN 09/96 A CON 0.0259 0.0505 102 \$7.79 Usage Charge 28712 PGS-OSCEOLA COUNTY 09/96 0.0259 0.0505 0.0764 268 \$20.48 A COH Usage Charge 58913 0.0505 576,502 PGS LAKE MURPHY 09/96 A COM 0.0259 0.0764 \$44,044.75 Usage Charge 59963 **ORLANDO TURNPIKE** 09/96 CON 0.0259 0.0505 0.0764 25,308 \$1,933.53 A Usage Charge 62717 0.0505 \$485.90 PEOPLES GAS SYSTEM (PGS) 09/96 COH 0.0259 0.0764 6,360 ۸ Volumetric Relinquishment - Credit - Acq ctrc 5649, Acq poi 16208 09/96 0.3659 0.0685 0.4344 (\$2,085.12) VOL (4,800) A TOTAL FOR CONTRACT 5047 FOR MONTH OF 09/96. 2,005,728 \$151,152.50

*** END OF INVOICE 13538 ***

PAGE 5 OF 11 SEPTEMBER INVOICES

FLORIDA GAS TRANSMISSION COMPANY An ENRON/SONAT Affiliate

Page 1

DATE DUE TNVOTCE NO. TOTAL AMOUNT DUE	10/10/95 10/20/96 13591 \$29,427.59		CUSTOMER:	PEOPLES GAS SYST ATTN: ED ELLIOT POST OFFICE BOX TAMPA, FL 33601	2562	INC.		ar Wi Fl Na	d wire to: re Transfe orida Gas tions Bank count # 37	r /0-/ Transmissio ; Dallas, T	8-96 in Company	your remittanc
CONTRACT	5319 SHIPPER: TYPE:	AS SYSTEM, INC.	CUSTOMER NO. 4120 PLEASE CONTACT RACHEL CADY AT (713)853-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST									
RECEIPTS POI NO. NAME		DELIVE POI NO.	RIES NAME	PROD	TC	RC	BASE	RATE		NET	VOLUMES MMSTU DRY	AHOUNT
Usage Charge Usage Charge		16115	PGS-NORTH MIAMI	09/96	A	сом	0.0371	0.0155		0.0526	284,717	\$14,976.11
Usage Charge		16151 16169	PGS-JACKSONVILLE PGS-ORLANDO	09/95	A	COM	0.0371	0.0155		0.0526	200,943	\$10,569.60
Usage Charge Usage Charge		16195	PEOPLES GAS-ONECO	09/96	A		0.0371	0.0155		0.0526	7,740 20,475	\$407.12 \$1,076.99
varge charge		16208	PGS-ST PETERSBURG	09/96		COM	0.0371	0.0155		0.0526	45,585	\$2,397.77
				TOTAL FOR				OF 09/96.			559,460	\$29,427.59

*** END OF INVOICE 13591 ***

01-90-000-232-02-00-0 SC

PAGE 6 OF 11 SEPTEMBER INVOICES

Line#			Sept. 1996 INVOICE
3			introici -
ne#			
- October 10, 1996	INVOIC		
5	ACCOL	INT NO.	
	PLEAS	E WIRE TRANSFER	
 PEOPLES GAS SYSTEM, INC. POST OFFICE BOX 2562 TAMPA, FLORIDA 33601 ATTN: MR. ED ELLIOTT 			
WE CHARGE YOUR ACCOUNT FC CONTRACT DATED 09/08/88. (GA			
COMMODITY DETAIL RATE PERIOD	W/H IHERMS	RATE	AMOUNT
<i>c</i> 09/01/96 - 09/30/96			
Total Commodity			
TRANSPORT DETAIL			
AGREEMENT	MMBTU/MCE	RATE	AMOUNT
2 848510 Peoples SNG Inter Com.	1,542 mmbtu	\$0.2714	\$418.4
3 830087 Peoples So Ga Inter Com.	8,188 mmbtu	\$0.2146	\$1,757.0
4 864340 & 864350 SNG Firm Com.	539,535 mmbtu	\$0.0235	\$12,666.4
5 864340 & 864350 SNG Firm Dem.	35,252 mcf	\$8.9600	\$315,857.9
6 831200 & 831210 So Ga Firm Com.		\$0.0250	\$16,607.9
7 831200 & 831210 So Ga Firm Dem.	The second s	\$5.9450	\$208,074.7
8 864350 SNG GSR Volumetric SMC Transported Vols. on SNG	240,323 mmbtu 0 mmbtu	\$0.0628 \$0.38469	\$15,092.3 \$0.0
7 Since manaported vois. On Sive	0 minota	\$0.00400	0.0
Credits:			1051 044 2
0 SNG Brokered Capacity			(\$51,944.3) (\$37,350.9)
So. Ga. Brokered Capacity	Bund Sala Crad	114	(\$33,466.9)
Sonat Marketing- South Ga. Rate Refund	Buy/Sale Cred	iii.	(\$9,514.3
	-000-232-03		\$438,198.2
		-00-0	

PAYMENT DUE WITHIN 10 DAYS OF INVOICE RECEIPT. DELINQUENT PAYMENTS ARE SUBJECT TO INTEREST CALCULATED AT THE PRIME RATE IN EFFECT FOR CHASE MANHATTAN BANK (NA) FROM DATE DUE UNTIL DATE OF PAYMENT.

1007582 VENCOR CO 13266 INVOICE 3292 IRAN ATI ENTERED AUTH

CITY OF SUNRISE - PUBLIC SERVICE

↑ DETACH STUR ↑ AND RETURN WITH REMITTANCE ↑ THIS BILL IS DUE WHEN RENDERED SERVICE ADDRESS: W FLAMINGO RD & SUNRISE BVD

BILL DATE: 9/23/96

CUSTOMER	NAME	ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES	TOTAL AMOUNT	
1 PEOPLES	GAS	132663-128434	Sep 16. 1996	Oct 14. 1996	634.44	
PREVIOUS STATEMENT PAYMENTS		ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES	
483.60 483.60-		0.00	0.00	0.00	634.44	
METER READING IN	EORMATION		CURBENT	PERIOD ACCOUNT	ACTIVITY	

SERVICE CURR PREV METER # OF USAGE TYPE OF SERVICE AMOUNT TYPE READ READ DAYS 634.44 GAS 8/14/96- 9/16/96 33 6045179 13723 12465 1258 GS TOTAL GAS USED 1258 RECEIVED SEP 2 5 1995 ACCOUNTS PAYANIE 634.44 0.00 TOTAL CURRENT CHARGES TOTAL PAST DUE AMOUNT 634.44 TOTAL AMOUNT NOW DUE MESSAGES CURRENT CHARGES PAST DUE AFTER Oct 14. 1996 SUNRISE RESIDENTS: THE CITY NOW HAS QUARTERLY CITY-WIDE BULK TRASH COLLECTION. THE NEXT BULK PICK-UP WILL BE NOVEMBER 20 - 22. PLEASE SET ALL ITEMS AT THE CURB BY 7:00 AM ON NOVEMBER 20, 1996. PAGE 8 OF 11 SEPTEMBER INVOICES

1007582 28434/Aug96 VENDOR CO INVOICE 8-30 IRAN AUIN ENTERED

CETACH STUB A AND RETURN WITH REMITTANCE THIS BILL IS DUE WHEN RENDERED SERVICE ADDRESS: W FLAMINGO RD & SUNRISE BVD

CITY OF SUNRISE - PUBLIC SERVICE

CUSTOME	RNAME	ACCOUNT NUMBER	SERVICE	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT	
PEOPLE	S GAS	132663-128434	Aug 14, 1996	Sep 11. 1996	483.60	
PREVIOUS STATEMENT			OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES	
544.70	544.70-	0.00	0.00	0.00	483.60	
METER READING	NFORMATION		CURRENT	CURRENT PERIOD ACCOUNT ACTIVITY		
METER NUMBER	SERVICE # OF PERIOD DAYS	CURA PREV US	AGE TYPE OF SEP	VICE	AMOUNT	
			RE			
		HUG COUNTS	1996 - 1996			
MESSAGES		R BY PROVIDING YOUR	TOTAL CURP TOTAL PAST TOTAL AMOU	RENT CHARGES T DUE AMOUNT INT NOW DUE HARGES PAST DUE AFTER	483.60 0.00 483.60 R Sep 11. 1996	

CO_____VENDOR_100758 INVOICE_____10001-745005ep POSP3292396 DUE____9-12 ATI______TRAN____2 ENTERED AUTH

A DETACH STUB A AND RETURN WITH REMITTANCE A SERVICE ADDRESS: NW 136 AVE & NW 8 ST

THIS BILL IS DUE WHEN RENDERED

CITY OF SUNRISE - PUBLIC SERVICE BILL DATE: 9/06/96

CUSTOMER NAME		ACCOUNT NUMBER SERVICE THROUGH		CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT	
PEOPLES	GAS	10001-74500	500 Aug 29. 1996 Sep 27. 1996 2			
PREVIDUS STATEMENT PAYMENTS		ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES	
1911.84 1911.84-		0.00	0.00	0.00	2110.17	
METER READING IN				PERIOD ACCOUNT		

YPE	METER NUMBER	SERVICE	# OF DAYS	CURR READ	PREV	USAGE	TYPE OF SERVICE	AMOUNT
is T	9141050 OTAL GAS USED	7/31/96- 8/29/96	5 29	189790	185467	4323 4323	GAS	2.110.17
							TOTAL CURRENT CHARGES TOTAL PAST DUE AMOUNT TOTAL AMOUNT NOW DUE	2.110.17 0.00 2.110.17
M	ESSAGES						CURRENT CHARGES PAST DUE AFTER	Sep 27. 1996
	CURRENT PH	LP US SERVE YOU IONE NUMBER(S) A IDE OF YOUR PAYM US IN IMPROVIN	ND BIL	LING ADD	RESS ON T	OR		10 OF 11 EMBER INVOICES

CO VENDOR 1007582 INVOICE 93305-111588Aug96 POSP33928-96 DUE 8-30 All IRAN ENTERED AUTH DW

CITY OF SUNRISE - PUBLIC SERVICE

A DETACH STUB A AND RETURN WITH REMITTANCE SERVICE ADDRESS: JACARANDA SQUARE

THIS BILL IS DUE WHEN RENDERED

BILL DATE: 8/26/96

CUSTOMER NAME		ACCOUNT NUMBER	SERVICE	CURRENT CHARGES PAST OUE AFTER	- TOTAL AMOUNT -
PEOPLES GAS		93305-111588	Aug 16, 1996	Sep 16, 1996	3196.72
PAEVIONS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
3503.48	3503.48-	0.00	0.00	0.00	3196.72
METER READING IN	FORMATION		CURRENT	PERIOD ACCOUNT	ACTIVITY

YPE NUMBER	SERVICE	# OF DAYS	CURR	PREV	USAGE	TYPE OF SERVICE	AMOUNT
S 8457280 TOTAL GAS USI	7/20/96- 8/16/96 ED	27 4	15852	39518	6612 6612	GAS	3,196.7
						RECEIVED	
						AUG 2 8 1996	
						ACCOUNTS PAYARI F	
		<u><u><u>j</u>ara</u></u>			e i de la		
					and the second second		
						Section States	
						TOTAL CURRENT CHARGES TOTAL PAST DUE AMOUNT	3,196.72 0.00
						TOTAL CURRENT CHARGES TOTAL PAST DUE AMOUNT TOTAL AMOUNT NOW DUE	
MESSAGES						TOTAL PAST DUE AMOUNT	0.00 3,196.72

PEOPLES GAS SYSTEM, INC. ACCRUALS FOR GAS PURCHASED IN THE MONTH OF: SEPTEMBER 1996

SWING SERVICE-DEMAND

	(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
1		ANT MARK		
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8	TOTAL:			

SWING SERVICE-COMMODITY

9				
·10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15		0.0	0.00000	\$0.00
16	TOTAL:	Name of Concession, Name		

PAGE 1 OF 6 ACCRUALS

PEOPLES GAS SYSTEM, INC. ACCRUALS FOR GAS PURCHASED IN THE MONTH OF: SEPTEMBER 1996

COMMODITY OTHER

	(A)	(B)	(C)	(D)
_	SUPPLIER	THERMS	RATE	ACCRUED
1				
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:			a.

PEOPLES GAS SYSTEM, INC. ACCRUALS FOR GAS PURCHASED IN THE MONTH OF: SEPTEMBER 1996

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1	and the second second			
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		- 0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
S		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	Manual Volume And Address of the Add		1.30

PAGE 3 OF 6 ACCRUALS

PEOPLES GAS SYSTEM, INC. ACCRUALS FOR GAS PURCHASED IN THE MONTH OF: SEPTEMBER 1996

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1				
2				
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:		States .	

PEOPLES GAS SYSTEM, INC. ACCRUALS FOR GAS PURCHASED IN THE MONTH OF: SEPTEMBER 1996

COMMODITY OTHER

	(A)	(B)	(C)	(D)
i.	SUPPLIER	THERMS	RATE	ACCRUED
1				
2				
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:			

PAGE 5 OF 6 ACCRUALS

PEOPLES GAS SYSTEM, INC. ACCRUALS FOR GAS PURCHASED IN THE MONTH OF: SEPTEMBER 1996

COMMODITY OTHER

	(A)	(E)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1	and the second			
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:			

PAGE 6 OF 6 ACCRUALS

PEOPLES GAS SYSTEM, INC. ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED IN THE MONTH OF :

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
1	ACCRUED:			
2	ACTUAL:			
3	ACCRUED:			
4	ACTUAL:			
5	ACCRUED:			
6	ACTUAL:			
7	ACCRUED:			
8	ACTUAL:			
9	ACCRUED:			
10	ACTUAL:			
11	ACCRUED:			
12	ACTUAL:			
13	ACCRUED:			
14	ACTUAL:			
15	ACCRUED:			
16	ACTUAL:			
17	ACCRUED:	0.	0.00000	\$0.00
18	ACTUAL:	0.	0 0.00000	\$0.00

PEOPLES GAS SYSTEM, INC. ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED IN THE MONTH OF :

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
19 .	ACCRUED:	0.0	0.00000	\$0.00
20	ACTUAL:	0.0	0.00000	\$0.00
21	ACCRUED:	0.0	0.00000	\$0.00
22	ACTUAL:	0.0	0.00000	\$0.00
23	ACCRUED:	0.0	0.00000	\$0.00
24	ACTUAL:	0.0	0.00000	\$0.00
25	ACCRUED:	0.0	0.00000	\$0.00
26	ACTUAL:	0.0	0.00000	\$0.00
27	ACCRUED:	0.0	0.00000	\$0.00
28	ACTUAL:	0.0	0.00000	\$0.00
29	ACCRUED:	0.0	0.00000	\$0.00
30	ACTUAL:	0.0	0.00000	\$0.00
31	ACCRUED:	0.0	0.00000	\$0.00
32	ACTUAL:	0.0	0.00000	\$0.00
33	ACCRUED:	0.0	0.00000	\$0.00
34	ACTUAL:	0.0	0.00000	\$0.00
35	ACCRUED:	0.0	0.00000	\$0.00
36	ACTUAL:	0.0	0.00000	\$0.00

PEOPLES GAS SYSTEM, INC. ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED IN THE MONTH OF :

AUGUST 1996

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
37	ACCRUED:	0.0	0.00000	\$0.00
38	ACTUAL:	0.0	0.00000	\$0.00
39	ACCRUED:	0.0	0.00000	\$0.00
40	ACTUAL:	0.0	0.00000	\$0.00
41	ACCRUED:	0.0	0.00000	\$0.00
42	ACTUAL:	0.0	0.00000	\$0.00
43	ACCRUED:	0.0	0.00000	\$0.00
44	ACTUAL:	0.0	0.00000	\$0.00
45	ACCRUED:	0.0	0.00000	\$0.00
46	ACTUAL:	0.0	0.00000	\$0.00
47	ACCRUED:	0.0	0.00000	\$0.00
48	ACTUAL:	0.0	0.00000	\$0.00
49	ACCRUED:	0.0	0.00000	\$0.00
50	ACTUAL:	0.0	0.00000	\$0.00
51	ACCRUED:	0.0	0.00000	\$0.00
52	ACTUAL:	0.0	0.00000	\$0.00
53	ACCRUED:	0.0	0.00000	\$0.00
54	ACTUAL:	0.0	0.00000	\$0.00

AUGUST ACCRUAL RECONCILIATION - PAGE 3

PEOPLES GAS SYSTEM, INC. ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED IN THE MONTH OF :

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
55	ACCRUED:	0.0	0.00000	\$0.00
56	ACTUAL:	0.0	0.00000	\$0.00
57	ACCRUED:	0.0	0.00000	\$0.00
58	ACTUAL:	0.0	0.00000	\$0.00
59	ACCRUED:	0.0	0.00000	\$0.00
60	ACTUAL:	0.0	0.00000	\$0.00
61	ACCRUED:	0.0	0.00000	\$0.00
62	ACTUAL:	0.0	0.00000	\$0.00
63	ACCRUED:	0.0	0.00000	\$0.00
64	ACTUAL:	0.0	0.00000	\$0.00
65	ACCRUED:	0.0	0.00000	\$0.00
66	ACTUAL:	0.0	0.00000	\$0.00
67	ACCRUED:	0.0	0.00000	\$0.00
68	ACTUAL:	0.0	0.00000	\$0.00
69	ACCRUED:	0.0	0.00000	\$0.00
70	ACTUAL:	0.0	0.00000	\$0.00
71	ACCRUED:	0.0	0.00000	\$0.00
72	ACTUAL:	0.0	0.00000	\$0.00

PEOPLES GAS SYSTEM, INC. ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED IN THE MONTH OF :

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
73	ACCRUED:	0.0	0.00000	\$0.00
74	ACTUAL:	0.0	0.00000	\$0.00
75	ACCRUED:	0.0	0.00000	\$0.00
76	ACTUAL:	0.0	0.00000	\$0.00
77	ACCRUED:	0.0	0.00000	\$0.00
78	ACTUAL:	0.0	0.00000	\$0.00
79	ACCRUED:	0.0	0.00000	\$0.00
80	ACTUAL:	0.0	0.00000	\$0.00
81	ACCRUED:	0.0	0.00000	\$0.00
82	ACTUAL:	0.0	0.00000	\$0.00
83	ACCRUED:	0.0	0.00000	\$0.00
84	ACTUAL:	0.0	0.00000	\$0.00
85	ACCRUED:	0.0	0.00000	\$0.00
86	ACTUAL:	0.0	0.00000	\$0.00
87	ACCRUED:	0.0	0.00000	\$0.00
88	ACTUAL:	0.0	0.00000	\$0.00
89	ACCRUED:	0.0	0.00000	\$0.00
90	ACTUAL:	0.0	0.00000	\$0.00

PEOPLES GAS SYSTEM, INC. ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED IN THE MONTH OF :

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
91 '	ACCRUED:	0.0	0.00000	\$0.00
92	ACTUAL:	0.0	0.00000	\$0.00
93 TOTAL ACCRUED:				
94 TOTAL ACTUAL:				
95	ADJUSTMENT:		- 12	

> PAGE 1 OF 9 AUGUST INVOICES

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> PAGE 8 OF 9 AUGUST INVOICES

> PAGE 9 OF 9 AUGUST INVOICES

Line #

September 12, 1996

August 1996 INVOICE

INVOICE NO. ACCOUNT NO.

PLEASE WIRE TRANSFER PAYMENT TO: 9-23-96

6 PEOPLES GAS SYSTEM, INC. 2 POST OFFICE BOX 2562 8 TAMPA, FLORIDA 33601 4) ATTN: MR. ED ELLIOTT _____ the big will be used out one out the bag and the set of the big and and and and WE CHARGE YOUR ACCOUNT FOR GAS SALES TO YOU PURSUANT TO GAS SALES CONTRACT DATED 09/08/88. (GAS VOLUME AND PRICING SCHEDULES ATTACHED) W/H COMMODITY DETAIL RATE PERIOD THERMS RATE AMOUNT 10 08/01/96 - 08/31/96 11 Total Commodity TRANSPORT DETAIL RATE MMBTU/MCF AMOUNT AGREEMENT \$6,114.06 25,884 mmbtu \$0.2362 12 848510 Peoples SNG Inter Com. \$5,717.38 26,518 mmbtu * \$0.2156 13 830087 Peoples So Ga Inter Com. \$15,182.30 /4 864340 & 864350 SNG Firm Com. 634,841 mmbtu \$0.0240 \$315,857.92 // 864340 & 864350 SNG Firm Dem. 35,252 mcf \$8,9600 765,490 mmbtu \$0.0240 \$18,764.48 // 831200 & 831210 So Ga Firm Com. 35,000 mcf \$209.300.00 /7 831200 & 831210 So Ga Firm Dem. \$5,9800 /8 864350 SNG GSR Volumetric \$22,859.19 \$0.0632 400.053 mmbtu \$0.00 SMC Transported Vols. on SNG 0 mmbtu \$0.38469 19 Credits: (\$47,903.50) 20 SNG Brokered Capacity (\$24,255.33) So. Ga. Brokered Capacity 21 (\$34,639,19) **Buy/Sale Credit** Sonat Marketing-LL #01-90-000-232-02-00-0 \$486,997.31 1) Total Transport 14 TOTAL AMOUNT DUE 25 Less Amount Shown in Aug 96 Plat Filing PAYMENT DUE WITHIN 10 DAYS OF INVOICE RECEIPT. DELINQUENT PAYMENTS ARE SUBJECT TO INTEREST CALCULATED AT THE PRIME RATE IN EFFECT FOR 26 CHASE MANHATTAN BANK (NA) FROM DATE DUE UNTIL DATE OF PAYMENT. Adjustment 27.583.40

PAGE 1 OF 1 PRICK MONTH ADJ.

PAGE 1 OF 1 PRIOR PERIOD ADJ.