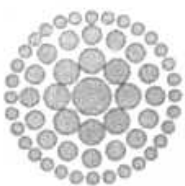


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**Florida
Power**
CORPORATION

JAMES A. MCGEE
SENIOR COUNSEL

October 24, 1996

Ms. Blanca S. Bayó, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, Florida 32399-0850

Re: Docket No. 960001-EI

Dear Ms. Bayó:

Enclosed herewith for filing with the Commission in the above-referenced docket are fifteen (15) copies of Florida Power Corporation's Schedules A-1 through A-9 for the month of September, 1996, and Revised Schedule A-8 for April, 1996.

Please acknowledge your receipt of the above filing on the enclosed copy of this letter and return to the undersigned.

Very truly yours,

James A. McGee

- ACK _____
- AFA 2
- APP _____
- CAF _____
- GMU _____ JAM/sl
- CTR _____ Enclosures
- EAC Bass
- LEG 1
- LIN 3
- OPC _____
- RPT _____
- SES 1
- WAS _____
- OTH _____

cc: Parties of record

DOCUMENT NUMBER-DATE

GENERAL OFFICE

11372 OCT 25 96

CERTIFICATE OF SERVICE

Docket No. 960001-EI

I HEREBY CERTIFY that a true copy of Florida Power Corporation's Schedules A-1 through A-9 for the month of September, 1996, and revised Schedule A-8 for April, 1996, have been furnished to the following individuals by U.S. Mail this 24th day of October, 1996:

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Attorney

FUEL AND PURCHASED POWER
COST RECOVERY CLAUSE CALCULATION
SEPTEMBER, 1998

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A2)	47,940,328	40,948,810	7,991,518	18.2	2,227,498	2,842,414	(614,916)	(12.4)	2.1622	1.8949	0.2673	34.8
2 SPENT NUCLEAR FUEL DISPOSAL COST	27,872	806,414	(472,942)	(94.8)	28,840	838,202	(809,362)	(94.3)	0.0030	0.0866	(0.0836)	(10.8)
3 COAL CAP INVESTMENT	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	(1,084,888)	108,248	(1,172,994)	(1,088.8)	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4a ADJUSTMENTS TO FUEL COST - PRIOR PERIOD	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5 TOTAL COST OF GENERATED POWER	46,908,211	41,158,472	5,749,739	14.0	2,227,498	2,842,414	(614,916)	(12.4)	2.1698	1.8189	0.4987	30.1
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	3,986,983	3,986,470	513	0.0	218,815	181,917	36,898	18.8	1.8376	1.8622	(0.0247)	(1.8)
7 ENERGY COST OF SCH C,X ECONOMY PURCHASES - BROKER (SCH A8)	1,889,842	1,082,400	807,442	84.8	81,545	40,000	21,345	53.4	3.3008	2.8980	0.4028	20.5
8 ENERGY COST OF ECONOMY PURCHASES - NON-BROKER (SCH A8)	2,077,201	275,884	1,801,317	868.5	78,208	14,443	63,765	441.5	2.8881	1.8088	0.7478	38.2
9 ENERGY COST OF SCH E PURCHASES (SCH A8)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10 CAPACITY COST OF SCH E PURCHASES (SCH A8)	0	113,800	(113,800)	(100.0)	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	12,008,080	11,768,400	239,680	2.8	820,880	694,788	126,092	4.4	2.0798	1.9788	0.1010	5.2
12 TOTAL COST OF PURCHASED POWER	20,914,498	18,878,884	2,035,614	26.2	878,018	831,125	46,893	17.4	2.1428	1.8946	0.2482	7.4
13 TOTAL AVAILABLE MWH					3,205,812	3,278,839	(73,027)	(3.0)				
14 FUEL COST OF ECONOMY SALES (BROKER) (SCH A8)	(203,348)	(1,844,000)	1,640,651	(88.0)	(11,188)	(100,000)	88,811	(88.8)	1.8188	1.5440	0.2748	(1.8)
14a GAIN ON ECONOMY SALES (BROKER) - 80% (SCH A8)	(20,817)	(320,000)	299,183	(95.8)	(11,188)	(100,000)	88,811	(88.8)	0.1832	0.3200	(0.1368)	(42.8)
15 FUEL COST OF OTHER POWER SALES (SCH A8)	(207,368)	0	(207,368)	0.0	(7,790)	0	(7,790)	0.0	2.8728	0.0000	2.8728	0.0
15a GAIN ON OTHER POWER SALES - 100% (SCH A8)	(18,082)	0	(18,082)	0.0	(7,790)	0	(7,790)	0.0	0.1840	0.0000	0.1840	0.0
16 FUEL COST OF SEMI-HOLE BACK-UP SALES (SCH A8)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17 FUEL COST OF SUPPLEMENTAL SALES	(2,847,028)	(4,920,280)	2,073,252	(46.2)	(104,408)	(123,877)	19,469	(18.7)	2.8933	3.8719	(1.4386)	(38.2)
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(3,083,900)	(7,064,280)	3,980,380	(56.5)	(123,388)	(223,877)	100,489	(44.9)	2.8074	3.1844	(0.3770)	(20.8)
19 NET INADVERTENT INTERCHANGE					2,341	0	2,341					
20 TOTAL FUEL AND NET POWER TRANSACTIONS	84,724,387	80,880,718	3,843,669	27.8	3,062,487	3,148,982	(86,495)	(2.1)	2.0897	1.8081	0.4816	30.8
21 NET UNBILLED	(8,917,228)	(2,411,088)	(6,506,140)	143.4	281,813	148,954	132,859	88.0	(0.1904)	(0.0777)	(0.1127)	145.1
22 COMPANY USE	828,067	253,278	574,789	26.8	(18,894)	(18,792)	102	(0.8)	0.9108	0.0082	0.0026	26.3
23 T & D LOSSES	3,044,488	2,881,882	2,162,606	75.0	(240,247)	(178,211)	(62,036)	34.1	0.1823	0.0828	0.0995	74.8
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 4)	84,724,387	80,880,718	3,843,669	27.8	3,108,429	3,104,835	3,594	0.1	2.0822	1.8018	0.4807	27.8
25 WHOLESALE KWH SALES (EXCLUDING SUPPLEMENTAL SALES)	(2,038,185)	(1,804,852)	(2,243,293)	73.4	(140,725)	(103,891)	(36,834)	36.5	2.0879	1.8915	0.4384	28.0
26 JURISDICTIONAL KWH SALES (SCH A2 PG 3 OF 4)	81,786,182	48,955,734	32,830,448	28.2	2,967,704	3,000,744	(33,040)	(1.1)	2.0820	1.8918	0.4508	27.8
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.0014	81,672,883	48,924,272	32,748,611	28.2	2,967,704	3,000,744	(33,040)	(1.1)	2.0949	1.8937	0.4512	27.9
28 PRIOR PERIOD TRUE-UP	988,880	988,880	0	0.0	2,967,704	3,000,744	(33,040)	(1.1)	0.0000	0.0000	0.0000	0.0
28a MARKET PRICE TRUE-UP	0	0	0	0.0	2,967,704	3,000,744	(33,040)	(1.1)	0.0000	0.0000	0.0000	0.0
29 TOTAL JURISDICTIONAL FUEL COST	82,668,879	80,910,282	1,758,597	25.7	2,967,704	3,000,744	(33,040)	(1.1)	2.1181	1.8998	0.4518	27.1
30 REVENUE TAX FACTOR									1.0000	1.0000	0.0000	0.0
31 FUEL COST ADJUSTED FOR TAXES									2.1189	1.8980	0.4519	27.1
32 MARKET PRICE TRUE-UP	242,883	230,321	12,562	5.4	2,967,704	3,000,744	(33,040)	(1.1)	0.0000	0.0000	0.0000	0.0
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									2.128	1.878	0.452	27.0

FLORIDA POWER CORPORATION
SEPTEMBER 1998

FPSC-RECORDS/REPORTING

72 OCT 25 98

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FUEL AND PURCHASED POWER
COST RECOVERY CLAUSE CALCULATION
9X MONTH PERIOD ENDING - SEPTEMBER, 1998

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	262,674,426	222,523,546	40,060,880	18.0	13,276,724	13,901,829	(625,106)	(4.5)	1.9777	1.8007	0.3770	23.8
2 SPENT NUCLEAR FUEL DISPOSAL COST	1,687,836	2,806,162	(1,241,828)	(44.2)	1,886,232	3,004,462	(1,318,220)	(43.9)	0.0930	0.0936	(0.0006)	(0.8)
3 COAL CAR INVESTMENT	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	(5,990,813)	487,299	(6,447,872)	(1,323.3)	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4a ADJUSTMENTS TO FUEL COST - PRIOR PERIOD	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5 TOTAL COST OF GENERATED POWER	258,181,449	225,819,967	32,361,482	14.3	13,276,724	13,901,829	(625,106)	(4.5)	1.9448	1.8244	0.3202	19.7
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A1)	23,329,477	19,833,930	3,495,547	17.6	1,200,481	1,072,216	128,266	12.0	1.9433	1.8498	0.0935	6.1
7 ENERGY COST OF SCH C.X ECONOMY PURCH - BROKER (SCH A8)	12,193,292	9,781,900	2,381,392	24.3	412,240	415,000	(2,760)	(0.7)	2.9906	2.9671	0.0234	26.2
8 ENERGY COST OF ECONOMY PURCHASES - NON-BROKER (SCH A8)	10,738,569	1,141,301	9,597,268	840.9	383,486	66,406	337,081	597.8	2.7291	2.0234	0.7057	34.9
9 ENERGY COST OF SCH E PURCHASES (SCH A8)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10 CAPACITY COST OF SCH E PURCHASES (SCH A8)	0	340,000	(340,000)	(100.0)	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	80,630,660	71,340,740	9,289,920	13.0	3,620,666	3,832,561	(11,896)	(0.3)	2.2270	1.9639	0.2631	13.4
12 TOTAL COST OF PURCHASED POWER	128,881,888	102,438,871	24,423,217	23.8	6,626,862	6,178,172	460,890	8.7	2.2546	1.9790	0.2751	13.9
13 TOTAL AVAILABLE MWH					18,903,586	19,078,001	(174,415)	(0.9)				
14 FUEL COST OF ECONOMY SALES (BROKER) (SCH A8)	(3,062,627)	(7,058,200)	4,005,673	(58.8)	(182,348)	(390,000)	237,652	(60.9)	2.0037	1.8098	0.1939	10.7
14a GAIN ON ECONOMY SALES (BROKER) - 80% (SCH A8)	(404,811)	(1,248,000)	843,389	(87.8)	(182,348)	(390,000)	237,652	(60.9)	0.2866	0.3200	(0.0334)	(17.0)
15 FUEL COST OF OTHER POWER SALES (SCH A8)	(2,068,177)	0	(2,068,177)	0.0	(78,081)	0	(78,081)	0.0	2.7413	0.0000	2.7413	0.0
15a GAIN ON OTHER POWER SALES - 100% (SCH A8)	(178,089)	0	(178,089)	0.0	(78,081)	0	(78,081)	0.0	0.2372	0.0000	0.2372	0.0
16 FUEL COST OF SEMINOLE BACK-UP SALES (SCH A8)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17 FUEL COST OF SUPPLEMENTAL SALES	(10,184,610)	(16,721,770)	6,537,260	(36.2)	(302,810)	(368,944)	66,134	(17.8)	3.3633	4.2613	(0.8980)	(21.1)
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(15,877,824)	(24,027,870)	8,150,046	(33.9)	(630,239)	(768,944)	228,706	(30.1)	2.9945	3.1660	(0.1715)	(5.4)
19 NET INADVERTENT INTERCHANGE					18,916	0	18,916					
20 TOTAL FUEL AND NET POWER TRANSACTIONS	389,165,413	304,230,668	84,934,745	21.3	18,382,283	18,318,067	73,208	0.4	2.0072	1.8607	0.3465	20.8
21 NET UNBILLED	5,068,927	10,798,796	(5,739,829)	(53.2)	(252,039)	(843,347)	391,308	(60.8)	0.0297	0.0652	(0.0355)	(64.8)
22 COMPANY USE	1,867,488	1,671,536	85,960	5.6	(82,677)	(94,600)	11,923	(12.8)	0.0097	0.0098	0.0002	2.1
23 T & D LOSSES	20,638,063	17,008,782	3,627,301	21.5	(1,028,102)	(1,024,308)	(3,794)	0.4	0.1212	0.1027	0.0186	18.0
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 4)	389,165,413	304,230,668	84,934,745	21.3	17,028,546	18,668,902	472,543	2.9	2.1678	1.8376	0.3303	18.0
25 WHOLESALE KWH SALES (EXCLUDING SUPPLEMENTAL SALES)	(14,781,283)	(9,692,677)	(5,088,606)	62.6	(678,489)	(529,012)	(150,477)	28.5	2.1786	1.8367	0.3429	18.7
26 JURISDICTIONAL KWH SALES (SCH A2 PG 3 OF 4)	354,384,130	294,637,991	59,846,139	20.3	16,351,058	18,028,890	322,168	2.0	2.1673	1.8376	0.3298	18.0
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.0013	354,861,936	294,860,343	59,911,692	20.3	16,351,058	18,028,890	322,168	2.0	2.1703	1.8401	0.3302	17.9
28 PRIOR PERIOD TRUE-UP	8,916,936	8,916,936	0	0.0	16,351,058	18,028,890	322,168	2.0	0.0582	0.0369	(0.0007)	(1.9)
28a MARKET PRICE TRUE-UP	0	0	0	0.0	16,351,058	18,028,890	322,168	2.0	0.0000	0.0000	0.0000	0.0
29 TOTAL JURISDICTIONAL FUEL COST	360,777,870	300,868,278	59,911,692	19.9	16,351,058	18,028,890	322,168	2.0	2.2066	1.8770	0.3296	17.8
30 REVENUE TAX FACTOR									1.0083	1.0083	0.0000	0.0
31 FUEL COST ADJUSTED FOR TAXES									2.2083	1.8788	0.3296	17.8
32 GPFF	1,458,158	1,381,920	76,238	5.5	16,351,058	18,028,890	322,168	2.0	0.0089	0.0088	0.0003	3.5
33 FUEL FACTOR ADJUSTED FOR TAXES INCLUDING GPFF	0	0	0	0.0	0	0	0	0.0	2.2117	1.8877	0.3240	17.5
34 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									2.2117	1.8877	0.3240	17.5

CALCULATION OF TRUE-UP AND INTEREST PROVISION
 FLORIDA POWER CORPORATION
 SEPTEMBER 1998

SCHEDULE A2
 PAGE 1 OF 4

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
A . FUEL COSTS AND NET POWER TRANSACTIONS								
1 FUEL COST OF SYSTEM NET GENERATION	\$47,940,325	\$40,549,810	\$7,390,515	18.2	\$262,574,425	\$222,523,546	\$40,050,879	18.0
1a. NUCLEAR FUEL DISPOSAL COST	27,572	500,414	(472,842)	(94.5)	1,567,638	2,809,152	(1,241,529)	(64.2)
2 FUEL COST OF POWER SOLD	(410,707)	(1,844,000)	1,433,293	(77.7)	(5,110,704)	(7,056,200)	1,947,496	(27.6)
2a. GAIN ON POWER SALES	(35,567)	(320,000)	284,433	(88.9)	(582,710)	(1,248,000)	665,290	(53.3)
3 FUEL COST OF PURCHASED POWER	3,955,853	3,389,470	566,383	17.7	23,329,477	19,833,930	3,495,547	17.6
3a. ENERGY PAYMENTS TO QUALIFYING F.A.C.	12,108,050	11,755,400	1,152,650	9.8	80,630,590	71,340,740	9,289,820	13.0
3b. DEMAND & NON FUEL COST OF PURCH POWER	0	0	0	0.0	0	0	0	0.0
4 ENERGY COST OF ECONOMY PURCHASES	4,040,742	1,451,694	2,589,078	178.4	22,901,848	11,284,001	11,637,847	103.3
5 TOTAL FUEL & NET POWER TRANSACTIONS	68,420,078	55,462,756	12,973,320	23.4	385,310,532	319,465,179	65,845,353	20.6
6 ADJUSTMENTS TO FUEL COST:								
6a. FUEL COST OF SUPPLEMENTAL SALES	(2,647,026)	(4,820,290)	2,273,264	(46.2)	(10,184,510)	(15,721,770)	5,537,260	(35.2)
6b. OTHER - JURISDICTIONAL ADJUSTMENTS (see detail below)	(1,064,686)	106,348	(1,172,934)	(1,063.6)	(5,980,613)	487,259	(6,467,872)	(1,323.3)
6c. OTHER - PRIOR PERIOD ADJUSTMENT	0	0	0	0.0	0	0	0	0.0
7 ADJUSTED TOTAL FUEL & NET PWR TRNS	\$64,724,367	\$50,650,716	\$14,073,651	27.8	\$369,165,410	\$304,730,666	\$64,934,742	21.3
FOOTNOTE: DETAIL OF LINE 6B ABOVE								
INSPECTION & FUEL ANALYSIS REPORTS	2,105							
PIPELINE EXPENSES APPLICABLE TO WHOLESALE	(2,748)							
UNIV. OF FLA. STEAM REVENUE ALLOCATION	4,530							
AMORTIZATION OF WHOLESALE D & D	(5,240)							
INTERCESSION CITY GAS CONVERSION PROJECTS	80,722							
INTERCESSION P11 STARTUP INEFFICIENCY	(3,427)							
OTHER: EMISSIONS	122,171							
OTHER: TANK BOTTOM NOT INCLUDED ON A4 @ RETAIL	(1,205,594)							
OTHER: TANK BOTTOM NOT INCLUDED ON A4 @ WHOLESALE	(57,205)							
SUBTOTAL LINE 6B SHOWN ABOVE	(51,064,686)							
D U M C E N T G C L O S E O U T C U R R E N T U E 5 9 W K 4	22-Oct-98							

CALCULATION OF TRUE-UP AND INTEREST PROVISION
 FLORIDA POWER CORPORATION
 SEPTEMBER 1998

SCHEDULE A2
 PAGE 2 OF 4

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	
B	SALES REVENUES (EXCLUDE REVENUE TAXES)								
1.	JURISDICTIONAL SALES REVENUE								
1a.	BASE FUEL REVENUE	\$0	\$0	\$0	0.0	\$0	\$0	\$0	0.0
1b.	FUEL RECOVERY REVENUE	83,009,999	50,010,262	12,999,737	28.0	328,523,053	300,886,278	27,636,775	9.2
1c.	JURISDICTIONAL FUEL REVENUE	83,009,999	50,010,262	12,999,737	28.0	328,523,053	300,886,278	27,636,775	9.2
1d.	NON FUEL REVENUE	148,349,934	157,578,738	(11,228,804)	(7.1)	815,924,554	808,554,722	7,369,832	0.9
1e.	TOTAL JURISDICTIONAL SALES REVENUE	209,359,933	207,589,000	1,770,933	0.9	1,144,447,607	1,109,441,000	35,006,607	3.2
2.	NON JURISDICTIONAL SALES REVENUE	18,737,278	17,029,000	(291,724)	(1.7)	77,838,565	77,511,000	328,565	0.4
3.	TOTAL SALES REVENUE	\$228,097,209	\$224,618,000	\$1,479,209	0.7	\$1,222,287,172	\$1,186,952,000	\$35,335,172	3.0
C	KWH SALES								
1.	JURISDICTIONAL SALES	2,987,704,087	3,000,744,000	(33,039,913)	(1.1)	18,361,056,010	18,028,890,000	332,166,010	2.0
2.	NON JURISDICTIONAL (WHOLESALE) SALES	140,724,914	103,691,000	38,833,914	38.5	678,487,563	528,012,000	150,475,563	28.5
3.	TOTAL SALES	3,108,429,001	3,104,435,000	3,994,001	0.1	17,029,543,573	18,556,902,000	472,841,573	2.9
4.	JURISDICTIONAL SALES % OF TOTAL SALES	95.47	98.65	(1.18)	(1.2)	96.02	96.61	(0.79)	(0.8)

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22-Oct-98

CALCULATION OF TRUE-UP AND INTEREST PROVISION
 FLORIDA POWER CORPORATION
 SEPTEMBER 1998

SCHEDULE A2
 PAGE 3 OF 4

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	
D .	TRUE UP CALCULATION								
1 .	JURISDICTIONAL FUEL REVENUE (LINE B1c)	\$63,009,999	\$50,010,262	\$12,999,737	26.0	\$328,523,053	\$300,868,278	\$27,654,775	9.2
2 .	ADJUSTMENTS: PRIOR PERIOD ADJ	0	0	0	0.0	0	0	0	0.0
2a .	TRUE UP PROVISION	(985,990)	(985,990)	0	0.0	(5,915,935)	(5,915,935)	0	0.0
2b .	INCENTIVE PROVISION	(242,432)	(230,130)	(12,302)	5.4	(1,454,952)	(1,380,780)	(74,172)	5.4
2c .	OTHER: MARKET PRICE TRUE UP	0	0	0	0.0	0	0	0	0.0
3 .	TOTAL JURISDICTIONAL FUEL REVENUE	61,781,517	48,794,142	12,987,375	26.6	321,152,166	293,589,563	27,562,603	9.4
4 .	ADJ TOTAL FUEL & NET PWR TRNS (LINE A7)	64,724,367	50,850,718	14,073,651	27.8	369,165,410	304,230,668	64,934,742	21.3
5 .	JURISDICTIONAL SALES % OF TOT SALES (LINE C4)	95.47	96.65	(1.18)	(1.2)				
6 .	JURISDICTIONAL FUEL & NET POWER TRANSACTIONS (LINE D4 * LINE D5 * 13%)	61,672,683	49,004,272	12,668,411	26.2	354,661,935	294,950,343	59,711,592	20.3
7 .	TRUE UP PROVISION FOR THE MONTH OVER(UNDER) COLLECTION (LINE D3 - D8)	(91,186)	(230,130)	138,964	0.0	(33,709,786)	(1,380,780)	(32,328,989)	0.0
8 .	INTEREST PROVISION FOR THE MONTH (LINE E10)	(298,771)				(1,496,212)			
9 .	TRUE UP & INT PROVISION BEG OF MONTH/PERIOD	(59,910,050)				(29,993,960)			
10 .	TRUE UP COLLECTED (REFUNDED)	985,990				5,915,935			
11 .	END OF PERIOD TOTAL NET TRUE UP (LINES D7 + D8 + D9 + D10)	(59,284,006)				(59,284,006)			
12 .	OTHER:	0							
13 .	END OF PERIOD TOTAL NET TRUE UP (LINES D11 + D12)	(59,284,006)				(59,284,006)			

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CALCULATION OF TRUE-UP AND INTEREST PROVISION
 FLORIDA POWER CORPORATION
 SEPTEMBER 1996

	CURRENT MONTH				PERIOD TO DATE		
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE
E	INTEREST PROVISION						
1	BEGINNING TRUE UP (LINE D9)	(\$59,910,059)	N/A	-			
2	ENDING TRUE UP (LINES D7 + D9 + D10)	(59,015,235)	N/A	-			NOT
3	TOTAL OF BEGINNING & ENDING TRUE UP	(118,925,294)	N/A	-			
4	AVERAGE TRUE UP (50% OF LINE E3)	(59,462,647)	N/A	-			
5	INTEREST RATE - FIRST DAY OF REPORTING MONTH	5.400	N/A	-			
6	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.440	N/A	-			
7	TOTAL (LINE E5 + LINE E6)	10.840	N/A	-			APPLICABLE
8	AVERAGE INTEREST RATE (50% OF LINE E7)	5.420	N/A	-			
9	MONTHLY AVERAGE INTEREST RATE (LINE E8/12)	0.452	N/A	-			
10	INTEREST PROVISION (LINE E4 * LINE E9)	(\$268,771)	N/A	-			

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22-Oct-96

SEPTEMBER, 1996
GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
FLORIDA POWER CORPORATION

SCHEDULE A-3

FUEL COST OF SYSTEM		DIFFERENCE			
		ACTUAL	ESTIMATED	AMOUNT	%
NET GENERATION (\$)					
1	HEAVY OIL	14,128,090	9,307,076	4,821,014	51.8
2	LIGHT OIL	3,040,137	1,348,277	1,691,860	125.5
3	COAL	25,312,243	25,805,100	-492,857	-1.9
4	GAS	5,329,801	2,227,288	3,102,513	139.3
5	NUCLEAR	130,054	1,862,069	-1,732,015	-93.0
6	OTHER	0	0	0	0.0
7	OTHER	0	0	0	0.0
8	TOTAL (\$)	47,940,325	40,549,810	7,390,515	18.2
SYSTEM NET GENERATION (MWH)					
9	HEAVY OIL	525,993	454,178	71,815	15.8
10	LIGHT OIL	46,741	23,233	23,508	101.2
11	COAL	1,422,666	1,434,491	-11,825	-0.8
12	GAS	202,456	95,310	107,146	112.4
13	NUCLEAR	29,640	535,202	-505,562	-94.5
14	OTHER	0	0	0	0.0
15	OTHER	0	0	0	0.0
16	TOTAL (MWH)	2,227,496	2,542,414	-314,918	-12.4
UNITS OF FUEL BURNED					
17	HEAVY OIL (BBL)	833,314	690,546	142,768	20.7
18	LIGHT OIL (BBL)	114,020	58,395	55,625	95.3
19	COAL (TON)	539,870	545,830	-5,960	-1.1
20	GAS (MCF)	2,200,709	1,051,630	1,149,079	109.3
21	NUCLEAR (MM BTU)	367,793	5,642,635	-5,274,842	-93.5
22	OTHER (TONS)	0	0	0	0.0
23	OTHER (BBL)	0	0	0	0.0
BTUS BURNED (MILLION BTU)					
24	HEAVY OIL	5,356,483	4,419,492	936,991	21.2
25	LIGHT OIL	664,103	338,689	325,414	96.1
26	COAL	13,570,512	13,712,232	-141,720	-1.0
27	GAS	2,287,478	1,051,630	1,235,848	117.5
28	NUCLEAR	367,793	5,642,635	-5,274,842	-93.5
29	OTHER	0	0	0	0.0
30	OTHER	0	0	0	0.0
31	TOTAL (MILLION BTU)	22,246,369	25,164,678	-2,918,309	-11.6
GENERATION MIX (% MWH)					
32	HEAVY OIL	23.6	17.9	5.7	31.8
33	LIGHT OIL	2.1	0.9	1.2	133.3
34	COAL	63.9	56.4	7.5	13.3
35	GAS	9.1	3.7	5.4	145.9
36	NUCLEAR	1.3	21.1	-19.8	-93.8
37	OTHER	0.0	0.0	0.0	0.0
38	OTHER	0.0	0.0	0.0	0.0
39	TOTAL (%)	100.0	100.0	0.0	0.0

SEPTEMBER, 1996
GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
FLORIDA POWER CORPORATION

FUEL COST OF SYSTEM		DIFFERENCE			
		ACTUAL	ESTIMATED	AMOUNT	%
FUEL COST PER UNIT					
40	HEAVY OIL (\$/BBL)	16.95	13.48	3.47	25.7
41	LIGHT OIL (\$/BBL)	26.66	23.09	3.57	15.5
42	COAL (\$/TON)	46.89	47.28	-0.39	-0.8
43	GAS (\$/MCF)	2.42	2.12	0.30	14.2
44	NUCLEAR (\$/MILLION BTU)	0.35	0.33	0.02	6.1
45	OTHER (\$/TONS)	0.00	0.00	0.00	0.0
46	OTHER (\$/BBL)	0.00	0.00	0.00	0.0
FUEL COST PER MILLION BTU (\$/MILLION BTU)					
47	HEAVY OIL	2.64	2.11	0.53	25.1
48	LIGHT OIL	4.58	3.98	0.60	15.1
49	COAL	1.87	1.88	-0.01	-0.5
50	GAS	2.33	2.12	0.21	9.9
51	NUCLEAR	0.35	0.33	0.02	6.1
52	OTHER	0.00	0.00	0.00	0.0
53	OTHER	0.00	0.00	0.00	0.0
54	SYSTEM (\$/MILLION BTU)	2.15	1.61	0.54	33.5
BTU BURNED PER KWH (BTU/KWH)					
55	HEAVY OIL	10,184	9,731	453	4.7
56	LIGHT OIL	14,208	14,578	-370	-2.5
57	COAL	9,539	9,559	-20	-0.2
58	GAS	11,299	11,034	265	2.4
59	NUCLEAR	12,409	10,543	1,866	17.7
60	OTHER	0	0	0	0.0
61	OTHER	0	0	0	0.0
62	SYSTEM (BTU/KWH)	9,987	9,898	89	0.9
GENERATED FUEL COST PER KWH (CENTS/KWH)					
63	HEAVY OIL	2.69	2.05	0.64	31.2
64	LIGHT OIL	6.50	5.80	0.70	12.1
65	COAL	1.78	1.80	-0.02	-1.1
66	GAS	2.63	2.34	0.29	12.4
67	NUCLEAR	0.44	0.35	0.09	25.7
68	OTHER	0.00	0.00	0.00	0.0
69	OTHER	0.00	0.00	0.00	0.0
70	SYSTEM (CENTS/KWH)	2.15	1.59	0.56	35.2

APR - SEP, 1996
GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
FLORIDA POWER CORPORATION

SCHEDULE A-3

FUEL COST OF SYSTEM		DIFFERENCE			
		ACTUAL	ESTIMATED	AMOUNT	%
NET GENERATION (\$)					
1	HEAVY OIL	89,064,213	50,339,869	38,724,344	76.9
2	LIGHT OIL	16,680,144	8,465,969	8,214,175	97.0
3	COAL	131,309,383	140,898,668	-9,589,285	-6.8
4	GAS	19,448,167	12,410,955	7,037,212	56.7
5	NUCLEAR	6,072,517	10,408,085	-4,335,568	-41.7
6	OTHER	0	0	0	0.0
7	OTHER	0	0	0	0.0
8	TOTAL (\$)	262,574,424	222,523,546	40,050,878	18.0
SYSTEM NET GENERATION (MWH)					
9	HEAVY OIL	3,305,807	2,348,542	957,265	40.8
10	LIGHT OIL	255,718	142,518	113,200	79.4
11	COAL	7,388,270	7,870,507	-482,237	-6.1
12	GAS	641,698	535,810	105,888	19.8
13	NUCLEAR	1,685,232	3,004,452	-1,319,220	-43.9
14	OTHER	0	0	0	0.0
15	OTHER	0	0	0	0.0
16	TOTAL (MWH)	13,276,725	13,901,829	-625,104	-4.5
UNITS OF FUEL BURNED					
17	HEAVY OIL (BBL)	5,171,041	3,602,057	1,568,984	43.6
18	LIGHT OIL (BBL)	635,364	359,994	275,370	76.5
19	COAL (TON)	2,797,018	2,997,662	-200,644	-6.7
20	GAS (MCF)	7,256,232	5,861,474	1,394,758	23.8
21	NUCLEAR (MM BTU)	17,810,576	31,539,656	-13,729,080	-43.5
22	OTHER (TONS)	0	0	0	0.0
23	OTHER (BBL)	0	0	0	0.0
BTUS BURNED (MILLION BTU)					
24	HEAVY OIL	33,439,264	23,053,169	10,386,095	45.1
25	LIGHT OIL	3,697,176	2,087,962	1,609,214	77.1
26	COAL	70,906,905	75,317,680	-4,410,775	-5.9
27	GAS	7,527,215	5,861,474	1,665,741	28.4
28	NUCLEAR	17,810,576	31,539,656	-13,729,080	-43.5
29	OTHER	0	0	0	0.0
30	OTHER	0	0	0	0.0
31	TOTAL (MILLION BTU)	133,381,136	137,859,941	-4,478,805	-3.2
GENERATION MIX (% MWH)					
32	HEAVY OIL	25.0	16.9	8.1	47.9
33	LIGHT OIL	1.9	1.0	0.9	90.0
34	COAL	55.6	56.6	-1.0	-1.8
35	GAS	4.8	3.9	0.9	23.1
36	NUCLEAR	12.7	21.6	-8.9	-41.2
37	OTHER	0.0	0.0	0.0	0.0
38	OTHER	0.0	0.0	0.0	0.0
39	TOTAL (%)	100.0	100.0	0.0	0.0

APR - SEP, 1996
 GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
 FLORIDA POWER CORPORATION

FUEL COST OF SYSTEM	ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%
FUEL COST PER UNIT				
40 HEAVY OIL (\$/BBL)	17.22	13.98	3.24	23.2
41 LIGHT OIL (\$/BBL)	26.25	23.52	2.73	11.6
42 COAL (\$/TON)	46.95	47.00	-0.05	-0.1
43 GAS (\$/MCF)	2.68	2.12	0.56	26.4
44 NUCLEAR (\$/MILLION BTU)	0.34	0.33	0.01	3.0
45 OTHER (\$/TONS)	0.00	0.00	0.00	0.0
46 OTHER (\$/BBL)	0.00	0.00	0.00	0.0
FUEL COST PER MILLION BTU (\$/MILLION BTU)				
47 HEAVY OIL	2.66	2.18	0.48	22.0
48 LIGHT OIL	4.51	4.05	0.46	11.4
49 COAL	1.85	1.87	-0.02	-1.1
50 GAS	2.58	2.12	0.46	21.7
51 NUCLEAR	0.34	0.33	0.01	3.0
52 OTHER	0.00	0.00	0.00	0.0
53 OTHER	0.00	0.00	0.00	0.0
54 SYSTEM (\$/MILLION BTU)	1.97	1.61	0.36	22.4
BTU BURNED PER KWH (BTU/KWH)				
55 HEAVY OIL	10,115	9,816	299	3.0
56 LIGHT OIL	14,458	14,651	-193	-1.3
57 COAL	9,597	9,570	27	0.3
58 GAS	11,730	10,939	791	7.2
59 NUCLEAR	10,569	10,498	71	0.7
60 OTHER	0	0	0	0.0
61 OTHER	0	0	0	0.0
62 SYSTEM (BTU/KWH)	10,046	9,917	129	1.3
GENERATED FUEL COST PER KWH (CENTS/KWH)				
63 HEAVY OIL	2.69	2.14	0.55	25.7
64 LIGHT OIL	6.52	5.94	0.58	9.8
65 COAL	1.78	1.79	-0.01	-0.6
66 GAS	3.03	2.32	0.71	30.6
67 NUCLEAR	0.36	0.35	0.01	2.9
68 OTHER	0.00	0.00	0.00	0.0
69 OTHER	0.00	0.00	0.00	0.0
70 SYSTEM (CENTS/KWH)	1.98	1.60	0.38	23.8

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 SEPTEMBER, 1996
 SYSTEM NET GENERATION AND FUEL COST
 FLORIDA POWER CORPORATION

SCHEDULE A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/ KWH)	FUEL COST PER UNIT (\$)
CR3													
UNIT NO. 3	730		6				#2	83	5,800,000	481	2,760		33.253
		29,640.48				12,425	NF	367,793		367,793	157,626	0.541	0.429
TOTAL NUCLEAR	730	29,640.48				12,425				368,274	160,385	0.541	
ANCLOTE													
UNIT NO. 1	511	210,606.00	57			10,005	H6	324,657	6,481,928	2,104,403	5,450,454	2.594	16.788
							#2	455	5,727,625	2,606	12,169		26.745
UNIT NO. 2	511	205,121.00	56			10,135	H6	319,331	6,481,926	2,069,881	5,361,040	2.634	16.788
							#2	1,585	5,727,625	9,078	42,392		26.746
AVONPARK													
UNIT NO. 2	0		0										
BARTOW													
UNIT NO. 1	107	41,304.80	54			11,155	H6	77,722	5,919,283	460,059	1,356,471	3.292	17.453
							#2	116	5,840,306	677	3,323		28.647
UNIT NO. 2	117	47,479.60	56			10,573	H6	77,476	6,479,306	501,991	1,352,178	2.848	17.453
UNIT NO. 3	210	16,276.25	67			9,851	H6	24,704	6,490,587	160,343	431,155	2.649	17.453
		85,449.55				10,295	GS	840,989	1,046	879,674	1,890,697	2.213	2.248
CR1&2													
UNIT NO. 1	372		82				#2	436	5,884,830	2,566	11,677		26.782
		219,064.20				9,929	CA	85,677	12,678	2,172,426	3,576,738	1.638	41.747
UNIT NO. 2	468		83				#2	349	5,884,830	2,054	9,347		26.782
		279,923.20				9,960	CA	109,873	12,678	2,785,955	4,586,823	1.642	41.747
CR4&5													
UNIT NO. 4	697		94				#2	665	5,890,146	3,917	18,286		27.498
		473,191.20				9,309	CD	175,952	12,506	4,400,911	8,763,199	1.856	49.804
UNIT NO. 5	697		90				#2	2,688	5,890,146	15,833	73,915		27.498
		450,487.20				9,383	CD	168,368	12,506	4,211,220	8,385,482	1.878	49.804
HIGGINS													
UNIT NO. 1	0		0										
UNIT NO. 2	0		0										
UNIT NO. 3	0		0										
SUWANNEE													
UNIT NO. 1	33	1,596.07	23			12,301	H6	3,065	6,346,218	19,451	57,499	3.656	18.760
							#2	31	5,887,504	183	849		27.387
		3,869.93				12,855	GS	48,725	1,021	49,748	132,297	3.419	2.715
UNIT NO. 2	32	1,665.04	23			12,199	H6	3,181	6,346,218	20,187	59,675	3.619	18.760
							#2	21	5,887,504	124	575		27.381
		3,703.96				12,747	GS	46,245	1,021	47,216	125,563	3.390	2.715

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SEPTEMBER, 1996
SYSTEM NET GENERATION AND FUEL COST
FLORIDA POWER CORPORATION

SCHEDULE A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/ KWH)	FUEL COST PER UNIT (\$)
GAS TURB	2129	118,828.30				12,897				1,532,574	4,969,459	4.82	
SYSTEM TOTAL	6654	2,227,495.78				9,987				22,246,369	47,967,895	2.153	

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APR - SEP, 1996
SYSTEM NET GENERATION AND FUEL COST
FLORIDA POWER CORPORATION

SCHEDULE A-4 (4)

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL CUST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
CR3 UNIT NO. 3	738	1,685,232.18	52			10.570	#2 NF	418 17,810,576	5,800,000	2,425 17,810,576	12,829 7,640,153	0.454	30.691 0.429
TOTAL NUCLEAR	738	1,685,232.18				10.570				17,813,001	7,652,982	0.454	
ANCLOTE UNIT NO. 1	511	1,146,645.00	51			10.038	H6 #2	1,772,476 4,805	6,478,424	11,482,851 27,522	30,690,189 125,553	2.687	17.315 26.130
UNIT NO. 2	511	1,224,790.00	55			10.028	H6 #2	1,887,210 9,881	6,478,166	12,225,659 56,594	32,727,162 259,326	2.693	17.342 26.245
AVONPARK UNIT NO. 2	0		0										
BARTOW UNIT NO. 1	107	259,641.50	55			10.548	H6 #2 G5	429,011 405	6,378,206	2,736,322 2,365	7,224,273 10,643 16,233	2.787	16.839 26.279
UNIT NO. 2	117	300,645.40	59			10.376	H6	481,712	6,476,082	3,119,606	8,138,030	2.707	16.894
UNIT NO. 3	210	313,043.62 132,467.68	48			10.032 10.305	H6 G5	484,725 1,303,759	6,479,014	3,140,540 1,047 1,365,119	8,044,962 3,114,889	2.570 2.351	16.597 2.389
CR1&2 UNIT NO. 1	372	1,235,602.30	76			9.964	#2 CA	3,581 474,612	5,823,739	20,855 12,619 12,291,107	96,191 20,114,989	1.636	36.861 42.382*
UNIT NO. 2	468	1,634,395.10	80			9.948	#2 CA	2,674 630,671	5,824,349	15,575 12,611 16,243,841	71,898 26,761,552	1.642	26.888 42.433*
CR4&5 UNIT NO. 4	697	1,843,478.30	60			9.460	#2 CD	9,715 694,420	5,863,007	56,960 12,516 17,382,354	252,805 34,626,989	1.892	26.022 49.865
UNIT NO. 5	697	2,674,794.70	87			9.372	#2 CD	13,521 998,021	5,867,411	79,334 12,520 24,989,603	356,154 49,805,853	1.875	26.341 49.905
HIGGINS UNIT NO. 1	0		0										
UNIT NO. 2	0		0										
UNIT NO. 3	0		0										
SUWANNEE UNIT NO. 1	33	17,470.91	29			13,119	H6 #2	36,068 141	6,331,624	228,368 827 5,866,001	700,866 3,699	4.033	19.432 26.234
UNIT NO. 2	32	23,999.09 16,384.39	27			13,546 13,243	G5 H6 #2	318,616 34,158 134	1,020 6,329,053 5,864,042	325,093 216,188 787	756,228 666,959 3,503	3.151 4.092	2.373 19.526 26.142

*Included on Schedule A4 is an aerial survey adjustment decreasing fuel expense at CR South Unit #1 by \$545,309.54 and 12,509 tons and Unit #2 by \$610,742.01 and 14,010 tons.

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 APR - SEP, 1996
 SYSTEM NET GENERATION AND FUEL COST
 FLORIDA POWER CORPORATION

SCHEDULE A-4 (5)

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/ KWH)	FUEL COST PER UNIT (\$)
UNIT NO. 3	80	21,317.61 27,185.74	49			13,533 10,678	GS H6	282,743 45,681	1,020 6,342,460	288,498 289,730	805,068 871,771	3.777 3.216	2.847 19.084
		146,239.26				11,146	GS	1,597,307	1,020	1,630,030	4,685,053	3.204	2.933
TURNER UNIT NO. 2	0		0										
UNIT NO. 3	0		0										
UNIT NO. 4	0		0										
TOTAL STEAM	3835	11018100.60				9,822				108216296	230933345	2.096	
AVON-PKR UNITS 1-2	58	6,763.10	3			16,721	GS	108,175	1,045	113,087	286,107	4.230	2.645
BART-PKR UNITS 1-4	176	26,676.80	3			14,312	#2	65,385	5,839,121	381,790	1,716,488	6.434	26.252
BAYB-PKR UNITS 1-4	184	53,009.30	7			13,462	#2	122,663	5,817,583	713,602	3,256,448	5.143	26.548
DBRY-PKR UNITS 1-10	614	103,796.00	4			13,739	#2	244,583	5,830,675	1,426,084	6,436,542	6.201	26.316
HIGG-PKR UNITS 1-4	110	261.47 22,792.73	5			20,511 16,399	#2 GS	916 356,991	5,855,855 1,047	5,363 373,788	23,547 1,034,849	9.006 4.540	25.706 2.899
INTC-PKR UNITS 1-11	741	54,131.03 140,847.97	6			12,017 13,406	#2 GS	112,768 1,806,752	5,768,319 1,045	650,481 1,888,198	2,899,591 4,886,451	5.357 3.469	25.713 2.705
PTSJ-PKR UNITS 1	14	0.0	0										
RIOP-PKR UNITS 1	14	0.0	0				#2	37	5,816,024	215	922		24.919
SWAN-PKR UNITS 1-3	159	11,096.70	2			13,593	#2	25,704	5,868,422	150,842	682,365	6.149	26.547
TURN-PKR UNITS 1-4	158	6,746.40	1			15,487	#2	17,850	5,853,307	104,483	466,858	6.920	26.155
U-OF-FLA UNITS 1-6	42	147,270.10	80			10,480	GS	86 1,481,889	5,854,255 1,041	504 1,543,402	2,273 3,863,289	2.623	26.430 2.607

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APP - SEP, 1996
 SYSTEM NET GENERATION AND FUEL COST
 FLORIDA POWER CORPORATION

SCHEDULE A-4 (6)

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/ KWH)	FUEL COST PER UNIT (\$)
TOTAL GAS TURB	2270	573,391.60				12,822				7,351,839	25,555,730	4.457	
SYSTEM TOTAL	6843	13276724.38				10,046				133381136	264142057	1.990	

September, 1996
System Generation Fuel Cost
Florida Power Corporation

	Actual	Estimated	Difference	
			Amount	%
Heavy Oil				
1 Purchases				
2 Units (BBL)	565,636	660,000	(94,364)	(14.3)
3 Unit Cost (\$/BBL)	17.20	13.44	3.76	28.0
4 Amount (\$)	9,778,060	8,870,400	857,660	9.7
5 Burned				
6 Units (BBL)	833,314	690,546	142,768	20.7
7 Unit Cost (\$/BBL)	16.95	13.48	3.47	25.7
8 Amount (\$)	14,128,090	9,307,076	4,821,014	51.8
9 Adjustments				
10 Units (BBL)	36,425			
11 Amount (\$)	968,677			
12 Ending Inventory				
13 Units (BBL)	563,891	466,860	97,031	20.8
14 Unit Cost (\$/BBL)	17.48	13.70	3.78	27.6
15 Amount (\$)	9,858,468	6,397,595	3,460,873	54.1
16				
17 Days Supply	20	20	0	0.0
Light Oil				
18 Purchases				
19 Units (BBL)	30,137	53,000	(22,863)	(43.1)
20 Unit Cost (\$/BBL)	31.03	22.16	8.87	40.0
21 Amount (\$)	935,001	1,174,600	(239,599)	(20.4)
22 Burned				
23 Units (BBL)	114,020	48,050	65,970	137.3
24 Unit Cost (\$/BBL)	26.66	22.90	3.76	16.4
25 Amount (\$)	3,040,137	1,100,311	1,939,826	178.3
26 Adjustments				
27 Units (BBL)	4,040			
28 Amount (\$)	166,403			
29 Ending Inventory				
30 Units (BBL)	401,929	282,912	119,017	42.1
31 Unit Cost (\$/BBL)	28.41	23.03	5.38	14.7
32 Amount (\$)	10,614,962	6,514,951	4,100,011	62.9
33				
34 Days Supply	106	177	(71)	(40.1)

September, 1995
System Generation Fuel Cost
Florida Power Corporation

	Actual	Estimated	Difference	
			Amount	%
Coal				
35 Purchases				
36 Units (Ton)	496,389	457,000	39,389	8.6
37 Unit Cost (\$/Ton)	47.19	47.29	(0.10)	(0.2)
38 Amount (\$)	23,426,460	21,611,800	1,814,660	8.4
39 Burned				
40 Units (Ton)	539,870	545,830	(5,960)	(1.1)
41 Unit Cost (\$/Ton)	46.86	47.28	(0.39)	(0.8)
42 Amount (\$)	25,312,243	25,805,100	(492,857)	(1.9)
43 Adjustments				
44 Units (Ton)	0			
45 Amount (\$)	(1,088)			
46 Ending Inventory				
47 Units (Ton)	477,684	99,288	378,396	381.1
48 Unit Cost (\$/Ton)	48.19	50.31	(2.12)	(4.2)
49 Amount (\$)	23,021,000	4,995,535	18,025,465	360.8
50				
51 Days Supply	27	5	22	440.0
OTHER				
52 Purchases				
53 Units (Bbl)	0	0	0	0.0
54 Unit Cost (\$/Bbl)	0.00	0.00	0.00	0.0
55 Amount (\$)	0	0	0	0.0
56 Burned				
57 Units (Bbl)	0	0	0	0.0
58 Unit Cost (\$/Bbl)	0.00	0.00	0.00	0.0
59 Amount (\$)	0	0	0	0.0
60 Ending Inventory				
61 Units (Bbl)	0	0	0	0.0
62 Unit Cost (\$/Bbl)	0.00	0.00	0.00	0.0
63 Amount (\$)	0	0	0	0.0
64				
65 Days Supply	0	0	0	0.0

September, 1996
System Generation Fuel Cost
Florida Power Corporation

	Actual	Estimated	Difference	
			Amount	%
GAS				
66 Burned				
67 Units (MCF)	2,200,709	1,051,630	1,149,079	109.3
68 Unit Cost (\$/MCF)	2.42	2.12	0.30	14.2
69 Amount (\$)	5,329,801	2,227,268	3,102,513	139.3
NUCLEAR				
70 Burned				
71 Units (MM BTU)	367,793	5,642,635	(5,274,842)	(93.5)
72 Unit Cost (\$/MM BTU)	0.35	0.33	0.02	6.1
73 Amount (\$)	130,054	1,862,069	(1,732,015)	(93.0)

Note: Purchase dollars and units do not include plant to plant transfers.

See Schedule A-5 (Page 4) for detail of adjustments.

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
(597)	(\$11,411.72)	Tank Farm Heating @ Bartow Plant - steam used to keep the oil heated that is stored in tanks.
	(\$218.42)	Non recoverable expense of analysis reports.
	(617.53)	Non recoverable expense of Fuel Additives
	(\$57,912.88)	Non recoverable expense for pipeline accounts 151.11 and 151.12.
37,022	\$1,038,837.32	Tank Bottom Adjustment - Anclote Plant
36,425	\$968,676.77	TOTAL

LIGHT OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
(8)	(\$171.90)	Bartow Plant maintenance per Tech Services- auxiliary power being diverted to provide generation service to Anclote Pipeline.
	(\$120.20)	Non recoverable expense of analysis reports.
15		Physical Inv Adj - Crystal River 4&5 - due to temperature variation
	(\$61.52)	Non recoverable expense of Fuel Additives
4,031	\$166,756.42	Tank Bottom Adjustment - Bayboro Peaker
4,040 *	\$166,402.80	*TOTAL

- * Current month light oil adjustments do not include Crystal River Participants share amounting to (9) barrels and (\$291.53)
- * Period to date light oil adjustments do not include Crystal River Participants share amounting to (42) barrels

COAL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
-	(1,086.00)	Non recoverable expense of inspection reports.
0	(\$1,088.00)	TOTAL

@ COAL ADJUSTMENTS DO NOT INCLUDE CRYSTAL RIVER PARTICIPANTS SHARE AMOUNTING TO 21 TONS AND \$883 FOR STEAM TRANSFER.

April through September, 1996
System Generation Fuel Cost
Florida Power Corporation

	Actual	Estimated	Difference	
			Amount	%
Heavy Oil				
1 Purchases				
2 Units (BBL)	5,070,265	3,630,000	1,440,265	39.7
3 Unit Cost (\$/BBL)	17.46	13.79	3.67	26.6
4 Amount (\$)	88,529,316	50,054,400	38,474,916	76.9
5 Burned				
6 Units (BBL)	5,171,041	3,602,057	1,568,984	43.6
7 Unit Cost (\$/BBL)	17.22	12.98	3.24	23.2
8 Amount (\$)	89,064,213	50,339,869	38,724,344	76.9
9 Adjustments				
10 Units (BBL)	19,976			
11 Amount (\$)	1,407,890			
12 Ending Inventory				
13 Units (BBL)	563,891	466,860	97,031	20.8
14 Unit Cost (\$/BBL)	17.48	13.70	3.78	27.6
15 Amount (\$)	9,856,468	6,397,595	3,460,873	54.1
16				
17 Days Supply	0	0	0	0.0
Light Oil				
18 Purchases				
19 Units (BBL)	782,385	283,000	499,385	176.5
20 Unit Cost (\$/BBL)	26.59	22.19	4.40	19.8
21 Amount (\$)	20,801,283	6,278,490	14,522,793	231.3
22 Burned				
23 Units (BBL)	635,364	295,341	340,023	115.1
24 Unit Cost (\$/BBL)	26.25	23.42	2.83	12.1
25 Amount (\$)	16,680,144	6,916,182	9,763,962	141.2
26 Adjustments				
27 Units (BBL)	(899)			
28 Amount (\$)	62,609			
29 Ending Inventory				
30 Units (BBL)	401,929	282,912	119,017	42.1
31 Unit Cost (\$/BBL)	26.41	23.03	3.38	14.7
32 Amount (\$)	10,614,962	6,514,951	4,100,011	62.9
33				
34 Days Supply	0	0	0	0.0

April through September, 1996
System Generation Fuel Cost
Florida Power Corporation

	Actual	Estimated	Difference	
			Amount	%
Coal				
35 Purchases				
36 Units (Ton)	3,048,238	2,739,000	309,238	11.3
37 Unit Cost (\$/Ton)	47.18	47.24	(0.06)	(0.1)
38 Amount (\$)	143,815,429	129,388,240	14,427,189	11.2
39 Burned				
40 Units (Ton)	2,797,018	2,997,662	(200,644)	(6.7)
41 Unit Cost (\$/Ton)	46.95	47.00	(0.05)	(0.1)
42 Amount (\$)	131,309,384 *	140,698,668	(9,589,284)	(6.8)
43 Adjustments				
44 Units (Ton)	0			
45 Amount (\$)	(219,682)			
46 Ending Inventory				
47 Units (Ton)	477,684	99,288	378,396	381.1
48 Unit Cost (\$/Ton)	48.19	50.31	(2.12)	(4.2)
49 Amount (\$)	23,021,000	4,995,535	18,025,465	360.8
50				
51 Days Supply	0	0	0	0.0
OTHER				
52 Purchases				
53 Units (BBL)	0	0	0	0.0
54 Unit Cost (\$/BBL)	0.00	0.00	0.00	0.0
55 Amount (\$)	0	0	0	0.0
56 Burned				
57 Units (BBL)	0	0	0	0.0
58 Unit Cost (\$/BBL)	0.00	0.00	0.00	0.0
59 Amount (\$)	0	0	0	0.0
60 Ending Inventory				
61 Units (BBL)	0	0	0	0.0
62 Unit Cost (\$/BBL)	0.00	0.00	0.00	0.0
63 Amount (\$)	0	0	0	0.0
64				
65 Days Supply	0	0	0	0.0

*Schedule A5 Line 42 - refer to footnote on Schedule A4 aerial survey

April through September, 1996
System Generation Fuel Cost
Florida Power Corporation

	Actual	Estimated	Difference	
			Amount	%
GAS				
66 Burned				
67 Units (MCF)	7,256,232	5,861,474	1,394,758	23.8
68 Unit Cost (\$/MCF)	2.68	2.12	0.56	26.4
69 Amount (\$)	19,448,167	12,410,955	7,037,212	56.7
NUCLEAR				
70 Burned				
71 Units (MM BTU)	17,810,576	31,539,656	(13,729,080)	(43.5)
72 Unit Cost (\$/MM BTU)	0.34	0.33	0.01	3.0
73 Amount (\$)	6,072,517	10,408,085	(4,335,568)	(41.7)

Note: Purchase dollars and units do not include plant to plant transfers.
See Schedule A-5 (Page 4) for detail of adjustments.

FLORIDA POWER CORPORATION
SCHEDULE A8

POWER SOLD
FOR THE MONTH OF:
SEP 1999

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (MWH)	KWH PURCHASED FROM OTHER SYSTEMS (MWH)	KWH FROM OWN GENERATION (MWH)	FUEL COST (\$MWH)	TOTAL COST (\$MWH)	FUEL ADJ TOTAL \$	TOTAL COST \$		REPLACE OLD AT \$/MWH	REPLACE OLD AT \$/MWH
ESTIMATED		100,000	0	100,000	1,844	2,244	1,844,000	2,244,000		320,000	0
ACTUAL											
FLORIDA MUNICIPAL POWER AUTH	ECONOMY-C	49	0	49	1,924	2,073	643	1,018		68	not applicable
FLORIDA POWER & LIGHT	ECONOMY-C	8,351	0	8,351	1,719	1,972	143,542	184,704		18,920	
FORT PIERCE	ECONOMY-C	0	0	0	0,000	0,000	0	0		0	
VERO BEACH	ECONOMY-C	0	0	0	0,000	0,000	0	0		0	
LAKE WORTH	ECONOMY-C	0	0	0	0,000	0,000	0	0		0	
NEW SMYRNA BEACH	ECONOMY-C	0	0	0	0,000	0,000	0	0		0	
HOMESTEAD	ECONOMY-C	43	0	43	1,817	2,433	781	1,048		212	
JACKSONVILLE ELECT. AUTH	ECONOMY-C	75	0	75	2,500	2,158	1,876	1,818		(207)	
TAMPA ELECTRIC	ECONOMY-C	349	0	349	2,168	2,429	7,827	8,478		678	
ORLANDO UTILITIES COMM	ECONOMY-C	87	0	87	1,607	1,735	1,077	1,183		69	
TALLAHASSEE	ECONOMY-C	289	0	289	1,808	1,984	4,859	6,284		339	
GAINESVILLE	ECONOMY-C	650	0	650	1,898	2,189	11,039	14,100		2,449	
REEDY CREEK	ECONOMY-C	0	0	0	0,000	0,000	0	0		0	
SOUTHERN	ECONOMY-C	200	0	200	3,412	2,700	6,824	6,399		(1,140)	
KISSIMMEE	ECONOMY-C	0	0	0	0,000	0,000	0	0		0	
ST. CLOUD	ECONOMY-C	0	0	0	0,000	0,000	0	0		0	
STARKE	ECONOMY-C	0	0	0	0,000	0,000	0	0		0	
ENRON P. M.	ECONOMY-C	0	0	0	0,000	0,000	0	0		0	
SEMINOLE	ECONOMY-C	1,148	0	1,148	2,182	2,388	34,781	28,191		1,138	
LAKELAND	ECONOMY-C	0	0	0	0,000	0,000	0	0		0	
OGLETHORPE	ECONOMY-C	0	0	0	0,000	0,000	0	0		not applicable	\$0
SEMINOLE	LOAD FOLLOWING	747	0	747	1,837	1,837	13,720	13,720		not applicable	0
SOUTHERN	DR	400	0	400	2,400	2,800	9,600	10,000			400
TAMPA ELECTRIC	EMERGENCY-A	0	0	0	0,000	0,000	0	0			0
GAINESVILLE	EMERGENCY-A	0	0	0	0,000	0,000	0	0			0
FLORIDA POWER & LIGHT	EMERGENCY-A	0	0	0	0,000	0,000	0	0			0
KISSIMMEE	EMERGENCY-A	0	0	0	0,000	0,000	0	0			0
TALLAHASSEE	EMERGENCY-A	0	0	0	0,000	0,000	0	0			0
SEMINOLE	EMERGENCY-A	0	0	0	0,000	0,000	0	0			0
LAKELAND	EMERGENCY-A	0	0	0	0,000	0,000	0	0			0
FLORIDA POWER & LIGHT	SCHEMLED-B	0	0	0	0,000	0,000	0	0			0
LAKELAND	SCHEMLED-B	0	0	0	0,000	0,000	0	0			0
SEMINOLE	SCHEMLED-B	0	0	0	0,000	0,500	0	0			0
REEDY CREEK	SCHEMLED-B	0	0	0	0,000	0,000	0	0			0
FORT PIERCE	ASSURED-F	0	0	0	0,000	0,000	0	0			0
VERO BEACH	ASSURED-F	0	0	0	0,000	0,000	0	0			0
HOMESTEAD	ASSURED-F	0	0	0	0,000	0,000	0	0			0
ST. CLOUD	RESERVE-H	0	0	0	0,000	0,000	0	0			0
NEW SMYRNA BEACH	RESERVE-I	0	0	0	0,000	0,000	0	0			0
TECO	RESERVE-J	0	0	0	0,000	0,000	0	0			0
REEDY	REGULATION	0	0	0	0,000	0,000	0	0			0
NEW SMYRNA BEACH	REGULATION	0	0	0	0,000	0,000	8,500	8,500			0
TECO	REGULATION-L	0	0	0	0,000	0,000	0	0			0
NEW SMYRNA BEACH	DR	438	0	438	3,107	3,405	13,649	14,858			1,289
OGLETHORPE	JUNE DR	0	0	0	0,000	0,000	0	0			0
WESTERN GAS	DR	0	0	0	0,000	0,000	0	0			0
ENRON	DR	28	0	28	2,100	2,814	646	732			186
ELECTRIC CLEARING HOUSE	DR	0	0	0	0,000	0,000	0	0			0
CATEX	DR	2,805	0	2,805	3,408	3,808	95,804	101,214			8,810
CALPINE	DR	600	0	600	2,545	2,200	18,270	13,200			(2,070)
GAINESVILLE	DR	810	0	810	2,100	2,462	17,010	19,880			2,860
SEPA	DR	0	0	0	0,000	0,000	0	0			0
TALLAHASSEE	DR	76	0	76	2,500	2,800	1,876	1,860			76
KOCH	DR	1,860	0	1,860	1,822	2,183	33,886	40,595			8,710
ENRON	SCHEDULE DR-DRU	0	0	0	0,000	0,000	0	0			0
ADJUSTMENTS											
SEMINOLE	LOAD FOLLOWING	0	0	0	0,000	0,000	0	0			not applicable
ORLANDO UTILITIES	ECONOMY-C	0	0	0	0,000	0,000	0	0			
TAMPA ELECTRIC	ECONOMY-C	0	0	0	0,000	0,000	0	0			
GAINESVILLE	ECONOMY-C	0	0	0	0,000	0,000	0	0			
LAKELAND	EMERGENCY-A	0	0	0	0,000	0,000	0	0			
OGLETHORPE (CORRECT APRIL JUN	SCHEDULE R	0	0	0	0,000	0,000	0	0			
NEW SMYRNA BEACH		0	0	0	0,000	0,000	0	0			
CURRENT MONTH TOTAL		18,958	0	18,958	2,188	2,581	410,707	481,403		20,817	15,060
DIFFERENCE		(81,042)	0	(81,042)	0,322	0,137	(1,433,293)	(1,792,377)		(299,483)	(1,060)
DIFFERENCE %		(81)	0	(81)	17,482	6,108	(78)	(84)			0
COMPARATIVE ACTUAL		227,429	0	227,429	2,347	2,342	8,110,705	8,781,758		404,811	178,099
COMPARATIVE ESTIMATED		390,000	0	390,000	1,810	2,210	7,068,200	8,818,200		1,348,000	0
COMPARATIVE DIFFERENCE		(162,571)	0	(162,571)	0,437	0,132	(1,947,497)	(2,836,444)		(843,389)	178,099
COMPARATIVE DIFFERENCE %		(42)	0	(42)	24	16	(28)	(33)		(68)	

FLORIDA POWER CORPORATION
SCHEDULE A7

PURCHASED POWER
EXCLUSIVE OF ECONOMY PURCHASES
FOR THE MONTH OF:
SEP 1998

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUPTIBLE (000)	KWH FOR FIRM (000)	FUEL COST C/KWH	TOTAL COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ \$
ESTIMATED		181,917			181,917	1.852	1.852	3,369,470
ACTUAL								
GLADES	FIRM	10			10	10.103	10.103	1,010
TAMPA ELECTRIC	FIRM - AR1	10,516			10,516	2.884	2.884	303,330
SOUTHERN CO- UPS	FIRM - UPS	179,381			179,381	1.786	1.786	3,204,000
SOUTHERN CO- UPS	FIRM - SCH R,IPC	25,908			25,908	1.765	1.765	457,323
FLORIDA POWER & LIGHT	OS	0			0	0.000	0.000	0
LAKE WORTH UTILITIES	EMERGENCY-A	0			0	0.000	0.000	0
TAMPA ELECTRIC	EMERGENCY-A	0			0	0.000	0.000	0
GAINESVILLE REG. UTIL.	EMERGENCY-A	0			0	0.000	0.000	0
ADJUSTMENTS								
TAMPA ELECTRIC	EMERGENCY-A	0			0	0.000	0.000	0
ORLANDO	SCHEDULED-B	0			0	0.000	0.000	0
SOUTHERN	FIRM UPS	0			0	0.000	0.000	0
CURRENT MONTH TOTAL		215,815			215,815	1.838	1.838	3,965,663
DIFFERENCE		33,898			33,898	(0.014)	(0.014)	596,193
DIFFERENCE %		18.6			18.6	(0.8)	(0.8)	17.7
CUMULATIVE ACTUAL		1,200,481			1,200,481	1.952	1.943	23,326,089
CUMULATIVE ESTIMATED		1,072,216			1,072,216	1.850	1.850	19,833,930
CUMULATIVE DIFFERENCE		128,265			128,265	0.102	0.093	3,492,159
CUMULATIVE DIFFERENCE %		12.0			12.0	5.5	5.0	17.6

FLORIDA POWER CORPORATION
SCHEDULE A8

ENERGY PAYMENT TO QUALIFYING FACILITIES
FOR THE MONTH OF:
SEP 1998

(1) PURCHASED FROM ESTIMATED	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000) 894,785	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000) 894,785	(7) ENERGY COST C/KWH 1.978	(8) TOTAL COST C/KWH 1.978	(9) TOTAL AMOUNT FOR FUEL ADJ \$ 11,755,400
ACTUAL								
OCCIDENTAL CHEMICAL ADJ	CO-GEN	833 (418)			833 (418)	2.200	2.200	18,328 (9,780)
NRG/RECOVERY GROUP ADJ	CO-GEN	5,883 0			5,883 0	2.200	2.200	129,428 (13,107)
U.S. AGRI-CHEM ADJ	CO-GEN	8,068 0			8,068 0	2.300	2.300	186,555 (33,368)
GENERAL PEAT ADJ	CO-GEN	112,413 0			112,413 0	2.200	2.200	2,473,081 (190,196)
PINELLAS COUNTY ADJ	CO-GEN	28,780 0			28,780 0	2.000	2.000	536,200 (17,471)
ST. JOE PAPER ADJ	CO-GEN	154 (4)			154 (4)	2.300	2.300	3,542 (2,635)
LFC POWER SYSTEMS ADJ	CO-GEN	8,050 0			8,050 0	2.100	2.100	169,063 181,468
BAY COUNTY ADJ	CO-GEN	8,723 0			8,723 0	2.100	2.100	141,183 (10,880)
TIMBER ENERGY ADJ	CO-GEN	8,700 0			8,700 0	2.100	2.100	182,700 (13,927)
PASCO COUNTY ADJ	CO-GEN	12,474 0			12,474 0	2.100	2.100	261,964 (12,443)
SEMINOLE FERTILIZER ADJ	CO-GEN	4,849 0			4,849 0	1.800	1.800	72,736 (13,218)
DADE COUNTY ADJ	CO-GEN	24,454 0			24,454 0	2.200	2.200	537,988 (51,102)
FLORIDA CRUSHED STONE ADJ	CO-GEN	0 0			0 0	0.000	0.000	0 0
CITRUS WORLD ADJ	CO-GEN	0 0			0 0	0.000	0.000	0 0
LAKE COGEN LIMITED ADJ	CO-GEN	70,578 0			70,578 0	2.200	2.200	1,562,872 (68,248)
PASCO COGEN LIMITED ADJ	CO-GEN	70,755 0			70,755 0	2.200	2.200	1,566,610 (97,922)
ORLANDO COGEN ADJ	CO-GEN	69,883 0			69,883 0	2.400	2.400	1,437,192 (14,336)
RIDGE GENERATING STATIO ADJ	CO-GEN	15,689 (295)			15,689 (295)	2.100	2.100	329,489 55,714
MULBERRY ENERGY ADJ	CO-GEN	27,372 0			27,372 0	1.800	1.800	437,958 (24,909)
AJUBURDALE (EL DORADO) ADJ	CO-GEN	88,147 0			88,147 0	2.400	2.400	2,087,524 (17,282)
ORANGE COGEN ADJ	CO-GEN	30,708 0			30,708 0	1.800	1.800	480,875 115,801
TIMBER 2 ADJ	CO-GEN	3,931 0			3,931 0	2.100	2.100	82,541 (3,178)
ECOPEAT ADJ	CO-GEN	26,302 0			26,302 0	1.300	1.300	341,922 902
ROYSTER ENERGY ADJ	CO-GEN	10,845 0			10,845 0	1.800	1.800	191,808 (22,547)
CITRUS WORLD ADJ	CO-GEN	0 0			0 0	0.000	0.000	0 0
CURRENT MONTH TOTAL		620,660			620,660	2.080	2.080	12,908,080
DIFFERENCE		25,885			25,885	0.104	0.104	1,162,850
DIFFERENCE %		4.4			4.4	5.3	5.3	9.8
CUMULATIVE ACTUAL		3,620,654			3,620,654	2.227	2.227	80,830,850
CUMULATIVE ESTIMATED		3,632,551			3,632,551	1.984	1.984	71,340,740
CUMULATIVE DIFFERENCE		(11,897)			(11,897)	0.283	0.283	9,289,820
CUMULATIVE DIFFERENCE %		(0.3)			(0.3)	13.4	13.4	13.0

ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
FOR THE MONTH OF:
SEP 1998

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) ENERGY COST \$/KWH	(5) TOTAL AMOUNT FOR FUEL ADJ \$	(6) COST IF GENERATED \$/KWH	(7) COST IF GENERATED \$	(8) FUEL SAVINGS \$
ESTIMATED		54,443	2.458	1,338,064	2.458	1,338,064	0
ACTUAL							
SOUTHERN SERVICES INC	ECONOMY-C	119	1.711	2,036	2.072	2,466	430
FLORIDA POWER & LIGHT	ECONOMY-C	14,438	4.007	578,485	4.828	696,978	118,493
FORT PIERCE	ECONOMY-C	0	0.000	0	0.000	0	0
VERO BEACH	ECONOMY-C	1,383	3.689	51,013	5.159	71,345	20,332
LAKE WORTH	ECONOMY-C	551	3.815	21,020	5.262	28,992	7,971
DUKE POWER	ECONOMY-C	0	0.000	0	0.000	0	0
HOMESTEAD	ECONOMY-C	140	5.194	7,272	6.132	8,585	1,313
JACKSONVILLE ELECT AUTH	ECONOMY-C	10,368	3.680	381,503	4.736	490,968	109,465
TAMPA ELECTRIC	ECONOMY-C,X	8,973	2.221	199,288	2.923	282,280	82,992
ORLANDO UTILITIES COMM	ECONOMY-C	9,308	3.605	335,594	4.589	427,125	91,531
TALLAHASSEE	ECONOMY-C	5,342	3.070	163,986	3.632	194,033	30,047
GAINESVILLE	ECONOMY-C	1,795	2.722	48,862	3.417	61,335	12,472
NEW SMYRNA BEACH	ECONOMY-C	0	0.000	0	0.000	0	0
CAJUN ELECTRIC	ECONOMY-C	0	0.000	0	0.000	0	0
KISSIMMEE	ECONOMY-C	0	0.000	0	0.000	0	0
SEMINOLE	ECONOMY-C,X	7,483	1.879	125,316	1.924	143,598	18,282
LAKELAND	ECONOMY-C	0	0.000	0	0.000	0	0
ENTERGY SERVICES	ECONOMY-C	0	0.000	0	0.000	0	0
KEY WEST	ECONOMY-C	83	3.791	3,146	5.089	4,224	1,078
PECO	ECONOMY-C	1,386	3.320	46,020	4.641	64,319	18,300
SUBTOTAL - ENERGY PURCHASES (BROKER)		61,345	3.201	1,983,542	4.004	2,456,247	492,706
SOUTHEASTERN POWER ADMIN	HYDRO	1,230	0.953	11,726	0.953	11,726	0
SEMINOLE	LOAD FOLLOWING	129	15.692	20,242	15.692	20,242	0
SOUTHERN	LONG TERM-E	0	0.000	0	0.000	0	0
SOUTHERN	OS	688	2.573	17,700	4.649	31,985	14,285
TALLAHASSEE	ASSURED-F	0	0.000	0	0.000	0	0
TAMPA ELECTRIC	NEGOTIATED-J	0	0.000	0	0.000	0	0
OGLETHORPE POWER CORP	SCHEDULE R,OS	8,288	2.116	175,399	2.800	232,064	56,665
ENRON	OS	2,026	2.025	41,019	2.875	58,241	17,221
FLORIDA POWER & LIGHT	OS	12,000	3.568	430,560	4.301	516,072	85,512
TALLAHASSEE	OS	6,296	2.593	163,269	2.844	179,029	15,760
KOCH	OS	2,518	2.786	70,100	4.356	109,585	39,484
CATEX	OS	1,400	1.550	21,700	1.986	27,804	6,104
ORLANDO	OS	2,200	2.820	62,050	3.564	78,416	16,366
ELECTRIC CLEARING HOUSE	OS	2,866	1.559	44,673	2.250	64,485	19,813
PECO	OS	22,078	2.558	564,849	4.244	937,067	372,218
SONET POWER	OS	5,851	2.403	135,768	3.522	199,028	63,260
L. G. & E.	OS	960	3.300	31,680	5.477	52,579	20,899
JACKSONVILLE	AIMS	0	0.000	0	0.000	0	0
SOUTHERN	AIMS	0	0.000	0	0.000	0	0
ORLANDO	NEGOTIATED J	9,878	2.900	286,465	3.500	345,733	59,268
SUBTOTAL - ENERGY PURCHASES (NON-BROKER)		78,206	2.656	2,077,201	3.662	2,864,057	786,857
ADJUSTMENTS							
FP & L		0	0	0	0	0	0
CURRENT MONTH TOTAL		139,551	2.896	4,040,742	3.812	5,320,305	1,279,562
DIFFERENCE		85,108	0.438	2,702,678	1.354	3,982,241	1,279,562
DIFFERENCE %		156	17.819	202	55.085	298	0
CUMULATIVE ACTUAL		785,726	2.92	22,901,848	3.914	30,756,548	7,854,700
CUMULATIVE ESTIMATED		471,405	2.317	10,923,201	2.317	10,923,201	0
CUMULATIVE DIFFERENCE		314,321	0.598	11,978,647	1.597	19,833,347	7,854,700
CUMULATIVE DIFFERENCE %		66.70	25.800	109.70	68.900	181.60	

(1) PURCHASED FROM ESTIMATED	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000) 598,973	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000) 598,973	(7) ENERGY COST C/KWH 1.895	(8) TOTAL COST C/KWH 1.895	(9) TOTAL AMOUNT FOR FUEL ADJ \$ 11,312,350
ACTUAL								
OCCIDENTAL CHEMICAL	CO-GEN	894			894	2.800	2.800	25,032
ADJ		(263)			(263)			(9,475)
NRG/RECOVERY GROUP	CO-GEN	8,818			8,818	2.000	2.000	138,320
ADJ		0			0			8,808
U.S. AGRI-CHEM	CO-GEN	4,739			4,739	2.500	2.500	118,475
ADJ		338			338			1,520
GENERAL PEAT	CO-GEN	48,928			48,928	2.000	2.000	978,565
ADJ		0			0			47,741
PINELLAS COUNTY	CO-GEN	30,768			30,768	1.900	1.900	584,554
ADJ		0			0			23,788
ST. JOE PAPER	CO-GEN	154			154	2.700	2.700	4,158
ADJ		(3)			(3)			3,942
LFC POWER SYSTEMS	CO-GEN	6,305			6,305	1.900	1.900	119,799
ADJ		0			0			12,495
BAY COUNTY	CO-GEN	5,259			5,259	1.900	1.900	99,921
ADJ		0			0			8,933
TIMBER ENERGY	CO-GEN	6,701			6,701	2.100	2.100	140,721
ADJ		0			0			33,859
PASCO COUNTY	CO-GEN	12,182			12,182	2.000	2.000	243,640
ADJ		0			0			11,432
SEMINOLE FERTILIZER	CO-GEN	13,402			13,402	1.100	1.100	147,422
ADJ		0			0			(24,258)
DADE COUNTY	CO-GEN	27,929			27,929	2.200	2.200	614,438
ADJ		0			0			80,077
FLORIDA CRUSHED STONE	CO-GEN	0			0	0.000	0.000	0
ADJ		0			0			0
TIGER BAY	CO-GEN	0			0	0.000	0.000	0
ADJ		0			0			0
LAKE COGEN LIMITED	CO-GEN	85,775			85,775	2.300	2.300	1,912,825
ADJ		0			0			189,434
PASCO COGEN LIMITED	CO-GEN	83,958			83,958	2.300	2.300	1,470,988
ADJ		0			0			193,484
ORLANDO COGEN	CO-GEN	54,841			54,841	2.400	2.400	1,311,284
ADJ		0			0			898,988
RIDGE GENERATING STATIO	CO-GEN	13,018			13,018	2.080	2.080	268,130
ADJ		0			0			1,388,037 *
MULBERRY ENERGY	CO-GEN	29,089			29,089	1.800	1.800	485,420
ADJ		0			0			(28,021)
AUBURNDALE (EL DORADO)	CO-GEN	68,125			68,125	2.400	2.400	1,648,995
ADJ		0			0			102,848
ORANGE COGEN	CO-GEN	31,195			31,195	2.400	2.400	748,880
ADJ		0			0			184,849
TIMBER 2	CO-GEN	1,711			1,711	2.000	2.000	34,218
ADJ		0			0			1,889
ECOPEAT	CO-GEN	11,448			11,448	1.800	1.800	183,167
ADJ		0			0			(123,871)
ROYSTER ENERGY	CO-GEN	11,312			11,312	1.600	1.600	180,998
ADJ		0			0			(17,832)
CITRUS WORLD	CO-GEN	0			0	0.000	0.000	0
ADJ		0			0			0
CURRENT MONTH TOTAL		512,325			512,325	2.883	2.883	13,642,511
DIFFERENCE		(84,648)			(84,648)	0.788	0.788	2,330,161
DIFFERENCE %		(14.2)			(14.2)	40.5	40.5	20.8
CUMULATIVE ACTUAL		512,325			512,325	2.883	2.883	13,642,511
CUMULATIVE ESTIMATED		598,973			598,973	1.895	1.895	11,312,350
CUMULATIVE DIFFERENCE		(84,648)			(84,648)	0.788	0.788	2,330,161
CUMULATIVE DIFFERENCE %		(14.2)			(14.2)	40.5	40.5	20.8

* This payment includes a settlement payment of \$1,1197,000, as a specified in a settlement agreement between Ridge Generating Station and FPC. Approval of this settlement agreement has been requested in Docket No. 980804-EQ.