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November 19, 1996

HAND DELIVERED

ORIGINAL FILE COPY

Ms. Blanca S. Bayo, Director  
Division of Records and Reporting  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, Florida 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause  
with Generating Performance Incentive Factor;  
FPSC Docket No. 960001-EI

Dear Ms. Bayo:

Enclosed for filing in the above docket, on behalf of Tampa Electric Company, are fifteen (15) copies of each of the following:

1. Prepared Direct Testimony of Karen A. Branick with Exhibit (KAB-1) entitled Fuel Cost Recovery and Capacity Cost Recovery for the period April 1996 through September 1996. -- 12356-96 - 11/19/96
2. Prepared Direct Testimony of George A. Keselowsky with Exhibit (GAK-1) regarding Tampa Electric Company's Generating Performance Incentive Factor Results for the period April 1996 through September 1996. 12357-96 - 11/19/96

ACK ✓ Please acknowledge receipt and filing of the above by stamping  
the duplicate copy of this letter and returning same to this  
MFA 5 writer.

APP \_\_\_\_\_ Thank you for your assistance in connection with this matter.  
CAF \_\_\_\_\_  
DMU \_\_\_\_\_

Sincerely,

  
James D. Beasley

RECEIVED  
NOV 21 1996  
FPSC BUREAU OF RECORDS

LEG 1  
LIR 3/20/96  
OPR  
REN  
SEC 1  
WAS  
OTH

Enclosures  
cc: All Parties of Record (w/encls.)

Ms. Blanca S. Bayo  
November 19, 1996  
Page Two

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing testimony and exhibits, filed on behalf of Tampa Electric Company, has been furnished by U. S. Mail or hand delivery (\*) on this 19<sup>th</sup> day of November, 1996 to the following:

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\_\_\_\_\_  
ATTORNEY

BEFORE THE  
FLORIDA PUBLIC SERVICE COMMISSION  
TAMPA ELECTRIC COMPANY  
DOCKET NO. 960001-EI

IN RE: FUEL COST RECOVERY  
AND  
CAPACITY COST RECOVERY  
FINAL TRUE-UPS  
APRIL 1996 THROUGH SEPTEMBER 1996

TESTIMONY & EXHIBIT OF  
KAREN A. BRANICK

ACF \_\_\_\_\_  
AFI \_\_\_\_\_  
AFC \_\_\_\_\_  
CAF \_\_\_\_\_  
CMU \_\_\_\_\_  
CTR \_\_\_\_\_  
EAG \_\_\_\_\_  
LEG \_\_\_\_\_  
LIM \_\_\_\_\_  
ORD \_\_\_\_\_  
RDR \_\_\_\_\_  
SET \_\_\_\_\_  
WTS \_\_\_\_\_  
OTH \_\_\_\_\_

DOCUMENT NUMBER-DATE  
12356 NOV 19 96  
FPSC-RECORDS/REPORTING

1                   BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

2                                   PREPARED DIRECT TESTIMONY

3   OF

4   KAREN A. BRANICK

5  
6 Q.   Please state your name, address, occupation and employer.

7  
8 A.   My name is Karen A. Branick. My business address is 702  
9       North Franklin Street, Tampa, Florida 33602. My position  
10      is Manager - Energy Issues in the Regulatory and Business  
11      Strategy Department of Tampa Electric Company.

12  
13 Q.   Please provide a brief outline of your educational  
14      background and business experience.

15  
16 A.   I received a Bachelor of Science Degree in Chemical  
17      Engineering and Chemistry from the University of  
18      Pittsburgh, Pittsburgh, Pennsylvania in 1986. In 1987 I  
19      was employed as a chemist for Florida Power & Light Company  
20      (FPL). In 1990, I became a performance engineer; in 1991  
21      a lab supervisor; and in 1992 an operations supervisor for  
22      FPL. My career at Tampa Electric Company began in 1992 in  
23      the Production Department. My responsibilities included  
24      insurance of proper boiler chemistry and chemical  
25      engineering support during normal operations and



1 maintenance outages. I led projects related to alternate  
2 fuel test burns and waste water management. In 1994, I  
3 transferred to the Bulk Power & Market Development  
4 Department where I managed the customer accounts of  
5 approximately 30 of Tampa Electric's large industrial  
6 customers. I also participated in developing proposals for  
7 long term off system sales of wholesale power. In October  
8 of 1996, I was promoted to Manager-Energy Issues in the  
9 Regulatory and Business Strategy Department. My present  
10 responsibilities include the areas of fuel adjustment  
11 filings, capacity cost recovery filings and rate design.  
12

13 Q. What is the purpose of your testimony in this proceeding?  
14

15 A. The purpose of my testimony is to present the net true-up  
16 amounts for the April 1996 through September 1996 period  
17 for both the Fuel Cost Recovery and the Capacity Cost  
18 Recovery Clauses.  
19

20 **FUEL COST RECOVERY CLAUSE**  
21

22 Q. What is the net true-up amount for the fuel cost recovery  
23 clause for the period April 1996 through September 1996?  
24

25 A. An over/(under) - recovery of (\$3,401,136). The actual

1 fuel cost over/(under) - recovery, including interest, is  
2 (\$2,243,966) for the period April 1996 through September  
3 1996 (Schedule A2, page 2 of 3, of September 1996 monthly  
4 filing, in Document No. 4, reflects an end of period total  
5 net true-up of (\$7,920,243). Subtracting the beginning of  
6 period deferred true-up of (\$5,676,277) yields the  
7 (\$2,243,966). This (\$2,243,966) amount, less the  
8 actual/estimated over/(under) - recovery approved in the  
9 August 1996 fuel hearings of \$1,157,170 results in a final  
10 over/(under) - recovery for the period of (\$3,401,136).  
11 This over/(under) - recovery amount of (\$3,401,136) will be  
12 carried over and applied in the calculation of the fuel  
13 recovery factor for the period April 1997 through September  
14 1997.

15  
16 Q. How much effect will this (\$3,401,136) over/(under) -  
17 recovery in the April 1996 through September 1996 period,  
18 have on the April 1997 through September 1997 period?  
19

20 A. The (\$3,401,136) over/(under) - recovery will cause a 1,000  
21 KWH residential bill to be approximately \$0.42 higher.  
22

23 Q. Have you prepared an Exhibit in this proceeding?  
24

25 A. Yes. Exhibit No. (KAB-1, Fuel Cost Recovery and Capacity

1 Cost Recovery) which contains four documents. Document No.  
2 3 is used to explain the capacity cost recovery clause  
3 which is discussed later in my testimony. Document No. 4  
4 contains Commission Schedules A-1 through A-9 for the  
5 months of April 1996 through September 1996. Included with  
6 the September 1996 monthly filing is a six months summary  
7 for each of Commission Schedules A6, A7, A8, and A9 for the  
8 period April 1996 through September 1996.  
9

10 Q. Please explain Document No. 1.  
11

12 A. Document No. 1, entitled "Tampa Electric Company Final Fuel  
13 Over/(Under) - Recovery for the period April 1996 through  
14 September 1996" shows the calculation of the final fuel  
15 over/(under) - recovery for the period of (\$3,401,136)  
16 which will be applied to jurisdictional sales during the  
17 period April 1997 through September 1997.  
18

19 Line 1 shows the total company fuel costs of \$188,432,722  
20 for the period April 1996 through September 1996. The  
21 jurisdictional amount of total fuel costs is \$189,884,563  
22 as shown on line 2. This amount is compared to the  
23 jurisdictional fuel revenues applicable to the period on  
24 line 3 to obtain the actual over/(under) - recovered fuel  
25 costs for the period, shown on line 4. The resulting

1 (\$2,077,061) over/(under) - recovered fuel costs for the  
2 period, combined with (\$166,905) of interest shown on line  
3 5, constitute the actual over/(under) - recovery of  
4 (\$2,243,966) shown on line 6. The (\$2,243,966) less the  
5 actual/estimated over/(under) - recovery of \$1,157,170  
6 shown on line 7, which was approved in the August 1996 fuel  
7 hearings, results in the final over/(under) - recovery of  
8 (\$3,401,136) shown on line 8.

9  
10 Q. What does Document No. 2 show?

11  
12 A. Document No. 2, entitled "Tampa Electric Company  
13 Calculation of True-Up Amount Actual vs. Original Estimates  
14 for the period April 1996 through September 1996," shows  
15 the calculation of the actual over/(under) - recovery as  
16 compared to the original estimate for the same period.

17  
18 Q. What was the variance in jurisdictional fuel revenues for  
19 the period April 1996 through September 1996?

20  
21 A. As shown on line C1 of my Document No. 2, the company  
22 collected \$502,795 or 0.3% more jurisdictional fuel  
23 revenues than originally estimated.

24  
25 Q. What was the total fuel and net power transaction cost

1 variance for the period April 1996 through September 1996?

2

3 A. As shown on line A7 of Document No. 2, the fuel and net  
4 power transactions cost variance is \$2,262,154 or 1.2%.

5

6 Q. What are the reasons for the total fuel and net power  
7 transactions cost being higher by \$2,262,154 or 1.2%?

8

9 A. The primary reason for the 1.2% increase is due to Net  
10 Energy for Load being up 43,305 MWH or 0.5%. This 0.5%  
11 combined with the ¢/KWH for Total Fuel and Net Power  
12 Transaction being greater than estimated by 0.7%, accounts  
13 for the 1.2% increase.

14

15 CAPACITY COST RECOVERY CLAUSE

16

17 Q. What is the net true-up amount for the capacity cost  
18 recovery clause for the period April 1996 through September  
19 1996?

20

21 A. An over/(under) - recovery of \$12,560. The actual capacity  
22 cost over/(under) - recovery, including interest, is  
23 \$1,115,914 for the period April 1996 through September 1996  
24 (Document No. 3, pages 2 and 3 of 5). This amount, less  
25 the actual/estimated over/(under) - recovery approved in

1 the August 1996 fuel hearings of \$1,103,354 results in a  
2 final over/(under) - recovery for the period of \$12,560  
3 (Document No. 3, page 5 of 5). This over/(under) -  
4 recovery amount of \$12,560 will be carried over and applied  
5 in the calculation of the capacity cost recovery factor for  
6 the period April 1997 through September 1997.

7

8 Q. How much effect will this \$12,560 over/(under) - recovery  
9 in the April 1996 through September 1996 period, have on  
10 the April 1997 through September 1997 period?

11

12 A. The \$12,560 over/(under) - recovery will have no effect on  
13 a 1,000 KWH residential bill.

14

15 Q. Does this conclude your testimony?

16

17 A. Yes.

EXHIBIT NO. \_\_\_\_\_  
DOCKET NO. 960001-EI  
TAMPA ELECTRIC COMPANY  
(KAB-1)

TAMPA ELECTRIC COMPANY  
FUEL COST RECOVERY  
AND  
CAPACITY COST RECOVERY

DOCUMENT NUMBER-DATE  
12356 NOV 1988  
FPSC-RECORDS/REPORTING

FUEL COST RECOVERY  
AND  
CAPACITY COST RECOVERY  
INDEX

<u>DOCUMENT NO.</u>	<u>TITLE</u>	<u>PAGE</u>
1	Final Fuel Over/(Under) Recovery for April 1996 through September 1996	1
2	Actual True-up vs. Original Estimates	2
3	Final Capacity Cost Over/(Under) Recovery for April 1996 through September 1996	3
4	Commission Schedules A1 - A9 April 1996 through September 1996	8



TAMPA ELECTRIC COMPANY  
FINAL FUEL OVER/(UNDER)-RECOVERY  
FOR THE PERIOD APRIL 1996 THROUGH SEPTEMBER 1996

LINE  
NO.

1	TOTAL FUEL COSTS FOR THE PERIOD	\$ 188,432,722 =====
2	JURISDICTIONAL FUEL COSTS (INCL. PEABODY AND OIL BACKOUT TRUE-UP)	\$ 189,884,562
3	JURISDICTIONAL FUEL REVENUES APPLICABLE TO THE PERIOD	\$ 187,807,502 -----
4	ACTUAL OVER/(UNDER)-RECOVERED FUEL COSTS FOR THE PERIOD (LINE 3 - LINE 2)	\$ (2,077,061) -----
5	INTEREST	(166,905) -----
6	ACTUAL OVER/(UNDER)-RECOVERY FOR THE PERIOD (LINE 4 + LINE 5)	\$ (2,243,966)
7	ACTUAL/ESTIMATED OVER/(UNDER)-RECOVERY APPROVED AT THE AUGUST 1996 (SCH. E-1B) FUEL HEARINGS FOR THE PERIOD APRIL 1996 THROUGH SEPTEMBER 1996.	1,157,170 -----
8	FINAL FUEL OVER/(UNDER)-RECOVERY (LINE 6 - LINE 7)	\$ (3,401,136) =====

TAMPA ELECTRIC COMPANY  
 CALCULATION OF TRUE-UP AMOUNT  
 ACTUAL vs ORIGINAL ESTIMATES  
 FOR THE PERIOD APRIL 1996 THROUGH SEPTEMBER 1996

LINE NO.	DIFFERENCE			
	ACTUAL	ESTIMATED	AMOUNT	%
A 1.	\$ 195,354,974	\$ 195,500,535	\$ (145,561)	(0.1)
2.	21,308,711	22,116,280	(807,569)	(3.7)
3.	10,276,617	7,218,500	3,058,117	42.4
a.	0	0	0	0.0
b.	3,658,483	4,312,000	(653,517)	(15.2)
4.	1,622,777	754,800	867,977	115.0
6.	(17,917)	(18,000)	83	(0.5)
6a.	412,690	519,013	(106,323)	(20.5)
6b.	(1,638,754)	0	(1,638,754)	0.0
6c.	72,563	0	72,563	0.0
(POLK LT. OIL BELOW DISCHG. VALVE)				
7.				
ADJUSTED TOTAL FUEL & NET PWR. TRANS. (Sum of Lines A1 through A6c)	\$ 188,432,722	\$ 186,170,568	\$ 2,262,154	1.2
C				
1.	\$ 187,583,517	\$ 187,080,722	\$ 502,795	0.3
2.	0	0	0	0.0
a.	599,902	599,902	0	0.0
b.	(375,917)	(375,917)	0	0.0
3.	187,807,502	187,304,707	502,795	0.3
(Sum of Lines C1 through C2b)				
6B.	186,825,039	184,404,100	2,420,939	1.3
6D.	2,875,287	2,873,357	1,930	0.1
6E.	184,237	184,613	(376)	(0.2)
6F.	189,884,563	187,462,070	2,422,493	1.3
(INCL. PEABODY & OIL BACKOUT)				
7.	(2,077,061)	(157,363)	(1,919,698)	1,219.9
8.	(166,905)	(9,473)	(157,432)	1,661.9
8a.				
TOTAL TRUE-UP AMOUNT FOR APRIL 1996 THROUGH SEPTEMBER 1996	\$ (2,243,966)	\$ (166,836)	\$ (2,077,130)	1,245.0

Line numbers reference Schedule A-2 included in Document No. 4  
 \* Includes Economy Sales Profits (80%)

EXHIBIT NO. \_\_\_\_\_  
 DOCKET NO. 960001-EI  
 TAMPA ELECTRIC COMPANY  
 (KAB-1)  
 DOCUMENT NO. 2  
 PAGE 1 OF 1

EXHIBIT NO. \_\_\_\_\_  
DOCKET NO. 960001-EI  
TAMPA ELECTRIC COMPANY  
(KAB-1)  
DOCUMENT NO. 3  
PAGE 1 OF 5

FINAL CAPACITY COST OVER/(UNDER) RECOVERY  
FOR APRIL 1996 THROUGH SEPTEMBER 1996

TAMPA ELECTRIC COMPANY  
CAPACITY COST RECOVERY CLAUSE  
CALCULATION OF FINAL TRUE-UP VARIANCES  
FOR THE PERIOD APRIL 1996 THROUGH SEPTEMBER 1996

1. End-of-Period True-up: Over/(Under) Recovery	\$1,115,914
2. Less: Actual/ Estimated Over/(Under) Recovery Approved at the August 1996 Fuel Hearings for the April 1996 through September 1996 period	1,103,354
	-----
3. Net True-up: Over/(Under) Recovery to be carried forward to the April 1997 through September 1997 period	\$12,560
	=====

TAMPA ELECTRIC COMPANY  
CAPACITY COST RECOVERY CLAUSE  
CALCULATION OF FINAL TRUE-UP AMOUNT  
FOR THE PERIOD APRIL 1996 THROUGH SEPTEMBER 1996

	(1) ACTUAL APRIL	(2) ACTUAL MAY	(3) ACTUAL JUNE	(4) ACTUAL JULY	(5) ACTUAL AUGUST	(6) ACTUAL SEPTEMBER	(7) TOTAL
1. UNIT POWER CAPACITY CHARGES	\$ 1,167,112	\$ 1,167,112	\$ 1,167,112	\$ 1,167,112	\$ 1,167,112	\$ 1,167,112	\$ 7,002,672
2. CAPACITY PAYMENTS TO COGENERATORS	980,355	980,355	980,355	980,355	980,355	980,355	5,882,130
3. EMERGENCY CAPACITY CHARGES	0	0	0	0	9	0	9
4. ( CAPACITY REVENUES )	(174,328)	(202,043)	(190,572)	(356,830)	(226,987)	(157,830)	(1,308,590)
5. TOTAL CAPACITY CHARGES - CURRENT PERIOD	\$ 1,973,139	\$ 1,945,424	\$ 1,956,895	\$ 1,790,637	\$ 1,920,489	\$ 1,989,637	\$ 11,576,221
6. JURISDICTIONAL PERCENTAGE	98.46438%	98.46438%	98.46438%	98.46438%	98.46438%	98.46438%	-
7. JURISDICTIONAL CAPACITY PAYMENTS	\$ 1,942,839	\$ 1,915,550	\$ 1,926,845	\$ 1,765,140	\$ 1,890,998	\$ 1,959,084	\$ 11,398,456
8. CAPACITY COST RECOVERY REVENUES ( NET OF REVENUE TAXES )	1,506,954	1,682,865	1,969,557	2,069,070	2,135,946	2,184,639	11,551,031
9. PRIOR PERIOD TRUE-UP PROVISION	26,935	26,935	26,935	26,935	26,935	26,937	161,612
10. CAPACITY COST RECOVERY REVENUES APPLICABLE TO CURRENT PERIOD (NET OF REVENUE TAXES)	\$ 1,535,889	\$ 1,709,800	\$ 1,996,492	\$ 2,096,005	\$ 2,162,881	\$ 2,211,576	\$ 11,712,643
11. TRUE-UP PROVISION FOR MONTH - OVER/ (UNDER) RECOVERY (LINE 10 - LINE 7)	\$ (406,950)	\$ (205,750)	\$ 69,647	\$ 332,665	\$ 271,883	\$ 252,492	\$ 314,187
12. INTEREST PROVISION FOR MONTH	3,313	1,799	1,395	2,204	3,435	4,514	16,660
13. TRUE-UP & INTEREST PROVISION BEGINNING OF MONTH - OVER/(UNDER) RECOVERY	161,612	(268,960)	(499,846)	(455,739)	(147,605)	100,778	161,612
14. DEFERRED TRUE-UP - OVER/(UNDER) RECOVERY	785,067	785,067	785,067	785,067	785,067	785,067	785,067
15. PRIOR PERIOD TRUE-UP PROVISION - COLLECTED/(REFUNDED) THIS MONTH	(26,935)	(26,935)	(26,935)	(26,935)	(26,935)	(26,937)	(161,612)
16. END OF PERIOD TRUE-UP - OVER/(UNDER) RECOVERY (SUM OF LINES 11 - 15)	\$ 516,107	\$ 285,221	\$ 329,328	\$ 637,462	\$ 885,845	\$ 1,115,914	\$ 1,115,914

5

TAMPA ELECTRIC COMPANY  
CAPACITY COST RECOVERY CLAUSE  
CALCULATION OF INTEREST PROVISION  
FOR THE PERIOD APRIL 1998 THROUGH SEPTEMBER 1998

	(1) ACTUAL APRIL	(2) ACTUAL MAY	(3) ACTUAL JUNE	(4) ACTUAL JULY	(5) ACTUAL AUGUST	(6) ACTUAL SEPTEMBER	(7) TOTAL
1. BEGINNING TRUE-UP AMOUNT	946,679	516,107	285,221	329,328	637,462	885,845	N/A
2. ENDING TRUE-UP AMOUNT BEFORE INTEREST	512,794	283,422	327,933	635,258	882,410	1,111,400	N/A
3. TOTAL BEGINNING & ENDING TRUE-UP AMOUNT (LINES 1 + 2)	1,459,473	799,529	613,154	964,586	1,519,872	1,997,245	N/A
4. AVERAGE TRUE-UP AMOUNT (50% OF LINE 3)	729,737	399,765	306,577	482,293	759,936	998,623	N/A
5. INT. RATE % - FIRST DAY REP. BUS. MONTH	5.500	5.400	5.400	5.520	5.450	5.400	N/A
6. INT. RATE % - FIRST DAY SUBSEQUENT MONTH	5.400	5.400	5.520	5.450	5.400	5.440	N/A
7. TOTAL (LINE 5 + LINE 6)	10.900	10.800	10.920	10.970	10.850	10.840	N/A
8. AVERAGE INT. RATE % (50% OF LINE 7)	5.450	5.400	5.460	5.485	5.425	5.420	N/A
9. MONTHLY AVG. INT. RATE % (LINE 8/12)	0.454	0.450	0.455	0.457	0.452	0.452	N/A
10. INT. PROVISION (LINE 4 X LINE 9)	\$3,313	1,799	\$1,395	\$2,204	\$3,435	\$4,514	\$16,660

TAMPA ELECTRIC COMPANY  
CAPACITY COST RECOVERY CLAUSE  
CALCULATION OF FINAL TRUE-UP VARIANCES  
FOR THE PERIOD APRIL 1996 THROUGH SEPTEMBER 1996

	(1) ACTUAL	(2) ACTUAL/ ESTIMATED	(3) VARIANCE (1)-(2)	(4) % CHANGE (3)/(2)
1. UNIT POWER CAPACITY CHARGES	\$ 7,002,672	\$ 7,025,224	\$ (22,552)	\$ -0.32%
2. CAPACITY PAYMENTS TO COGENERATORS	5,882,130	5,882,310	(180)	0.00%
3. EMERGENCY CAPACITY CHARGES	9	0	9	0.00%
4. ( CAPACITY REVENUES )	(1,308,590)	(1,313,770)	5,180	-0.39%
5. TOTAL CAPACITY CHARGES - CURRENT PERIOD	\$ 11,576,221	\$ 11,593,764	\$ (17,543)	\$ -0.15%
6. JURISDICTIONAL PERCENTAGE	98.46438%	98.46438%	0.00000%	0.00%
7. JURISDICTIONAL CAPACITY PAYMENTS	\$ 11,398,456	\$ 11,415,728	(17,272)	\$ -0.15%
8. CAPACITY COST RECOVERY REVENUES ( NET OF REVENUE TAXES )	11,551,031	11,554,922	(3,891)	-0.03%
9. PRIOR PERIOD TRUE-UP PROVISION	161,612	161,612	0	0.00%
10. CAPACITY COST RECOVERY REVENUES APPLICABLE TO CURRENT PERIOD (NET OF REVENUE TAXES)	\$ 11,712,643	\$ 11,716,534	\$ (3,891)	\$ -0.03%
11. TRUE-UP PROVISION FOR PERIOD - OVER/ (UNDER) RECOVERY (LINE 10 - LINE 7)	\$ 314,187	\$ 300,806	\$ 13,381	\$ 4.45%
12. INTEREST PROVISION FOR PERIOD	16,660	17,481	(821)	-4.70%
13. TRUE-UP & INTEREST PROVISION BEGINNING OF PERIOD - OVER/(UNDER) RECOVERY	161,612	161,612	0	0.00%
14. DEFERRED TRUE-UP - OVER/(UNDER) RECOVERY	785,067	785,067	0	0.00%
15. PRIOR PERIOD TRUE-UP PROVISION - COLLECTED/(REFUNDED) THIS PERIOD	(161,612)	(161,612)	0	0.00%
16. END OF PERIOD TRUE-UP - OVER/(UNDER) RECOVERY (SUM OF LINES 11 - 15)	\$ 1,115,914	\$ 1,103,354	\$ 12,560	\$ 1.14%

EXHIBIT NO. \_\_\_\_\_  
DOCKET NO. 960001-EI  
TAMPA ELECTRIC COMPANY  
(KAB-1)  
DOCUMENT NO. 4  
PAGE 1 OF 103

COMMISSION SCHEDULES A1 - A9

APRIL 1996 - SEPTEMBER 1996



COMMISSION SCHEDULES A1 - A9

SEPTEMBER 1996

COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
TAMPA ELECTRIC COMPANY  
MONTH OF: SEPTEMBER, 1995

SCHEDULE A1

	\$				MWh				cents/kWh			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	32,726,506	33,346,122	(620,216)	(1.9)	1,487,495	1,587,244	(97,749)	(6.2)	2.19715	2.10092	0.09623	4.6
2. Special Nuclear Fuel Disposal Cost	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
3. Coal Car Investment	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
4a. Adj. to Fuel Cost (Fl. Heads/Wauch. Wheeling Losses)	(3,122)	(3,000)	(122)	4.1	1,489,495 (a)	1,587,244 (a)	(97,749)	(6.2)	(0.00021)	(0.00019)	(0.00002)	(0.5)
4b. Adjustments to Fuel Cost (Allow.)	61,729	83,642	(22,303)	(27.3)	1,489,495 (a)	1,587,244 (a)	(97,749)	(6.2)	0.00414	0.00540	(0.00126)	(23.3)
4c. Adjustments to Fuel Cost (Poll. Proj. Reserve)	(371,797)	0	(371,797)	0.0	1,489,495 (a)	1,587,244 (a)	(97,749)	(6.2)	(0.02496)	0.00000	(0.02496)	0.0
4d. Adj. to Fuel Cost (Poll. Lt. Oil Below Dischg. Valve)	72,563	0	72,563	0.0	1,489,495 (a)	1,587,244 (a)	(97,749)	(6.2)	0.00487	0.00000	0.00487	0.0
5. TOTAL COST OF GENERATED POWER (LINES 1 THROUGH 4d)	32,485,899	33,429,364	(943,475)	(2.8)	1,489,495	1,587,244	(97,749)	(6.2)	2.18100	2.10613	0.07487	3.6
6. Fuel Cost of Purchased Power - Firm (A7)	1,935,482	1,143,500	791,982	69.3	64,670	39,584	24,886	62.9	3.00202	2.00079	0.11223	3.9
7. Energy Cost of Sch. C, I Economy Purchases (Broker) (A5)	397,254	157,100	200,154	101.5	10,679	6,247	4,432	70.9	3.71976	3.15511	0.56465	17.9
8. Energy Cost of Other Economy Purchases (Non-Broker) (A5)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
9. Energy Cost of Sch. E Economy Purchases (A5)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0	0 (a)	0 (a)	0	0.0	0.00000	0.00000	0.00000	0.0
11. Payments to Qualifying Facilities (A8)	613,965	715,600	(101,635)	(14.2)	36,988	36,622	(3,634)	(6.6)	1.65990	1.00607	(0.14617)	(9.1)
12. TOTAL COST OF PURCHASED POWER (LINES 6 THROUGH 11)	2,946,621	2,056,200	890,421	43.3	112,137	85,452	26,684	31.2	2.62770	2.40624	0.22146	9.2
13. TOTAL AVAILABLE kWh (LINE 5 + LINE 12)					1,601,632	1,672,697	(71,065)	(4.2)				
14. Fuel Cost of Economy Sales (A6)	1,347,608	2,312,900	(970,292)	(42.0)	102,111	162,324	(60,213)	(37.1)	1.31405	1.42487	(0.11082)	(7.7)
15. Gain on Economy Sales - kWh (A6)	334,976	437,600	(102,624)	(23.5)	102,111 (a)	162,324 (a)	(60,213)	(37.1)	0.32005	0.28950	0.03055	21.7
16. Fuel Cost of Sch. D Separ. Sales (A6)	578,499	506,600	71,899	14.2	42,320	30,268	12,052	32.2	1.24729	1.32302	(0.07573)	(5.8)
17. Fuel Cost of Sch. D Jurisd. Sales (A6)	90,181	30,600	(59,581)	(66.3)	7,094	6,605	489	7.4	1.27123	1.49281	(0.22158)	(14.8)
18. Fuel Cost of Sch. G Jurisd. Sales (A6)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
19. Fuel Cost of Sch. J Jurisd. Sales (A6)	1,875	26,200	(25,125)	(95.9)	28	1,448	(1,620)	(98.3)	3.83929	1.50001	2.33928	141.5
20. Fuel Cost of RPP Sch. D Separ. Sales (A6)	249,402	60,600	188,802	262.0	3,577	3,954	(3,523)	(213.6)	2.60000	2.74623	(0.14623)	(5.3)
21. Fuel Cost of Other Power Sales (A6)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
22. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19 + 20 + 21)	2,594,341	3,450,500	(854,159)	(24.8)	161,748	211,899	(50,151)	(23.7)	1.60516	1.62837	(0.02321)	(1.4)
23. Net Inadvertent Interchange					646	0	646	0.0				
24. Wheeling Rec'd. less Wheeling Deliv'd.					132	0	132	0.0				
25. Interchange and Wheeling Losses					3,213	3,600	(387)	(10.8)				
26. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 22 + 23 + 24 - 25)	32,836,169	32,835,864	305,105	2.5	1,437,449	1,457,190	(19,749)	(1.4)	2.20434	2.19040	0.00394	3.9
27. Net Unbilled	(2,359,609) (a)	(1,193,292) (a)	(1,166,317)	27.1	(193,295)	(54,200)	(139,095)	30.3	(0.16191)	(0.08706)	(0.07485)	34.9
28. Company Use	481,185 (a)	69,250 (a)	391,935	566.0	20,189	3,150	17,039	540.9	0.03165	0.00482	0.02683	556.6
29. T & D Losses	1,444,502 (a)	1,573,835 (a)	(129,333)	(9.2)	63,235	71,599	(8,364)	(11.7)	0.00912	0.10054	(0.09142)	(9.5)
30. System kWh Sales	32,836,169	32,835,864	305,105	2.5	1,457,320	1,436,738	20,582	1.4	2.25319	2.22971	0.02348	1.1
31. Wholesale kWh Sales	(236,946)	(246,965)	110,019	(21.7)	(15,516)	(15,561)	45	(0.3)	2.25320	2.22971	0.02349	1.1
32. Jurisdictional kWh Sales	32,599,223	31,888,899	710,324	2.3	1,446,804	1,421,177	25,627	1.8	2.25319	2.22971	0.02348	1.1
33. Jurisdictional Loss Multiplier - 1.0005												
34. Jurisdictional kWh Sales Adjusted for Line Losses	32,615,623	31,703,943	911,680	2.9	1,446,804	1,421,177	25,627	1.8	2.25432	2.23082	0.02350	1.1
35. Peabody Coal Contract Buy-Out Amort. Jurisdictionalized	473,761	472,035	1,726	0.4	1,446,804	1,421,177	25,627	1.8	0.03275	0.03321	(0.00046)	(1.4)
35a. Oil Backout True-Up (October - December 1995)	0	0	0	0.0	1,446,804	1,421,177	25,627	1.8	0.00000	0.00000	0.00000	0.0
36. True-up *	(99,982)	(99,982)	0	0.0	1,446,804	1,421,177	25,627	1.8	(0.00691)	(0.00704)	0.00013	(1.0)
37. Total Jurisdictional Fuel Cost (Excl. GPIF)	32,909,302	32,875,996	333,306	2.8	1,446,804	1,421,177	25,627	1.8	2.28015	2.25700	0.02315	1.0
38. Severance Tax Factor									1.00003	1.00003	0.00000	0.0
39. Fuel Cost Adjusted for Taxes (Excl. GPIF)									2.28204	2.25887	0.02317	1.0
40. GPIF * (Already Adjusted for Taxes)	62,652	62,652	0	0.0	1,446,804	1,421,177	25,627	1.8	0.00423	0.00441	(0.00018)	(1.8)
41. Fuel Cost Adjusted for Taxes (Incl. GPIF)	33,051,954	32,138,648	913,306	2.8	1,446,804	1,421,177	25,627	1.8	2.28637	2.26328	0.02309	1.0
42. Fuel FAC Rounded to the Nearest .001 cents per kWh									2.286	2.263	0.023	1.0

\* Based on Jurisdictional Sales (a) included for informational purposes only

CALCULATION OF TRUE-UP AND INTEREST PROVISION  
TAMPA ELECTRIC COMPANY  
MONTH OF: SEPTEMBER, 1996  
CURRENT MONTH

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	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
<b>A. FUEL COST &amp; NET POWER TRANSACTION</b>								
1. FUEL COST OF SYSTEM NET GENERATION	32,726,506	33,346,722	(620,216)	(1.9)	195,354,974	195,500,535	(145,561)	(0.1)
a. FUEL REL. R & D AND DEMO. COST	0	0	0	0.0	0	0	0	0.0
2. FUEL COST OF POWER SOLD *	2,596,341	3,450,500	(854,159)	(24.8)	21,308,711	22,116,280	(807,569)	(3.7)
3. FUEL COST OF PURCHASED POWER	1,935,402	1,143,500	791,902	69.3	10,276,617	7,218,500	3,058,117	42.4
a. DEMAND & NONFUEL COST OF PUR. PWR.	0	0	0	0.0	0	0	0	0.0
b. PAYMENT TO QUALIFIED FACILITIES	613,955	715,600	(101,635)	(14.2)	3,658,483	4,312,000	(653,517)	(15.2)
4. ENERGY COST OF ECONOMY PURCHASES	397,254	197,100	200,154	101.5	1,622,777	754,800	867,977	115.0
5. TOTAL FUEL & NET POWER TRANSACTION	33,076,786	31,952,422	1,124,364	3.5	189,604,140	185,669,555	3,934,585	2.1
6a. ADJUSTMENTS TO FUEL COST (FT. MEADE/WAUCHULA WHEELING LOSSES)	(3,122)	(3,000)	(122)	4.1	(17,917)	(18,000)	83	(0.5)
6b. ADJUSTMENTS TO FUEL COST (ALLOW.)	61,739	85,642	(23,903)	(27.9)	412,690	519,013	(106,323)	(20.5)
6c. ADJ. TO FUEL COST (Polk Proj. Reserve)	(371,797)	0	(371,797)	0.0	(1,638,754)	0	(1,638,754)	0.0
6d. ADJ. TO FUEL COST (POLK LT. OIL BELOW DISCHG. VALVE)	72,563	0	72,563	0.0	72,563	0	72,563	0.0
7. ADJUSTED TOTAL FUEL & NET PWR. TRANS. * INCLUDES ECONOMY SALES PROFITS (80%)	32,836,169	32,035,064	801,105	2.5	188,432,722	186,170,568	2,262,154	1.2
<b>B. MWH SALES</b>								
1. JURISDICTIONAL SALES	1,446,804	1,421,177	25,627	1.8	7,880,384	7,832,857	47,527	0.6
2. NONJURISDICTIONAL SALES	10,516	15,561	(5,045)	(32.4)	70,848	78,546	(7,698)	(9.8)
3. TOTAL SALES	1,457,320	1,436,738	20,582	1.4	7,951,232	7,911,403	39,829	0.5
4. JURISDIC. SALES-% TOTAL KWH SALES	0.9927840	0.9891692	0.0036148	0.4	0.9910897	0.9900718	0.0010179	0.1

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CALCULATION OF TRUE-UP AND INTEREST PROVISION  
TAMPA ELECTRIC COMPANY  
MONTH OF: SEPTEMBER, 1996  
CURRENT MONTH

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	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
<b>C. TRUE-UP CALCULATION</b>								
1. JURISDICTIONAL FUEL REVENUE	34,467,331	33,958,814	508,517	1.5	187,583,517	187,080,722	502,795	0.3
2. FUEL ADJUSTMENT NOT APPLICABLE	0	0	0	0.0	0	0	0	0.0
a. TRUE-UP PROVISION	99,982	99,982	0	0.0	599,902	599,902	0	0.0
b. INCENTIVE PROVISION	(62,652)	(62,652)	0	0.0	(375,917)	(375,917)	0	0.0
c. TRANSITION ADJUSTMENT	0	0	0	0.0	0	0	0	0.0
d. OTHER	0	0	0	0.0	0	0	0	0.0
3. JURIS. FUEL REVENUE APPL. TO PERIOD	34,504,661	33,996,144	508,517	1.5	187,807,502	187,304,707	502,795	0.3
4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A-7)	32,836,169	32,035,064	801,105	2.5	188,432,722	186,170,568	2,262,154	1.2
5. JURISDIC. SALES- % TOTAL KWH SALES (LINE B-4)	0.9927840	0.9891692	0.0036148	0.4	NA	NA	-	-
6. JURISDIC. TOTAL FUEL & NET PWR. TRANS.	32,599,223	31,688,099	911,124	2.9	186,731,673	184,311,944	2,419,729	1.3
6A. JURISDIC. LOSS MULTIPLIER	1.0005	1.0005	0.0000	0.0	NA	NA	-	-
6B. (LINE 6 x LINE 6A)	32,615,523	31,703,943	911,580	2.9	186,825,039	184,404,100	2,420,939	1.3
6C. PEABODY COAL CONTRACT BUY-OUT AMORT.	477,204	477,204	0	0.0	2,901,189	2,901,189	0	0.0
6D. (LINE 6C x LINE 5)	473,761	472,035	1,726	0.4	2,875,287	2,873,357	1,930	0.1
6E. OIL BACKOUT TRUE-UP	0	0	0	0.0	184,237	184,613	(376)	(0.2)
6F. JURISDIC. TOTAL FUEL & NET PWR. TRANS. INCL. PEABODY & OIL BACKOUT	33,089,284	32,175,978	913,306	2.8	189,884,563	187,462,070	2,422,493	1.3
7. TRUE-UP PROV. FOR NO. +/- COLLECTED (LINE C-3 - LINE C-6F)	1,415,378	1,820,166	(404,789)	(22.2)	(2,077,061)	(157,363)	(1,919,698)	1,219.9
8. INTEREST PROVISION FOR THE MONTH	(38,598)	(4,896)	(33,702)	688.4	(166,905)	(9,473)	(157,432)	1,661.9
9. TRUE-UP & INT. PROV. BEG. OF MONTH	(8,759,755)	(1,444,839)	(7,314,916)	506.3	NOT APPLICABLE			
9A. DEFERRED TRUE-UP BEGINNING OF PERIOD	(437,285)	(437,285)	0	0.0	NOT APPLICABLE			
10. TRUE-UP COLLECTED (REFUNDED)	(99,982)	(99,982)	0	0.0	NOT APPLICABLE			
11. END OF PERIOD TOTAL NET TRUE-UP (LINE C-7 through C-10)	(7,920,243)	(166,836)	(7,753,407)	4,647.3	NOT APPLICABLE			

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From Schedule C-10

CALCULATION OF TRUE-UP AND INTEREST PROVISION  
TAMPA ELECTRIC COMPANY  
MONTH OF: SEPTEMBER, 1996  
CURRENT MONTH

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	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
<b>D. INTEREST PROVISION</b>								
1. BEGINNING TRUE-UP AMOUNT (LINE C-9 + C-9a)	(9,197,040)	(1,882,124)	(7,314,916)	388.7	NOT APPLICABLE			
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C-7 + C-9 + C-9a + C-10)	(7,881,645)	(161,940)	(7,719,705)	4,767.0	NOT APPLICABLE			
3. TOTAL BEG. & END. TRUE-UP AMOUNT	(17,078,685)	(2,044,064)	(15,034,621)	735.5	NOT APPLICABLE			
4. AVG. TRUE-UP AMT. (50% OF LINE D-3)	(8,539,342)	(1,022,032)	(7,517,310)	735.5	NOT APPLICABLE			
5. INT. RATE-FIRST DAY REP. BUS. MONTH	5.400	5.750	(0.350)	(6.1)	NOT APPLICABLE			
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	5.440	5.750	(0.310)	(5.4)	NOT APPLICABLE			
7. TOTAL (LINE D-5 + LINE D-6)	10.840	11.500	(0.660)	(5.7)	NOT APPLICABLE			
8. AVERAGE INT. RATE (50% OF LINE D-7)	5.420	5.750	(0.330)	(5.7)	NOT APPLICABLE			
9. MONTHLY AVG. INT. RATE (LINE D-8/12)	0.452	0.479	(0.027)	(5.6)	NOT APPLICABLE			
10. INT. PROVISION (LINE D-4 x LINE D-9)	(38,598)	(4,896)	(33,702)	688.4	NOT APPLICABLE			

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GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE  
TAMPA ELECTRIC COMPANY  
FOR THE MONTH OF: SEPTEMBER, 1996

SCHEDULE A3  
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	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	EST. MATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
<b>FUEL COST OF SYSTEM NET GENERATION (\$)</b>								
1 HEAVY OIL	995,995	339,835	656,160	193.1	5,449,719	3,193,608	2,256,111	70.6
2 LIGHT OIL	718,376	834,692	(116,316)	(13.9)	5,302,625	3,794,008	1,508,617	39.8
3 COAL	31,012,135	32,172,195	(1,160,060)	(3.6)	184,602,630	188,512,919	(3,910,289)	(2.1)
4 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
5 NUCLEAR	0	0	0	0.0	0	0	0	0.0
6 OTHER	0	0	0	0.0	0	0	0	0.0
7 TOTAL (\$)	32,726,506	33,346,722	(620,216)	(1.9)	195,354,974	195,500,535	(145,561)	(0.1)
<b>SYSTEM NET GENERATION (MWH)</b>								
8 HEAVY OIL	22,548	8,673	13,875	160.0	125,714	78,614	47,100	59.9
9 LIGHT OIL	17,371	17,563	(192)	(1.1)	126,444	78,196	48,248	61.7
10 COAL	1,449,576	1,561,008	(111,432)	(7.1)	9,007,097	9,114,881	(107,784)	(1.2)
11 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
12 NUCLEAR	0	0	0	0.0	0	0	0	0.0
13 OTHER	0	0	0	0.0	0	0	0	0.0
14 TOTAL (MWH)	1,489,495	1,587,244	(97,749)	(6.2)	9,259,254	9,271,691	(12,437)	(0.1)
<b>UNITS OF FUEL BURNED</b>								
15 HEAVY OIL (BBL)	52,181	19,692	32,489	165.0	291,919	193,266	98,653	51.0
16 LIGHT OIL (BBL)	25,971	33,182	(7,211)	(21.7)	203,833	151,613	52,220	34.4
17 COAL (TON)	682,281	665,766	16,515	2.5	4,106,237	3,900,227	206,010	5.3
18 NATURAL GAS (MCF)	0	0	0	0.0	0	0	0	0.0
19 NUCLEAR (MMBTU)	0	0	0	0.0	0	0	0	0.0
20 OTHER (MMBTU)	0	0	0	0.0	0	0	0	0.0
<b>BTUS BURNED (MMBTU)</b>								
21 HEAVY OIL	328,804	124,476	204,328	164.2	1,837,243	1,221,638	615,605	50.4
22 LIGHT OIL	150,991	192,712	(41,722)	(21.6)	1,186,813	879,725	307,087	34.9
23 COAL	15,408,070	15,880,356	(472,286)	(3.0)	94,739,372	93,034,179	1,705,193	1.8
24 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
25 NUCLEAR	0	0	0	0.0	0	0	0	0.0
26 OTHER	0	0	0	0.0	0	0	0	0.0
27 TOTAL (MMBTU)	15,887,865	16,197,545	(309,680)	(1.9)	97,763,428	95,135,543	2,627,885	2.8
<b>GENERATION MIX (% MWH)</b>								
28 HEAVY OIL	1.51	0.55	0.96	-	1.36	0.85	0.51	-
29 LIGHT OIL	1.17	1.11	0.06	-	1.37	0.84	0.53	-
30 COAL	97.32	98.34	(1.02)	-	97.27	98.31	(1.04)	-
31 NATURAL GAS	0.00	0.00	0.00	-	0.00	0.00	0.00	-
32 NUCLEAR	0.00	0.00	0.00	-	0.00	0.00	0.00	-
33 OTHER	0.00	0.00	0.00	-	0.00	0.00	0.00	-
34 TOTAL (%)	100.00	100.00	0.00	-	100.00	100.00	0.00	-
<b>FUEL COST PER UNIT</b>								
35 HEAVY OIL (\$/BBL)	19.09	17.26	1.83	10.6	18.67	16.52	2.15	13.0
36 LIGHT OIL (\$/BBL)	27.66	25.15	2.51	10.0	26.01	25.02	0.99	4.0
37 COAL (\$/TON)	45.45	48.32	(2.87)	(5.9)	44.96	48.33	(3.37)	(7.0)
38 NATURAL GAS (\$/MCF)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
39 NUCLEAR (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
40 OTHER (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
<b>FUEL COST PER MMBTU (\$/MMBTU)</b>								
41 HEAVY OIL	3.03	2.73	0.30	11.0	2.97	2.61	0.36	13.8
42 LIGHT OIL	4.76	4.33	0.43	9.9	4.47	4.31	0.16	3.7
43 COAL	2.01	2.03	(0.02)	(1.0)	1.95	2.03	(0.08)	(3.9)
44 NATURAL GAS	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
45 NUCLEAR	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
46 OTHER	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
47 TOTAL (\$/MMBTU)	2.06	2.06	0.00	0.0	2.00	2.05	(0.05)	(2.4)

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE  
 TAMPA ELECTRIC COMPANY  
 FOR THE MONTH OF: SEPTEMBER, 1996

SCHEDULE A3  
 PAGE 2 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
BTU BURNED PER KWH (BTU/KWH)								
48 HEAVY OIL	14,582	14,352	230	1.6	14,614	15,540	(926)	(6.0)
49 LIGHT OIL	8,692	10,973	(2,281)	(20.8)	9,386	11,250	(1,864)	(16.6)
50 COAL	10,629	10,173	456	4.5	10,518	10,207	311	3.0
51 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
52 NUCLEAR	0	0	0	0.0	0	0	0	0.0
53 OTHER	0	0	0	0.0	0	0	0	0.0
54 TOTAL (BTU/KWH)	10,667	10,205	462	4.5	10,558	10,261	297	2.9
GENERATED FUEL COST PER KWH (cents/KWH)								
55 HEAVY OIL	4.42	3.92	0.50	12.8	4.34	4.06	0.28	6.9
56 LIGHT OIL	4.14	4.75	(0.61)	(12.8)	4.19	4.85	(0.66)	(13.6)
57 COAL	2.14	2.06	0.08	3.9	2.05	2.07	(0.02)	(1.0)
58 NATURAL GAS	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
59 NUCLEAR	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
60 OTHER	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
61 TOTAL (cents/KWH)	2.20	2.10	0.10	4.8	2.11	2.11	0.00	0.0



SYSTEM NET GENERATION AND FUEL COST  
TAMPA ELECTRIC COMPANY  
ACTUAL FOR THE PERIOD/MONTH OF: SEPTEMBER, 1996

SCHEDULE A4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	NET CAPAC. FACTOR (%)	EQUIV. AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (cents /KWH)	COST OF FUEL (\$/UNIT)
H.P.#1	32	3130	13.6	98.6	55.6	-	HVY.OIL	-	-	-	-	-	-
H.P.#2	32	3351	14.5	96.0	57.7	-	HVY.OIL	-	-	-	-	-	-
H.P.#3	32	3606	15.7	99.7	58.7	-	HVY.OIL	-	-	-	-	-	-
H.P.#4	41	4065	13.8	99.7	19.0	-	HVY.OIL	-	-	-	-	-	-
H.P.#5	67	2215	4.6	22.6	47.7	-	HVY.OIL	-	-	-	-	-	-
H.P. STATION	204	16367	11.1	73.6	52.5	16395	HVY.OIL	42541	6307579	268330.7	779257	4.76	18.32
GAN.#1	119	57581	67.2	83.0	72.4	11834	COAL	32512	20959261	681427.5	1539578	2.67	47.35
GAN.#2	119	50180	58.6	75.7	69.7	12370	COAL	29563	20996259	620712.4	1399931	2.79	47.35
GAN.#3	155	0	0.0	0.0	0.0	0	COAL	0	0	0.0	0	0.00	0.00
GAN.#4	189	90460	66.5	81.6	71.1	11653	COAL	51222	20579780	1054137.5	2425574	2.68	47.35
GAN.#5	227	125518	76.8	84.3	77.8	10450	COAL	54784	23942761	1311680.2	2594249	2.07	47.35
GAN.#6	362	219780	84.3	95.1	84.5	10581	COAL	95340	24391460	2325481.8	4514744	2.05	47.35
GANNON STA.	1171	543519	64.5	82.4	66.9	11027	COAL	263421	22752322	5993439.4	12474076	2.30	47.35
B.B.#1	421	198089	65.4	72.7	72.9	10604	COAL	93530	22458840	2100575.3	3896885	1.97	41.66
B.B.#2	421	251298	82.9	92.1	82.9	10538	COAL	119326	22191820	2648061.1	4971664	1.98	41.66
B.B.#3	430	209318	67.6	72.4	78.4	10242	COAL	94524	22681000	2143898.8	3938299	1.88	41.66
B.B. 1 - 3	1272	658705	71.9	79.0	78.1	10464	COAL	307380	22423499	6892535.2	12806848	1.94	41.66
B.B.#4	442	247534	77.8	83.9	87.7	10155	COAL	111170	22610400	2513598.2	5717336	2.31	51.43
B.B. STA.	1714	906239	73.4	80.3	80.6	10379	COAL	418550	22473142	9406133.4	18524184	2.04	44.26
SEB-PHIL.#1(HVY OIL)	17	3162	25.8	100.0	67.9	9785	HVY.OIL	4932	6273459	30940.7	110887	3.51	22.48
SEB-PHIL.#2(HVY OIL)	17	3019	24.7	100.0	64.8	9782	HVY.OIL	4708	6272812	29532.4	105851	3.51	22.48
SEB-PHILLIPS TOTAL	34	6181	25.2	100.0	66.4	9784	HVY.OIL	9640	6273143	60473.1	216738	3.51	22.48
POLK COAL *	250	(182)	NA	NA	0.0	NA	COAL	310	27410000	8497.1	13875	0.00	44.76
POLK OIL **	210	14153	9.4	NA	11.3	7026	LGT.OIL	17092	5817681	99435.8	482320	3.41	28.22
POLK TOTAL	250	13971	-	-	-	7725	-	-	-	107932.9	496195	3.55	-
GAN.C.T.#1	15	27	0.3	100.0	900.0	21652	LGT.OIL	101	5788119	584.6	2678	9.92	26.51
B.B.C.T.#1	15	17	0.2	98.8	1133.3	38018	LGT.OIL	111	5822523	646.3	2951	17.36	26.59
B.B.C.T.#2	65	1622	3.5	100.0	998.2	15736	LGT.OIL	4396	5806233	25524.2	116875	7.21	26.59
B.B.C.T.#3	65	1552	3.3	100.0	994.9	15980	LGT.OIL	4271	5806720	24800.5	113552	7.32	26.59
C.T. TOTAL	160	3218	2.8	99.9	979.8	16021	LGT.OIL	8879	5806465	51555.6	236056	7.34	26.59
TOT.COAL(GN,BB & POLK)	3135	1449576	64.2	81.2	75.0	10629	COAL	682281	22583173	15408069.9	31012135	2.14	45.45
SYSTEM	3533	1489495	58.6	81.8	115.8	10667	-	-	-	15887865.1	32726506	2.20	-

LEGEND:

H.P. = HOOKERS POINT  
GAN. = GANNON

B.B. = BIG BEND  
C.T. = COMBUSTION TURBINE

SEB-PHIL. = SEBRING-PHILLIPS

NA = LESS THAN 1 HOUR OF OPERATION

\*POLK COAL REFLECTS PRE-COMMERCIAL TEST-GENERATION

\*\*POLK OIL INCLUDES PRE-COMMERCIAL TEST-GENERATION AS FOLLOWS: 13,245 OF MWH'S GENERATED  
12,484 BBL'S OF FUEL UNITS BURNED  
\$352,290 OF AS BURNED FUEL COST

Page 1 of 1



SYSTEM GENERATED FUEL COST  
INVENTORY ANALYSIS  
TAMPA ELECTRIC COMPANY  
MONTH OF: SEPTEMBER, 1996

SCHEDULE A5  
PAGE 1 OF 2

		CURRENT MONTH				PERIOD TO DATE			
		ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
<b>HEAVY OIL (1)</b>									
1	PURCHASES:								
2	UNITS (BBL) *	592	19,692	(19,100)	(97.0)	318,014	193,266	124,748	64.5
3	UNIT COST (\$/BBL)	17.80	17.68	0.12	0.7	18.76	17.17	1.59	9.3
4	AMOUNT (\$)	10,535	348,143	(337,608)	(97.0)	5,967,227	3,318,501	2,648,726	79.8
5	BURNED:								
6	UNITS (BBL)	52,121	19,692	32,429	165.0	291,919	193,266	98,653	51.0
7	UNIT COST (\$/BBL)	19.09	17.26	1.83	10.6	18.67	16.52	2.15	13.0
8	AMOUNT (\$)	995,995	339,835	656,160	193.1	5,449,719	3,193,608	2,256,111	70.6
9	ENDING INVENTORY:								
10	UNITS (BBL)	88,478	144,133	(55,655)	(38.6)	88,478	144,133	(55,655)	(38.6)
11	UNIT COST (\$/BBL)	18.78	16.52	2.26	13.7	18.78	16.52	2.26	13.7
12	AMOUNT (\$)	1,661,849	2,380,952	(719,103)	(30.2)	1,661,849	2,380,952	(719,103)	(30.2)
13									
14	DAYS SUPPLY:	756	1,037	(281)	(27.1)	-	-	-	-
<b>LIGHT OIL (2)</b>									
15	PURCHASES:								
16	UNITS (BBL)	60,479	40,313	20,166	50.0	303,918	217,267	86,651	39.9
17	UNIT COST (\$/BBL)	28.54	25.23	3.31	13.1	26.73	24.96	1.77	7.1
18	AMOUNT (\$)	1,726,107	1,017,012	709,095	69.7	8,124,525	5,423,580	2,700,945	49.8
19	BURNED:								
20	UNITS (BBL)	25,971	33,182	(7,211)	(21.7)	203,833	151,613	52,220	34.4
21	UNIT COST (\$/BBL)	27.66	25.15	2.51	10.0	26.01	25.02	0.99	4.0
22	AMOUNT (\$)	718,376	834,692	(116,316)	(13.9)	5,302,625	3,794,008	1,508,617	39.8
23	ENDING INVENTORY:								
24	UNITS (BBL)	95,092	82,892	12,200	14.7	95,092	82,892	12,200	14.7
25	UNIT COST (\$/BBL)	27.36	24.67	2.69	10.9	27.36	24.67	2.69	10.9
26	AMOUNT (\$)	2,601,560	2,045,078	556,482	27.2	2,601,560	2,045,078	556,482	27.2
27									
28	DAYS SUPPLY: NORMAL	178	325	(147)	(45.2)	-	-	-	-
29	DAYS SUPPLY: EMERGENCY	14	12	2	16.7	-	-	-	-
<b>COAL (3)</b>									
30	PURCHASES:								
31	UNITS (TONS)	646,190	638,000	8,190	1.3	4,262,867	3,822,000	440,867	11.5
32	UNIT COST (\$/TON)	45.01	48.29	(3.28)	(6.8)	44.84	48.10	(3.26)	(7.2)
33	AMOUNT (\$)	29,085,283	30,809,024	(1,723,741)	(5.6)	190,305,670	183,820,094	6,485,576	3.5
34	BURNED:								
35	UNITS (TONS)	682,281	665,766	16,515	2.5	4,106,237	3,900,227	206,010	5.3
36	UNIT COST (\$/TON)	45.45	48.32	(2.87)	(5.9)	44.96	48.33	(3.37)	(7.0)
37	AMOUNT (\$)	31,012,135	32,172,195	(1,160,060)	(3.6)	184,602,630	188,512,919	(3,910,289)	(2.1)
38	ENDING INVENTORY:								
39	UNITS (TONS)	456,262	649,793	(193,531)	(29.8)	456,262	649,793	(193,531)	(29.8)
40	UNIT COST (\$/TON)	43.73	48.33	(4.60)	(9.5)	43.73	48.33	(4.60)	(9.5)
41	AMOUNT (\$)	19,950,232	31,406,968	(11,456,736)	(36.5)	19,950,232	31,406,968	(11,456,736)	(36.5)
42									
43	DAYS SUPPLY:	23	35	(12)	(34.3)	-	-	-	-
<b>NATURAL GAS</b>									
44	PURCHASES:								
45	UNITS (MCF)	0	0	0	0.0	0	0	0	0.0
46	UNIT COST (\$/MCF)	0.00	0.00	0	0.0	0.00	0.00	0	0.0
47	AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
48	BURNED:								
49	UNITS (MCF)	0	0	0	0.0	0	0	0	0.0
50	UNIT COST (\$/MCF)	0.00	0.00	0	0.0	0.00	0.00	0	0.0
51	AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
52	ENDING INVENTORY:								
53	UNITS (MCF)	0	0	0	0.0	0	0	0	0.0
54	UNIT COST (\$/MCF)	0.00	0.00	0	0.0	0.00	0.00	0	0.0
55	AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
56									
57	DAYS SUPPLY:	0	0	0	0.0	-	-	-	-
<b>NUCLEAR</b>									
58	BURNED:								
59	UNITS (MMBTU)	0	0	0	0.0	0	0	0	0.0
60	UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
61	AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0

SYSTEM GENERATED FUEL COST  
INVENTORY ANALYSIS  
TAMPA ELECTRIC COMPANY  
MONTH OF: SEPTEMBER, 1996

SCHEDULE A5  
PAGE 2 OF 2

OTHER	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
62 PURCHASES:								
63 UNITS (MMBTU)	0	0	0	0.0	0	0	0	0.0
64 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
65 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
66 BURNED:								
67 UNITS (MMBTU)	0	0	0	0.0	0	0	0	0.0
68 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
69 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
70 ENDING INVENTORY:								
71 UNITS (MMBTU)	0	0	0	0.0	0	0	0	0.0
72 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
73 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
74 DAYS SUPPLY:	0	0	0	0.0	-	-	-	-

\* INCLUDES 288.35 BBLs OF SEBRING REPROCESSED OIL.

(1) RECONCILIATION - HEAVY OIL  
DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
IGNITION	14,680
FUEL ANALYSIS	210
LUBE OIL	27,929
<b>TOTAL</b>	<b>42,819</b>

(2) RECONCILIATION - LIGHT OIL  
DIFFERENCE IN ENDING INVENTORY UNITS AND DOLLARS DUE TO:

	UNITS	DOLLARS
OIL BELOW DISCHG VALVE	(2,571)	(72,563)
IGNITION	(7,918)	(211,032)
OTHER USAGE	(713)	(19,128)
POLK TESTING	(3,147)	(88,802)
<b>TOTAL</b>	<b>(14,349)</b>	<b>(391,525)</b>

(3) RECONCILIATION - COAL  
DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	UNITS	DOLLARS
IGNITION		196,352
FUEL ANALYSIS		30,037
AERIAL SURVEY ADJ.		(276,345)
ADDITIVES		13,070
POLK TESTING	(2,741)	(122,681)
<b>TOTAL</b>	<b>(2,741)</b>	<b>(159,567)</b>

TOWER SOLD  
TAMPA ELECTRIC COMPANY  
FOR THE MONTH OF SEPTEMBER, 1996

SCHEDULE A6  
PAGE 1 OF 2

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	
SOLD TO	TYPE & SCHEDULE	TOTAL MWH SOLD	MWH WHEELED OTHER SYSTEM	MWH FROM OWN GENERATION	cents/KWH (A) FUEL COST (B) TOTAL COST		TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6)(A)	TOTAL \$ FOR TOTAL COST (5)X(6)(B)	BOX GAIN ON ECONOMY ENERGY SALES
<b>ESTIMATED:</b>									
VARIOUS	ECON. ALLOW.	162,324.0	0.0	162,324.0	1.566	1.903	2,542,600.00	3,089,600.00	437,600.00
VARIOUS JURISDICTIONAL	SCH. -D ALLOW.	6,605.0	0.0	6,605.0	1.488	1.488	97,300.00	98,300.00	300.00
VARIOUS SEPARATED	SCH. -D ALLOW.	38,268.0	0.0	38,268.0	1.315	1.549	503,400.00	592,800.00	3,200.00
HARDEE POWER PARTNERS SEPARATED	CONTRACT ALLOW.	3,054.0	0.0	3,054.0	2.246	2.862	68,600.00	87,400.00	0.00
VARIOUS JURISDICTIONAL	SCH. -J ALLOW.	1,648.0	0.0	1,648.0	1.590	1.590	26,200.00	26,200.00	0.00
TOTAL INCLUDING VARIABLE O & 4 COSTS		211,899.0	0.0	211,899.0	1.532	1.841	3,246,600.00	3,901,800.00	437,600.00
LESS VARIABLE O & M COSTS		-	-	-	-	-	(233,700.00)	-	-
PLUS BOX OF ECON. ENERGY SALES PROFITS		-	-	-	-	-	437,600.00	-	-
TOTAL EXCL. VARIABLE O & M COSTS AND INCL. BOX OF ECON. ENERGY SALES PROFITS		211,899.0	0.0	211,899.0	1.628	1.841	3,450,500.00	3,901,800.00	437,600.00
<b>ACTUAL:</b>									
FLA. PWR. CORP.	ECON.-C	8,020.0	0.0	8,020.0	1.483	2.151	118,967.16	172,516.55	42,839.51
FLA. PWR. & LIGHT	ECON.-C	60,257.0	0.0	60,257.0	1.381	1.741	831,995.47	1,049,217.75	173,777.83
CITY OF LAKELAND	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
FT. PIERCE UTIL. AUTH.	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF GAINESVILLE	ECON.-C	1,308.0	0.0	1,308.0	1.418	2.273	18,542.37	29,725.50	8,946.50
CITY OF HOMESTEAD	ECON.-C	2,408.0	0.0	2,408.0	1.436	2.276	34,590.54	54,812.59	16,177.64
JACKSONVILLE ELEC. AUTH.	ECON.-C	824.0	0.0	824.0	1.422	1.894	11,715.53	15,609.70	3,115.34
KISSIMMEE ELEC. UTIL.	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
LAKE WORTH UTILITIES	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF NEW SMYRNA BCH.	ECON.-C	37.0	0.0	37.0	1.469	3.460	543.54	1,280.02	589.18
ORLANDO UTIL. COMM.	ECON.-C	1,554.0	0.0	1,554.0	1.441	1.884	22,394.37	29,276.07	5,505.36
SEMINOLE ELECTRIC CO-OP	ECON.-C	3,022.0	0.0	3,022.0	1.432	2.107	43,284.72	63,663.16	16,302.75
CITY OF ST. CLOUD	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF STARKE	ECON.-C	21.0	0.0	21.0	1.462	3.060	307.02	642.67	268.52
TALLAHASSEE	ECON.-C	193.0	0.0	193.0	1.434	2.030	2,768.19	3,918.62	920.34
CITY OF VERO BEACH	ECON.-C	20.0	0.0	20.0	1.397	1.918	279.30	383.65	83.48
FMPA	ECON.-C	270.0	0.0	270.0	1.423	1.846	3,842.17	4,984.42	913.80
KEY WEST	ECON.-C	43.0	0.0	43.0	1.597	2.493	686.63	1,071.78	308.12
REEDY CREEK	ECON.-C	19,373.0	0.0	19,373.0	1.401	1.780	271,457.58	344,928.70	58,776.90
SOUTHERN COMPANY	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
FLA. PWR. & LIGHT	SEPAR. SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
FMPA	SEPAR. SCH. -D	7,200.0	0.0	7,200.0	1.284	1.541	92,448.00	110,952.00	0.00
KISSIMMEE ELEC. UTIL.	SEPAR. SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF NEW SMYRNA BCH.	SEPAR. SCH. -D	12,110.0	0.0	12,110.0	1.437	1.578	174,049.77	191,035.25	0.00
REEDY CREEK	SEPAR. SCH. -D	14,400.0	0.0	14,400.0	1.284	1.541	184,896.00	221,904.00	0.00
WAUCHULA	SEPAR. SCH. -D	5,389.0	0.0	5,389.0	1.284	1.541	69,194.76	83,044.49	0.00
FT. MEADE	SEPAR. SCH. -D	3,839.0	0.0	3,839.0	1.284	1.541	49,292.76	59,158.99	0.00
CITY OF ST. CLOUD	SEPAR. SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PARTNERS	CONTRACT SCH. -D	9,577.0	0.0	9,577.0	2.401	2.995	229,943.77	286,831.15	0.00
SEMINOLE ELECTRIC CO-OP PRECO-1	JURISD. SCH. -D	6,502.0	245.7	6,256.3	1.264	1.264	79,065.00	79,065.00	0.00
SEMINOLE ELECTRIC CO-OP HARDEE	JURISD. SCH. -D	838.0	0.0	838.0	1.326	1.326	11,115.73	11,115.73	0.00
FLA. PWR. CORP.	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
FMPA	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF HOMESTEAD	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
KEY WEST	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
KISSIMMEE ELEC. UTIL.	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF LAKELAND	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
ORLANDO UTIL. COMM.	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
REEDY CREEK	JURISD. SCH. -J	28.0	0.0	28.0	3.840	3.840	1,075.20	1,075.20	0.00
SEMINOLE ELECTRIC CO-OP	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF NEW SMYRNA BCH.	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
WAUCHULA	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF VERO BEACH	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF ST. CLOUD	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF GAINESVILLE	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00

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POWER SOLD  
TAMPA ELECTRIC COMPANY  
FOR THE MONTH OF SEPTEMBER, 1996

SCHEDULE A6  
PAGE 2 OF 2

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
SOLD TO	TYPE & SCHEDULE	TOTAL MWH SOLD	MWH WHEELED OTHER SYSTEM	MWH FROM OWN GENERATION	---cents/KWH--- (A) FUEL COST (B) TOTAL COST	TOTAL \$ FOR FUEL ADJUSTMENT (5)x(6)(A)	TOTAL \$ FOR TOTAL COST (5)x(6)(B)	BOX GAIN ON ECONOMY ENERGY SALES
HARDEE PWR. PARTNERS TO FIC	ECON.-C	953.0	0.0	953.0	1.909	2,269	18,189.44	2,746.10 *
HARDEE PWR. PARTNERS TO FTAL	ECON.-C	3,193.0	0.0	3,193.0	1.879	1,985	59,990.14	2,717.59 *
HARDEE PWR. PARTNERS TO REEDY CREEK	ECON.-C	138.0	0.0	138.0	1.871	1,997	2,582.08	138.86 *
HARDEE PWR. PARTNERS TO GAINESVILLE	ECON.-C	16.0	0.0	16.0	1.939	2,211	310.24	34.84 *
HARDEE PWR. PARTNERS TO JACKSONVILLE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00 *
HARDEE PWR. PARTNERS TO KISSINMEE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00 *
HARDEE PWR. PARTNERS TO NEW SMYRNA BCH	ECON.-C	6.0	0.0	6.0	1.958	2,657	117.50	33.52 *
HARDEE PWR. PARTNERS TO ORLANDO	ECON.-C	21.0	0.0	21.0	1.928	2,049	404.88	20.36 *
HARDEE PWR. PARTNERS TO STARKE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00 *
HARDEE PWR. PARTNERS TO FMPA	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00 *
HARDEE PWR. PARTNERS TO HOMESTEAD	ECON.-C	119.0	0.0	119.0	1.915	2,177	2,278.79	249.44 *
HARDEE PWR. PARTNERS TO SEMINOLE	ECON.-C	280.0	0.0	280.0	1.927	2,118	5,395.51	427.61 *
HARDEE PWR. PARTNERS TO FT. PIERCE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00 *
HARDEE PWR. PARTNERS TO FT. PIERCE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00 *
HARDEE PWR. PARTNERS TO TALLAHASSEE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00 *
HARDEE PWR. PARTNERS TO LAKELAND	ECON.-C	35.0	0.0	35.0	1.971	2,267	689.85	82.82 *
HARDEE PWR. PARTNERS TO ST. CLOUD	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00 *
HARDEE PWR. PARTNERS TO KEY WEST	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00 *
ADJUSTMENTS TO AUGUST 1996								
HARDEE POWER PARTNERS	SEPAR. CONTRACT	(16,572.0)	0.0	(16,572.0)	2.286	2,889	(378,835.92)	(478,765.08)
HARDEE POWER PARTNERS	SEPAR. CONTRACT	16,572.0	0.0	16,572.0	2.401	2,995	397,893.72	496,331.40
FMPA	SEPAR. SCH. -D	(7,440.0)	0.0	(7,440.0)	1.266	1,519	(94,190.40)	(113,013.60)
FMPA	SEPAR. SCH. -D	7,440.0	0.0	7,440.0	1.293	1,552	96,199.20	115,468.80
REEDY CREEK	SEPAR. SCH. -D	(14,880.0)	0.0	(14,880.0)	1.266	1,519	(188,380.80)	(226,027.20)
REEDY CREEK	SEPAR. SCH. -D	14,880.0	0.0	14,880.0	1.293	1,552	192,398.40	230,937.60
WAUCHULA	SEPAR. SCH. -D	(5,500.0)	0.0	(5,500.0)	1.266	1,519	(69,630.00)	(83,545.00)
WAUCHULA	SEPAR. SCH. -D	5,500.0	0.0	5,500.0	1.293	1,552	71,115.00	85,360.00
FT. MEADE	SEPAR. SCH. -D	(4,097.0)	0.0	(4,097.0)	1.266	1,519	(51,868.02)	(62,233.43)
FT. MEADE	SEPAR. SCH. -D	4,097.0	0.0	4,097.0	1.293	1,552	52,974.21	63,585.44
SUB-TOTAL ECONOMY POWER SALES		102,111.0	0.0	102,111.0	1.421	1,831	1,451,333.02	1,870,053.53
SUB-TOTAL SCHEDULE D POWER SALES-SEPAR.		42,938.0	0.0	42,938.0	1.347	1,576	578,498.88	676,627.34
SUB-TOTAL SCHEDULE D POWER SALES-JURISD.		7,340.0	245.7	7,094.3	1.271	1,271	90,180.73	90,180.73
SUB-TOTAL SCHEDULE J POWER SALES-JURISD.		28.0	0.0	28.0	3.840	3,840	1,075.20	1,075.20
SUB-TOTAL HARDEE PWR. PART.CONTRACT SALES-SEPAR.		9,577.0	0.0	9,577.0	2.600	3,178	249,001.57	304,397.47
SUB-TOTAL OTHER POWER SALES		0.0	0.0	0.0	0.000	0.000	0.00	0.00
TOTAL INCLUDING VARIABLE O & M COSTS		161,994.0	245.7	161,748.3	1.465	1,819	2,370,089.40	2,942,334.27
LESS VARIABLE O & M COSTS		-	-	-	-	-	(108,058.50)	-
LESS VARIABLE O & M COSTS - HARDEE		-	-	-	-	-	(666.54)	-
PLUS BOX OF ECON. ENERGY SALES PROFITS		-	-	-	-	-	334,976.41	-
TOTAL EXCL. VARIABLE O & M COSTS AND INCL. BOX OF ECON. ENERGY SALES PROFITS		161,994.0	245.7	161,748.3	1.605	1,819	2,596,340.77	2,942,334.27
CURRENT MONTH:								
DIFFERENCE		(49,905.0)	245.7	(50,150.7)	(0.023)	(0.022)	(854,159.23)	(959,465.73)
DIFFERENCE %		(23.6)	0.0	(23.7)	(1.4)	(1.2)	(24.8)	(24.6)
PERIOD TO DATE:								
ACTUAL		1,276,707.0	797.3	1,275,909.7	1.670	1.903	21,308,710.61	24,279,542.37
ESTIMATED		1,287,369.0	0.0	1,287,369.0	1.718	1.951	22,116,280.00	2,836,080.00
DIFFERENCE		(10,662.0)	797.3	(11,459.3)	(0.048)	(0.048)	(807,569.39)	(835,857.63)
DIFFERENCE %		(0.8)	0.0	(0.9)	(2.8)	(2.5)	(3.7)	(3.3)

\* ONLY TEC 40% REFLECTED HERE. SEC 60% OR \$12,095.89 HAS BEEN EXCLUDED.

PURCHASED POWER  
(EXCLUSIVE OF ECONOMY & COGENERATION PURCH.)  
TAMPA ELECTRIC COMPANY  
FOR THE MONTH OF SEPTEMBER, 1996

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FOR OTHER UTILITIES	MWH FOR INTERRUPTIBLE	MWH FOR FIRM	CENTS/KWH (A) FUEL COST (B) TOTAL COST		TOTAL \$ FOR FUEL ADJUSTMENT (6) x (7A)
<b>ESTIMATED:</b>								
VARIOUS	EMER.	2,257.0	0.0	1,555.0	702.0	6.439	6.439	45,200.00
HARDEE POWER PARTNERS	IPP	38,718.0	0.0	0.0	38,718.0	2.803	2.803	1,085,300.00
ST. CLOUD	PEAKING	164.0	0.0	0.0	164.0	7.927	7.927	13,000.00
<b>TOTAL</b>	-	<b>41,139.0</b>	<b>0.0</b>	<b>1,555.0</b>	<b>39,584.0</b>	<b>2.889</b>	<b>2.889</b>	<b>1,143,500.00</b>
<b>ACTUAL:</b>								
FLA. PWR. & LIGHT	SCH. -Jc	3,857.0	0.0	0.0	3,857.0	3.601	3.601	138,882.00
FLA. PWR. & LIGHT	SCH. -Ja	5,311.0	0.0	4,066.4	1,244.6	5.212	5.212	64,872.93
REKDY CREEK	SCH. -Jc	196.0	0.0	0.0	196.0	2.946	2.946	5,774.00
SEMINOLE ELECTRIC CO-OP.	SCH. -Jc	2,229.0	0.0	0.0	2,229.0	2.296	2.296	51,182.89
ORLANDO UTIL. COMM.	SCH. -Jc	2,555.0	0.0	0.0	2,555.0	3.549	3.549	90,689.69
ORLANDO UTIL. COMM.	SCH. -Ja	1,264.0	0.0	685.4	578.6	4.265	4.265	24,676.11
OGLETHORPE	SCH. -Jc	157.0	0.0	0.0	157.0	2.996	2.996	4,704.27
OGLETHORPE	SCH. -Ja	78.0	0.0	78.0	0.0	0.000	0.000	0.00
HARDEE POW. PART.-NATIVE	IPP	48,892.0	0.0	0.0	48,892.0	2.869	2.869	1,402,711.34
HARDEE POW. PART.-OTHERS	IPP	4,761.0	0.0	0.0	4,761.0	1.875	1.889	89,291.89
<b>ADJUSTMENTS TO AUGUST 1996</b>								
HARDEE PWR. PART.-NATIVE	IPP	(43,873.0)	0.0	0.0	(43,873.0)	3.502	3.502	(1,536,548.88)
HARDEE PWR. PART.-NATIVE	IPP	43,873.0	0.0	0.0	43,873.0	3.645	3.645	1,599,155.93
<b>TOTAL</b>	-	<b>69,300.0</b>	<b>0.0</b>	<b>4,829.8</b>	<b>64,470.2</b>	<b>3.002</b>	<b>3.003</b>	<b>1,935,402.17</b>
<b>CURRENT MONTH:</b>								
DIFFERENCE	-	28,161.0	0.0	3,274.8	24,886.2	0.113	0.114	791,902.17
DIFFERENCE %	-	68.5	0.0	210.6	62.9	3.9	3.9	69.3
<b>PERIOD TO DATE:</b>								
ACTUAL	-	324,077.0	0.0	15,626.6	308,450.4	3.332	3.336	10,276,617.46
ESTIMATED	-	286,549.0	0.0	9,763.0	276,786.0	2.608	2.608	7,218,500.00
DIFFERENCE	-	37,528.0	0.0	5,863.6	31,664.4	0.724	0.728	3,058,117.46
DIFFERENCE %	-	13.1	0.0	60.1	11.4	27.8	27.9	42.4

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ENERGY PAYMENT TO QUALIFYING FACILITIES  
TAMPA ELECTRIC COMPANY  
FOR THE MONTH OF SEPTEMBER, 1996

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FOR OTHER UTILITIES	(5) MWH FOR INTERRUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH (A) FUEL COST (B) TOTAL COST		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7) (A)
<b>ESTIMATED:</b>								
VARIOUS	COGEN.	39,622.0	0.0	0.0	39,622.0	1.806	1.806	715,600.00
TOTAL	-	39,622.0	0.0	0.0	39,622.0	1.806	1.806	715,600.00
<b>ACTUAL:</b>								
IMC-AGRICO-NICHOLS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
McKAY BAY REFUSE	COGEN.	8,864.0	0.0	0.0	8,864.0	1.624	1.624	143,970.42
MULBERRY PHOSPHATES INC.	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL RIDGEWOOD	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
IMC-AGRICO-NEW WALES	COGEN.	120.0	0.0	0.0	120.0	1.912	1.912	2,294.32
HILLSBOROUGH COUNTY	COGEN.	18,399.0	0.0	0.0	18,399.0	1.640	1.640	301,742.62
CARGILL MILLPOINT	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CF INDUSTRIES INC.	COGEN.	421.0	0.0	0.0	421.0	1.747	1.747	7,354.78
FARMLAND HYDRO LP	COGEN.	462.0	0.0	0.0	462.0	2.240	2.240	10,350.98
IMC-AGRICO-S. PIERCE	COGEN.	1,225.0	0.0	0.0	1,225.0	2.215	2.215	27,128.67
AUBURNDALE POWER PARTNERS	COGEN.	27.0	0.0	0.0	27.0	1.289	1.289	347.96
ORANGE COGENERATION L.P.	COGEN.	7,590.0	0.0	0.0	7,590.0	1.748	1.748	132,708.84
AS AVAILABLE ASSIGNMENT	COGEN.	0.0	0.0	120.0	(120.0)	4.731	4.731	(5,677.75)
SUB-TOTAL FOR SEPT., 1996	-	37,108.0	0.0	120.0	36,988.0	1.677	1.677	620,220.84
<b>ADJUSTMENTS FOR JULY, 1996</b>								
IMC-AGRICO-NICHOLS	COGEN.							
McKAY BAY REFUSE	COGEN.	(9,825.0)	0.0	0.0	(9,825.0)	1.627	1.627	(159,875.48)
MULBERRY PHOSPHATES INC.	COGEN.	9,825.0	0.0	0.0	9,825.0	1.613	1.613	158,479.35
CARGILL RIDGEWOOD	COGEN.							
IMC-AGRICO-NEW WALES	COGEN.							
HILLSBOROUGH COUNTY	COGEN.	(19,983.0)	0.0	0.0	(19,983.0)	1.637	1.637	(327,025.90)
CARGILL MILLPOINT	COGEN.	19,983.0	0.0	0.0	19,983.0	1.622	1.622	324,121.36
CF INDUSTRIES INC.	COGEN.							
FARMLAND HYDRO LP	COGEN.							
IMC-AGRICO-S. PIERCE	COGEN.							
AUBURNDALE POWER PARTNERS	COGEN.	(27.0)	0.0	0.0	(27.0)	1.284	1.284	(346.70)
ORANGE COGENERATION L.P.	COGEN.	27.0	0.0	0.0	27.0	1.247	1.247	336.70
AS AVAILABLE ASSIGNMENT	COGEN.	(7,843.0)	0.0	0.0	(7,843.0)	1.768	1.768	(138,644.54)
		7,843.0	0.0	0.0	7,843.0	1.743	1.743	136,599.34
SUB-TOTAL FOR JULY, 1996 ADJ.		0.0	0.0	0.0	0.0	0.000	0.000	(6,255.87)
GRAND TOTAL		37,108.0	0.0	120.0	36,988.0	1.660	1.660	613,964.97
<b>CURRENT MONTH:</b>								
DIFFERENCE	-	(2,514.0)	0.0	120.0	(2,634.0)	(0.146)	(0.146)	(101,635.03)
DIFFERENCE %	-	(6.3)	0.0	0.0	(6.6)	(8.1)	(8.1)	(14.2)
<b>PERIOD TO DATE:</b>								
ACTUAL		238,045.0	0.0	444.0	237,601.0	1.540	1.540	3,658,482.67
ESTIMATED		241,693.0	0.0	0.0	241,693.0	1.784	1.784	4,312,000.00
DIFFERENCE	-	(3,648.0)	0.0	444.0	(4,092.0)	(0.244)	(0.244)	(653,517.33)
DIFFERENCE %	-	(1.5)	0.0	0.0	(1.7)	(13.7)	(13.7)	(15.2)

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ECONOMY ENERGY PURCHASES  
TAMPA ELECTRIC COMPANY  
FOR THE MONTH OF SEPTEMBER, 1996

SCHEDULE A9

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) TRANSACT. COST cents/KWH	(5) TOTAL \$ FOR FUEL ADJUSTMENT (3)X(4)	(6) COST IF GENERATED		(7) FUEL SAVINGS (6)(B)-(5)
					(A) cents/KWH	(B) \$	
<b>ESTIMATED:</b>							
VARIOUS	ECON.	6,247.0	3.155	197,100.00	3.656	228,400.00	31,300.00
TOTAL	-	6,247.0	3.155	197,100.00	3.656	228,400.00	31,300.00
<b>ACTUAL:</b>							
FLA. PWR. CORP.	ECON.-C	349.0	2.429	8,476.00	2.672	9,324.51	848.51
FLA. PWR. & LIGHT	ECON.-C	5,873.0	3.699	217,233.53	4.576	268,776.13	51,542.60
CITY OF LAKELAND	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FT. PIERCE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF GAINESVILLE	ECON.-C	174.0	3.905	6,795.24	5.155	8,970.25	2,175.01
CITY OF HOMESTEAD	ECON.-C	6.0	5.397	323.82	5.566	333.96	10.14
JACKSONVILLE ELEC. AUTH.	ECON.-C	324.0	4.041	13,094.31	4.998	16,193.16	3,098.85
LAKE WORTH UTILITIES	ECON.-C	253.0	4.193	10,607.45	5.225	13,218.26	2,610.81
ORLANDO UTIL. COMM.	ECON.-C	2,177.0	3.709	80,746.94	4.754	103,496.66	22,749.72
SEMINOLE ELECTRIC CO-OP.	ECON.-C	5.0	3.268	163.40	4.443	222.15	58.75
TALLAHASSEE	ECON.-C	603.0	3.622	21,841.56	4.557	27,479.58	5,638.02
CITY OF VERO BEACH	ECON.-C	772.0	4.101	31,659.46	4.982	38,463.03	6,803.57
KISSIMMEE ELEC.UTIL.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF NEW SMYRNA BCH.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
KEY WEST	ECON.-C	143.0	4.442	6,352.67	5.587	7,989.30	1,636.63
FMPA	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
OGLETHORPE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
<b>ADJUSTMENTS TO AUGUST 1996:</b>							
CITY OF GAINESVILLE	ECON.-C	(90.0)	3.743	(3,368.47)	4.326	(3,893.09)	(524.62)
CITY OF GAINESVILLE	ECON.-C	90.0	3.670	3,303.30	4.326	3,893.09	589.79
JACKSONVILLE ELEC. AUTH.	ECON.-C	(290.0)	4.262	(12,360.11)	5.102	(14,794.52)	(2,434.41)
JACKSONVILLE ELEC. AUTH.	ECON.-C	290.0	4.126	11,965.10	5.102	14,794.52	2,829.42
TALLAHASSEE	ECON.-C	(523.0)	4.097	(21,426.86)	5.032	(26,315.88)	(4,889.02)
TALLAHASSEE	ECON.-C	523.0	3.961	20,713.98	5.032	26,315.88	5,601.90
VARIOUS (PAID TO FP&L) *	ECON.-C	-	-	1,132.26	-	0.00	(1,132.26)
TOTAL	-	10,679.0	3.720	397,253.58	4.630	494,466.99	97,213.41
<b>CURRENT MONTH:</b>							
DIFFERENCE	-	4,432.0	0.565	200,153.58	0.974	266,066.99	65,913.41
DIFFERENCE %	-	70.9	17.9	101.5	26.6	116.5	210.6
<b>PERIOD TO DATE:</b>							
ACTUAL	-	42,578.0	3.811	1,622,777.06	4.853	2,066,127.86	443,350.80
ESTIMATED	-	23,605.0	3.198	754,800.00	3.501	826,400.00	71,600.00
DIFFERENCE	-	18,973.0	0.613	867,977.06	1.352	1,239,727.86	371,750.80
DIFFERENCE %	-	80.4	19.2	115.0	38.6	150.0	519.2

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**COMMISSION SCHEDULES A6 - A9**  
**SIX MONTH TOTALS**  
**APRIL 1996 - SEPTEMBER 1996**



POWER SOLD  
TAMPA ELECTRIC COMPANY  
FOR THE MONTHS OF APRIL, 1996 THRU SEPTEMBER, 1996

SCHEDULE A6  
PAGE 1 OF 2

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
SOLD TO	TYPE & SCHEDULE	TOTAL MWH SOLD	MWH WHEELED OTHER SYSTEM	MWH FROM OWN GENERATION	---cents/KWH--- (A) FUEL COST (B) TOTAL COST	TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6)(A)	TOTAL \$ FOR TOTAL COST (5)X(6)(B)	BOX GAIN ON ECONOMY ENERGY SALES
<b>ESTIMATED:</b>								
VARIOUS	ECON. ALLOW. SCH. -D	934,138.0	0.0	934,138.0	1.632	2.011	15,242,000.00	2,836,080.00
VARIOUS JURISDICTIONAL	ECON. ALLOW. SCH. -D	41,101.0	0.0	41,101.0	1.475	1.475	606,200.00	23,300.00
VARIOUS SEPARATED	ECON. ALLOW. SCH. -D	237,736.0	0.0	237,736.0	1.308	1.543	3,108,600.00	606,200.00
HARDEE POWER PARTNERS SEPARATED	CONTRACT ALLOW. SCH. -J	62,903.0	0.0	62,903.0	2.193	2.807	1,379,400.00	1,800.00
VARIOUS JURISDICTIONAL	CONTRACT ALLOW. SCH. -J	9,481.0	0.0	9,481.0	1.593	1.593	151,000.00	19,900.00
GEORGIA POWER JURISDICTIONAL	CONTRACT ALLOW. SCH. -J	2,010.0	0.0	2,010.0	4.607	4.607	92,600.00	500.00
TOTAL INCLUDING VARIABLE O & M COSTS	-	1,287,369.0	0.0	1,287,369.0	1.602	1.951	20,625,300.00	25,115,400.00
LESS VARIABLE O & M COSTS	-	-	-	-	-	-	(1,345,100.00)	-
PLUS BOX OF ECON. ENERGY SALES PROFITS	-	-	-	-	-	-	2,836,080.00	-
TOTAL EXCL. VARIABLE O & M COSTS AND INCL. BOX OF ECON. ENERGY SALES PROFITS	-	1,287,369.0	0.0	1,287,369.0	1.718	1.951	22,116,280.00	2,836,080.00
<b>ACTUAL:</b>								
FLA. PWR. CORP.	ECON.-C	91,460.0	0.0	91,460.0	1.487	2.258	1,360,006.53	2,065,542.39
FLA. PWR. & LIGHT	ECON.-C	382,377.0	0.0	382,377.0	1.388	1.753	5,306,044.42	6,701,653.26
CITY OF LAKELAND	ECON.-C	4,888.0	0.0	4,888.0	1.519	1.964	74,264.58	96,969.16
FT. PIERCE UTIL. AUTH.	ECON.-C	317.0	0.0	317.0	1.406	2.198	4,458.15	6,967.71
CITY OF GAINESVILLE	ECON.-C	9,690.0	0.0	9,690.0	1.422	2.294	137,759.40	222,255.41
CITY OF HOMESTEAD	ECON.-C	15,886.0	0.0	15,886.0	1.428	2.263	226,927.64	359,426.20
JACKSONVILLE ELEC. AUTH.	ECON.-C	5,403.0	0.0	5,403.0	1.403	2.004	75,811.58	108,275.12
KISSIMMEE ELEC. UTIL.	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00
LAKE WORTH UTILITIES	ECON.-C	685.0	0.0	685.0	1.379	1.958	9,443.18	13,414.15
CITY OF NEW SMYRNA BCH.	ECON.-C	624.0	0.0	624.0	1.518	3.489	9,474.51	21,769.03
ORLANDO UTIL. COMM.	ECON.-C	72,184.0	0.0	72,184.0	1.389	1.834	1,002,364.14	1,324,094.45
SEMINOLE ELECTRIC CO-OP	ECON.-C	63,569.0	0.0	63,569.0	1.412	2.073	897,697.40	1,318,046.55
CITY OF ST. CLOUD	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00
CITY OF STARKE	ECON.-C	59.0	0.0	59.0	1.446	3.085	852.94	1,820.03
TALLAHASSEE	ECON.-C	1,141.0	0.0	1,141.0	1.531	2.362	17,469.25	26,948.05
CITY OF VERO BEACH	ECON.-C	1,493.0	0.0	1,493.0	1.399	2.020	20,890.87	30,156.96
FMPA	ECON.-C	10,455.0	0.0	10,455.0	1.406	1.863	146,964.13	194,728.25
KEY WEST	ECON.-C	569.0	0.0	569.0	1.429	2.486	8,129.44	14,144.49
REEDY CREEK	ECON.-C	139,506.0	0.0	139,506.0	1.445	1.964	2,015,666.80	2,599,861.85
SOUTHERN COMPANY	ECON.-C	2,021.0	0.0	2,021.0	1.894	2.962	38,282.42	59,866.60
FLA. PWR. & LIGHT	SEPAR. SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00
FMPA	SEPAR. SCH. -D	43,910.0	0.0	43,910.0	1.259	1.512	553,022.40	663,760.30
KISSIMMEE ELEC. UTIL.	SEPAR. SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00
CITY OF NEW SMYRNA BCH.	SEPAR. SCH. -D	63,456.0	0.0	63,456.0	1.436	1.559	911,293.92	989,278.05
REEDY CREEK	SEPAR. SCH. -D	87,805.0	0.0	87,805.0	1.259	1.512	1,105,862.80	1,327,302.05
WAUCHULA	SEPAR. SCH. -D	31,296.0	0.0	31,296.0	1.261	1.514	394,679.88	473,707.06
POST MEADE	SEPAR. SCH. -D	22,553.0	0.0	22,553.0	1.262	1.514	284,545.35	341,519.55
CITY OF ST. CLOUD	SEPAR. SCH. -D	14,630.0	0.0	14,630.0	1.227	1.473	179,517.60	215,509.90
HARDEE POWER PARTNERS	CONTRACT SCH. -D	117,612.0	0.0	117,612.0	2.321	2.922	2,729,785.88	3,436,585.99
SEMINOLE ELECTRIC CO-OP PRECO-1	JURISD. SCH. -D	46,482.0	797.3	45,684.7	1.292	1.292	590,121.75	590,121.75
SEMINOLE ELECTRIC CO-OP HARDEE	JURISD. SCH. -D	5,374.0	0.0	5,374.0	1.373	1.373	73,760.01	73,760.01
FLA. PWR. CORP.	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00
FLA. PWR. & LIGHT	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00
FMPA	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00
CITY OF HOMESTEAD	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00
KEY WEST	JURISD. SCH. -J	1,509.0	0.0	1,509.0	2.910	2.910	43,908.86	43,908.86
KISSIMMEE ELEC. UTIL.	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00
CITY OF LAKELAND	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00
ORLANDO UTIL. COMM.	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00
REEDY CREEK	JURISD. SCH. -J	3,050.0	0.0	3,050.0	2.479	2.479	75,596.49	75,596.49
SEMINOLE ELECTRIC CO-OP	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00
CITY OF NEW SMYRNA BCH.	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00

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POWER SOLD  
TAMPA ELECTRIC COMPANY  
FOR THE MONTHS OF APRIL, 1996 THRU SEPTEMBER, 1996

SCHEDULE A6  
PAGE 2 OF 2

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	
SOLD TO	TYPE & SCHEDULE	TOTAL MWH SOLD	MWH WHEELED OTHER SYSTEM	MWH FROM OWN GENERATION	---cents/KWH---		TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6)(A)	TOTAL \$ FOR TOTAL COST (5)X(6)(B)	BOX GAIN ON ECONOMY ENERGY SALES
					(A)	(B)			
					FUEL COST	TOTAL COST			
WAUCHULA	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
CITY OF VERO BEACH	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
CITY OF ST. CLOUD	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
CITY OF GAINESVILLE	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
GEORGIA POWER	JURISD. SCH. -G	949.0	0.0	949.0	2.017	2.017	19,145.74	19,145.74	
HARDEE PWR. PARTNERS TO FPC	ECON.-C	12,002.0	0.0	12,002.0	2.235	2.589	268,251.80	310,784.99	34,026.56 *
HARDEE PWR. PARTNERS TO FP&L	ECON.-C	16,512.0	0.0	16,512.0	2.192	2.283	361,939.83	376,997.25	12,045.93 *
HARDEE PWR. PARTNERS TO REEDY CREEK	ECON.-C	576.0	0.0	576.0	2.135	2.233	12,295.66	12,862.36	453.36 *
HARDEE PWR. PARTNERS TO GAINESVILLE	ECON.-C	81.0	0.0	81.0	2.159	2.400	1,748.69	1,944.15	156.37 *
HARDEE PWR. PARTNERS TO JACKSONVILLE	ECON.-C	193.0	0.0	193.0	2.147	2.449	4,144.46	4,726.59	465.70 *
HARDEE PWR. PARTNERS TO KISSIMMEE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
HARDEE PWR. PARTNERS TO NEW SMYRNA BCH	ECON.-C	87.0	0.0	87.0	2.323	2.951	2,021.23	2,566.99	436.61 *
HARDEE PWR. PARTNERS TO ORLANDO	ECON.-C	1,367.0	0.0	1,367.0	2.134	2.282	29,171.39	31,193.77	1,617.90 *
HARDEE PWR. PARTNERS TO STARKE	ECON.-C	5.0	0.0	5.0	2.305	2.800	115.26	140.00	19.79 *
HARDEE PWR. PARTNERS TO FMPA	ECON.-C	314.0	0.0	314.0	2.316	2.467	7,273.34	7,747.82	379.58 *
HARDEE PWR. PARTNERS TO BOWSTEAD	ECON.-C	605.0	0.0	605.0	2.154	2.392	13,031.05	14,471.00	1,151.96 *
HARDEE PWR. PARTNERS TO SEMINOLE	ECON.-C	3,963.0	0.0	3,963.0	2.224	2.493	88,142.14	98,812.07	8,535.95 *
HARDEE PWR. PARTNERS TO FT. PIERCE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
HARDEE PWR. PARTNERS TO TALLAHASSEE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
HARDEE PWR. PARTNERS TO LAKELAND	ECON.-C	35.0	0.0	35.0	1.971	2.267	689.85	793.38	82.82 *
HARDEE PWR. PARTNERS TO ST. CLOUD	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
HARDEE PWR. PARTNERS TO KEY WEST	ECON.-C	14.0	0.0	14.0	2.331	2.619	326.34	366.59	32.20 *
SUB-TOTAL ECONOMY POWER SALES		838,081.0	0.0	838,081.0	1.449	1.913	12,141,658.42	16,029,346.62	3,110,150.56
SUB-TOTAL SCHEDULE D POWER SALES-SEPAR.		263,650.0	0.0	263,650.0	1.301	1.521	3,428,921.95	4,011,076.91	
SUB-TOTAL SCHEDULE D POWER SALES-JURISD.		51,856.0	797.3	51,058.7	1.300	1.300	663,881.76	663,881.76	
SUB-TOTAL SCHEDULE J POWER SALES-JURISD.		4,559.0	0.0	4,559.0	2.621	2.621	119,505.35	119,505.35	
SUB-TOTAL SCHEDULE G POWER SALES-JURISD.		949.0	0.0	949.0	2.017	2.017	19,145.74	19,145.74	
SUB-TOTAL HARDEE POWER PART.CONTRACT SALES-SEPAR.		117,612.0	0.0	117,612.0	2.321	2.922	2,729,785.88	3,436,585.99	
TOTAL INCLUDING VARIABLE O & M COSTS		1,276,707.0	797.3	1,275,909.7	1.497	1.903	19,102,899.10	24,279,542.37	3,110,150.56
LESS VARIABLE O & M COSTS		-	-	-	-	-	(892,205.10)		
LESS VARIABLE O & M COSTS - HARDEE		-	-	-	-	-	(12,133.95)		
PLUS BOX OF ECON. ENERGY SALES PROFITS		-	-	-	-	-	3,110,150.56		
TOTAL EXCL. VARIABLE O & M COSTS AND INCL. BOX OF ECON. ENERGY SALES PROFITS		1,276,707.0	797.3	1,275,909.7	1.670	1.903	21,308,710.61	24,279,542.37	3,110,150.56
DIFFERENCE		(10,662.0)	797.3	(11,459.3)	(0.048)	(0.048)	(807,569.39)	(835,857.63)	274,070.56
DIFFERENCE %		(0.8)	0.0	(0.9)	(2.8)	(2.5)	(3.7)	(3.3)	9.7

\* ONLY TEC 40% REFLECTED HERE. SEC 60% OR \$111,383.89 HAS BEEN EXCLUDED.

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PURCHASED POWER  
(EXCLUSIVE OF ECONOMY & COGENERATION PURCH.)  
TAMPA ELECTRIC COMPANY  
FOR THE MONTHS OF APRIL, 1996 THRU SEPTEMBER, 1996

SCHEDULE A7

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FOR OTHER UTILITIES	MWH FOR INTERRUPT- TABLE	MWH FOR FIRM	CENTS/KWH (A) FUEL COST (B) TOTAL COST		TOTAL \$ FOR FUEL ADJUSTMENT (6) x (7A)
<b>ESTIMATED:</b>								
VARIOUS	EMER.	13,959.0	0.0	9,763.0	4,196.0	6.442	6.442	270,300.00
HARDEE POWER PARTNERS	IPP	271,686.0	0.0	0.0	271,686.0	2.531	2.531	6,876,400.00
ST. CLOUD	PEAKING	904.0	0.0	0.0	904.0	7.942	7.942	71,800.00
<b>TOTAL</b>		<b>286,549.0</b>	<b>0.0</b>	<b>9,763.0</b>	<b>276,786.0</b>	<b>2.608</b>	<b>2.608</b>	<b>7,218,500.00</b>
<b>ACTUAL:</b>								
HARDEE PWR. PART.-NATIVE	IPP	236,314.0	0.0	0.0	236,314.0	3.445	3.445	8,140,872.35
HARDEE PWR. PART.-FOR OTHERS	IPP	35,754.0	0.0	0.0	35,754.0	2.173	2.207	777,017.09
FLA. POWER CORP.	SCH. -J	125.0	0.0	125.0	0.0	0.000	0.000	0.00
FLA. POWER CORP.	SCH. -Ja	1,722.0	0.0	1,630.7	91.3	7.892	7.892	7,205.47
FLA. POWER CORP.	SCH. -Jc	83.0	0.0	0.0	83.0	3.800	3.800	3,154.00
FLA. PWR. & LIGHT	SCH. -J	1,416.0	0.0	0.0	1,416.0	3.671	3.671	51,976.00
FLA. PWR. & LIGHT	SCH. -Ja	10,366.0	0.0	8,158.6	2,207.4	5.107	5.107	112,735.98
FLA. PWR. & LIGHT	SCH. -Jc	9,548.0	0.0	0.0	9,548.0	3.787	3.787	361,612.25
ORLANDO UTIL. COMM.	SCH. -J	9,439.0	0.0	397.0	1,042.0	4.348	4.348	45,304.40
ORLANDO UTIL. COMM.	SCH. -Ja	13,845.0	0.0	4,375.9	1,469.1	4.399	4.399	64,821.78
ORLANDO UTIL. COMM.	SCH. -Jc	13,585.0	0.0	0.0	13,585.0	3.524	3.524	478,775.79
SEMINOLE	SCH. -J	70.0	0.0	0.0	70.0	3.400	3.400	2,380.00
SEMINOLE	SCH. -Ja	819.0	0.0	589.4	229.6	4.469	4.469	10,259.91
SEMINOLE	SCH. -Jc	4,712.0	0.0	0.0	4,712.0	3.392	3.392	159,852.00
OGLETHORPE	SCH. -Ja	78.0	0.0	78.0	0.0	0.000	0.000	0.00
OGLETHORPE	SCH. -Jc	157.0	0.0	0.0	157.0	2.996	2.996	4,704.27
REDDY CREEK	SCH. -Jc	376.0	0.0	0.0	376.0	2.924	2.924	10,994.00
VERO BEACH	SCH. -Ja	286.0	0.0	272.0	14.0	0.000	0.000	0.00
VERO BEACH	SCH. -Jc	30.0	0.0	0.0	30.0	4.780	4.780	1,433.93
TALLAHASSEE	SCH. -Jc	1,352.0	0.0	0.0	1,352.0	3.234	3.234	43,718.24
<b>TOTAL</b>		<b>324,077.0</b>	<b>0.0</b>	<b>15,626.6</b>	<b>308,450.4</b>	<b>3.332</b>	<b>3.336</b>	<b>10,276,617.46</b>
<b>DIFFERENCE</b>		<b>37,528.0</b>	<b>0.0</b>	<b>5,863.6</b>	<b>31,664.4</b>	<b>0.724</b>	<b>0.728</b>	<b>3,058,117.46</b>
<b>DIFFERENCE x</b>		<b>13.1</b>	<b>0.0</b>	<b>60.1</b>	<b>11.4</b>	<b>27.8</b>	<b>27.9</b>	<b>42.4</b>

ENERGY PAYMENT TO QUALIFYING FACILITIES  
 TAMPA ELECTRIC COMPANY  
 FOR THE MONTHS OF APRIL, 1996 THRU SEPTEMBER, 1996

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FOR OTHER UTILITIES	(5) MWH FOR INTERRUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/ MWH (A) FUEL COST (B) TOTAL COST		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7)(A)
<b>ESTIMATED:</b>								
VARIOUS	COGEN.	241,633.0	0.0	0.0	241,693.0	1.784	1.784	4,312,000.00
TOTAL	-	241,693.0	0.0	0.0	241,693.0	1.784	1.784	4,312,000.00
<b>ACTUAL:</b>								
IMC-AGRICO-NICHOLS	COGEN.	2,627.0	0.0	0.0	2,627.0	1.644	1.644	43,194.58
McKAY BAY REFUSE	COGEN.	56,988.0	0.0	0.0	56,988.0	1.494	1.494	851,369.76
MULBERRY PHOSPHATES INC.	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL RIDGEWOOD	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
IMC-AGRICO-NEW WALES	COGEN.	430.0	0.0	0.0	430.0	2.031	2.031	8,734.80
HILLSBOROUGH COUNTY	COGEN.	117,673.0	0.0	0.0	117,673.0	1.501	1.501	1,766,702.96
CARGILL MILLPOINT	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CF INDUSTRIES INC.	COGEN.	2,823.0	0.0	0.0	2,823.0	1.806	1.806	50,981.98
FARMLAND HYDRO LP	COGEN.	6,842.0	0.0	0.0	6,842.0	1.858	1.858	127,135.25
IMC-AGRICO-S. PIERCE	COGEN.	5,933.0	0.0	0.0	5,933.0	1.876	1.876	111,331.68
AUBURNDALE POWER PARTNERS	COGEN.	402.0	0.0	0.0	402.0	1.311	1.311	5,271.19
ORANGE COGENERATION L.P.	COGEN.	44,327.0	0.0	0.0	44,327.0	1.614	1.614	715,643.37
AS AVAILABLE ASSIGNMENT	COGEN.	0.0	0.0	444.0	(444.0)	4.929	4.929	(21,882.90)
TOTAL	-	238,045.0	0.0	444.0	237,601.0	1.540	1.540	3,658,482.67
DIFFERENCE	-	(3,648.0)	0.0	444.0	(4,092.0)	(0.244)	(0.244)	(653,517.33)
DIFFERENCE %	-	(1.5)	0.0	0.0	(1.7)	(13.7)	(13.7)	(15.2)

ECONOMY ENERGY PURCHASES  
TAMPA ELECTRIC COMPANY  
FOR THE MONTHS OF APRIL, 1996 THRU SEPTEMBER, 1996

SCHEDULE A\*

(1)	(2)	(3)	(4)	(5)	(6)		(7)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	TRANSACTION COST cents/KWH	TOTAL \$ FOR FUEL ADJUSTMENT (3)X(4)	COST IF GENERATED		FUEL SAVINGS (6)(B)-(5)
					(A)	(B)	
					cents/KWH	\$	
<b>ESTIMATED:</b>							
VARIOUS	ECON.	23,605.0	3.198	754,800.00	3.501	826,400.00	71,600.00
TOTAL	-	23,605.0	3.198	754,800.00	3.501	826,400.00	71,600.00
<b>ACTUAL:</b>							
FLA. PWR. CORP.	ECON.-C	3,293.0	2.488	81,938.36	3.382	111,367.89	29,429.53
FLA. PWR. & LIGHT	ECON.-I	20,842.0	3.792	790,396.24	4.760	992,019.96	201,623.72
CITY OF LAKELAND	ECON.-I	0.0	0.000	0.00	0.000	0.00	0.00
FT. PIERCE	ECON.-I	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF GAINESVILLE	ECON.-I	1,473.0	4.165	61,352.97	5.369	79,088.66	17,735.69
CITY OF HOMESTEAD	ECON.-I	6.0	5.397	323.82	5.566	333.96	10.14
JACKSONVILLE ELEC. AUTH.	ECON.-I	1,114.0	4.233	47,158.84	5.317	59,235.16	12,076.32
LAKE WORTH UTILITIES	ECON.-I	665.0	4.610	30,653.99	5.513	36,659.95	6,005.96
ORLANDO UTIL. COMM.	ECON.-I	9,341.0	4.013	374,878.78	5.203	486,031.42	111,152.64
SEMINOLE ELECTRIC CO-OP.	ECON.-I	1,252.0	3.492	43,721.14	4.342	58,114.71	14,393.57
TALLAHASSEE	ECON.-I	2,906.0	4.123	119,803.59	5.340	155,176.02	35,372.43
CITY OF VERO BEACH	ECON.-I	1,543.0	4.290	66,196.66	5.192	80,110.83	13,914.17
KISSIMMEE ELEC.UTIL.	ECON.-I	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF NEW SMYRNA BCH.	ECON.-I	0.0	0.000	0.00	0.000	0.00	0.00
KEY WEST	ECON.-I	143.0	4.442	6,352.67	5.587	7,989.30	1,636.63
FMPA	ECON.-I	0.0	0.000	0.00	0.000	0.00	0.00
OGLETHORPE	ECON.-I	0.0	0.000	0.00	0.000	0.00	0.00
TOTAL	-	42,578.0	3.811	1,622,777.06	4.853	2,066,127.86	443,350.80
DIFFERENCE	-	18,973.0	0.613	867,977.08	1.352	1,239,727.86	371,750.80
DIFFERENCE X	-	80.4	19.2	115.0	38.6	150.0	519.2

COMMISSION SCHEDULES A1 - A9

AUGUST 1996

COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
TARPA ELECTRIC COMPANY  
MONTHS OF: AUGUST, 1995

SCHEDULE 1

	\$				MWh				cents/kWh			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1. Fuel Cost of System Net Generation (A2)	35,578,966	36,705,934	(1,126,968)	(3.1)	1,634,162	1,725,810	(91,648)	(5.3)	2.17728	2.12600	0.05128	2.4
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
3. Coal Car Investment	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
4a. Adj. to Fuel Cost (Ft. Meade/Vauch. Wheeling Losses)	(3,114)	(3,000)	(114)	3.8	1,634,162 (a)	1,725,810 (a)	(91,648)	(5.3)	(0.00019)	(0.00017)	(0.00002)	(1.0)
4b. Adjustments to Fuel Cost (Allow.)	62,356	88,990	(26,634)	(23.3)	1,634,162 (a)	1,725,810 (a)	(91,648)	(5.3)	0.00282	0.00516	(0.00234)	(26.0)
4c. Adjustments to Fuel Cost (Pulk Proj. Reserve)	(640,423)	0	(640,423)	0.0	1,634,162 (a)	1,725,810 (a)	(91,648)	(5.3)	(0.02919)	0.00000	(0.02919)	0.0
5. TOTAL COST OF GENERATED POWER (LINES 1 THROUGH 4c)	34,937,795	36,791,924	(1,794,129)	(4.9)	1,634,162	1,725,810	(91,648)	(5.3)	2.14164	2.13106	0.00958	0.5
6. Fuel Cost of Purchased Power - Firm (A7)	1,789,483	1,541,680	247,803	16.1	53,525	61,535	(8,010)	(13.1)	3.24227	2.58280	0.66047	23.6
7. Energy Cost of Sch. C, E Economy Purchases (Broker) (A8)	146,630	124,000	22,630	18.3	4,411	3,889	522	13.6	3.31967	3.18848	0.13119	4.1
8. Energy Cost of Other Economy Purchases (Non-Broker) (A9)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
9. Energy Cost of Sch. H Economy Purchases (A5)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
10. Capacity Cost of Sch. H Economy Purchases	0	0	0	0.0	0 (a)	0 (a)	0	0.0	0.00000	0.00000	0.00000	0.0
11. Payments to Qualifying Facilities (A8)	607,082	745,700	(138,618)	(18.4)	40,180	40,942	(762)	(1.9)	1.51091	1.87131	(0.21640)	(17.0)
12. TOTAL COST OF PURCHASED POWER (LINES 6 THROUGH 11)	2,543,195	2,411,380	131,815	5.5	98,122	106,427	(8,305)	(7.8)	2.59787	2.26540	0.33247	14.4
13. TOTAL AVAILABLE EWh (LINE 5 + LINE 12)					1,732,284	1,832,237	(99,953)	(5.5)				
14. Fuel Cost of Economy Sales (A5)	1,550,825	3,091,900	(1,541,075)	(49.9)	114,676	289,797	(175,121)	(45.3)	1.35166	1.47376	(0.12210)	(8.3)
15. Gain on Economy Sales - BOM (A6)	484,825	552,200	(67,375)	(17.0)	114,676 (a)	289,797 (a)	(175,121)	(45.3)	0.35232	0.26368	0.08864	23.6
16. Fuel Cost of Sch. D Separ. Sales (A6)	582,756	522,100	60,656	11.6	44,228	39,240	4,988	12.7	1.31762	1.33053	(0.01291)	(1.0)
17. Fuel Cost of Sch. D Jurisd. Sales (A6)	122,374	99,700	22,674	22.7	9,202	6,610	2,592	44.7	1.31557	1.50832	(0.19275)	(12.0)
18. Fuel Cost of Sch. G Jurisd. Sales (A6)	763	21,000	(21,037)	(96.3)	0	473	(473)	(100.0)	0.00000	4.68888	(4.68888)	(100.0)
19. Fuel Cost of Sch. J Jurisd. Sales (A6)	3,927	21,700	(17,773)	(87.4)	119	1,391	(1,272)	(94.0)	3.20000	1.59216	1.60784	107.3
20. Fuel Cost of BPP Sch. D Separ. Sales (A6)	357,378	73,200	284,178	388.2	16,572	3,247	13,325	410.4	2.35652	2.25439	(0.10213)	(4.3)
21. Fuel Cost of Other Power Sales (A5)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
22. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19 + 20 + 21)	3,021,248	4,293,600	(1,272,352)	(31.2)	184,897	261,358	(76,461)	(29.3)	1.63402	1.68107	(0.04705)	(2.8)
23. Net Inadvertent Interchange					(182)	0	(182)	0.0				
24. Wheeling Rec'd. less Wheeling Del'd.					181	0	181	0.0				
25. Interchange and Wheeling Losses					3,663	4,200	(637)	(14.8)				
26. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 22 + 23 + 24 - 25)	34,519,742	34,809,624	(289,882)	(0.8)	1,543,723	1,566,578	(22,855)	(1.5)	2.22614	2.22292	0.00322	0.6
27. Net Embilled	242,867 (a)	1,378,497 (a)	(1,135,630)	(82.3)	10,861	61,678	(50,817)	(82.4)	0.01573	0.00748	(0.00825)	(82.0)
28. Company Use	727,884 (a)	69,994 (a)	657,870	939.9	32,550	3,150	29,400	933.3	0.05077	0.00491	0.04586	934.0
29. T & D Losses	1,482,959 (a)	1,709,955 (a)	(226,996)	(12.7)	66,795	76,955	(10,160)	(13.2)	0.10414	0.12001	(0.01587)	(13.2)
30. System EWh Sales	34,519,742	34,809,624	(289,882)	(0.8)	1,433,547	1,424,796	8,751	0.6	2.40000	2.44313	(0.04313)	(1.4)
31. Wholesale EWh Sales	(293,778)	(419,828)	126,050	(30.0)	(17,104)	(17,104)	4,984	(29.0)	2.40002	2.44313	(0.04311)	(1.4)
32. Jurisdictional EWh Sales	34,225,964	34,389,796	(163,832)	(0.5)	1,421,347	1,407,612	13,735	1.0	2.40799	2.44313	(0.03514)	(1.4)
33. Jurisdictional Loss Multiplier - 1.0005												
34. Jurisdictional EWh Sales Adjusted for Line Losses	34,243,077	34,406,991	(163,914)	(0.5)	1,421,347	1,407,612	13,735	1.0	2.40920	2.44425	(0.03505)	(1.4)
35. Probody Coal Contract Buy-Out Amort. Jurisdictionalized	475,652	473,349	2,303	0.4	1,421,347	1,407,612	13,735	1.0	0.03346	0.03367	(0.00021)	(0.6)
35a. Oil Backout True-Up (October - December 1995)	0	0	0	0.0	1,421,347	1,407,612	13,735	1.0	0.00000	0.00000	0.00000	0.0
36. True-up *	(99,384)	(99,384)	0	0.0	1,421,347	1,407,612	13,735	1.0	(0.00703)	(0.00710)	0.00007	(1.0)
37. Total Jurisdictional Fuel Cost (Excl. GPIF)	34,618,745	34,780,956	(162,211)	(0.5)	1,421,347	1,407,612	13,735	1.0	2.42563	2.47092	(0.04529)	(1.4)
38. Revenue Tax Factor									1.00083	1.00083	0.00000	0.0
39. Fuel Cost Adjusted for Taxes (Excl. GPIF)									2.43765	2.47297	(0.03532)	(1.4)
40. GPIF * (Already Adjusted for Taxes)	62,653	62,653	0	0.0	1,421,347	1,407,612	13,735	1.0	0.00441	0.00445	(0.00004)	(0.9)
41. Fuel Cost Adjusted for Taxes (Incl. GPIF)	34,681,398	34,843,609	(162,211)	(0.5)	1,421,347	1,407,612	13,735	1.0	2.44206	2.47742	(0.03536)	(1.4)
42. Fuel FAC Rounded to the Nearest .001 cents per EWh									2.442	2.477	(0.035)	(1.4)

\* Based on Jurisdictional Sales (a) included for informational purposes only



COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
TAMPA ELECTRIC COMPANY  
PERIOD TO DATE THROUGH: AUGUST, 1954

SCHEDULE A1

	1			KWH			cents/KWH		
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT %	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT %	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT %
1. Fuel Cost of System Net Generation (A3)	162,628,468	162,153,813	474,655 0.3	7,769,760	7,684,447	85,313 1.1	2.99210	2.11816	0.87394 (8.3)
2. Spent Nuclear Fuel Disposal Cost	0	0	0 0.0	0	0	0 0.0	0.00000	0.00000	0.00000 0.0
3. Coal Car Investment	0	0	0 0.0	0	0	0 0.0	0.00000	0.00000	0.00000 0.0
4a. Adj. to Fuel Cost (Pt. Headed/Wauch. Wheeling Losses)	(14,795)	(15,000)	205 (1.4)	7,769,760 (a)	7,684,447 (a)	85,313 1.1	(0.00019)	(0.00020)	0.00001 (5.0)
4b. Adjustments to Fuel Cost (Allow.)	350,951	432,371	(82,420) (19.9)	7,769,760 (a)	7,684,447 (a)	85,313 1.1	0.00452	0.00564	(0.00112) (19.3)
4c. Adjustments to Fuel Cost (Full Prev. Reserve)	(1,266,957)	0	(1,266,957) 0.0	7,769,760 (a)	7,684,447 (a)	85,313 1.1	(0.01631)	0.00000	0.01631 (100.0)
5. TOTAL COST OF GENERATED POWER (LINES 1 THROUGH 4c)	161,697,667	162,172,184	(474,517) (0.3)	7,769,760	7,684,447	85,313 1.1	2.88112	2.11569	0.76543 (35.7)
6. Fuel Cost of Purchased Power - Firm (A7)	8,341,215	8,075,000	2,666,215 33.3	243,900	237,202	6,778 2.9	3.41881	2.56111	0.85770 33.5
7. Energy Cost of Sch. C, I Economy Purchases (Broker) (A9)	1,225,523	551,700	667,823 119.7	31,899	17,358	14,541 83.0	3.94189	3.21293	0.72896 19.6
8. Energy Cost of Other Economy Purchases (Non-Broker) (A9)	0	0	0 0.0	0	0	0 0.0	0.00000	0.00000	0.00000 0.0
9. Energy Cost of Sch. E Economy Purchases (A3)	0	0	0 0.0	0	0	0 0.0	0.00000	0.00000	0.00000 0.0
10. Capacity Cost of Sch. B Economy Purchases	0	0	0 0.0	0	0 (a)	0 0.0	0.00000	0.00000	0.00000 0.0
11. Payments to Qualifying Facilities (A8)	3,044,518	3,594,400	(551,882) (15.3)	200,613	202,071	(1,458) (0.7)	1.31761	1.77977	(0.46216) (14.7)
12. TOTAL COST OF PURCHASED POWER (LINES 6 THROUGH 11)	12,611,256	18,229,100	(5,617,844) (44.5)	476,492	456,631	19,861 4.3	2.44669	2.24012	0.20657 9.2
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)				8,246,252	8,141,078	105,174 1.3			
14. Fuel Cost of Economy Sales (A6)	9,894,711	11,687,300	(1,712,589) (14.8)	735,970	771,814	(35,844) (4.8)	1.34444	1.50190	(0.15746) (10.6)
15. Gain on Economy Sales - 8% (A6)	2,775,174	2,388,480	376,694 15.7	735,970	771,814 (a)	(35,844) (4.8)	0.37708	0.23876	0.13832 23.3
16. Fuel Cost of Sch. B Separ. Sales (A6)	2,858,423	2,621,900	236,523 8.7	228,712	199,468	29,244 18.7	1.29147	1.31645	(0.02498) (1.7)
17. Fuel Cost of Sch. B Jurisd. Sales (A6)	572,701	509,400	64,301 12.6	43,964	34,496	9,468 27.4	1.30693	1.47869	(0.17176) (11.6)
18. Fuel Cost of Sch. G Jurisd. Sales (A6)	19,146	32,000	(12,854) (39.3)	949	2,010	(1,061) (52.0)	2.01749	4.00691	(2.98942) (56.2)
19. Fuel Cost of Sch. J Jurisd. Sales (A6)	118,431	124,800	(6,369) (5.3)	4,521	7,832	(3,311) (42.2)	2.61379	1.99224	0.62155 31.2
20. Fuel Cost of EPP Sch. B Separ. Sales (A6)	2,480,784	2,311,300	1,69,484 89.2	188,025	59,845	128,180 80.5	2.26628	2.19181	0.07447 3.4
21. Fuel Cost of Other Power Sales (A6)	0	0	0 0.0	0	0	0 0.0	0.00000	0.00000	0.00000 0.0
22. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19 + 20 + 21)	18,712,370	18,665,780	46,590 0.2	1,114,141	1,075,470	38,671 3.6	1.67950	1.73559	(0.05609) (3.2)
23. Net Inadvertent Interchange				(719)	0	(719) 0.0			
24. Wheeling Inc'd. less Wheeling Del'd.				790	0	790 0.0			
25. Interchange and Wheeling Losses				21,210	17,800	3,410 19.2			
26. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 22 + 23 + 24 - 25)	155,596,552	154,135,500	1,461,052 0.9	7,110,062	7,047,808	62,254 0.9	2.18815	2.18700	0.00115 0.1
27. Net Billed	4,872,229 (a)	4,621,000 (a)	252,229 5.5	222,710	211,294	11,416 5.4	0.06853	0.06557	0.00296 4.5
28. Company Use	1,530,619 (a)	344,453 (a)	1,186,166 364.1	73,058	15,750	57,308 363.9	0.02462	0.00172	0.02290 362.8
29. T & B Losses	7,027,944 (a)	7,569,185 (a)	(541,241) (7.7)	321,182	346,099	(24,917) (7.7)	0.10822	0.11490	(0.00668) (7.4)
30. System KWH Sales	155,596,552	154,135,504	1,461,048 0.9	6,493,912	6,474,665	19,247 0.3	2.39694	2.38058	0.01636 0.6
31. Wholesale KWH Sales	(1,464,103)	(1,511,659)	47,556 (3.1)	(60,332)	(62,985)	2,653 (4.2)	2.42874	2.40003	0.02871 1.1
32. Jurisdictional KWH Sales	154,132,450	152,623,845	1,508,605 1.0	6,433,580	6,411,680	21,900 0.3	2.39575	2.38040	0.01535 0.6
33. Jurisdictional Loss Multiplier - 1.0000									
34. Jurisdictional KWH Sales Adjusted for Line Losses	154,209,516	152,700,157	1,509,359 1.0	6,433,580	6,411,680	21,900 0.3	2.39695	2.38150	0.01545 0.6
35. Peabody Coal Contract Buy-Out Amort. Jurisdictionalized	2,401,526	2,401,372	154 0.0	6,433,580	6,411,680	21,900 0.3	0.03733	0.03745	(0.00012) (0.3)
35a. Oil Backout True-Up (October - December 1955)	184,237	184,613	(376) (0.2)	6,433,580	6,411,680	21,900 0.3	0.00286	0.00286	0.00000 (0.0)
36. True-up *	(499,920)	(499,920)	0 0.0	6,433,580	6,411,680	21,900 0.3	(0.00771)	(0.00780)	0.00009 (0.4)
37. Total Jurisdictional Fuel Cost (Excl. GPIF)	154,295,559	154,786,172	(490,613) (0.3)	6,433,580	6,411,680	21,900 0.3	2.42927	2.41413	0.01514 0.6
38. Revenue Tax Factor							1.00003	1.00003	0.00000 0.0
39. Fuel Cost Adjusted for Taxes (Excl. GPIF)							2.43129	2.41613	0.01516 0.6
40. GPIF * (Already Adjusted for Taxes)	313,265	312,265	1,000 0.3	6,433,580	6,411,680	21,900 0.3	0.00487	0.00489	(0.00002) (0.4)
41. Fuel Cost Adjusted for Taxes (Incl. GPIF)	154,608,824	155,099,437	(490,613) (0.3)	6,433,580	6,411,680	21,900 0.3	2.43276	2.41802	0.01474 0.6
42. Fuel PAC Rounded to the Nearest .001 cents per KWH							2.436	2.421	0.015 0.6

\* Based on Jurisdictional Sales (a) included for informational purposes only

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CALCULATION OF TRUE-UP AND INTEREST PROVISION  
TAMPA ELECTRIC COMPANY  
MONTH OF: AUGUST, 1996  
CURRENT MONTH

SCHEDULE A2  
PAGE 1 OF 3

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
<b>A. FUEL COST &amp; NET POWER TRANSACTION</b>								
1. FUEL COST OF SYSTEM NET GENERATION	35,578,966	36,705,934	(1,126,968)	(3.1)	162,628,468	162,153,813	474,655	0.3
a. FUEL REL. R & D AND DEMO. COST	0	0	0	0.0	0	0	0	0.0
2. FUEL COST OF POWER SOLD *	3,021,248	4,393,600	(1,372,352)	(31.2)	18,712,370	18,665,780	46,590	0.2
3. FUEL COST OF PURCHASED POWER	1,789,483	1,541,600	247,883	16.1	8,341,215	6,075,000	2,266,215	37.3
a. DEMAND & NONFUEL COST OF PUR. PWR.	0	0	0	0.0	0	0	0	0.0
b. PAYMENT TO QUALIFIED FACILITIES	607,082	745,700	(138,618)	(18.6)	3,044,518	3,596,400	(551,882)	(15.3)
4. ENERGY COST OF ECONOMY PURCHASES	146,630	124,000	22,630	18.3	1,225,523	557,700	667,823	119.7
5. TOTAL FUEL & NET POWER TRANSACTION	35,100,913	34,723,634	377,279	1.1	156,527,354	153,717,133	2,810,221	1.8
6a. ADJUSTMENTS TO FUEL COST (Ft. Meade/Wauchula Wheeling Losses)	(3,114)	(3,000)	(114)	3.8	(14,795)	(15,000)	205	(1.4)
6b. ADJUSTMENTS TO FUEL COST (ALLOW.)	62,366	88,990	(26,624)	(29.9)	350,951	433,371	(82,420)	(19.0)
6c. ADJ. TO FUEL COST (Polk Proj. Reserve)	(640,423)	0	(640,423)	0.0	(1,266,957)	0	(1,266,957)	0.0
7. ADJUSTED TOTAL FUEL & NET PWR. TRANS. * INCLUDES ECONOMY SALES PROFITS (80%)	34,519,742	34,809,624	(289,882)	(0.8)	155,596,553	154,135,504	1,461,049	0.9
<b>B. MWH SALES</b>								
1. JURISDICTIONAL SALES	1,421,347	1,407,612	13,735	1.0	6,433,580	6,411,680	21,900	0.3
2. NONJURISDICTIONAL SALES	12,200	17,184	(4,984)	(29.0)	60,332	62,985	(2,653)	(4.2)
3. TOTAL SALES	1,433,547	1,424,796	8,751	0.6	6,493,912	6,474,665	19,247	0.3
4. JURISDIC. SALES-% TOTAL KWH SALES	0.9914896	0.9879393	0.0035503	0.4	0.9907095	0.9902721	0.0004374	0.0

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CALCULATION OF TRUE-UP AND INTEREST PROVISION  
TAMPA ELECTRIC COMPANY  
MONTH OF: AUGUST, 1996  
CURRENT MONTH

SCHEDULE A2  
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	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
<b>C. TRUE-UP CALCULATION</b>								
1. JURISDICTIONAL FUEL REVENUE	33,886,808	33,637,081	249,727	0.7	153,116,186	153,121,908	(5,722)	0.0
2. FUEL ADJUSTMENT NOT APPLICABLE	0	0	0	0.0	0	0	0	0.0
a. TRUE-UP PROVISION	99,984	99,984	0	0.0	499,920	499,920	0	0.0
b. INCENTIVE PROVISION	(62,653)	(62,653)	0	0.0	(313,265)	(313,265)	0	0.0
c. TRANSITION ADJUSTMENT	0	0	0	0.0	0	0	0	0.0
d. OTHER	0	0	0	0.0	0	0	0	0.0
3. JURIS. FUEL REVENUE APPL. TO PERIOD	33,924,139	33,674,412	249,727	0.7	153,302,841	153,308,563	(5,722)	0.0
4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A-7)	34,519,742	34,809,624	(289,882)	(0.8)	155,596,553	154,135,504	1,461,049	0.9
5. JURISDIC. SALES- % TOTAL KWH SALES (LINE B-4)	0.9914896	0.9879393	0.0035503	0.4	NA	NA	-	-
6. JURISDIC. TOTAL FUEL & NET PWR. TRANS.	34,225,964	34,389,796	(163,832)	(0.5)	154,132,450	152,623,845	1,508,605	1.0
6A. JURISDIC. LOSS MULTIPLIER	1.0005	1.0005	0.0000	0.0	NA	NA	-	-
6B. (LINE 6 x LINE 6A)	34,243,077	34,406,991	(163,914)	(0.5)	154,209,516	152,700,157	1,509,359	1.0
6C. PEABODY COAL CONTRACT BUY-OUT AMORT.	479,735	479,735	0	0.0	2,423,985	2,423,985	0	0.0
6D. (LINE 6C x LINE 5)	475,652	473,949	1,703	0.4	2,401,526	2,401,322	204	0.0
6E. OIL BACKOUT TRUE-UP	0	0	0	0.0	184,237	184,613	(376)	(0.2)
6F. JURISDIC. TOTAL FUEL & NET PWR. TRANS. INCL. PEABODY & OIL BACKOUT	34,718,729	34,880,940	(162,211)	(0.5)	156,795,279	155,286,092	1,509,187	1.0
7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE C-3 - LINE C-6F)	(794,590)	(1,206,528)	411,938	(34.1)	(3,492,438)	(1,977,529)	(1,514,909)	76.6
8. INTEREST PROVISION FOR THE MONTH	(39,371)	(5,858)	(33,513)	572.1	(128,307)	(4,577)	(123,730)	2,703.3
9. TRUE-UP & INT. PROV. BEG. OF MONTH	(7,825,810)	(132,469)	(7,693,341)	5,807.7	NOT APPLICABLE			
9a. DEFERRED TRUE-UP BEGINNING OF PERIOD	(437,285)	(437,285)	0	0.0	NOT APPLICABLE			
10. TRUE-UP COLLECTED (REFUNDED)	(99,984)	(99,984)	0	0.0	NOT APPLICABLE			
11. END OF PERIOD TOTAL NET TRUE-UP (LINE C-7 through C-10)	(9,197,040)	(1,882,124)	(7,314,916)	388.7	NOT APPLICABLE			

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CALCULATION OF TRUE-UP AND INTEREST PROVISION  
TAMPA ELECTRIC COMPANY  
MONTH OF: AUGUST, 1996  
CURRENT MONTH

SCHEDULE A2  
PAGE 3 OF 3

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
<b>D. INTEREST PROVISION</b>								
1. BEGINNING TRUE-UP AMOUNT (LINE C-9 + C-9a)	(8,263,095)	(569,754)	(7,693,341)	1,350.3	NOT APPLICABLE			
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C-7 + C-9 + C-9a + C-10)	(9,157,659)	(1,876,266)	(7,281,403)	388.1	NOT APPLICABLE			
3. TOTAL BEG. & END. TRUE-UP AMOUNT	(17,420,764)	(2,446,020)	(14,974,744)	612.2	NOT APPLICABLE			
4. AVG. TRUE-UP AMT. (50% OF LINE D-3)	(8,710,382)	(1,223,010)	(7,487,372)	612.2	NOT APPLICABLE			
5. INT. RATE-FIRST DAY REP. BUS. MONTH	5.450	5.750	(0.300)	(5.2)	NOT APPLICABLE			
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	5.400	5.750	(0.350)	(6.1)	NOT APPLICABLE			
7. TOTAL (LINE D-5 + LINE D-6)	10.850	11.500	(0.650)	(5.7)	NOT APPLICABLE			
8. AVERAGE INT. RATE (50% OF LINE D-7)	5.425	5.750	(0.325)	(5.7)	NOT APPLICABLE			
9. MONTHLY AVG. INT. RATE (LINE D-8/12)	0.452	0.479	(0.027)	(5.6)	NOT APPLICABLE			
10. INT. PROVISION (LINE D-4 x LINE D-9)	(39,371)	(5,858)	(33,513)	572.1	NOT APPLICABLE			

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE  
TAMPA ELECTRIC COMPANY  
FOR THE MONTH OF: AUGUST, 1996  
CURRENT MONTH

SCHEDULE A3  
PAGE 1 OF 2

PERIOD TO DATE

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
<b>FUEL COST OF SYSTEM NET GENERATION (\$)</b>								
1 HEAVY OIL	776,752	694,289	82,463	11.9	4,453,724	2,853,773	1,599,951	56.1
2 LIGHT OIL	1,577,078	951,707	625,371	65.7	4,584,249	2,959,316	1,624,933	54.9
3 COAL	33,225,136	35,059,958	(1,834,802)	(5.2)	153,590,495	156,340,724	(2,750,229)	(1.8)
4 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
5 NUCLEAR	0	0	0	0.0	0	0	0	0.0
6 OTHER	0	0	0	0.0	0	0	0	0.0
7 TOTAL (\$)	35,578,966	36,705,934	(1,126,968)	(3.1)	162,628,468	162,153,313	474,655	0.3
<b>SYSTEM NET GENERATION (MWH)</b>								
8 HEAVY OIL	17,073	16,376	697	4.3	103,166	69,941	33,225	47.5
9 LIGHT OIL	34,968	20,120	14,848	73.8	109,072	60,633	48,439	79.9
10 COAL	1,582,121	1,689,314	(107,193)	(6.3)	7,557,521	7,553,873	3,648	0.0
11 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
12 NUCLEAR	0	0	0	0.0	0	0	0	0.0
13 OTHER	0	0	0	0.0	0	0	0	0.0
14 TOTAL (MWH)	1,634,162	1,725,810	(91,648)	(5.3)	7,769,759	7,684,447	85,312	1.1
<b>UNITS OF FUEL BURNED</b>								
15 HEAVY OIL (BBL)	40,505	41,242	(737)	(1.8)	239,738	173,574	66,164	38.1
16 LIGHT OIL (BBL)	57,608	37,969	19,639	51.7	177,862	118,431	59,431	50.2
17 COAL (TON)	745,936	723,983	21,953	3.0	3,423,956	3,234,461	189,495	5.9
18 NATURAL GAS (MCF)	0	0	0	0.0	0	0	0	0.0
19 NUCLEAR (MMBTU)	0	0	0	0.0	0	0	0	0.0
20 OTHER (MMBTU)	0	0	0	0.0	0	0	0	0.0
<b>BTUS BURNED (MMBTU)</b>								
21 HEAVY OIL	255,989	260,686	(4,697)	(1.8)	1,508,439	1,097,162	411,277	37.5
22 LIGHT OIL	335,680	220,310	115,370	52.4	1,035,822	687,013	348,809	50.8
23 COAL	16,846,715	17,298,734	(452,019)	(2.6)	79,331,302	77,153,823	2,177,479	2.8
24 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
25 NUCLEAR	0	0	0	0.0	0	0	0	0.0
26 OTHER	0	0	0	0.0	0	0	0	0.0
27 TOTAL (MMBTU)	17,438,384	17,779,730	(341,346)	(1.9)	81,875,563	78,937,998	2,937,565	3.7
<b>GENERATION MIX (% MWH)</b>								
28 HEAVY OIL	1.04	0.95	0.09	-	1.33	0.91	0.42	-
29 LIGHT OIL	2.14	1.17	0.97	-	1.40	0.79	0.61	-
30 COAL	96.82	97.88	(1.06)	-	97.27	98.30	(1.03)	-
31 NATURAL GAS	0.00	0.00	0.00	-	0.00	0.00	0.00	-
32 NUCLEAR	0.00	0.00	0.00	-	0.00	0.00	0.00	-
33 OTHER	0.00	0.00	0.00	-	0.00	0.00	0.00	-
34 TOTAL (%)	100.00	100.00	0.00	-	100.00	100.00	0.00	-
<b>FUEL COST PER UNIT</b>								
35 HEAVY OIL (\$/BBL)	19.18	16.83	2.35	14.0	18.58	16.44	2.14	13.0
36 LIGHT OIL (\$/BBL)	27.38	25.07	2.31	9.2	25.77	24.99	0.78	3.1
37 COAL (\$/TON)	44.54	48.43	(3.89)	(8.0)	44.86	48.34	(3.48)	(7.2)
38 NATURAL GAS (\$/MCF)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
39 NUCLEAR (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
40 OTHER (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
<b>FUEL COST PER MMBTU (\$/MMBTU)</b>								
41 HEAVY OIL	3.03	2.66	0.37	13.9	2.95	2.60	0.35	13.5
42 LIGHT OIL	4.70	4.32	0.38	8.8	4.43	4.31	0.12	2.8
43 COAL	1.97	2.03	(0.06)	(3.0)	1.94	2.03	(0.09)	(4.4)
44 NATURAL GAS	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
45 NUCLEAR	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
46 OTHER	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
47 TOTAL (\$/MMBTU)	2.04	2.06	(0.02)	(1.0)	1.99	2.05	(0.06)	(2.9)

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GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE  
 TAMPA ELECTRIC COMPANY  
 FOR THE MONTH OF: AUGUST, 1996

SCHEDULE A3  
 PAGE 2 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
BTU BURNED PER KWH (BTU/KWH)								
48 HEAVY OIL	14,994	15,919	(925)	(5.8)	14,622	15,687	(1,065)	(6.8)
49 LIGHT OIL	9,600	10,950	(1,350)	(12.3)	9,497	11,331	(1,834)	(16.2)
50 COAL	10,648	10,240	408	4.0	10,497	10,214	283	2.8
51 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
52 NUCLEAR	0	0	0	0.0	0	0	0	0.0
53 OTHER	0	0	0	0.0	0	0	0	0.0
54 TOTAL (BTU/KWH)	10,671	10,302	369	3.6	10,538	10,272	266	2.6
GENERATED FUEL COST PER KWH (cents/KWH)								
55 HEAVY OIL	4.55	4.24	0.31	7.3	4.32	4.08	0.24	5.9
56 LIGHT OIL	4.51	4.73	(0.22)	(4.7)	4.20	4.88	(0.68)	(13.9)
57 COAL	2.10	2.08	0.02	1.0	2.03	2.07	(0.04)	(1.9)
58 NATURAL GAS	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
59 NUCLEAR	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
60 OTHER	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
61 TOTAL (cents/KWH)	2.18	2.13	0.05	2.3	2.09	2.11	(0.02)	(0.9)

SYSTEM NET GENERATION AND FUEL COST  
TAMPA ELECTRIC COMPANY  
ACTUAL FOR THE PERIOD/MONTH OF: AUGUST, 1996

SCHEDULE A4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MMH)	NET CAPC. FACTOR (%)	EQUIV. AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU)	AS BURNED FUEL COST (\$)	FUEL COST PER MMH (cents /MMH)	COST OF FUEL (\$/UNIT)
H.P.#1	32	2268	9.5	100.0	51.9	-	HVY.OIL	-	-	-	-	-	-
H.P.#2	32	2864	12.0	100.0	57.6	-	HVY.OIL	-	-	-	-	-	-
H.P.#3	32	3163	13.3	100.0	56.3	-	HVY.OIL	-	-	-	-	-	-
H.P.#4	41	2592	8.5	96.0	48.9	-	HVY.OIL	-	-	-	-	-	-
H.P.#5	67	976	2.0	75.2	36.4	-	HVY.OIL	-	-	-	-	-	-
H.P. STATION	204	11863	7.8	91.1	47.7	17340	HVY.OIL	32489	6331371	205699.9	595698	5.02	18.34
GAN.#1	119	21315	24.1	32.2	67.7	11593	COAL	11337	21805839	247212.8	545039	2.56	48.08
GAN.#2	119	57376	64.8	83.3	68.0	12261	COAL	32887	21391221	703493.1	1581080	2.76	48.08
GAN.#3	155	56407	48.9	57.1	61.7	12695	COAL	33752	21216041	716083.8	1622665	2.89	48.08
GAN.#4	189	81314	57.8	71.6	67.7	10957	COAL	43274	20587880	890919.9	1080446	2.56	48.08
GAN.#5	227	115454	68.4	76.0	69.1	10648	COAL	50004	24584979	1229347.3	2403999	2.08	48.08
GAN.#6	362	210456	78.1	87.8	88.7	10516	COAL	87799	25206120	2213072.1	4221036	2.01	48.08
GANNON STA.	1171	542322	62.2	72.7	73.6	11064	COAL	259053	23161782	6000129.0	12454265	2.30	48.08
B.B.#1	421	252980	80.8	90.7	80.8	10564	COAL	119603	22343960	2672404.6	4776422	1.89	39.94
B.B.#2	421	255455	81.6	90.6	83.7	10521	COAL	123604	21743160	2687541.5	4936205	1.93	39.94
B.B.#3	430	251162	78.5	86.5	84.3	10325	COAL	113444	22858740	2593186.9	4530458	1.80	39.94
B.B. 1 - 3	1272	759597	80.3	89.2	82.9	10470	COAL	356651	22299483	7953133.0	14243085	1.88	39.94
B.B.#4	442	280202	85.2	93.6	85.2	10326	COAL	130232	22217680	2893452.9	6527786	2.33	50.12
B.B. STA.	1714	1039799	81.5	90.4	83.5	10431	COAL	486883	22277602	10846585.9	20770871	2.00	42.66
SEB-PHIL.#1(HVY OIL)	17	2467	19.5	99.9	73.3	9653	HVY.OIL	3796	6273498	23814.2	85738	3.48	22.59
SEB-PHIL.#2(HVY OIL)	17	2743	21.7	92.6	83.7	9652	HVY.OIL	4220	6273578	26474.5	95316	3.47	22.59
SEB-PHILLIPS TOTAL	34	5210	20.6	96.3	78.5	9652	HVY.OIL	8016	6273540	50288.7	181054	3.48	22.59
POLK COAL	250	0	0.0	0.0	0.0	0	COAL	0	0	0.0	0	0.00	0.00
POLK OIL	210	32621	20.9	NA	13.4	9132	LGT.OIL	51139	5825354	297902.8	1407829	4.32	27.53
POLK TOTAL	-	32621	20.9	-	-	9132	-	-	5825400	297902.8	1407829	4.32	-
GAN.C.T.#1	15	83	0.7	100.0	922.2	19517	LGT.OIL	275	5890545	1619.9	7206	8.68	26.20
B.B.C.T.#1	15	84	0.8	77.0	933.3	20317	LGT.OIL	293	5824573	1706.6	7665	9.13	26.16
B.B.C.T.#2	65	1009	2.1	100.0	970.2	16348	LGT.OIL	2826	5836943	16495.2	73932	7.33	26.16
B.B.C.T.#3	65	1171	2.4	100.0	948.2	15334	LGT.OIL	3075	5839317	17955.9	80446	6.87	26.16
C.T. TOTAL	160	2347	2.0	97.8	961.2	16096	LGT.OIL	6169	5839790	37777.6	169249	7.21	26.16
TOT. COAL (GN & BB)	2885	1582121	73.7	83.2	79.5	10648	COAL	745936	22584665	16846714.9	33225136	2.10	44.54
SYSTEM	3283	1634162	66.9	84.5	118.7	10671	-	-	-	17438383.9	35578966	2.18	-

LEGEND:

H.P. = HOOKERS POINT  
GAN. = GANNON

B.B. = BIG BEND  
C.T. = COMBUSTION TURBINE

NA = LESS THAN 1 HOUR OF OPERATION

POLK REFLECTS PRE-COMMERCIAL TEST - GENERATION

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SYSTEM GENERATED FUEL COST  
INVENTORY ANALYSIS  
TAMPA ELECTRIC COMPANY  
MONTH OF: AUGUST, 1996

SCHEDULE A5  
PAGE 1 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
<b>HEAVY OIL (1)</b>								
1 PURCHASES:								
2 UNITS (BBL)	119,141	41,242	77,899	188.9	317,422	173,574	143,848	82.9
3 UNIT COST (\$/BBL)	18.70	17.46	1.24	7.1	18.77	17.11	1.66	9.7
4 AMOUNT (\$)	2,228,381	720,114	1,508,267	209.4	5,956,692	2,970,358	2,986,334	100.5
5 BURNED:								
6 UNITS (BBL)	40,505	41,242	(737)	(1.8)	239,738	173,574	66,164	38.1
7 UNIT COST (\$/BBL)	19.18	16.83	2.35	14.0	18.58	16.44	2.14	13.0
8 AMOUNT (\$)	776,752	694,289	82,463	11.9	4,453,724	2,853,773	1,599,951	56.1
9 ENDING INVENTORY:								
10 UNITS (BBL)	140,067	144,133	(4,066)	(2.8)	140,067	144,133	(4,066)	(2.8)
11 UNIT COST (\$/BBL)	18.59	16.39	2.20	13.4	18.59	16.39	2.20	13.4
12 AMOUNT (\$)	2,604,490	2,362,946	241,544	10.2	2,604,490	2,362,946	241,544	10.2
13								
14 DAYS SUPPLY:	405	430	(25)	(5.8)	-	-	-	-
<b>LIGHT OIL (2)</b>								
15 PURCHASES:								
16 UNITS (BBL)	57,542	46,117	11,425	24.8	243,439	176,954	66,485	37.6
17 UNIT COST (\$/BBL)	29.41	25.18	4.23	16.8	28.28	24.90	3.38	5.5
18 AMOUNT (\$)	1,692,209	1,161,123	531,086	45.7	6,398,418	4,406,568	1,991,850	45.2
19 BURNED:								
20 UNITS (BBL)	57,608	37,969	19,639	51.7	177,862	118,431	59,431	50.2
21 UNIT COST (\$/BBL)	27.38	25.07	2.31	9.2	25.77	24.99	0.78	3.1
22 AMOUNT (\$)	1,577,078	951,707	625,371	65.7	4,584,249	2,959,316	1,624,933	54.9
23 ENDING INVENTORY:								
24 UNITS (BBL)	74,933	82,892	(7,959)	(9.6)	74,933	82,892	(7,959)	(9.6)
25 UNIT COST (\$/BBL)	26.50	24.58	1.92	7.8	26.50	24.58	1.92	7.8
26 AMOUNT (\$)	1,985,354	2,037,298	(51,944)	(2.5)	1,985,354	2,037,298	(51,944)	(2.5)
27								
28 DAYS SUPPLY: NORMAL	85	138	(53)	(38.4)	-	-	-	-
29 DAYS SUPPLY: EMERGENCY	11	12	(1)	(8.3)	-	-	-	-
<b>COAL (3)</b>								
30 PURCHASES:								
31 UNITS (TONS)	671,315	638,000	33,315	5.2	3,616,677	3,184,000	432,677	13.6
32 UNIT COST (\$/TON)	45.11	48.27	(3.16)	(6.5)	44.58	48.06	(3.48)	(7.2)
33 AMOUNT (\$)	30,280,036	30,796,374	(516,338)	(1.7)	161,220,387	153,011,070	8,209,317	5.4
34 BURNED:								
35 UNITS (TONS)	745,936	723,983	21,953	3.0	3,423,956	3,234,461	189,495	5.9
36 UNIT COST (\$/TON)	44.54	48.43	(3.89)	(8.0)	44.86	48.34	(3.48)	(7.2)
37 AMOUNT (\$)	33,225,136	35,059,938	(1,834,802)	(5.2)	153,590,495	156,340,724	(2,750,229)	(1.8)
38 ENDING INVENTORY:								
39 UNITS (TONS)	495,094	678,759	(183,665)	(27.1)	495,094	678,759	(183,665)	(27.1)
40 UNIT COST (\$/TON)	44.51	48.12	(3.61)	(7.5)	44.51	48.12	(3.61)	(7.5)
41 AMOUNT (\$)	22,036,651	32,662,492	(10,625,841)	(32.5)	22,036,651	32,662,492	(10,625,841)	(32.5)
42								
43 DAYS SUPPLY:	24	34	(10)	(29.4)	-	-	-	-
<b>NATURAL GAS</b>								
44 PURCHASES:								
45 UNITS (MCF)	0	0	0	0.0	0	0	0	0.0
46 UNIT COST (\$/MCF)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
47 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
48 BURNED:								
49 UNITS (MCF)	0	0	0	0.0	0	0	0	0.0
50 UNIT COST (\$/MCF)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
51 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
52 ENDING INVENTORY:								
53 UNITS (MCF)	0	0	0	0.0	0	0	0	0.0
54 UNIT COST (\$/MCF)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
55 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
56								
57 DAYS SUPPLY:	0	0	0	0.0	-	-	-	-
<b>NUCLEAR</b>								
58 BURNED:								
59 UNITS (MMBTU)	0	0	0	0.0	0	0	0	0.0
60 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
61 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0

SYSTEM GENERATED FUEL COST  
INVENTORY ANALYSIS  
TAMPA ELECTRIC COMPANY  
MONTH OF: AUGUST, 1996

SCHEDULE A5  
PAGE 2 OF 2

OTHER	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
62 PURCHASES:								
63 UNITS (MMBTU)	0	0	0	0.0	0	0	0	0.0
64 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
65 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
66 BURNED:								
67 UNITS (MMBTU)	0	0	0	0.0	0	0	0	0.0
68 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
69 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
70 ENDING INVENTORY:								
71 UNITS (MMBTU)	0	0	0	0.0	0	0	0	0.0
72 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
73 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
74 DAYS SUPPLY:	0	0	0	0.0	-	-	-	-

\* INCLUDES 291.79 BBLs OF SEBRING REPROCESSED OIL.

(1) RECONCILIATION - HEAVY OIL  
DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
IGNITION	13,950
FUEL ANALYSIS	0
LUBE OIL	0
TOTAL	13,950

(2) RECONCILIATION - LIGHT OIL  
DIFFERENCE IN ENDING INVENTORY UNITS AND DOLLARS DUE TO:

	UNITS	DOLLARS
IGNITION	(4,765)	(125,174)
OTHER USAGE	(625)	(16,508)
POLK TESTING	(6,057)	(166,742)
TOTAL	(11,447)	(308,424)

(3) RECONCILIATION - COAL  
DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	UNITS	DOLLARS
IGNITION		111,224
FUEL ANALYSIS		180
AERIAL SURVEY ADJ.		(278,637)
ADDITIVES		0
POLK TESTING	(7,640)	(348,050)
TOTAL	(7,640)	(515,283)



POWER SOLD  
TAMPA ELECTRIC COMPANY  
FOR THE MONTH OF AUGUST, 1996

SCHEDULE A6  
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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
SOLD TO	TYPE & SCHEDULE	TOTAL MWH SOLD	MWH WHEELED OTHER SYSTEM	MWH FROM OWN GENERATION	---cents/KWH--- (A) FUEL COST (B) TOTAL COST	TOTAL \$ PG&FUEL ADJUSTMENT (5)X(6)(A)	TOTAL \$ FOR TOTAL COST (5)X(6)(B)	BOX GAIN ON ECONOMY ENERGY SALES
<b>ESTIMATED:</b>								
VARIOUS	ECON. ALLOW. SCH. -D	209,797.0	0.0	209,797.0	1.615 1.945	3,388,800.00	4,080,300.00	553,200.00
VARIOUS JURISDICTIONAL	ECON. ALLOW. SCH. -D	6,610.0	0.0	6,610.0	1.504 1.504	99,400.00	99,400.00	
VARIOUS SEPARATED	ECON. ALLOW. SCH. -D	39,240.0	0.0	39,240.0	1.322 1.557	518,900.00	611,000.00	
HARDEE POWER PARTNERS SEPARATED	CONTRACT ALLOW. SCH. -J	3,247.0	0.0	3,247.0	2.254 2.867	73,200.00	93,100.00	
VARIOUS JURISDICTIONAL	ECON. ALLOW. SCH. -J	1,991.0	0.0	1,991.0	1.592 1.592	31,700.00	31,700.00	
GEORGIA POWER JURISDICTIONAL	CONTRACT ALLOW. SCH. -J	473.0	0.0	473.0	4.609 4.609	21,800.00	21,800.00	
TOTAL INCLUDING VARIABLE O & M COSTS	-	261,358.0	0.0	261,358.0	1.585 1.892	4,142,500.00	4,946,000.00	553,200.00
LESS VARIABLE O & M COSTS	-	-	-	-	-	(302,100.00)	-	-
PLUS BOX OF ECON. ENERGY SALES PROFITS	-	-	-	-	-	553,200.00	-	-
TOTAL EXCL. VARIABLE O & M COSTS AND INCL. BOX OF ECON. ENERGY SALES PROFITS	-	261,358.0	0.0	261,358.0	1.681 1.892	4,393,600.00	4,946,000.00	553,200.00
<b>ACTUAL:</b>								
FLA. PWR. CORP.	ECON. -C	3,608.0	0.0	3,608.0	1.533 2.422	55,309.16	87,400.62	25,673.17
FLA. PWR. & LIGHT	ECON. -C	55,735.0	0.0	55,735.0	1.398 1.744	778,268.54	972,012.81	154,995.41
CITY OF LAKELAND	ECON. -C	0.0	0.0	0.0	0.000 0.000	0.00	0.00	0.00
FT. PIERCE UTIL. AUTH.	ECON. -C	0.0	0.0	0.0	0.000 0.000	0.00	0.00	0.00
CITY OF GAINESVILLE	ECON. -C	2,336.0	0.0	2,336.0	1.404 2.211	32,806.15	51,654.43	15,078.62
CITY OF HONESTEAD	ECON. -C	3,678.0	0.0	3,678.0	1.437 2.285	52,843.35	84,058.25	24,971.92
JACKSONVILLE ELEC. AUTH.	ECON. -C	583.0	0.0	583.0	1.410 1.826	8,220.01	10,643.88	1,939.10
KISSIMMOE ELEC. UTIL.	ECON. -C	0.0	0.0	0.0	0.000 0.000	0.00	0.00	0.00
LAKE WORTH UTILITIES	ECON. -C	0.0	0.0	0.0	0.000 0.000	0.00	0.00	0.00
CITY OF NEW SMYRNA BCH.	ECON. -C	70.0	0.0	70.0	1.537 2.494	1,076.11	2,445.56	1,095.56
ORLANDO UTIL. COMM.	ECON. -C	7,024.0	0.0	7,024.0	1.412 1.814	99,155.84	127,389.72	22,587.10
SEMINOLE ELECTRIC CO-OP	ECON. -C	6,642.0	0.0	6,642.0	1.428 2.157	94,877.37	143,250.67	38,698.64
CITY OF ST. CLOUD	ECON. -C	0.0	0.0	0.0	0.000 0.000	0.00	0.00	0.00
CITY OF STARKE	ECON. -C	38.0	0.0	38.0	1.437 3.098	545.92	1,177.36	505.15
TALLAHASSEE	ECON. -C	0.0	0.0	0.0	0.000 0.000	0.00	0.00	0.00
CITY OF VERO BEACH	ECON. -C	286.0	0.0	286.0	1.413 2.008	4,040.71	5,741.61	1,360.72
FMPA	ECON. -C	2,288.0	0.0	2,288.0	1.431 1.882	32,748.37	43,066.69	8,254.66
KEY WEST	ECON. -C	62.0	0.0	62.0	1.409 2.261	873.33	1,401.75	422.74
REEDY CREEK	ECON. -C	25,306.0	0.0	25,306.0	1.392 1.889	352,247.93	478,119.57	130,697.31
SOUTHERN COMPANY	ECON. -C	0.0	0.0	0.0	0.000 0.000	0.00	0.00	0.00
FLA. PWR. & LIGHT	SEPAR. SCH. -D	0.0	0.0	0.0	0.000 0.000	0.00	0.00	0.00
FMPA	SEPAR. SCH. -D	7,440.0	0.0	7,440.0	1.266 1.519	94,190.40	113,013.60	
KISSIMMOE ELEC. UTIL.	SEPAR. SCH. -D	0.0	0.0	0.0	0.000 0.000	0.00	0.00	0.00
CITY OF NEW SMYRNA BCH.	SEPAR. SCH. -D	12,311.0	0.0	12,311.0	1.437 1.578	176,938.62	194,206.03	
REEDY CREEK	SEPAR. SCH. -D	14,880.0	0.0	14,880.0	1.266 1.519	188,380.80	226,027.20	
WAUCHULA	SEPAR. SCH. -D	5,500.0	0.0	5,500.0	1.266 1.519	69,630.00	83,545.00	
FT. MEADE	SEPAR. SCH. -D	4,097.0	0.0	4,097.0	1.266 1.519	51,868.02	62,233.43	
CITY OF ST. CLOUD	SEPAR. SCH. -D	0.0	0.0	0.0	0.000 0.000	0.00	0.00	0.00
HARDEE POWER PARTNERS	CONTRACT SCH. -D	16,572.0	0.0	16,572.0	2.286 2.889	378,835.92	478,765.08	
SEMINOLE ELECTRIC CO-OP PRECO-1	JURISD. SCH. -D	8,287.0	79.2	8,207.8	1.315 1.315	107,931.76	107,931.76	
SEMINOLE ELECTRIC CO-OP HARDEE	JURISD. SCH. -D	1,096.0	0.0	1,096.0	1.329 1.320	14,472.02	14,472.02	
FLA. PWR. CORP.	JURISD. SCH. -J	0.0	0.0	0.0	0.000 0.000	0.00	0.00	0.00
FLA. PWR. & LIGHT	JURISD. SCH. -J	0.0	0.0	0.0	0.000 0.000	0.00	0.00	0.00
FMPA	JURISD. SCH. -J	0.0	0.0	0.0	0.000 0.000	0.00	0.00	0.00
CITY OF HONESTEAD	JURISD. SCH. -J	0.0	0.0	0.0	0.000 0.000	0.00	0.00	0.00
KEY WEST	JURISD. SCH. -J	0.0	0.0	0.0	0.000 0.000	0.00	0.00	0.00
KISSIMMOE ELEC. UTIL.	JURISD. SCH. -J	0.0	0.0	0.0	0.000 0.000	0.00	0.00	0.00
CITY OF LAKELAND	JURISD. SCH. -J	0.0	0.0	0.0	0.000 0.000	0.00	0.00	0.00
ORLANDO UTIL. COMM.	JURISD. SCH. -J	0.0	0.0	0.0	0.000 0.000	0.00	0.00	0.00
REEDY CREEK	JURISD. SCH. -J	119.0	0.0	119.0	3.300 3.300	3,927.00	3,927.00	
SEMINOLE ELECTRIC CO-OP	JURISD. SCH. -J	0.0	0.0	0.0	0.000 0.000	0.00	0.00	0.00
CITY OF NEW SMYRNA BCH.	JURISD. SCH. -J	0.0	0.0	0.0	0.000 0.000	0.00	0.00	0.00
WAUCHULA	JURISD. SCH. -J	0.0	0.0	0.0	0.000 0.000	0.00	0.00	0.00
CITY OF VERO BEACH	JURISD. SCH. -J	0.0	0.0	0.0	0.000 0.000	0.00	0.00	0.00
CITY OF ST. CLOUD	JURISD. SCH. -J	0.0	0.0	0.0	0.000 0.000	0.00	0.00	0.00
CITY OF GAINESVILLE	JURISD. SCH. -J	0.0	0.0	0.0	0.000 0.000	0.00	0.00	0.00

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POWER SOLD  
TAMPA ELECTRIC COMPANY  
FOR THE MONTH OF AUGUST, 1996

SCHEDULE A6  
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(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	(9)
SOLD TO	TYPE & SCHEDULE	TOTAL MWH SOLD	MWH WHEELED OTHER SYSTEM	MWH FROM OWN GENERATION	---cents/KWH---		TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6)(A)	TOTAL \$ FOR TOTAL COST (5)X(6)(B)	BOX GAIN ON ECONOMY ENERGY SALES
					(A) FUEL COST	(B) TOTAL COST			
HARDEE PWR. PARTNERS TO PFC	ECON.-C	1,676.0	0.0	1,676.0	2.233	2.529	38,267.20	42,390.42	3,298.58 *
HARDEE PWR. PARTNERS TO FP&L	ECON.-C	3,732.0	0.0	3,732.0	2.261	2.342	84,383.84	87,421.14	2,429.83 *
HARDEE PWR. PARTNERS TO REEDY CREEK	ECON.-C	366.0	0.0	366.0	2.268	2.359	8,300.42	8,635.04	267.70 *
HARDEE PWR. PARTNERS TO GAINESVILLE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
HARDEE PWR. PARTNERS TO JACKSONVILLE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
HARDEE PWR. PARTNERS TO KISSIMMEE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
HARDEE PWR. PARTNERS TO NEW SMYRNA BCH	ECON.-C	25.0	0.0	25.0	2.299	2.929	574.69	732.25	126.05 *
HARDEE PWR. PARTNERS TO ORLANDO	ECON.-C	256.0	0.0	256.0	2.213	2.333	5,664.29	5,971.77	245.98 *
HARDEE PWR. PARTNERS TO STARKE	ECON.-C	5.0	0.0	5.0	2.305	2.800	115.26	140.00	19.79 *
HARDEE PWR. PARTNERS TO PMPA	ECON.-C	233.0	0.0	233.0	2.272	2.393	5,293.56	5,574.82	225.01 *
HARDEE PWR. PARTNERS TO HOMESTEAD	ECON.-C	222.0	0.0	222.0	2.270	2.505	5,040.47	5,560.04	415.66 *
HARDEE PWR. PARTNERS TO SEMINOLE	ECON.-C	505.0	0.0	505.0	2.271	2.448	11,468.31	12,364.15	716.67 *
HARDEE PWR. PARTNERS TO FT. PIERCE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
HARDEE PWR. PARTNERS TO TALLAHASSEE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
HARDEE PWR. PARTNERS TO LAKELAND	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
HARDEE PWR. PARTNERS TO ST. CLOUD	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
HARDEE PWR. PARTNERS TO KEY WEST	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
ADJUSTMENTS TO JULY 1996:									
SEMINOLE ELECTRIC CO-OP HARDEE JURISD. SCH. -D		(924.0)	0.0	(924.0)	1.319	1.319	(12,191.69)	(12,191.69)	
SEMINOLE ELECTRIC CO-OP HARDEE JURISD. SCH. -D		922.0	0.0	922.0	1.319	1.319	12,161.77	12,161.77	
CITY OF NEW SMYRNA BCH. SEPAR. SCH. -D		(11,435.0)	0.0	(11,435.0)	1.421	1.559	(162,488.53)	(178,238.22)	
CITY OF NEW SMYRNA BCH. SEPAR. SCH. -D		11,435.0	0.0	11,435.0	1.436	1.574	164,236.36	179,945.26	
GEORGIA POWER JURISD. SCH. -G		(949.0)	0.0	(949.0)	1.937	1.977	(18,383.02)	(18,383.02)	
GEORGIA POWER JURISD. SCH. -G		949.0	0.0	949.0	2.017	2.017	19,145.74	19,145.74	
HARDEE POWER PARTNERS CONTRACT SCH. -D		(33,012.0)	0.0	(33,012.0)	2.351	2.960	(776,112.12)	(977,155.20)	
HARDEE POWER PARTNERS CONTRACT SCH. -D		33,012.0	0.0	33,012.0	2.286	2.889	754,654.32	953,716.68	
SUB-TOTAL ECONOMY POWER SALES		114,676.0	0.0	114,676.0	1.458	1.899	1,672,120.83	2,177,152.55	404,025.37
SUB-TOTAL SCHEDULE D POWER SALES-SEPAR.		44,228.0	0.0	44,228.0	1.318	1.539	582,755.67	680,732.30	
SUB-TOTAL SCHEDULE D POWER SALES-JURISD.		9,381.0	79.2	9,301.8	1.316	1.316	122,373.86	122,373.86	
SUB-TOTAL SCHEDULE J POWER SALES-JURISD.		119.0	0.0	119.0	3.300	3.300	3,927.00	3,927.00	
SUB-TOTAL HARDEE PWR. PART. CONTRACT SALES-SEPAR.		16,572.0	0.0	16,572.0	2.157	2.748	357,378.12	455,326.56	
SUB-TOTAL SCHEDULE G POWER SALES-JURISD.		0.0	0.0	0.0	0.000	0.000	762.72	762.72	
TOTAL INCLUDING VARIABLE O & M COSTS	-	184,976.0	79.2	184,896.8	1.482	1.861	2,739,318.20	3,440,274.99	404,025.37
LESS VARIABLE O & M COSTS	-						(119,498.16)		
LESS VARIABLE O & M COSTS - HARDEE	-						(2,597.40)		
PLUS BOX OF ECON. ENERGY SALES PROFITS	-						404,025.37		
TOTAL EXCL. VARIABLE O & M COSTS AND INCL. BOX OF ECON. ENERGY SALES PROFITS	-	184,976.0	79.2	184,896.8	1.634	1.861	3,021,248.01	3,440,274.99	404,025.37
CURRENT MONTH:									
DIFFERENCE	-	(76,382.0)	79.2	(76,461.2)	(0.047)	(0.031)	(1,372,351.99)	(1,505,725.01)	(149,174.63)
DIFFERENCE %	-	(29.2)	0.0	(29.3)	(2.8)	(1.6)	(31.2)	(30.4)	(27.0)
PERIOD TO DATE:									
ACTUAL	-	1,114,713.0	551.6	1,114,161.4	1.680	1.915	18,712,369.84	21,337,208.10	2,775,174.15
ESTIMATED	-	1,075,470.0	0.0	1,075,470.0	1.736	1.972	18,665,780.00	21,213,600.00	2,398,480.00
DIFFERENCE	-	39,243.0	551.6	38,691.4	(0.056)	(0.057)	46,589.84	123,608.10	376,694.15
DIFFERENCE %	-	3.6	0.0	3.6	(3.2)	(2.9)	0.2	0.6	15.7

\* ONLY TEC 40% REFLECTED HERE. SEC 60% OR \$14,522.39 HAS BEEN EXCLUDED.

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PURCHASED POWER  
(EXCLUSIVE OF ECONOMY & COGENERATION PURCH.)  
TAMPA ELECTRIC COMPANY  
FOR THE MONTH OF AUGUST, 1996

SCHEDULE A7

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FOR OTHER UTILITIES	MWH FOR INTERRUPTIBLE	MWH FOR FIRM	CENTS/KWH (A)	CENTS/KWH (B)	TOTAL \$ FOR FUEL ADJUSTMENT (6) x (7A)
<b>ESTIMATED:</b>								
VARIOUS	EMER.	2,765.0	0.0	1,876.0	889.0	6.445	6.445	57,300.00
HARDEE POWER PARTNERS	IPP	60,524.0	0.0	0.0	60,524.0	2.428	2.428	1,469,800.00
ST. CLOUD	PEAKING	182.0	0.0	0.0	182.0	7.967	7.967	14,500.00
<b>TOTAL</b>	-	<b>63,471.0</b>	<b>0.0</b>	<b>1,876.0</b>	<b>61,595.0</b>	<b>2.503</b>	<b>2.503</b>	<b>1,541,600.00</b>
<b>ACTUAL:</b>								
HARDEE PWR. PART.-NATIVE	IPP	43,873.0	0.0	0.0	43,873.0	3.502	3.502	1,536,548.88
HARDEE PWR. PART.-OTHERS	IPP	7,020.0	0.0	0.0	7,020.0	2.229	2.266	156,510.64
FLA. POWER CORP.	SCH.-Jc	83.0	0.0	0.0	83.0	3.800	3.800	3,154.00
FLA. POWER CORP.	SCH.-Ja	239.0	0.0	239.0	0.0	0.000	0.000	0.00
FLA. POWER & LIGHT	SCH.-Ja	326.0	0.0	326.0	0.0	0.000	0.000	0.00
ORLANDO UTIL. COMM.	SCH.-Jc	2,183.0	0.0	0.0	2,183.0	3.104	3.104	67,763.50
ORLANDO UTIL. COMM.	SCH.-Ja	1,368.0	0.0	1,002.0	366.0	4.194	4.194	15,348.39
<b>ADJUSTMENTS TO JULY 1996:</b>								
HARDEE PWR. PART.-NATIVE	IPP	(66,151.0)	0.0	0.0	(66,151.0)	3.759	3.759	(2,486,543.02)
HARDEE PWR. PART.-NATIVE	IPP	66,151.0	0.0	0.0	66,151.0	3.777	3.777	2,498,344.75
SEMINOLE ELECTRIC CO-OP	SCH.-Jc	(1,468.0)	0.0	0.0	(1,468.0)	4.777	4.777	(70,126.44)
SEMINOLE ELECTRIC CO-OP	SCH.-Jc	1,468.0	0.0	0.0	1,468.0	4.766	4.766	69,966.11
TALLAHASSEE	SCH.-Jc	(1,352.0)	0.0	0.0	(1,352.0)	3.343	3.343	(45,202.33)
TALLAHASSEE	SCH.-Jc	1,352.0	0.0	0.0	1,352.0	3.234	3.234	43,718.24
<b>TOTAL</b>	-	<b>55,092.0</b>	<b>0.0</b>	<b>1,567.0</b>	<b>53,525.0</b>	<b>3.343</b>	<b>3.348</b>	<b>1,789,482.72</b>
<b>CURRENT MONTH:</b>								
DIFFERENCE	-	(9,379.0)	0.0	(309.0)	(8,070.0)	0.840	0.845	247,882.72
DIFFERENCE %	-	(13.2)	0.0	(16.5)	(13.1)	33.6	33.8	16.1
<b>PERIOD TO DATE:</b>								
ACTUAL	-	254,777.0	0.0	10,796.8	243,980.2	3.419	3.424	8,341,215.29
ESTIMATED	-	245,410.0	0.0	8,208.0	237,202.0	2.561	2.561	6,075,000.00
DIFFERENCE	-	9,367.0	0.0	2,588.8	6,778.2	0.858	0.863	2,266,215.29
DIFFERENCE %	-	3.8	0.0	31.5	2.9	33.5	33.7	37.3

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ENERGY PAYMENT TO QUALIFYING FACILITIES  
TAMPA ELECTRIC COMPANY  
FOR THE MONTH OF AUGUST, 1996

SCHEDULE A8

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FOR OTHER UTILITIES	(5) MWH FOR INTERRUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH (A) FUEL COST (B) TOTAL COST		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7)(A)
<b>ESTIMATED:</b>								
VARIOUS	COGEN.	40,943.0	0.0	0.0	40,943.0	1.821	1.821	745,700.00
TOTAL	-	40,943.0	0.0	0.0	40,943.0	1.821	1.821	745,700.00
<b>ACTUAL:</b>								
INC-AGRICO-NICHOLS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
McKAY BAY REFUSE	COGEN.	8,909.0	0.0	0.0	8,909.0	1.463	1.463	130,314.68
MULBERRY PHOSPHATES INC.	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL RIDGEWOOD	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
INC-AGRICO-NEW WALES	COGEN.	91.0	0.0	0.0	91.0	1.687	1.687	1,535.58
HILLSBOROUGH COUNTY	COGEN.	19,996.0	0.0	0.0	19,996.0	1.468	1.468	293,603.25
CARGILL MILLPOINT	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CF INDUSTRIES INC.	COGEN.	665.0	0.0	0.0	665.0	1.824	1.824	12,129.67
FARMLAND HYDRO LP	COGEN.	1,428.0	0.0	0.0	1,428.0	1.749	1.749	24,971.48
INC-AGRICO-S. PIERCE	COGEN.	1,357.0	0.0	0.0	1,357.0	1.741	1.741	23,631.22
AUBURNDALE POWER PARTNERS	COGEN.	8.0	0.0	0.0	8.0	1.485	1.485	118.76
ORANGE COGENERATION L.P.	COGEN.	7,774.0	0.0	0.0	7,774.0	1.566	1.566	121,746.65
AS AVAILABLE ASSIGNMENT	COGEN.	0.0	0.0	48.0	(48.0)	4.247	4.247	(2,038.59)
SUB-TOTAL FOR AUG., 1996	-	40,228.0	0.0	48.0	40,180.0	1.508	1.508	606,012.70
<b>ADJUSTMENTS FOR JUNE, 1996</b>								
INC-AGRICO-NICHOLS	COGEN.							
McKAY BAY REFUSE	COGEN.	(8,885.0)	0.0	0.0	(8,885.0)	1.468	1.468	(130,419.82)
MULBERRY PHOSPHATES INC.	COGEN.	8,885.0	0.0	0.0	8,885.0	1.470	1.470	130,640.90
CARGILL RIDGEWOOD	COGEN.							
INC-AGRICO-NEW WALES	COGEN.							
HILLSBOROUGH COUNTY	COGEN.	(19,554.0)	0.0	0.0	(19,554.0)	1.471	1.471	(287,724.23)
CARGILL MILLPOINT	COGEN.	19,554.0	0.0	0.0	19,554.0	1.474	1.474	288,224.57
CF INDUSTRIES INC.	COGEN.							
FARMLAND HYDRO LP	COGEN.	(1,720.0)	0.0	0.0	(1,720.0)	1.889	1.889	(32,492.86)
INC-AGRICO-S. PIERCE	COGEN.	1,720.0	0.0	0.0	1,720.0	1.890	1.890	32,502.79
AUBURNDALE POWER PARTNERS	COGEN.							
ORANGE COGENERATION L.P.	COGEN.	(5,819.0)	0.0	0.0	(5,819.0)	1.612	1.612	(93,783.88)
AS AVAILABLE ASSIGNMENT	COGEN.	5,819.0	0.0	0.0	5,819.0	1.617	1.617	94,121.88
SUB-TOTAL FOR JUNE, 1996 ADJ.		0.0	0.0	0.0	0.0	0.000	0.000	1,069.35
GRAND TOTAL		40,228.0	0.0	48.0	40,180.0	1.511	1.511	607,082.05
<b>CURRENT MONTH:</b>								
DIFFERENCE	-	(715.0)	0.0	48.0	(763.0)	(0.310)	(0.310)	(138,617.95)
DIFFERENCE %	-	(1.7)	0.0	0.0	(1.9)	(17.0)	(17.0)	(18.6)
<b>PERIOD TO DATE:</b>								
ACTUAL		200,937.0	0.0	324.0	200,613.0	1.518	1.518	3,044,517.70
ESTIMATED		202,071.0	0.0	0.0	202,071.0	1.780	1.780	3,596,400.00
DIFFERENCE	-	(1,134.0)	0.0	324.0	(1,458.0)	(0.262)	(0.262)	(551,882.30)
DIFFERENCE %	-	(0.6)	0.0	0.0	(0.7)	(14.7)	(14.7)	(15.3)

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ECONOMY ENERGY PURCHASES  
TAMPA ELECTRIC COMPANY  
FOR THE MONTH OF AUGUST, 1996

SCHEDULE A9

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) TRANSACT. COST cents/KWH	(5) TOTAL \$ FOR FUEL ADJUSTMENT (3)X(4)	(6) COST IF GENERATED		(7) FUEL SAVINGS (6)(B)-(5)
					(A) cents/KWH	(B) \$	
ESTIMATED:							
VARIOUS	ECON.	3,889.0	3.188	124,000.00	3.471	135,000.00	11,000.00
TOTAL	-	3,889.0	3.188	124,000.00	3.471	135,000.00	11,000.00
ACTUAL:							
FLA. PWR. CORP.	ECON.-C	888.0	2.552	22,661.93	3.348	29,733.01	7,071.08
FLA. PWR. & LIGHT	ECON.-C	1,440.0	3.493	50,305.59	4.330	62,355.19	12,049.60
CITY OF LAKELAND	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FT. PIERCE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF GAINESVILLE	ECON.-C	90.0	3.743	3,368.47	4.326	3,893.09	524.62
CITY OF HOMESTEAD	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
JACKSONVILLE ELEC. AUTH.	ECON.-C	290.0	4.262	12,360.11	5.102	14,794.52	2,434.41
LAKE WORTH UTILITIES	ECON.-C	39.0	5.368	2,093.52	3.808	1,485.17	(608.35)
ORLANDO UTIL. COMM.	ECON.-C	905.0	3.256	29,466.33	4.195	37,966.74	8,500.41
SEMINOLE ELECTRIC CO-OP.	ECON.-C	80.0	2.704	2,163.41	3.496	2,797.02	633.61
TALLAHASSEE	ECON.-C	523.0	4.097	21,426.86	5.032	26,315.88	4,889.02
CITY OF VERO BEACH	ECON.-C	182.0	3.745	6,067.54	4.675	7,573.13	1,505.59
KISSIMMEE ELEC.UTIL.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF NEW SMYRNA BCH.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
KEY WEST	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FMPA	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
OGLETHORPE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
ADJUSTMENTS TO JULY 1996:							
CITY OF GAINESVILLE	ECON.-C	(430.0)	3.907	(16,798.55)	4.902	(21,080.55)	(4,282.00)
CITY OF GAINESVILLE	ECON.-C	430.0	3.836	16,492.93	4.902	21,080.55	4,587.62
JACKSONVILLE ELEC. AUTH.	ECON.-C	(141.0)	4.305	(6,069.55)	5.312	(7,489.80)	(1,420.25)
JACKSONVILLE ELEC. AUTH.	ECON.-C	141.0	4.195	5,914.40	5.312	7,489.80	1,575.40
SEMINOLE ELECTRIC CO-OP.	ECON.-C	(336.0)	2.957	(9,934.11)	3.910	(13,137.34)	(3,203.23)
SEMINOLE ELECTRIC CO-OP.	ECON.-C	336.0	2.867	9,631.46	3.910	13,137.34	3,505.88
TALLAHASSEE	ECON.-C	(520.0)	4.105	(21,345.95)	5.044	(26,228.19)	(4,882.24)
TALLAHASSEE	ECON.-C	520.0	4.053	21,074.89	5.044	26,228.19	5,153.30
VARIOUS (PAID TO FPC) *	ECON.-C			(1,326.82)		0.00	1,326.82
VARIOUS (PAID TO FP&L) *	ECON.-C			(921.99)		0.00	921.99
TOTAL	-	4,417.0	3.320	146,630.47	4.232	186,913.75	40,283.28
CURRENT MONTH:							
DIFFERENCE	-	528.0	0.132	22,630.47	0.761	51,913.75	29,283.28
DIFFERENCE %	-	13.6	4.1	18.3	21.9	38.5	266.2
PERIOD TO DATE:							
ACTUAL		31,899.0	3.842	1,225,523.48	4.927	1,571,660.87	346,137.39
ESTIMATED		17,358.0	3.213	557,700.00	3.445	598,000.00	40,300.00
DIFFERENCE	-	14,541.0	0.629	667,823.48	1.482	973,660.87	305,837.39
DIFFERENCE %	-	83.8	19.6	119.7	43.0	162.8	758.9

\* TRANSMISSION CHARGE ADJUSTMENTS FOR NOV. 1995 THRU MAY 1996.

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COMMISSION SCHEDULES A1 - A9

JULY 1996



COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
TAMPA ELECTRIC COMPANY  
MONTH OF: JULY, 1996

SCHEDULE A1

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	\$				MWH				cents/MWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	36,468,184	35,540,890	927,294	2.6	1,671,144	1,676,978	(5,834)	(0.3)	2.18223	2.11934	0.06289	2.9
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
3. Coal Car Investment	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
4a. Adj. to Fuel Cost (Pl. Heads/Vauch. Wheeling Losses)	(3,190)	(3,000)	(190)	6.6	1,671,144 (a)	1,676,978 (a)	(5,834)	(0.3)	(0.00013)	(0.00018)	(0.00005)	5.6
4b. Adjustments to Fuel Cost (Allow.)	66,194	58,688	(22,494)	(25.4)	1,671,144 (a)	1,676,978 (a)	(5,834)	(0.3)	0.00396	0.00529	(0.00133)	(25.1)
4c. Adjustments to Fuel Cost (Pulv. Proj. Reserve)	(421,717)	0	(421,717)	0.0	1,671,144 (a)	1,676,978 (a)	(5,834)	(0.3)	(0.02553)	0.00000	(0.02553)	0.0
5. TOTAL COST OF GENERATED POWER (LINES 1 THROUGH 4c)	36,103,462	35,626,578	476,885	1.3	1,671,144	1,676,978	(5,834)	(0.3)	2.16040	2.12445	0.03595	1.7
6. Fuel Cost of Purchased Power - Firm (A7)	3,052,906	1,511,500	1,541,406	102.0	81,294	81,442	(148)	0.2	3.75530	2.45206	1.30323	53.2
7. Energy Cost of Sch. C.I Economy Purchases (Broker) (A9)	206,653	125,000	281,653	145.3	8,866	3,756	5,110	136.6	3.45097	3.32801	0.12296	3.7
8. Energy Cost of Other Economy Purchases (Non-Broker) (A9)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0	0 (a)	0 (a)	0	0.0	0.00000	0.00000	0.00000	0.0
11. Payments to Qualifying Facilities (A8)	694,971	735,400	(40,429)	(5.5)	41,142	40,942	200	0.5	1.68920	1.79620	(0.10700)	(6.0)
12. TOTAL COST OF PURCHASED POWER (LINES 6 THROUGH 11)	4,054,530	2,371,900	1,682,630	70.9	131,322	106,340	24,982	23.5	3.00747	2.23649	0.77098	34.4
13. TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					1,802,466	1,783,318	19,148	1.1				
14. Fuel Cost of Economy Sales (A6)	1,715,120	2,065,100	(349,980)	(16.1)	127,399	187,426	(60,027)	(32.0)	1.34626	1.52886	(0.18260)	(11.9)
15. Gain on Economy Sales - BGS (A6)	417,931	485,600	(67,669)	(12.9)	127,399 (a)	187,426 (a)	(60,027)	(32.0)	0.32885	0.25913	0.06972	26.6
16. Fuel Cost of Sch. D Separ. Sales (A6)	571,170	521,400	49,770	9.7	43,578	39,700	3,878	11.2	1.33296	1.33978	(0.00682)	(1.4)
17. Fuel Cost of Sch. D Jurisd. Sales (A6)	110,889	100,800	10,089	10.0	9,150	6,605	2,545	38.7	1.21071	1.52612	(0.31541)	(20.7)
18. Fuel Cost of Sch. E Jurisd. Sales (A6)	18,383	70,800	(52,417)	(74.0)	940	1,537	(597)	(38.3)	1.93700	4.68620	(2.64920)	(57.9)
19. Fuel Cost of Sch. J Jurisd. Sales (A6)	60,655	16,000	44,655	279.1	2,650	993	1,657	167.8	2.28112	1.61120	0.66994	41.6
20. Fuel Cost of BPP Sch. D Separ. Sales (A6)	789,673	66,700	722,973	1,083.9	33,812	2,960	30,852	1,015.3	2.38208	2.25330	0.12878	6.2
21. Fuel Cost of Other Power Sales (A6)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
22. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19 + 20 + 21)	3,684,421	4,126,410	(441,989)	(10.7)	216,756	238,701	(21,945)	(9.2)	1.69999	1.72872	(0.02873)	(1.7)
23. Net Inadvertent Interchange					(546)	0	(546)	0.0				
24. Wheeling Rec'd. Intra Wheeling Delv'd.					606	0	606	0.0				
25. Interchange and Wheeling Losses					4,259	4,400	(141)	6.5				
26. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 22 + 23 + 24 - 25)	36,473,572	33,871,998	2,601,574	7.7	1,581,511	1,540,617	40,894	2.7	2.30625	2.19860	0.10765	4.9
27. Net Unbilled	1,859,716 (a)	498,467 (a)	1,361,249	273.1	80,628	22,672	57,956	255.7	0.11759	0.02236	0.09523	263.4
28. Company Use	520,221 (a)	69,256 (a)	450,965	651.2	22,557	3,150	19,407	616.1	0.02717	0.00731	0.02336	672.8
29. T & D Losses	1,811,859 (a)	1,658,118 (a)	153,741	9.3	78,562	75,417	3,145	4.2	0.12944	0.11920	0.01024	12.4
30. System MWH Sales	36,473,572	33,871,998	2,601,574	7.7	1,399,753	1,438,370	(38,617)	(2.8)	2.60571	2.35324	0.25247	10.7
31. Wholesale MWH Sales	(395,394)	(396,733)	1,339	(0.3)	(13,174)	(16,859)	3,685	(10.0)	2.60573	2.35326	0.25249	10.7
32. Jurisdictional MWH Sales	36,078,178	33,475,265	2,602,913	7.8	1,386,579	1,422,519	(37,940)	(2.7)	2.60571	2.35324	0.25247	10.7
33. Jurisdictional Loss Multiplier - 1.0005												
34. Jurisdictional MWH Sales Adjusted for Line Losses	36,096,217	33,492,693	2,603,524	7.8	1,386,579	1,422,519	(37,940)	(2.7)	2.60782	2.35442	0.25340	10.7
35. Peabody Coal Contract Buy-Out Amort. Jurisdictionalized	477,928	476,617	1,311	0.1	1,386,579	1,422,519	(37,940)	(2.7)	0.03445	0.03251	0.00194	2.8
35a. Oil Backout True-Up (October - December 1995)	0	0	0	0.0	1,386,579	1,422,519	(37,940)	(2.7)	0.00000	0.00000	0.00000	0.0
36. True-up *	(99,984)	(99,984)	0	0.0	1,386,579	1,422,519	(37,940)	(2.7)	(0.00722)	(0.00703)	(0.00019)	2.7
37. Total Jurisdictional Fuel Cost (Excl. GP1F)	36,473,271	33,868,636	2,604,635	7.7	1,386,579	1,422,519	(37,940)	(2.7)	2.63425	2.38089	0.25336	10.6
38. Revenue Tax Factor									1.00083	1.00083	0.00000	0.0
39. Fuel Cost Adjusted for Taxes (Excl. GP1F)									2.63644	2.38207	0.25437	10.6
40. GP1F * (Already Adjusted for Taxes)	62,653	62,653	0	0.0	1,386,579	1,422,519	(37,940)	(2.7)	0.00452	0.00440	0.00012	3.0
41. Fuel Cost Adjusted for Taxes (incl. GP1F)	36,535,924	33,931,289	2,604,635	7.7	1,386,579	1,422,519	(37,940)	(2.7)	2.64097	2.38727	0.25370	10.6
42. Fuel FAC Rounded to the Nearest .001 cents per MWH									2.641	2.387	0.254	10.6

\* Based on Jurisdictional Sales (a) included for informational purposes only

FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
TAMPA ELECTRIC COMPANY  
PERIOD TO DATE THROUGH: JULY, 1996

	\$				¢/KWH				cents/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	127,049,502	125,447,879	1,601,623	1.3	6,135,590	5,950,637	176,951	3.0	2.07069	2.06521	(0.00548)	(1.4)
2. Special Nuclear Fuel Disposal Cost	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
3. Coal Car Investment	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
4a. Adj. to Fuel Cost (St. Heads/Bench. Wheeling Losses)	(11,481)	(12,000)	519	(2.7)	6,135,590 (a)	5,950,637 (a)	176,951	3.0	(0.00015)	(0.00020)	0.00005	(5.8)
4b. Adjustments to Fuel Cost (Allow.)	288,585	344,381	(55,796)	(16.2)	6,135,590 (a)	5,950,637 (a)	176,951	3.0	0.00470	0.00578	(0.00108)	(18.7)
4c. Adjustments to Fuel Cost (Full Proj. Reserve)	(626,534)	0	(626,534)	0.0	6,135,590 (a)	5,950,637 (a)	176,951	3.0	(0.01021)	0.00000	(0.01021)	0.0
5. TOTAL COST OF GENERATED POWER (LINES 1 THROUGH 4c)	126,689,872	125,780,260	909,612	0.7	6,135,590	5,950,637	176,951	3.0	2.06500	2.06009	(0.00491)	(2.2)
6. Fuel Cost of Purchased Power - Firm (A7)	6,551,732	4,533,400	2,018,332	44.5	190,455	175,607	14,848	8.5	3.44004	2.58156	0.85848	33.3
7. Energy Cost of Ich C,I Economy Purchases (Broker) (A9)	1,078,893	433,700	645,193	149.8	27,482	13,469	14,013	104.0	3.32582	2.21959	0.70623	21.9
8. Energy Cost of Other Economy Purchases (Non-Broker) (A9)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
9. Energy Cost of Sch. H Economy Purchases (A9)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
10. Capacity Cost of Sch. H Economy Purchases	0	0	0	0.0	0	0 (a)	5	0.0	0.00000	0.00000	0.00000	0.0
11. Payments to Qualifying Facilities (A5)	2,437,436	2,850,700	(413,264)	(14.5)	160,433	161,120	(687)	(0.4)	1.51929	1.78921	(0.26992)	(14.1)
12. TOTAL COST OF PURCHASED POWER (LINES 6 THROUGH 11)	10,968,061	7,817,800	2,250,261	28.8	370,370	350,204	20,166	6.0	2.66090	2.27236	0.42854	19.2
13. TOTAL AVAILABLE EWH (LINE 5 + LINE 12)					6,513,960	6,300,841	205,127	3.3				
14. Fuel Cost of Economy Sales (A6)	8,344,806	5,515,400	(170,714)	(2.0)	621,294	562,017	59,277	10.5	1.34311	1.51515	(0.17204)	(11.4)
15. Gain on Economy Sales - BUX (A6)	2,371,149	1,845,280	525,869	28.5	621,294	562,017 (a)	59,277	10.5	0.28165	0.22823	0.05342	16.2
16. Fuel Cost of Sch. D Separ. Sales (A6)	2,267,667	2,099,800	167,867	8.0	176,484	160,228	16,256	10.1	1.28491	1.31061	(0.02570)	(2.0)
17. Fuel Cost of Sch. D Jurisd. Sales (A6)	451,327	409,700	41,627	10.2	34,662	27,886	6,776	24.3	1.30200	1.46920	(0.16712)	(11.4)
18. Fuel Cost of Sch. G Jurisd. Sales (A6)	18,383	78,800	(52,417)	(74.0)	949	1,527	(588)	(38.3)	1.92709	4.66938	(2.66929)	(57.9)
19. Fuel Cost of Sch. J Jurisd. Sales (A6)	114,584	93,180	21,404	23.0	4,412	5,842	(1,430)	(24.5)	2.59520	1.59365	1.00156	62.9
20. Fuel Cost of EPP Sch. D Separ. Sales (A6)	2,123,404	1,238,100	885,304	71.5	91,463	56,682	34,781	61.6	2.32160	2.18738	0.13422	6.1
21. Fuel Cost of Other Power Sales (A6)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
22. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19 + 20 + 21)	15,891,122	14,272,180	1,618,942	9.9	929,264	824,122	105,142	14.1	1.68855	1.75310	(0.06455)	(3.7)
23. Net Inadvertent Interchange					(537)	0	(537)	0.0				
24. Wheeling Rec'd. less Wheeling Del'd.					519	0	519	0.0				
25. Interchange and Wheeling Losses					17,547	13,500	4,047	30.0				
26. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 22 + 23 + 24 - 25)	129,076,811	119,325,880	1,750,931	1.5	5,567,339	5,481,229	86,110	1.6	2.17495	2.17699	(0.00204)	(0.1)
27. Net Unbilled	4,887,398 (a)	3,257,125 (a)	1,630,273	41.5	211,849	149,616	62,233	41.6	0.08276	0.05942	0.02334	39.3
28. Company Use	888,988 (a)	274,381 (a)	614,607	221.2	40,508	12,600	27,908	221.5	0.01741	0.00543	0.01198	220.6
29. T & D Losses	5,533,188 (a)	5,859,238 (a)	(326,050)	(5.6)	254,417	259,144	(4,727)	(5.5)	0.10934	0.11603	(0.00669)	(5.8)
30. System EWH Sales	121,076,811	119,325,880	1,750,931	1.5	5,060,265	5,049,869	10,396	0.2	2.39265	2.76295	(0.02970)	1.3
31. Wholesale EWH Sales	(1,170,325)	(1,091,831)	(78,494)	7.2	(48,132)	(45,801)	(2,331)	5.1	2.43149	2.38206	0.04943	2.0
32. Jurisdictional EWH Sales	119,906,486	118,234,049	1,672,437	1.4	5,012,233	5,004,068	8,165	0.2	2.39228	2.36276	0.02952	1.2
33. Jurisdictional Loss Multiplier - 1.0005												
34. Jurisdictional EWH Sales Adjusted for Line Losses	119,906,439	118,293,166	1,673,273	1.4	5,012,233	5,004,068	8,165	0.2	2.39347	2.36294	0.02953	1.2
35. Peabody Coal Contract Buy-Out Amort. Jurisdictionalized	1,925,874	(1,927,373)	3,853,247	(199.9)	5,012,233	5,004,068	8,165	0.2	0.03842	(0.03852)	0.07694	(199.7)
35a. Oil Backout True-Up (October - December 1995)	184,237	184,613	(376)	(0.2)	5,012,233	5,004,068	8,165	0.2	0.00368	0.00369	(0.00001)	(0.3)
36. True-up *	(399,336)	(399,936)	600	0.0	5,012,233	5,004,068	8,165	0.2	(0.00190)	(0.00199)	0.00009	(0.1)
37. Total Jurisdictional Fuel Cost (Excl. GP1F)	121,076,614	118,150,470	5,526,144	4.8	5,012,233	5,004,068	8,165	0.2	2.42759	2.32112	0.10647	4.6
38. Revenue Tax Factor									1.00083	1.00083	0.00000	0.0
39. Fuel Cost Adjusted for Taxes (Excl. GP1F)									2.42960	2.32395	0.10565	4.6
40. GP1F * (Already Adjusted for Taxes)	250,612	250,612	0	0.0	5,012,233	5,004,068	8,165	0.2	0.00500	0.00501	(0.00001)	(0.2)
41. Fuel Cost Adjusted for Taxes (Incl. GP1F)	121,927,226	118,401,082	5,526,144	4.7	5,012,233	5,004,068	8,165	0.2	2.42460	2.32806	0.10654	4.6
42. Fuel FAC Rounded to the Nearest .001 cents per EWH									2.435	2.328	0.107	4.6

\* Based on Jurisdictional Sales (a) included for informational purposes only



CALCULATION OF TRUE-UP AND INTEREST PROVISION  
TAMPA ELECTRIC COMPANY  
MONTH OF: JULY, 1996  
CURRENT MONTH

SCHEDULE A2  
PAGE 1 OF 3

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
<b>A. FUEL COST &amp; NET POWER TRANSACTION</b>								
1. FUEL COST OF SYSTEM NET GENERATION	36,468,184	35,540,890	927,294	2.6	127,049,502	125,447,879	1,601,623	1.3
a. FUEL REL. R & D AND DEMO. COST	0	0	0	0.0	0	0	0	0.0
2. FUEL COST OF POWER SOLD *	3,684,421	4,126,480	(442,059)	(10.7)	15,691,122	14,272,180	1,418,942	9.9
3. FUEL COST OF PURCHASED POWER	3,052,906	1,511,500	1,541,406	102.0	6,551,732	4,533,400	2,018,332	44.5
a. DEMAND & NONFUEL COST OF PUR. PWR.	0	0	0	0.0	0	0	0	0.0
b. PAYMENT TO QUALIFIED FACILITIES	694,971	735,400	(40,429)	(5.5)	2,437,436	2,850,700	(413,264)	(14.5)
4. ENERGY COST OF ECONOMY PURCHASES	306,653	125,000	181,653	145.3	1,078,893	433,700	645,193	148.8
5. TOTAL FUEL & NET POWER TRANSACTION	36,838,293	33,786,310	3,051,983	9.0	121,426,441	118,993,499	2,432,942	2.0
6a. ADJUSTMENTS TO FUEL COST (Ft. Meade/Wauchula Wheeling Losses)	(3,198)	(3,000)	(198)	6.6	(11,681)	(12,000)	319	0.0
6b. ADJUSTMENTS TO FUEL COST (ALLOW.)	66,194	88,688	(22,494)	(25.4)	288,585	344,381	(55,796)	0.0
6c. ADJ. TO FUEL COST (Polk Proj. Reserve)	(427,717)	0	(427,717)	0.0	(526,534)	0	(626,534)	0.0
7. ADJUSTED TOTAL FUEL & NET PWR. TRANS. * INCLUDES ECONOMY SALES PROFITS (80%)	36,473,572	33,871,998	2,601,574	7.7	121,076,811	119,325,880	1,750,931	1.5
<b>B. MWH SALES</b>								
1. JURISDICTIONAL SALES	1,384,579	1,422,519	(37,940)	(2.7)	5,012,233	5,004,068	8,165	0.2
2. NONJURISDICTIONAL SALES	15,174	16,859	(1,685)	(10.0)	48,132	45,801	2,331	5.1
3. TOTAL SALES	1,399,753	1,439,378	(39,625)	(2.8)	5,060,365	5,049,869	10,496	0.2
4. JURISDIC. SALES-% TOTAL MWH SALES	0.9891595	0.9882873	0.0008722	0.1	0.9904884	0.9909303	(0.0004419)	0.0

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CALCULATION OF TRUE-UP AND INTEREST PROVISION  
TAMPA ELECTRIC COMPANY  
MONTH OF: JULY, 1996  
CURRENT MONTH

SCHEDULE A2  
PAGE 2 OF 3

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
<b>C. TRUE-UP CALCULATION</b>								
1. JURISDICTIONAL FUEL REVENUE	32,972,874	33,988,789	(1,015,915)	(3.0)	119,229,378	119,484,827	(255,449)	(0.2)
2. FUEL ADJUSTMENT NOT APPLICABLE	0	0	0	0.0	0	0	0	0.0
a. TRUE-UP PROVISION	99,984	99,984	0	0.0	399,936	399,936	0	0.0
b. INCENTIVE PROVISION	(62,653)	(62,653)	0	0.0	(250,612)	(250,612)	0	0.0
c. TRANSITION ADJUSTMENT	0	0	0	0.0	0	0	0	0.0
d. OTHER	0	0	0	0.0	0	0	0	0.0
3. JURIS. FUEL REVENUE APPL. TO PERIOD	33,010,205	34,026,120	(1,015,915)	(3.0)	119,378,702	119,634,151	(255,449)	(0.2)
4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A-7)	36,473,572	33,871,998	2,601,574	7.7	121,076,811	119,325,880	1,750,931	1.5
5. JURISDIC. SALES- % TOTAL KWH SALES (LINE B-4)	0.9891595	0.9882873	0.0008722	0.1	NA	NA	-	-
6. JURISDIC. TOTAL FUEL & NET PWR. TRANS.	36,078,178	33,475,265	2,602,913	7.8	119,906,486	118,234,049	1,672,437	1.4
6A. JURISDIC. LOSS MULTIPLIER	1.0005	1.0005	0.0000	0.0	NA	NA	-	-
6B. (LINE 6 x LINE 6A)	36,096,217	33,492,003	2,604,214	7.8	119,966,439	118,293,166	1,673,273	1.4
6C. PEABODY COAL CONTRACT BUY-OUT AMORT.	482,266	482,266	0	0.0	1,944,250	1,944,250	0	0.0
6D. (LINE 6C x LINE 5)	477,038	476,617	421	0.1	1,925,874	1,927,373	(1,499)	(0.1)
6E. OIL BACKOUT TRUE-UP	0	0	0	0.0	184,237	184,613	(376)	(0.2)
6F. JURISDIC. TOTAL FUEL & NET PWR. TRANS. INCL. PEABODY & OIL BACKOUT	36,573,255	33,968,620	2,604,635	7.7	122,076,550	120,405,152	1,671,398	1.4
7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE C-3 - LINE C-6F)	(3,563,050)	57,500	(3,620,550)	(6,296.6)	(587,737)	1,340,985	(1,928,722)	(143.8)
8. INTEREST PROVISION FOR THE MONTH	(29,259)	(2,615)	(26,644)	1,018.9	(88,936)	1,281	(90,217)	(7,042.7)
9. TRUE-UP & INT. PROV. BEG. OF MONTH	(4,133,517)	(87,370)	(4,046,147)	4,631.0	NOT APPLICABLE			
9a. DEFERRED TRUE-UP BEGINNING OF PERIOD	(437,285)	(437,285)	0	0.0	NOT APPLICABLE			
10. TRUE-UP COLLECTED (REFUNDED)	(99,984)	(99,984)	0	0.0	NOT APPLICABLE			
11. END OF PERIOD TOTAL NET TRUE-UP (LINE C-7 through C-10)	(8,263,095)	(569,754)	(7,693,341)	1,350.3	NOT APPLICABLE			

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CALCULATION OF TRUE-UP AND INTEREST PROVISION  
TAMPA ELECTRIC COMPANY  
MONTH OF: JULY, 1996  
CURRENT MONTH

SCHEDULE A2  
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					PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
<b>D. INTEREST PROVISION</b>								
1. BEGINNING TRUE-UP AMOUNT (LINE C-9 + C-9a)	(4,570,802)	(524,655)	(4,046,147)	771.2	NOT APPLICABLE			
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C-7 + C-9 +C-9a + C-10)	(8,233,836)	(567,139)	(7,666,697)	1,351.8	NOT APPLICABLE			
3. TOTAL BEG. & END. TRUE-UP AMOUNT	(12,804,638)	(1,091,794)	(11,712,844)	1,072.8	NOT APPLICABLE			
4. AVG. TRUE-UP AMT. (50% OF LINE D-3)	(6,402,319)	(545,897)	(5,856,422)	1,072.8	NOT APPLICABLE			
5. INT. RATE-FIRST DAY REP. BUS. MONTH	5.520	5.750	(0.230)	(4.0)	NOT APPLICABLE			
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	5.450	5.750	(0.300)	(5.2)	NOT APPLICABLE			
7. TOTAL (LINE D-5 + LINE D-6)	10.970	11.500	(0.530)	(4.6)	NOT APPLICABLE			
8. AVERAGE INT. RATE (50% OF LINE D-7)	5.485	5.750	(0.265)	(4.6)	NOT APPLICABLE			
9. MONTHLY AVG. INT. RATE (LINE D-8/12)	0.457	0.479	(0.022)	(4.6)	NOT APPLICABLE			
10. INT. PROVISION (LINE D-4 x LINE D-9)	(29,259)	(2,615)	(26,644)	1,018.9	NOT APPLICABLE			

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GENERATING SYSTEM OPERATIVE DATA OF TAMP  
 TAMPA ELECTRIC COMPANY  
 FOR THE MONTH OF: JULY, 1996

CURRENT MONTH

PERIOD TO DATE

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
<b>FUEL COST OF SYSTEM NET GENERATION (\$)</b>								
1 HEAVY OIL	1,544,239	617,766	926,473	150.0	3,676,972	2,159,484	1,517,488	70.3
2 LIGHT OIL	1,605,104	544,552	1,060,552	194.8	3,007,171	2,007,609	999,562	49.8
3 COAL	33,318,841	34,378,572	(1,059,731)	(3.1)	120,365,359	121,280,786	(915,427)	(0.8)
4 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
5 NUCLEAR	0	0	0	0.0	0	0	0	0.0
6 OTHER	0	0	0	0.0	0	0	0	0.0
7 TOTAL (\$)	36,468,184	35,540,890	927,294	2.6	127,049,502	125,447,879	1,601,623	1.3
<b>SYSTEM NET GENERATION (MWH)</b>								
8 HEAVY OIL	37,177	14,636	22,541	154.0	86,093	53,565	32,528	60.7
9 LIGHT OIL	39,886	11,207	28,679	255.9	74,105	40,513	33,592	82.9
10 COAL	1,594,081	1,651,135	(57,054)	(3.5)	5,975,400	5,864,559	110,841	1.9
11 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
12 NUCLEAR	0	0	0	0.0	0	0	0	0.0
13 OTHER	0	0	0	0.0	0	0	0	0.0
14 TOTAL (MWH)	1,671,144	1,676,978	(5,834)	(0.3)	6,135,597	5,958,637	176,960	3.0
<b>UNITS OF FUEL BURNED</b>								
15 HEAVY OIL (BBL)	84,932	37,216	47,716	128.2	199,233	132,332	66,901	50.6
16 LIGHT OIL (BBL)	64,577	21,924	42,653	194.5	120,254	80,462	39,792	49.5
17 COAL (TON)	743,331	708,320	35,011	4.9	2,678,020	2,510,478	167,542	6.7
18 NATURAL GAS (MCF)	0	0	0	0.0	0	0	0	0.0
19 NUCLEAR (MMBTU)	0	0	0	0.0	0	0	0	0.0
20 OTHER (MMBTU)	0	0	0	0.0	0	0	0	0.0
<b>BTUS BURNED (MMBTU)</b>								
21 HEAVY OIL	536,198	235,244	300,954	127.9	1,252,450	836,476	415,974	49.7
22 LIGHT OIL	376,011	127,081	248,930	195.9	700,142	466,703	233,439	50.0
23 COAL	17,172,200	16,943,633	228,567	1.3	62,484,587	59,855,089	2,629,498	4.4
24 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
25 NUCLEAR	0	0	0	0.0	0	0	0	0.0
26 OTHER	0	0	0	0.0	0	0	0	0.0
27 TOTAL (MMBTU)	18,084,409	17,305,958	778,451	4.5	64,437,179	61,158,268	3,278,911	5.4
<b>GENERATION MIX (% MWH)</b>								
28 HEAVY OIL	2.22	0.87	1.35	-	1.40	0.90	0.50	-
29 LIGHT OIL	2.39	0.67	1.72	-	1.21	0.68	0.53	-
30 COAL	95.39	98.46	(3.07)	-	97.39	98.42	(1.03)	-
31 NATURAL GAS	0.00	0.00	0.00	-	0.00	0.00	0.00	-
32 NUCLEAR	0.00	0.00	0.00	-	0.00	0.00	0.00	-
33 OTHER	0.00	0.00	0.00	-	0.00	0.00	0.00	-
34 TOTAL (%)	100.00	100.00	0.00	-	100.00	100.00	0.00	-
<b>FUEL COST PER UNIT</b>								
35 HEAVY OIL (\$/BBL)	18.18	16.60	1.58	9.5	18.46	16.32	2.14	13.1
36 LIGHT OIL (\$/BBL)	24.86	24.84	0.02	0.1	25.01	24.95	0.06	0.2
37 COAL (\$/TON)	44.82	48.54	(3.72)	(7.7)	44.95	48.31	(3.36)	(7.0)
38 NATURAL GAS (\$/MCF)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
39 NUCLEAR (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
40 OTHER (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
<b>FUEL COST PER MMBTU (\$/MMBTU)</b>								
41 HEAVY OIL	2.88	2.63	0.25	9.5	2.94	2.58	0.36	14.0
42 LIGHT OIL	4.27	4.29	(0.02)	(0.5)	4.30	4.30	0.00	0.0
43 COAL	1.94	2.03	(0.05)	(4.4)	1.93	2.03	(0.10)	(4.9)
44 NATURAL GAS	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
45 NUCLEAR	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
46 OTHER	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
47 TOTAL (\$/MMBTU)	2.02	2.05	(0.03)	(1.5)	1.97	2.05	(0.08)	(3.9)

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GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE  
 TAMPA ELECTRIC COMPANY  
 FOR THE MONTH OF: JULY, 1996

SCHEDULE A3  
 PAGE 2 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
BTU BURNED PER KWH (BTU/KWH)								
48 HEAVY OIL	14,423	16,073	(1,650)	(10.3)	14,548	15,616	(1,068)	(6.8)
49 LIGHT OIL	9,427	11,339	(1,912)	(16.9)	9,448	11,520	(2,072)	(18.0)
50 COAL	10,772	10,262	510	5.0	10,457	10,206	251	2.5
51 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
52 NUCLEAR	0	0	0	0.0	0	0	0	0.0
53 OTHER	0	0	0	0.0	0	0	0	0.0
54 TOTAL (BTU/KWH)	10,822	10,320	502	4.9	10,502	10,264	238	2.3
GENERATED FUEL COST PER KWH (cents/KWH)								
55 HEAVY OIL	4.15	4.22	(0.07)	(1.7)	4.27	4.03	0.24	6.0
56 LIGHT OIL	4.02	4.86	(0.84)	(17.3)	4.06	4.96	(0.90)	(18.1)
57 COAL	2.09	2.08	0.01	0.5	2.01	2.07	(0.06)	(2.9)
58 NATURAL GAS	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
59 NUCLEAR	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
60 OTHER	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
61 TOTAL (cents/KWH)	2.18	2.12	0.06	2.8	2.07	2.11	(0.04)	(1.9)

TAMPA ELECTRIC COMPANY  
ACTUAL FOR THE PERIOD/MONTH OF: JULY, 1996

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	NET CAPC. FACTOR (%)	EQUIV. AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (cents /KWH)	COST OF FUEL (\$/UNIT)
H.P.#1	32	4925	29.7	100.0	54.8	-	HVY.OIL	-	-	-	-	-	-
H.P.#2	32	5997	25.2	99.1	58.3	-	HVY.OIL	-	-	-	-	-	-
H.P.#3	32	5880	24.7	100.0	59.7	-	HVY.OIL	-	-	-	-	-	-
H.P.#4	35	6457	24.8	99.8	56.4	-	HVY.OIL	-	-	-	-	-	-
H.P.#5	60	6553	14.7	68.0	57.1	-	HVY.OIL	-	-	-	-	-	-
H.P. STATION	191	29812	21.0	89.8	57.2	15602	HVY.OIL	73604	6319325	465127.6	1291302	4.33	17.54
GAN.#1	119	54563	61.6	76.5	72.6	13668	COAL	32996	22601200	745749.2	1600196	2.93	48.50
GAN.#2	119	8790	9.9	15.3	69.6	13207	COAL	4991	23260008	116090.7	242047	2.75	48.50
GAN.#3	155	69789	60.5	68.9	67.0	13125	COAL	40759	22473679	916004.7	1976675	2.83	48.50
GAN.#4	189	83255	59.2	71.8	73.8	12619	COAL	48231	21782739	1050603.3	2339043	2.81	48.50
GAN.#5	227	124469	73.7	79.0	73.7	11249	COAL	55628	25169580	1400133.4	2697772	2.17	48.50
GAN.#6	362	231849	86.1	92.3	87.6	10753	COAL	99385	25084580	2493031.0	4819841	2.08	48.50
GANNON STA.	1171	572715	65.7	73.9	76.5	11736	COAL	281990	23836350	6721612.3	13675574	2.39	48.50
B.B.#1	421	234197	74.8	81.2	80.3	10268	COAL	105921	22703560	2404783.8	4258221	1.82	40.20
B.B.#2	421	270014	86.2	92.9	86.2	10234	COAL	124429	22208700	2763406.3	5002276	1.85	40.20
B.B.#3	430	226519	70.8	78.4	78.8	10353	COAL	99487	23573060	2345213.0	3999562	1.77	40.20
B.B. 1 - 3	1272	730730	77.2	84.1	81.7	10282	COAL	329837	22779140	7513403.1	13260059	1.81	40.20
B.B.#4	442	290636	88.4	93.8	88.4	10106	COAL	131504	22335320	2937183.9	6333208	2.20	48.54
B.B. STA.	1714	1021366	80.1	86.7	80.5	10232	COAL	461341	22652630	10450587.0	19643267	1.92	42.58
SEB-PHIL.#1(HVY OIL)	17	3387	26.8	100.0	74.3	9650	HVY.OIL	5209	6274525	32684.0	116309	3.43	22.33
SEB-PHIL.#2(HVY OIL)	17	3978	31.5	100.0	87.1	9650	HVY.OIL	6119	6273378	38386.8	136628	3.43	22.33
SEB-PHILLIPS TOTAL	34	7365	29.1	100.0	80.7	9650	HVY.OIL	11328	6273905	71070.8	252937	3.43	22.33
POLK COAL	250	0	0.0	0.0	0.0	0	COAL	0	0	0.0	0	0.00	0.00
POLK OIL	210	35620	22.8	NA	13.8	8515	LGT.OIL	52065	5825401	303299.5	1284239	3.61	24.67
POLK TOTAL	-	35620	-	-	-	8515	-	-	5825401	303299.5	1284239	3.61	-
GAN.C.T.#1	15	219	2.0	100.0	973.3	24156	LGT.OIL	899	5884427	5290.1	23067	10.53	25.66
B.B.C.T.#1	15	240	2.2	95.9	1000.0	22271	LGT.OIL	922	5797289	5345.1	23643	9.85	25.64
B.B.C.T.#2	65	1834	3.8	100.0	972.9	16446	LGT.OIL	5195	5805929	30161.8	133218	7.26	25.64
B.B.C.T.#3	65	1973	4.1	75.4	979.2	16176	LGT.OIL	5496	5806841	31914.4	140937	7.14	25.64
C.T. TOTAL	160	4266	3.6	89.6	973.0	17044	LGT.OIL	12512	5811333	72711.4	320865	7.52	25.64
TOT. COAL (GN,BB,FOLK)	2885	1594081	74.3	81.5	80.7	10772	COAL	743331	23101686	17172199.3	33318841	2.09	44.82
SYSTEM	3270	1671144	68.7	82.5	120.9	10822	-	-	-	18084408.6	36468184	2.18	-

LEGEND:  
H.P. = HOOKERS POINT      B.B. = BIG BEND  
GAN. = GANNON              C.T. = COMBUSTION TURBINE

NA = LESS THAN 1 HOUR OF OPERATION  
POLK REFLECTS PRE-COMMERCIAL TEST - GENERATION

TAMPA ELECTRIC COMPANY  
MONTH OF: JULY, 1996

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
<b>HEAVY OIL (1)</b>								
1 PURCHASES:								
2 UNITS (BBL)	14,370	37,216	(22,846)	(61.4)	198,281	132,332	65,949	49.8
3 UNIT COST (\$/BBL)	19.21	17.29	1.92	11.1	18.80	17.00	1.80	10.6
4 AMOUNT (\$)	276,005	643,406	(367,401)	(57.1)	3,728,311	2,250,244	1,478,067	65.7
5 BURNED:								
6 UNITS (BBL)	84,932	37,216	47,716	128.2	199,233	132,332	66,901	50.6
7 UNIT COST (\$/BBL)	18.18	16.60	1.58	9.5	18.46	16.32	2.14	13.1
8 AMOUNT (\$)	1,544,239	617,766	926,473	150.0	3,676,972	2,159,484	1,517,488	70.3
9 ENDING INVENTORY:								
10 UNITS (BBL)	61,431	144,133	(82,702)	(57.4)	61,431	144,133	(82,702)	(57.4)
11 UNIT COST (\$/BBL)	18.54	16.13	2.41	14.9	18.54	16.13	2.41	14.9
12 AMOUNT (\$)	1,138,911	2,325,203	(1,186,292)	(51.0)	1,138,911	2,325,203	(1,186,292)	(51.0)
14 DAYS SUPPLY:	79	261	(122)	(60.7)	-	-	-	-
<b>LIGHT OIL (2)</b>								
15 PURCHASES:								
16 UNITS (BBL)	64,981	29,789	35,192	118.1	185,897	130,837	55,060	42.1
17 UNIT COST (\$/BBL)	24.79	25.00	(0.21)	(0.8)	25.32	24.81	0.51	2.1
18 AMOUNT (\$)	1,611,031	744,849	866,182	116.3	4,706,209	3,245,445	1,460,764	45.0
19 BURNED:								
20 UNITS (BBL)	64,577	21,924	42,653	194.5	120,254	80,462	39,792	49.5
21 UNIT COST (\$/BBL)	24.86	24.84	0.02	0.1	25.01	24.95	0.06	0.2
22 AMOUNT (\$)	1,605,104	544,552	1,060,552	194.8	3,007,171	2,007,609	999,562	49.8
23 ENDING INVENTORY:								
24 UNITS (BBL)	86,446	82,892	3,554	4.3	86,446	82,892	3,554	4.3
25 UNIT COST (\$/BBL)	25.20	24.46	0.74	3.0	25.20	24.46	0.74	3.0
26 AMOUNT (\$)	2,178,647	2,027,326	151,321	7.5	2,178,647	2,027,326	151,321	7.5
28 DAYS SUPPLY: NORMAL	69	84	(15)	(17.9)	-	-	-	-
29 DAYS SUPPLY: EMERGENCY	12	12	0	0.0	-	-	-	-
<b>COAL (3)</b>								
30 PURCHASES:								
31 UNITS (TONS)	674,024	634,000	40,024	6.3	2,545,362	2,546,000	399,362	15.7
32 UNIT COST (\$/TON)	44.55	47.85	(3.30)	(6.9)	44.46	48.00	(3.54)	(7.4)
33 AMOUNT (\$)	30,026,386	30,337,413	(311,027)	(1.0)	130,940,351	122,214,696	8,725,655	7.1
34 BURNED:								
35 UNITS (TONS)	743,331	708,320	35,011	4.9	2,678,020	2,510,478	167,542	6.7
36 UNIT COST (\$/TON)	44.82	48.54	(3.72)	(7.7)	44.95	48.31	(3.36)	(7.0)
37 AMOUNT (\$)	33,318,841	34,378,572	(1,059,731)	(3.1)	120,365,359	121,280,786	(915,427)	(0.8)
38 ENDING INVENTORY:								
39 UNITS (TONS)	577,355	766,542	(189,187)	(24.7)	577,355	766,542	(189,187)	(24.7)
40 UNIT COST (\$/TON)	44.16	48.07	(3.91)	(8.1)	44.16	48.07	(3.91)	(8.1)
41 AMOUNT (\$)	25,497,034	36,846,512	(11,349,478)	(30.8)	25,497,034	36,846,512	(11,349,478)	(30.8)
43 DAYS SUPPLY:	26	35	(9)	(25.7)	-	-	-	-
<b>NATURAL GAS</b>								
44 PURCHASES:								
45 UNITS (MCF)	0	0	0	0.0	0	0	0	0.0
46 UNIT COST (\$/MCF)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
47 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
48 BURNED:								
49 UNITS (MCF)	0	0	0	0.0	0	0	0	0.0
50 UNIT COST (\$/MCF)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
51 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
52 ENDING INVENTORY:								
53 UNITS (MCF)	0	0	0	0.0	0	0	0	0.0
54 UNIT COST (\$/MCF)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
55 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
57 DAYS SUPPLY:	0	0	0	0.0	-	-	-	-
<b>NUCLEAR</b>								
58 BURNED:								
59 UNITS (MMBTU)	0	0	0	0.0	0	0	0	0.0
60 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
61 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0

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SYSTEM GENERATED FUEL COST  
INVENTORY ANALYSIS  
TAMPA ELECTRIC COMPANY  
MONTH OF: JULY, 1996

OTHER	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
62 PURCHASES:								
63 UNITS (MMBTU)	0	0	0	0.0	0	0	0	0.0
64 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
65 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
66 BURNED:								
67 UNITS (MMBTU)	0	0	0	0.0	0	0	0	0.0
68 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
69 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
70 ENDING INVENTORY:								
71 UNITS (MMBTU)	0	0	0	0.0	0	0	0	0.0
72 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
73 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
74 DAYS SUPPLY:	0	0	0	0.0	-	-	-	-

\* INCLUDES 541.05 BBLs OF SEBRING REPROCESSED OIL.

(1) RECONCILIATION - HEAVY OIL  
DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
IGNITION	14,518
FUEL ANALYSIS	105
LUBE OIL	27,788
TOTAL	42,411

(2) RECONCILIATION - LIGHT OIL  
DIFFERENCE IN ENDING INVENTORY UNITS AND DOLLARS DUE TO:

	UNITS	DOLLARS
IGNITION	(6,139)	(157,793)
OTHER USAGE	(607)	(15,685)
POLK TESTING	(3,292)	(81,201)
TOTAL	(10,038)	(254,679)

(3) RECONCILIATION - COAL  
DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	UNITS	DOLLARS
IGNITION		143,275
FUEL ANALYSIS		21,116
AERIAL SURVEY ADJ.		0
ADDITIVES		46,585
POLK TESTING	(2,016)	(92,063)
TOTAL	(2,016)	118,913

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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	
SOLD TO	TYPE & SCHEDULE	TOTAL MWH SOLD	MWH WHEELED OTHER SYSTEM	MWH FROM OWN GENERATION	---cents/kwh--- (A) FUEL COST (B) TOTAL COST	TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6)(A)	TOTAL \$ FOR TOTAL COST (5)X(6)(B)	80% GAIN ON ECONOMY ENERGY SALES	
<b>ESTIMATED:</b>									
VARIOUS	COON. ALLOW. SCH. -D	187,426.0	0.0	187,426.0	1.670	1,994	3,130,300.00	3,737,400.00	485,680.00
VARIOUS JURISDICTIONAL	COON. ALLOW. SCH. -D	6,605.0	0.0	6,605.0	1.522	1,522	4,700.00 100,500.00	4,700.00 100,500.00	
VARIOUS SEPARATED	COON. ALLOW. SCH. -D	39,180.0	0.0	39,180.0	1.322	1,557	300.00 518,100.00	300.00 610,100.00	
HARDEE POWER PARTNERS SEPARATED	CONTRACT ALLOW. SCH. -J	2,960.0	0.0	2,960.0	2.253	2,865	3,300.00 66,700.00	3,300.00 84,800.00	
VARIOUS JURISDICTIONAL	CONTRACT ALLOW. SCH. -J	993.0	0.0	993.0	1.611	1,611	0.00 16,000.00	0.00 16,000.00	
GEORGIA POWER JURISDICTIONAL	CONTRACT ALLOW. SCH. -J	1,537.0	0.0	1,537.0	4.606	4,606	0.00 70,800.00	0.00 70,800.00	
TOTAL INCLUDING VARIABLE O & M COSTS LESS VARIABLE O & M COSTS PLUS 80% OF ECON. ENERGY SALES PROFITS	-	238,701.0	0.0	238,701.0	1.638	1,939	3,910,700.00 (269,900.00) 485,680.00	4,627,900.00	485,680.00
TOTAL EXCL. VARIABLE O & M COSTS AND INCL. 80% OF ECON. ENERGY SALES PROFITS	-	238,701.0	0.0	238,701.0	1.729	1,939	4,126,480.00	4,627,900.00	485,680.00
<b>ACTUAL:</b>									
FLA. PWR. CORP.	ECON.-C	3,315.0	0.0	3,315.0	1.660	2,445	55,036.14	81,042.09	20,804.76
FLA. PWR. & LIGHT	ECON.-C	82,541.0	0.0	82,541.0	1.392	1,761	1,148,831.82	1,453,586.32	243,803.61
CITY OF LAKELAND	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
FT. PIERCE UTIL. AUTH.	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF GAINESVILLE	ECON.-C	103.0	0.0	103.0	1.438	2,217	1,480.87	2,283.35	641.98
CITY OF HOMESTEAD	ECON.-C	1,984.0	0.0	1,984.0	1.423	2,273	28,226.36	45,102.61	13,501.00
JACKSONVILLE ELEC. AUTH.	ECON.-C	320.0	0.0	320.0	1.418	1,847	4,536.10	5,910.30	1,099.36
KISSIMMEE ELEC. UTIL.	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
LAKE WORTH UTILITIES	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF NEW SMYRNA BCH.	ECON.-C	99.0	0.0	99.0	1.775	3,641	1,757.60	3,604.31	1,477.37
ORLANDO UTIL. COMM.	ECON.-C	2,169.0	0.0	2,169.0	1.404	1,879	30,455.74	40,750.62	8,235.90
SEMINOLE ELECTRIC CO-OP	ECON.-C	6,245.0	0.0	6,245.0	1.497	2,259	93,472.22	141,053.43	38,064.97
CITY OF ST. CLOUD	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF STARKE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
WALLAHASSEE	ECON.-C	294.0	0.0	294.0	1.663	2,621	4,889.05	7,706.66	2,254.09
CITY OF VERO BEACH	ECON.-C	131.0	0.0	131.0	1.424	2,275	1,866.05	2,980.12	891.26
FMPA	ECON.-C	623.0	0.0	623.0	1.430	1,929	8,911.90	12,014.73	2,482.26
KEY WEST	ECON.-C	114.0	0.0	114.0	1.399	2,473	1,595.36	2,818.71	978.68
REEDY CREEK	ECON.-C	24,594.0	0.0	24,594.0	1.450	1,787	356,537.31	439,501.94	66,371.70
SOUTHERN COMPANY	ECON.-C	1,421.0	0.0	1,421.0	2.125	2,974	30,199.42	42,260.10	9,648.54
FLA. PWR. & LIGHT	SEPAR. SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
FMPA	SEPAR. SCH. -D	7,440.0	0.0	7,440.0	1.274	1,529	94,785.60	113,757.60	
KISSIMMEE ELEC. UTIL.	SEPAR. SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF NEW SMYRNA BCH.	SEPAR. SCH. -D	11,435.0	0.0	11,435.0	1.421	1,559	162,488.53	178,238.22	
REEDY CREEK	SEPAR. SCH. -D	14,880.0	0.0	14,880.0	1.274	1,529	189,571.20	227,515.20	
WAUCHULA	SEPAR. SCH. -D	5,642.0	0.0	5,642.0	1.274	1,529	71,879.08	86,256.18	
FT. MEADE	SEPAR. SCH. -D	4,181.0	0.0	4,181.0	1.274	1,529	53,265.94	63,927.49	
CITY OF ST. CLOUD	SEPAR. SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PARTNERS	SEPAR. CONTRACT	33,012.0	0.0	33,012.0	2.351	2,960	776,112.12	977,155.20	
SEMINOLE ELECTRIC CO-OP PRECO-1	JURISD. SCH. -D	8,609.0	374.1	8,234.9	1.199	1,199	98,697.25	98,697.25	
SEMINOLE ELECTRIC CO-OP HARDEE	JURISD. SCH. -D	924.0	0.0	924.0	1.319	1,319	12,191.69	12,191.69	
FLA. PWR. CORP.	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
FLA. PWR. & LIGHT	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
FMPA	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF HOMESTEAD	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
KEY WEST	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
KISSIMMEE ELEC. UTIL.	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF LAKELAND	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
ORLANDO UTIL. COMM.	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
REEDY CREEK	JURISD. SCH. -J	2,659.0	0.0	2,659.0	2.281	2,281	60,654.59	60,654.59	
SEMINOLE ELECTRIC CO-OP	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF NEW SMYRNA BCH.	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
WAUCHULA	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF VERO BEACH	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF ST. CLOUD	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF GAINESVILLE	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00

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POWER SOLD  
TAMPA ELECTRIC COMPANY  
FOR THE MONTH OF JULY, 1996

SCHEDULE A6  
PAGE 2 OF 2

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	(9)
SOLD TO	TYPE & SCHEDULE	TOTAL MWH SOLD	MWH WHEELED OTHER SYSTEM	MWH FROM OWN GENERATION	cents/kWh		TOTAL \$ FOR FUEL ADJUSTMENT (5)x(6)(A)	TOTAL \$ FOR TOTAL COST (5)x(6)(B)	BOX GAIN ON ECONOMY ENERGY SALES
					(A) FUEL COST	(B) TOTAL COST			
GEORGIA POWER	SCH. -G	949.0	0.0	949.0	1.937	1.937	18,383.02	18,383.02	
HARDEK PWR. PARTNERS TO FPC	ECON.-C	1,642.0	0.0	1,642.0	2.462	2.754	40,418.12	45,212.52	3,835.52 *
HARDEK PWR. PARTNERS TO FP&L	ECON.-C	1,118.0	0.0	1,118.0	2.536	2.680	28,357.59	29,965.63	1,286.43 *
HARDEK PWR. PARTNERS TO REEDY CREEK	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
HARDEK PWR. PARTNERS TO GAINESVILLE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
HARDEK PWR. PARTNERS TO JACKSONVILLE	ECON.-C	30.0	0.0	30.0	2.486	3.289	745.80	986.64	192.67 *
HARDEK PWR. PARTNERS TO KISSIMMEE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
HARDEK PWR. PARTNERS TO NEW SMYRNA BCH	ECON.-C	30.0	0.0	30.0	2.545	3.132	763.50	939.51	140.81 *
HARDEK PWR. PARTNERS TO ORLANDO	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
HARDEK PWR. PARTNERS TO STARKE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
HARDEK PWR. PARTNERS TO FWPA	ECON.-C	55.0	0.0	55.0	2.530	2.846	1,391.40	1,565.33	139.14 *
HARDEK PWR. PARTNERS TO BOWSTEAD	ECON.-C	28.0	0.0	28.0	2.259	2.526	632.52	707.22	59.76 *
HARDEK PWR. PARTNERS TO SEMINOLE	ECON.-C	537.0	0.0	537.0	2.432	2.899	13,062.21	15,570.11	2,006.32 *
HARDEK PWR. PARTNERS TO FT. PIERCE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
HARDEK PWR. PARTNERS TO TALLAHASSEE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
HARDEK PWR. PARTNERS TO LAKE LAND	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
HARDEK PWR. PARTNERS TO ST. CLOUD	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
HARDEK PWR. PARTNERS TO KEY WEST	ECON.-C	6.0	0.0	6.0	2.497	2.814	149.82	168.82	15.20 *
ADJUSTMENTS TO MAY & JUNE 1996									
HARDEK POWER PARTNERS 6/96	SEPAR. CONTRACT	(20,547.0)	0.0	(20,547.0)	2.285	2.899	(469,498.95)	(595,657.53)	
HARDEK POWER PARTNERS 6/96	SEPAR. CONTRACT	20,547.0	0.0	20,547.0	2.351	2.960	483,059.97	608,191.20	
CITY OF NEW SMYRNA BCH. 6/96	SEPAR. SCH. -D	(11,908.0)	0.0	(11,908.0)	1.435	1.557	(170,897.48)	(185,394.55)	
CITY OF NEW SMYRNA BCH. 6/96	SEPAR. SCH. -D	11,908.0	0.0	11,908.0	1.435	1.536	170,897.48	182,958.87	
CITY OF NEW SMYRNA BCH. 5/96	SEPAR. SCH. -D	(8,292.0)	0.0	(8,292.0)	1.439	1.536	(119,289.28)	(127,328.35)	
CITY OF NEW SMYRNA BCH. 5/96	SEPAR. SCH. -D	8,292.0	0.0	8,292.0	1.436	1.536	119,068.85	127,328.35	
SUB-TOTAL ECONOMY POWER SALES		127,399.0	0.0	127,399.0	1.455	1.865	1,853,316.90	2,375,731.07	417,931.33
SUB-TOTAL SCHEDULE D POWER SALES-SEPAR.		43,578.0	0.0	43,578.0	1.312	1.531	571,769.93	667,269.01	
SUB-TOTAL SCHEDULE D POWER SALES-JURISD.		9,533.0	374.1	9,158.9	1.211	1.211	110,888.94	110,888.94	
SUB-TOTAL SCHEDULE J POWER SALES-JURISD.		2,659.0	0.0	2,659.0	2.281	2.281	60,654.59	60,654.59	
SUB-TOTAL HARDEK PWR. PART. CONTRACT SALES-SEPAR.		33,012.0	0.0	33,012.0	2.392	2.998	789,673.14	989,688.87	
SUB-TOTAL SCHEDULE G POWER SALES-JURISD.		949.0	0.0	949.0	1.937	1.937	18,383.02	18,383.02	
TOTAL INCLUDING VARIABLE O & M COSTS		217,130.0	374.1	216,755.9	1.571	1.948	3,404,686.52	4,222,615.50	417,931.33
LESS VARIABLE O & M COSTS		-	-	-	-	-	(136,921.56)		
LESS VARIABLE O & M COSTS - HARDEK		-	-	-	-	-	(1,275.02)		
PLUS BOX OF ECON. ENERGY SALES PROFITS		-	-	-	-	-	417,931.33		
TOTAL EXCL. VARIABLE O & M COSTS AND INCL. BOX OF ECON. ENERGY SALES PROFITS		217,130.0	374.1	216,755.9	1.700	1.948	3,684,421.27	4,222,615.50	417,931.33
CURRENT MONTH:									
DIFFERENCE		(21,571.0)	374.1	(21,945.1)	(0.029)	0.009	(442,058.73)	(405,284.50)	(67,748.67)
DIFFERENCE x		(9.0)	0.0	(9.2)	(1.7)	0.5	(10.7)	(8.8)	(13.9)
PERIOD TO DATE:									
ACTUAL		929,737.0	472.4	929,264.6	1.689	1.926	15,691,121.83	17,896,933.11	2,371,148.78
ESTIMATED		814,112.0	0.0	814,112.0	1.753	1.998	14,272,180.00	16,267,600.00	1,845,280.00
DIFFERENCE		115,625.0	472.4	115,152.6	(0.064)	(0.072)	1,418,941.83	1,629,333.11	525,868.78
DIFFERENCE x		14.2	0.0	14.1	(3.7)	(3.6)	9.9	10.0	28.5

\* ONLY TFC 40% REFLECTED HERE. SEC 60% OR \$14,392.20 HAS BEEN EXCLUDED.

(EXCLUSIVE OF ECONOMY & COGENERATION PURCH.)  
TAMPA ELECTRIC COMPANY  
FOR THE MONTH OF JULY, 1996

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FOR OTHER UTILITIES	(5) MWH FOR INTERRUPT- IBLE	(6) MWH FOR FIRM	(7) CENTS/KWH (A) FUEL COST (B) TOTAL COST		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6) x (7A)
ESTIMATED:								
VARIOUS	EMER.	2,096.0	0.0	1,461.0	635.0	6.441	6.441	40,900.00
HARDEE POWER PARTNERS	IPP	60,868.0	0.0	0.0	60,868.0	2.398	2.398	1,459,600.00
ST. CLOUD	PEAKING	139.0	0.0	0.0	139.0	7.914	7.914	11,000.00
TOTAL	-	63,103.0	0.0	1,461.0	61,642.0	2.452	2.452	1,511,500.00
ACTUAL:								
HARDEE PWR. PART.-NATIVE	IPP	66,151.0	0.0	0.0	66,151.0	3.759	3.759	2,486,543.02
HARDEE PWR. PART.-FOR OTHERS	IPP	3,446.0	0.0	0.0	3,446.0	2.445	2.482	84,245.94
FLA. POWER CORP.	SCH.-Ja	1,483.0	0.0	1,391.7	91.3	7.892	7.892	7,205.47
FLA. POWER & LIGHT	SCH.-Ja	22,254.0	0.0	2,119.6	134.4	5.536	5.536	7,440.48
FLA. POWER & LIGHT	SCH.-Jc	2,171.0	0.0	0.0	2,171.0	4.528	4.528	98,305.00
SEMINOLE ELECTRIC CO-OP	SCH.-Ja	819.0	0.0	589.4	229.6	4.469	4.469	10,259.91
SEMINOLE ELECTRIC CO-OP	SCH.-Jc	1,468.0	0.0	0.0	1,468.0	4.777	4.777	70,126.44
ORLANDO UTIL. COMM.	SCH.-Ja	3,213.0	0.0	2,688.5	524.5	4.690	4.690	24,597.28
ORLANDO UTIL. COMM.	SCH.-Jc	1,682.0	0.0	0.0	1,682.0	3.515	3.515	199,725.10
TALLAHASSEE	SCH.-Jc	1,352.0	0.0	0.0	1,352.0	3.343	3.343	45,202.33
VERO BEACH	SCH.-Ja	286.0	0.0	272.0	14.0	0.000	0.000	0.00
VERO BEACH	SCH.-Jc	30.0	0.0	0.0	30.0	4.780	4.780	1,433.93
ADJUSTMENTS:								
HARDEE PWR.PART.-NATIVE	6/96 IPP	(37,227.0)	0.0	0.0	(37,227.0)	3.450	3.450	(1,284,189.95)
HARDEE PWR.PART.-NATIVE	6/96 IPP	37,227.0	0.0	0.0	37,227.0	3.497	3.497	1,302,011.22
TOTAL	-	88,355.0	0.0	7,061.2	81,293.8	3.755	3.757	3,052,906.17
CURRENT MONTH:								
DIFFERENCE	-	25,252.0	0.0	5,600.2	19,651.8	1.303	1.305	1,541,406.17
DIFFERENCE x	-	40.0	0.0	383.3	31.9	53.1	53.2	102.0
PERIOD TO DATE:								
ACTUAL	-	199,685.0	0.0	9,229.8	190,455.2	3.440	3.445	6,551,732.57
ESTIMATED	-	181,939.0	0.0	6,332.0	175,607.0	2.582	2.582	4,533,403.00
DIFFERENCE	-	17,746.0	0.0	2,897.8	14,848.2	0.858	0.863	2,018,332.57
DIFFERENCE x	-	9.8	0.0	45.8	8.5	33.2	33.4	44.5

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ENERGY PAYMENT TO QUALIFYING FACILITIES  
TAMPA ELECTRIC COMPANY  
FOR THE MONTH OF JULY 1996

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FOR OTHER UTILITIES	(5) MWH FOR INTERRUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH (A) FUEL COST (B) TOTAL COST		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7)(A)
<b>ESTIMATED:</b>								
VARIOUS	COGEN.	40,942.0	0.0	0.0	40,942.0	1.796	1.796	735,400.00
TOTAL	-	40,942.0	0.0	0.0	40,942.0	1.796	1.796	735,400.00
<b>ACTUAL:</b>								
IMC-AGRICO-NICHOLS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
McKAY BAY REFUSE	COGEN.	9,825.0	0.0	0.0	9,825.0	1.627	1.627	159,875.48
MULBERRY PHOSPHATES INC.	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL RIDGEWOOD	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
IMC-AGRICO-NEW WALES	COGEN.	53.0	0.0	0.0	53.0	2.353	2.353	1,247.25
HILLSBOROUGH COUNTY	COGEN.	19,983.0	0.0	0.0	19,983.0	1.637	1.637	327,025.90
CARGILL MILLPOINT	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CF INDUSTRIES INC.	COGEN.	584.0	0.0	0.0	584.0	2.087	2.087	12,188.93
FARMLAND HYDRO LP	COGEN.	1,749.0	0.0	0.0	1,749.0	2.127	2.127	37,196.33
IMC-AGRICO-S. PIERCE	COGEN.	1,328.0	0.0	0.0	1,328.0	2.046	2.046	27,164.71
AUBURNDALE POWER PARTNERS	COGEN.	27.0	0.0	0.0	27.0	1.284	1.284	346.70
ORANGE COGENERATION L.P.	COGEN.	7,843.0	0.0	0.0	7,843.0	1.768	1.768	138,644.54
AS AVAILABLE ASSIGNMENT	COGEN.	0.0	0.0	250.0	(250.0)	5.174	5.174	(12,935.18)
SUB-TOTAL FOR JULY, 1996		41,392.0	0.0	250.0	41,142.0	1.679	1.679	690,754.66
<b>ADJUSTMENTS TO MAY, 1996</b>								
IMC-AGRICO-NICHOLS	COGEN.							
McKAY BAY REFUSE	COGEN.	(10,329.0)	0.0	0.0	(10,329.0)	1.448	1.448	(149,551.72)
MULBERRY PHOSPHATES INC.	COGEN.	10,329.0	0.0	0.0	10,329.0	1.457	1.457	150,476.04
CARGILL RIDGEWOOD	COGEN.							
IMC-AGRICO-NEW WALES	COGEN.							
HILLSBOROUGH COUNTY	COGEN.	(20,178.0)	0.0	0.0	(20,178.0)	1.452	1.452	(293,054.92)
CARGILL MILLPOINT	COGEN.	20,178.0	0.0	0.0	20,178.0	1.462	1.462	294,919.48
CF INDUSTRIES INC.	COGEN.							
FARMLAND HYDRO LP	COGEN.							
IMC-AGRICO-S. PIERCE	COGEN.							
AUBURNDALE POWER PARTNERS	COGEN.							
ORANGE COGENERATION L.P.	COGEN.	(7,843.0)	0.0	0.0	(7,843.0)	1.587	1.587	(124,483.63)
AS AVAILABLE ASSIGNMENT	COGEN.	7,843.0	0.0	0.0	7,843.0	1.605	1.605	125,910.95
SUB-TOTAL FOR MAY 1996 ADJ.	-	0.0	0.0	0.0	0.0	0.000	0.000	4,216.20
GRAND TOTAL CURRENT MONTH:		41,392.0	0.0	250.0	41,142.0	1.689	1.689	694,970.86
DIFFERENCE	-	450.0	0.0	250.0	200.0	(0.107)	(0.107)	(40,429.14)
DIFFERENCE %	-	1.1	0.0	0.0	0.5	(6.0)	(6.0)	(5.5)
<b>PERIOD TO DATE:</b>								
ACTUAL		160,709.0	0.0	276.0	160,433.0	1.519	1.519	2,437,435.65
ESTIMATED		161,128.0	0.0	0.0	161,128.0	1.769	1.769	2,850,700.00
DIFFERENCE	-	(419.0)	0.0	276.0	(695.0)	(0.250)	(0.250)	(413,264.35)
DIFFERENCE %	-	(0.3)	0.0	0.0	(0.4)	(14.1)	(14.1)	(14.5)

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FMPA ELECTRIC COMPANY  
FOR THE MONTH OF JULY, 1999

(1)	(2)	(3)	(4)	(5)	(6)		(7)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	TRANSACTION COST cents/KWH	TOTAL \$ FOR FUEL ADJUSTMENT (3)X(4)	COST IF GENERATED (A) (B)		FUEL SAVINGS (6)(B)-(5)
					cents/KWH	\$	
<b>ESTIMATED:</b>							
VARIOUS	ECON.	3,756.0	3.328	125,000.00	3.477	130,600.00	5,600.00
TOTAL	-	3,756.0	3.328	125,000.00	3.477	130,600.00	5,600.00
<b>ACTUAL:</b>							
FLA. PWR. CORP.	ECON.-C	2,054.0	2.535	52,073.48	3.517	72,241.35	20,167.87
FLA. PWR. & LIGHT	ECON.-C	3,347.0	3.487	116,704.66	4.322	144,658.58	27,953.92
CITY OF LAKELAND	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FT. PIERCE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF GAINESVILLE	ECON.-C	430.0	3.907	16,798.55	4.902	21,080.55	4,282.00
CITY OF HOMESTEAD	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
JACKSONVILLE ELEC. AUTH.	ECON.-C	141.0	4.305	6,069.55	5.312	7,489.80	1,420.25
LAKE WORTH UTILITIES	ECON.-C	10.0	5.211	521.10	5.699	569.90	48.80
ORLANDO UTIL. COMM.	ECON.-C	1,935.0	4.031	77,990.44	4.971	96,190.88	18,200.44
SEMINOLE ELECTRIC CO-OP.	ECON.-C	336.0	2.957	9,934.11	3.910	13,137.34	3,203.23
TALLAHASSEE	ECON.-C	520.0	4.105	21,345.95	5.044	26,228.19	4,882.24
CITY OF VERO BEACH	ECON.-C	113.0	4.615	5,215.23	5.317	6,007.73	792.50
KISSINNEE ELEC.UTIL.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF NEW SMYRNA BCH.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
KEY WEST	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FMPA	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
OGLETHORPE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
TOTAL	-	8,886.0	3.451	306,653.07	4.362	387,604.32	80,951.25
<b>CURRENT MONTH:</b>							
DIFFERENCE	-	5,130.0	0.123	181,653.07	0.885	257,004.32	75,351.25
DIFFERENCE %	-	136.8	3.7	145.3	25.5	196.8	1,345.6
<b>PERIOD TO DATE:</b>							
ACTUAL		27,482.0	3.926	1,078,893.01	5.039	1,384,747.12	305,854.11
ESTIMATED		13,469.0	3.220	433,700.00	3.438	463,000.00	29,300.00
DIFFERENCE	-	14,013.0	0.706	645,193.01	1.601	921,747.12	276,554.11
DIFFERENCE %	-	104.0	21.9	148.8	46.6	199.1	943.9

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COMMISSION SCHEDULES A1 - A9

JUNE 1996



COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
TAMPA ELECTRIC COMPANY  
MONTH OF: JUNE, 1995

SCHEDULE A1

	1				NVE				cents/kWh			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT %		ACTUAL	ESTIMATED	DIFFERENCE AMOUNT %		ACTUAL	ESTIMATED	DIFFERENCE AMOUNT %	
1. Fuel Cost of System Not Generation (A3)	32,250,500	32,706,466	(455,866) (1.4)		1,530,253	1,540,549	(2,296) (0.1)		2.09657	2.12304	(0.02647) (1.2)	
2. Spent Nuclear Fuel Disposal Cost	0	0	0 0.0		0	0	0 0.0		0.00000	0.00000	0.00000 0.0	
3. Coal Car Investment	0	0	0 0.0		0	0	0 0.0		0.00000	0.00000	0.00000 0.0	
4a. Adj. to Fuel Cost (Fl. Reade/Vauch. Wheeling Losses)	(2,827)	(3,000)	173 (5.8)		1,530,253 (a)	1,540,549 (a)	(2,296) (0.1)		(0.00018)	(0.00019)	0.00001 (5.3)	
4b. Adjustments to Fuel Cost (Allow.)	47,007	85,188	(38,181) (44.8)		1,530,253 (a)	1,540,549 (a)	(2,296) (0.1)		0.00286	0.00532	(0.00247) (44.7)	
4c. Adjustments to Fuel Cost (Polit. Proj. Reserve)	(95,735)	0	(95,735) 0.0		1,530,253 (a)	1,540,549 (a)	(2,296) (0.1)		(0.00622)	0.00000	(0.00622) 0.0	
5. TOTAL COST OF GENERATED POWER (LINES 1 THROUGH 4c)	32,199,025	32,788,654	(589,629) (1.8)		1,530,253	1,540,549	(2,296) (0.1)		2.09322	2.12837	(0.03515) (1.7)	
6. Fuel Cost of Purchased Power - Firm (A7)	1,542,458	1,428,500	113,958 8.0		47,841	56,894	(8,253) (14.7)		3.22416	2.54662	0.67754 26.6	
7. Energy Cost of Sch. C, I Economy Purchases (Broker) (A8)	264,614	143,900	120,714 83.9		6,329	4,433	1,896 42.8		4.18058	3.24611	0.93447 28.8	
8. Energy Cost of Other Economy Purchases (Non-Broker) (A8)	0	0	0 0.0		0	0	0 0.0		0.00000	0.00000	0.00000 0.0	
9. Energy Cost of Sch. K Economy Purchases (A9)	0	0	0 0.0		0	0	0 0.0		0.00000	0.00000	0.00000 0.0	
10. Capacity Cost of Sch. E Economy Purchases	0	0	0 0.0		0 (a)	0 (a)	0 0.0		0.00000	0.00000	0.00000 0.0	
11. Payments to Qualifying Facilities (A8)	564,642	720,100	(155,458) (21.6)		26,801	39,622	(2,821) (7.1)		1.52421	1.81742	(0.29321) (16.6)	
12. TOTAL COST OF PURCHASED POWER (LINES 6 THROUGH 11)	2,371,724	2,292,500	79,224 3.5		90,971	100,149	(9,178) (9.2)		2.60712	2.28909	0.31803 13.9	
13. TOTAL AVAILABLE NVE (LINE 5 + LINE 12)					1,629,224	1,640,698	(11,474) (0.7)					
14. Fuel Cost of Economy Sales (A6)	1,816,125	2,075,500	(259,375) (12.5)		134,312	136,441	(2,129) (1.6)		1.35217	1.52117	(0.16900) (11.1)	
15. Gain on Economy Sales - 80% (A6)	484,271	449,680	34,591 7.2		134,312 (a)	136,441 (a)	(2,129) (1.6)		0.34567	0.32958	0.01609 4.8	
16. Fuel Cost of Sch. B Separ. Sales (A6)	551,276	437,000	114,276 26.1		42,314	37,692	4,622 12.3		1.30282	1.31358	(0.01076) (0.8)	
17. Fuel Cost of Sch. D Jurisd. Sales (A6)	119,165	106,500	12,665 11.9		8,548	7,093	1,455 20.6		1.39497	1.50233	(0.10736) (7.2)	
18. Fuel Cost of Sch. G Jurisd. Sales (A6)	0	0	0 0.0		0	0	0 0.0		0.00000	0.00000	0.00000 0.0	
19. Fuel Cost of Sch. J Jurisd. Sales (A6)	2,787	22,500	(19,713) (87.6)		85	1,408	(1,323) (94.0)		3.27882	1.68881	1.59001 105.2	
20. Fuel Cost of RPP Sch. B Separ. Sales (A6)	486,731	65,900	420,831 638.6		20,547	2,952	17,595 596.8		2.36887	2.23238	0.13649 6.1	
21. Fuel Cost of Other Power Sales (A6)	0	0	0 0.0		0	0	0 0.0		0.00000	0.00000	0.00000 0.0	
22. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19 + 20 + 21)	3,440,355	3,217,880	222,475 6.9		205,806	185,582	20,224 10.9		1.67165	1.73351	(0.06186) (3.6)	
23. Net Inadvertent Interchange					(435)	0	(435) 0.0					
24. Wheeling Rec'd. less Wheeling Delv'd.					68	0	68 0.0					
25. Interchange and Wheeling Losses					4,025	3,100	925 29.8					
26. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 22 + 23 + 24 - 25)	31,130,394	31,864,074	(733,680) (2.3)		1,419,006	1,452,016	(33,010) (2.3)		2.19382	2.19447	(0.00065) 0.0	
27. Net Unbilled	(167,498) (a)	587,368 (a)	(754,866) (128.8)		(7,635)	26,538	(34,173) (128.8)		(0.01180)	0.04011	(0.05191) (129.4)	
28. Company Use	183,198 (a)	69,326 (a)	113,872 136.1		1,439	3,150	4,289 136.2		0.01199	0.00512	0.00687 134.2	
29. T & D Losses	1,267,458 (a)	1,571,284 (a)	(303,826) (19.3)		57,774	71,602	(13,828) (19.3)		0.09310	0.11623	(0.02313) (20.0)	
30. System NVE Sales	31,130,394	31,864,074	(733,680) (2.3)		1,361,478	1,350,726	10,752 0.8		2.28660	2.35983	(0.07323) (3.1)	
31. Wholesale NVE Sales	(247,347)	(345,410)	98,063 (39.2)		(10,516)	(14,642)	4,096 (28.0)		2.28662	2.35984	(0.07322) (3.1)	
32. Jurisdictional NVE Sales	30,889,247	31,518,664	(629,417) (2.0)		1,350,882	1,336,084	14,798 1.1		2.28660	2.35983	(0.07323) (3.1)	
33. Jurisdictional Loss Multiplier - 1.0005												
34. Jurisdictional NVE Sales Adjusted for Line Losses	30,904,692	31,534,423	(629,731) (2.0)		1,350,882	1,336,084	14,798 1.1		2.28774	2.36021	(0.07247) (3.1)	
35. Peabody Coal Contract Buy-Out Amort. Jurisdictionalized	481,042	479,542	1,500 0.3		1,350,882	1,336,084	14,798 1.1		0.03561	0.02589	(0.00972) (0.8)	
35a. Oil Backout True-Up (October - December 1995)	0	0	0 0.0		1,350,882	1,336,084	14,798 1.1		0.00000	0.00000	0.00000 0.0	
36. True-up *	(99,984)	(99,984)	0 0.0		1,350,882	1,336,084	14,798 1.1		(0.00740)	(0.00740)	0.00000 (1.1)	
37. Total Jurisdictional Fuel Cost (Excl. GPFF)	31,285,750	31,913,981	(628,231) (2.0)		1,350,882	1,336,084	14,798 1.1		2.21595	2.28862	(0.07267) (3.0)	
38. Revenue Tax Factor									1.00082	1.00082	0.00000 0.0	
39. Fuel Cost Adjusted for Taxes (Excl. GPFF)									2.21787	2.30060	(0.08273) (3.0)	
40. GPFF * (Already Adjusted for Taxes)	62,652	62,652	0 0.0		1,350,882	1,336,084	14,798 1.1		0.00444	0.00449	(0.00005) (1.1)	
41. Fuel Cost Adjusted for Taxes (Incl. GPFF)	31,348,402	31,976,634	(628,231) (2.0)		1,350,882	1,336,084	14,798 1.1		2.22251	2.30529	(0.08278) (3.0)	
42. Fuel FAC Rounded to the Nearest .001 cents per kWh									2.323	2.395	(0.072) (3.0)	

\* Based on Jurisdictional Sales (a) included for informational purposes only

COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
TAMPA ELECTRIC COMPANY  
PERIOD TO DATE THROUGH: JUNE, 1996

SCHEDULE A1

	\$				MWH				cents/MWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT %		ACTUAL	ESTIMATED	DIFFERENCE AMOUNT %		ACTUAL	ESTIMATED	DIFFERENCE AMOUNT %	
1. Fuel Cost of System Net Generation (A3)	90,581,318	89,904,989	677,329 0.8		4,464,454	4,281,659	182,795 4.3		2.02855	2.09512	(0.07657)	(3.4)
2. Spent Nuclear Fuel Disposal Cost	0	0	0 0.0		0	0	0 0.0		0.00000	0.00000	0.00000	0.0
3. Coal Car Investment	0	0	0 0.0		0	0	0 0.0		0.00000	0.00000	0.00000	0.0
4a. Adj. to Fuel Cost (Fl. Reader/Busch. Wheeling Losses)	(9,483)	(9,000)	517 (5.7)		4,464,454 (a)	4,281,659 (a)	182,795 4.3		(0.00019)	(0.00021)	0.00002	(9.5)
4b. Adjustments to Fuel Cost (Allow.)	222,391	255,693	(33,302) (15.0)		4,464,454 (a)	4,281,659 (a)	182,795 4.3		0.00498	0.00527	(0.00029)	(16.6)
4c. Adjustments to Fuel Cost (Pulv Proj. Reserve)	(198,817)	0	(198,817) 0.0		4,464,454 (a)	4,281,659 (a)	182,795 4.3		(0.00445)	0.00000	(0.00445)	0.0
5. TOTAL COST OF GENERATED POWER (LINES 1 THROUGH 4c)	90,596,409	90,153,682	442,727 0.5		4,464,454	4,281,659	182,795 4.3		2.02928	2.10558	(0.07630)	(3.6)
6. Fuel Cost of Purchased Power - Firm (A7)	3,498,826	3,021,900	476,926 15.8		109,161	113,965	(4,804) (4.2)		3.20520	2.65160	0.55360	20.9
7. Energy Cost of Sch. C, I Economy Purchases (Broker) (A9)	772,240	200,700	462,540 150.2		10,596	9,713	883 91.5		4.15272	3.17021	0.97451	30.1
8. Energy Cost of Other Economy Purchases (Non-Broker) (A9)	0	0	0 0.0		0	0	0 0.0		0.00000	0.00000	0.00000	0.0
9. Energy Cost of Sch. H Economy Purchases (A9)	0	0	0 0.0		0	0	0 0.0		0.00000	0.00000	0.00000	0.0
10. Capacity Cost of Sch. E Economy Purchases	0	0	0 0.0		0	0 (a)	0 0.0		0.00000	0.00000	0.00000	0.0
11. Payments to Qualifying Facilities (A8)	1,742,465	2,115,300	(372,835) (17.0)		119,791	120,186	(395) (0.7)		1.45668	1.76002	(0.29334)	(17.0)
12. TOTAL COST OF PURCHASED POWER (LINES 6 THROUGH 11)	6,012,531	5,445,900	567,631 10.4		247,648	243,864	3,784 1.5		2.43415	2.27317	0.20098	9.0
13. TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					4,711,502	4,525,523	185,979 4.1					
14. Fuel Cost of Economy Sales (A6)	6,629,566	5,650,300	979,266 17.3		492,895	374,591	119,304 31.8		1.31230	1.50039	(0.16609)	(11.0)
15. Gain on Economy Sales - BPP (A6)	1,953,218	1,359,600	593,618 43.7		492,895	374,591 (a)	119,304 31.8		0.39547	0.36296	0.03251	9.0
16. Fuel Cost of Sch. D Separ. Sales (A6)	1,695,097	1,578,400	117,497 7.4		132,906	121,048	11,858 9.0		1.27401	1.30385	(0.02784)	(2.1)
17. Fuel Cost of Sch. B Jurisd. Sales (A6)	300,438	300,900	(462) (0.2)		25,503	21,281	4,222 19.8		1.33489	1.45153	(0.11664)	(8.0)
18. Fuel Cost of Sch. G Jurisd. Sales (A6)	0	0	0 0.0		0	0	0 0.0		0.00000	0.00000	0.00000	0.0
19. Fuel Cost of Sch. J Jurisd. Sales (A6)	53,849	77,100	(23,251) (20.2)		1,753	4,849	(3,096) (63.8)		3.07182	1.59902	1.48180	93.2
20. Fuel Cost of BPP Sch. D Separ. Sales (A6)	1,332,733	1,171,400	162,333 13.9		58,451	53,642	4,809 9.0		2.28180	2.18374	0.09806	4.5
21. Fuel Cost of Other Power Sales (A6)	0	0	0 0.0		0	0	0 0.0		0.00000	0.00000	0.00000	0.0
22. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19 + 20 + 21)	12,006,701	10,145,700	1,861,001 18.3		712,508	575,411	137,097 23.8		1.68513	1.76321	(0.07808)	(4.4)
23. Net Inadvertent Interchange					9	0	9 0.0					
24. Wheeling Rec'd. less Wheeling Delv'd.					(87)	0	(87) 0.0					
25. Interchange and Wheeling Losses					13,788	9,500	3,788 39.9					
26. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 22 + 23 + 24 - 25)	84,603,239	85,453,882	(850,643) (1.0)		3,985,628	3,910,612	45,016 1.1		2.12271	2.16854	(0.04583)	(2.1)
27. Net Unbilled	2,185,229 (a)	2,752,831 (a)	(567,602) (25.9)		131,211	126,914	4,297 3.4		0.06888	0.06386	0.00502	8.0
28. Company Use	381,648 (a)	204,927 (a)	176,721 85.9		17,951	9,450	8,501 50.0		0.01941	0.00508	0.01433	28.3
29. T & D Losses	3,732,870 (a)	4,281,047 (a)	(548,177) (11.1)		175,854	193,727	(17,873) (9.7)		0.10197	0.11626	(0.01429)	(12.4)
30. System MWH Sales	84,603,239	85,453,882	(850,643) (1.0)		3,660,612	3,610,491	50,121 1.4		2.31118	2.36682	(0.05564)	(2.4)
31. Wholesale MWH Sales	(774,931)	(695,898)	(79,033) 11.5		(32,958)	(28,942)	(4,016) 13.9		2.35127	2.40169	(0.05042)	(2.1)
32. Jurisdictional MWH Sales	83,828,308	84,758,784	(930,476) (1.1)		3,627,654	3,581,549	46,105 1.3		2.31081	2.36654	(0.05573)	(2.4)
33. Jurisdictional Loss Multiplier - 1.0005												
34. Jurisdictional MWH Sales Adjusted for Line Losses	83,870,222	84,801,163	(930,941) (1.1)		3,627,654	3,581,549	46,105 1.3		2.31197	2.36772	(0.05575)	(2.4)
35. Peabody Coal Contract Buy-Out Amort. Jurisdictionalized	1,448,836	1,450,756	(1,920) (0.1)		3,627,654	3,581,549	46,105 1.3		0.03994	0.04051	(0.00057)	(1.4)
35a. Oil Backout True-Up (October - December 1995)	184,237	184,613	(376) (0.2)		3,627,654	3,581,549	46,105 1.3		0.00508	0.00515	(0.00007)	(1.4)
36. True-up *	(299,952)	(299,452)	500 (0.2)		3,627,654	3,581,549	46,105 1.3		(0.00827)	(0.00837)	0.00010	(1.2)
37. Total Jurisdictional Fuel Cost (Excl. GPIF)	85,203,343	86,136,580	(933,237) (1.1)		3,627,654	3,581,549	46,105 1.3		2.34872	2.40501	(0.05629)	(2.3)
38. Revenue Tax Factor									1.00083	1.00083	0.00000	0.0
39. Fuel Cost Adjusted for Taxes (Excl. GPIF)									2.35067	2.40701	(0.05634)	(2.3)
40. GPIF * (Already Adjusted for Taxes)	(187,959)	(187,959)	0 0.0		3,627,654	3,581,549	46,105 1.3		(0.00518)	(0.00525)	0.00007	(1.3)
41. Fuel Cost Adjusted for Taxes (Incl. GPIF)	85,015,384	85,948,621	(933,237) (1.1)		3,627,654	3,581,549	46,105 1.3		2.34548	2.40176	(0.05627)	(2.3)
42. Fuel FAC Rounded to the Nearest .001 cents per MWH									2.345	2.402	(0.057)	(2.4)

\* Based on Jurisdictional Sales (a) included for informational purposes only



CALCULATION OF TRUE-UP AND INTEREST PROVISION  
TAMPA ELECTRIC COMPANY  
MONTH OF: JUNE, 1996  
CURRENT MONTH

SCHEDULE A2  
PAGE 1 OF 3

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
<b>A. FUEL COST &amp; NET POWER TRANSACTION</b>								
1. FUEL COST OF SYSTEM NET GENERATION	32,250,580	32,706,466	(455,886)	(1.4)	90,581,318	89,906,989	674,329	0.8
a. FUEL REL. R & D AND DEMO. COST	0	0	0	0.0	0	0	0	0.0
2. FUEL COST OF POWER SOLD *	3,440,355	3,217,080	223,275	6.9	12,006,701	10,145,700	1,861,001	18.3
3. FUEL COST OF PURCHASED POWER	1,542,468	1,428,500	113,968	8.0	3,498,826	3,021,900	476,926	15.8
a. DEMAND & NONFUEL COST OF PUR. PWR.	0	0	0	0.0	0	0	0	0.0
b. PAYMENT TO QUALIFIED FACILITIES	564,642	720,100	(155,458)	(21.6)	1,742,465	2,115,300	(372,835)	(17.6)
4. ENERGY COST OF ECONOMY PURCHASES	264,614	143,900	120,714	83.9	772,240	308,700	463,540	150.2
5. TOTAL FUEL & NET POWER TRANSACTION	31,181,949	31,781,886	(599,937)	(1.9)	84,588,148	85,207,189	(619,041)	(0.7)
6a. ADJUSTMENTS TO FUEL COST (Ft. Meade/Wauchula Wheeling Losses)	(2,827)	(3,000)	173	(5.8)	(8,483)	(9,000)	517	(5.7)
6b. ADJUSTMENTS TO FUEL COST (ALLOW.)	47,007	85,188	(38,181)	(44.8)	222,391	255,693	(33,302)	(13.0)
6c. ADJ. TO FUEL COST (Polk Proj. Reserve)	(95,735)	0	(95,735)	0.0	(198,817)	0	(198,817)	0.0
7. ADJUSTED TOTAL FUEL & NET PWR. TRANS. * INCLUDES ECONOMY SALES PROFITS (80%)	31,130,394	31,864,074	(733,680)	(2.3)	84,603,239	85,453,882	(850,643)	(1.0)
<b>B. MWH SALES</b>								
1. JURISDICTIONAL SALES	1,350,882	1,336,084	14,798	1.1	3,627,654	3,581,549	46,105	1.3
2. NONJURISDICTIONAL SALES	10,546	14,642	(4,096)	(28.0)	32,958	28,942	4,016	13.9
3. TOTAL SALES	1,361,428	1,350,726	10,702	0.8	3,660,612	3,610,491	50,121	1.4
4. JURISDIC. SALES-% TOTAL MWH SALES	0.9922537	0.9891599	0.0030938	0.3	0.9909966	0.9919839	(0.0009873)	(0.1)

CALCULATION OF TRUE-UP AND INTEREST PROVISION  
TAMPA ELECTRIC COMPANY  
MONTH OF: JUNE, 1996  
CURRENT MONTH

SCHEDULE A2  
PAGE 2 OF 3

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
<b>C. TRUE-UP CALCULATION</b>								
1. JURISDICTIONAL FUEL REVENUE	32,140,299	31,911,513	228,786	0.7	86,256,504	85,496,038	760,466	0.9
2. FUEL ADJUSTMENT NOT APPLICABLE	0	0	0	0.0	0	0	0	0.0
a. TRUE-UP PROVISION	99,984	99,984	0	0.0	299,952	299,952	0	0.0
b. INCENTIVE PROVISION	(62,653)	(62,653)	0	0.0	(187,959)	(187,959)	0	0.0
c. TRANSITION ADJUSTMENT	0	0	0	0.0	0	0	0	0.0
d. OTHER	0	0	0	0.0	0	0	0	0.0
3. JURIS. FUEL REVENUE APPL. TO PERIOD	32,177,630	31,948,844	228,786	0.7	86,368,497	85,608,031	760,466	0.9
4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A-7)	31,130,394	31,864,074	(733,680)	(2.3)	84,603,239	85,453,882	(850,643)	(1.0)
5. JURISDIC. SALES- % TOTAL KWH SALES (LINE B-4)	0.9922537	0.9891599	0.0030938	0.3	NA	NA	-	-
6. JURISDIC. TOTAL FUEL & NET PWR. TRANS.	30,889,247	31,518,664	(629,417)	(2.0)	83,828,308	84,758,784	(930,476)	(1.1)
6A. JURISDIC. LOSS MULTIPLIER	1.0005	1.0005	0.0000	0.0	NA	NA	-	-
6B. (LINE 6 x LINE 6A)	30,904,692	31,534,423	(629,731)	(2.0)	83,870,222	84,801,163	(930,941)	(1.1)
6C. PEABODY COAL CONTRACT BUY-OUT AMORT.	484,797	484,797	0	0.0	1,461,984	1,461,984	0	0.0
6D. (LINE 6C x LINE 5)	481,042	479,542	1,500	0.3	1,448,836	1,450,756	(1,920)	(0.1)
6E. OIL BACKOUT TRUE-UP	0	0	0	0.0	184,237	184,613	(376)	(0.2)
6F. JURISDIC. TOTAL FUEL & NET PWR. TRANS. INCL. PEABODY & OIL BACKOUT	31,385,734	32,013,965	(628,231)	(2.0)	85,503,295	86,436,532	(933,237)	(1.1)
7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE C-3 - LINE C-6F)	791,896	(65,121)	857,017	(1,316.0)	865,202	(828,501)	1,693,703	(204.4)
8. INTEREST PROVISION FOR THE MONTH	(22,270)	(2,108)	(20,162)	956.5	(59,677)	3,896	(63,573)	(1,631.8)
9. TRUE-UP & INT. PROV. BEG. OF MONTH	(4,803,159)	79,843	(4,883,002)	(6,115.8)	NOT APPLICABLE			
9a. DEFERRED TRUE-UP BEGINNING OF PERIOD	(437,285)	(437,285)	0	0.0	NOT APPLICABLE			
10. TRUE-UP COLLECTED (REFUNDED)	(99,984)	(99,984)	0	0.0	NOT APPLICABLE			
11. END OF PERIOD TOTAL NET TRUE-UP (LINE C-7 through C-10)	(4,570,802)	(524,655)	(4,046,147)	771.2	NOT APPLICABLE			

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CALCULATION OF TRUE-UP AND INTEREST PROVISION  
TAMPA ELECTRIC COMPANY  
MONTH OF: JUNE, 1996  
CURRENT MONTH

SCHEDULE A2  
PAGE 3 OF 3

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
<b>D. INTEREST PROVISION</b>								
1. BEGINNING TRUE-UP AMOUNT (LINE C-9 + C-9a)	(5,240,444)	(357,442)	(4,883,002)	1,366.1	NOT APPLICABLE			
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C-7 + C-9 + C-9a + C-10)	(4,548,532)	(522,547)	(4,025,985)	770.5	NOT APPLICABLE			
3. TOTAL BEG. & END. TRUE-UP AMOUNT	(9,788,976)	(879,989)	(8,908,987)	1,012.4	NOT APPLICABLE			
4. AVG. TRUE-UP AMT. (50% OF LINE D-3)	(4,894,488)	(439,995)	(4,454,493)	1,012.4	NOT APPLICABLE			
5. INT. RATE-FIRST DAY REP. BUS. MONTH	5.400	5.750	(0.350)	(6.1)	NOT APPLICABLE			
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	5.520	5.750	(0.230)	(4.0)	NOT APPLICABLE			
7 TOTAL (LINE D-5 + LINE D-6)	10.920	11.500	(0.580)	(5.0)	NOT APPLICABLE			
8. AVERAGE INT. RATE (50% OF LINE D-7)	5.460	5.750	(0.290)	(5.0)	NOT APPLICABLE			
9. MONTHLY AVG. INT. RATE (LINE D-8/12)	0.455	0.479	(0.024)	(5.0)	NOT APPLICABLE			
10. INT. PROVISION (LINE D-4 x LINE D-9)	(22,270)	(2,108)	(20,162)	956.5	NOT APPLICABLE			

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE  
TAMPA ELECTRIC COMPANY  
FOR THE MONTH OF: JUNE, 1995

SCHEDULE A3  
PAGE 1 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 HEAVY OIL	819,726	645,498	174,228	27.0	2,152,733	1,541,718	591,015	38.3
2 LIGHT OIL	1,243,644	654,546	589,098	90.0	1,402,067	1,463,057	(60,990)	(4.2)
3 COAL	30,187,210	31,406,422	(1,219,212)	(3.9)	87,046,518	86,902,214	144,304	0.2
4 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
5 NUCLEAR	0	0	0	0.0	0	0	0	0.0
6 OTHER	0	0	0	0.0	0	0	0	0.0
7 TOTAL (\$)	32,250,580	32,706,466	(455,886)	(1.4)	90,581,318	89,906,989	674,329	0.8
SYSTEM NET GENERATION (MWH)								
8 HEAVY OIL	18,928	15,970	2,958	18.5	48,916	38,929	9,987	25.7
9 LIGHT OIL	32,146	13,390	18,756	140.1	34,219	29,306	4,913	16.8
10 COAL	1,487,179	1,511,189	(24,010)	(1.6)	4,381,319	4,213,424	167,895	4.0
11 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
12 NUCLEAR	0	0	0	0.0	0	0	0	0.0
13 OTHER	0	0	0	0.0	0	0	0	0.0
14 TOTAL (MWH)	1,538,253	1,540,549	(2,296)	(0.1)	4,464,453	4,281,659	182,794	4.3
UNITS OF FUEL BURNED								
15 HEAVY OIL (BBL)	44,000	39,481	4,519	11.4	114,301	95,116	19,185	20.2
16 LIGHT OIL (BBL)	49,474	26,074	23,400	89.7	55,677	58,538	(2,861)	(4.9)
17 COAL (TON)	665,339	647,738	17,601	2.7	1,934,689	1,802,158	132,531	7.4
18 NATURAL GAS (MCF)	0	0	0	0.0	0	0	0	0.0
19 NUCLEAR (MMBTU)	0	0	0	0.0	0	0	0	0.0
20 OTHER (MMBTU)	0	0	0	0.0	0	0	0	0.0
BTUS BURNED (MMBTU)								
21 HEAVY OIL	277,644	249,564	28,080	11.3	716,252	601,232	115,020	19.1
22 LIGHT OIL	288,180	151,487	136,693	90.2	324,131	339,622	(15,491)	(4.6)
23 COAL	15,631,576	15,458,248	173,328	1.1	45,312,387	42,911,456	2,400,931	5.6
24 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
25 NUCLEAR	0	0	0	0.0	0	0	0	0.0
26 OTHER	0	0	0	0.0	0	0	0	0.0
27 TOTAL (MMBTU)	16,197,400	15,859,299	338,101	2.1	46,352,770	43,852,310	2,500,460	5.7
GENERATION MIX (% MWH)								
28 HEAVY OIL	1.23	1.04	0.19	-	1.10	0.91	0.19	-
29 LIGHT OIL	2.09	0.87	1.22	-	0.77	0.68	0.09	-
30 COAL	96.68	98.09	(1.41)	-	98.13	98.41	(0.28)	-
31 NATURAL GAS	0.00	0.00	0.00	-	0.00	0.00	0.00	-
32 NUCLEAR	0.00	0.00	0.00	-	0.00	0.00	0.00	-
33 OTHER	0.00	0.00	0.00	-	0.00	0.00	0.00	-
34 TOTAL (%)	100.00	100.00	0.00	-	100.00	100.00	0.00	-
FUEL COST PER UNIT								
35 HEAVY OIL (\$/BBL)	18.63	16.35	2.28	13.9	18.66	16.21	2.45	15.1
36 LIGHT OIL (\$/BBL)	25.14	25.10	0.04	0.2	25.18	24.99	0.19	0.8
37 COAL (\$/TON)	45.37	48.49	(3.12)	(6.4)	44.99	48.22	(3.23)	(6.7)
38 NATURAL GAS (\$/MCF)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
39 NUCLEAR (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
40 OTHER (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
FUEL COST PER MMBTU (\$/MMBTU)								
41 HEAVY OIL	2.95	2.59	0.36	13.9	2.98	2.56	0.42	16.4
42 LIGHT OIL	4.32	4.32	0.00	0.0	4.33	4.31	0.02	0.5
43 COAL	1.93	2.03	(0.10)	(4.9)	1.92	2.03	(0.11)	(5.4)
44 NATURAL GAS	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
45 NUCLEAR	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
46 OTHER	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
47 TOTAL (\$/MMBTU)	1.99	2.06	(0.07)	(3.4)	1.95	2.05	(0.10)	(4.9)

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GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE  
 TAMPA ELECTRIC COMPANY  
 FOR THE MONTH OF: JUNE, 1996

SCHEDULE A3  
 PAGE 2 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
BTU BURNED PER KWH (BTU/KWH)								
48 HEAVY OIL	14,669	15,627	(958)	(6.1)	14,643	15,444	(801)	(5.2)
49 LIGHT OIL	8,965	11,313	(2,348)	(20.8)	9,472	11,589	(2,117)	(18.3)
50 COAL	10,511	10,229	282	2.8	10,342	10,184	158	1.6
51 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
52 NUCLEAR	0	0	0	0.0	0	0	0	0.0
53 OTHER	0	0	0	0.0	0	0	0	0.0
54 TOTAL (BTU/KWH)	10,530	10,295	235	2.3	10,383	10,242	141	1.4
GENERATED FUEL COST PER KWH (cents/KWH)								
55 HEAVY OIL	4.33	4.04	0.29	7.2	4.36	3.96	0.40	10.1
56 LIGHT OIL	3.87	4.89	(1.02)	(20.9)	4.10	4.99	(0.89)	(17.8)
57 COAL	2.03	2.08	(0.05)	(2.4)	1.99	2.06	(0.07)	(3.4)
58 NATURAL GAS	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
59 NUCLEAR	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
60 OTHER	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
61 TOTAL (cents/KWH)	2.10	2.12	(0.02)	(0.9)	2.03	2.10	(0.07)	(3.3)

SYSTEM NET GENERATION AND FUEL COST  
TAMPA ELECTRIC COMPANY  
ACTUAL FOR THE PERIOD/MONTH OF: JUNE, 1996

SCHEDULE A4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MMH)	NET CAPC. FACTOR (%)	EQUIV. AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (cents/KWH)	COST OF FUEL (\$/UNIT)
H.P.#1	32	1807	7.8	93.7	51.6	-	HVY.OIL	-	-	-	-	-	-
H.P.#2	32	2147	9.3	98.3	50.6	-	HVY.OIL	-	-	-	-	-	-
H.P.#3	32	2072	9.0	97.2	48.3	-	HVY.OIL	-	-	-	-	-	-
H.P.#4	35	2484	9.9	95.3	49.2	-	HVY.OIL	-	-	-	-	-	-
H.P.#5	60	4665	10.8	88.5	43.4	-	HVY.OIL	-	-	-	-	-	-
H.P. STATION	191	13175	9.6	93.7	47.8	16833	HVY.OIL	35095	6319422	221780.1	620208	4.71	17.67
GAN.#1	119	47489	55.4	89.7	67.0	12531	COAL	24809	23987561	595107.4	1206471	2.54	48.63
GAN.#2	119	5855	6.8	48.0	12.4	11868	COAL	2854	24347652	69488.2	138791	2.37	48.63
GAN.#3	155	64782	58.0	67.4	64.1	11715	COAL	31247	24287080	758898.4	1519553	2.35	48.63
GAN.#4	189	73406	53.9	69.9	74.3	11443	COAL	37554	22368001	840007.9	1826264	2.49	48.63
GAN.#5	227	135275	82.8	93.1	86.2	10563	COAL	57830	24708200	1428875.2	2812294	2.08	48.63
GAN.#6	362	236226	90.6	97.3	92.0	10586	COAL	100261	24941000	2500609.6	4875728	2.06	48.63
GANNON STA.	1171	563033	66.8	82.3	73.6	10999	COAL	254555	24328678	6192986.7	12379101	2.20	48.63
B.B.#1	421	195660	64.5	72.4	79.9	10263	COAL	86267	23276800	2008019.7	3485156	1.78	40.40
B.B.#2	421	182182	60.1	67.1	82.2	10213	COAL	80636	23075120	1860685.4	3257665	1.79	40.40
B.B.#3	430	257838	83.3	89.0	83.3	10398	COAL	114385	23437840	2680937.3	4621113	1.79	40.40
B.B. 1 - 3	1272	635680	69.4	76.3	81.8	10303	COAL	281288	23284471	6549642.4	11363934	1.79	40.40
B.B.#4	442	288466	90.6	96.4	90.6	10015	COAL	129496	22309160	2888947.0	6444175	2.23	49.76
B.B. STA.	1714	924146	74.9	81.6	84.1	10213	COAL	410784	22977013	9438589.4	17808109	1.93	43.35
SKB-PHIL.#1(HVY OIL)	17	2902	23.7	99.8	73.4	9711	HVY.OIL	4492	6273575	28180.9	100644	3.47	22.41
SKB-PHIL.#2(HVY OIL)	17	2851	23.3	99.8	79.7	9711	HVY.OIL	4413	6273034	27682.9	98874	3.47	22.41
SKB-PHILLIPS TOTAL	34	5753	23.5	99.8	76.6	9711	HVY.OIL	8905	6273307	55863.8	199518	3.47	22.41
POLK COAL	250	0	0.0	0.0	0.0	0	COAL	0	0	0.0	0	0.00	0.00
POLK OIL	210	31395	20.8	NA	13.1	8796	LGT.OIL	47406	5825448	276161.2	1191114	3.79	25.13
POLK TOTAL	-	31395	-	-	-	8796	-	-	5825399	276161.2	1191114	3.79	-
GAN.C.T.#1	15	16	0.1	100.0	533.3	19969	LGT.OIL	55	5809091	319.5	1394	8.71	25.35
B.B.C.T.#1	15	0	0.0	100.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
B.B.C.T.#2	65	735	1.6	100.0	94.2	15917	LGT.OIL	2013	5811674	11698.9	51136	6.96	25.40
B.B.C.T.#3	65	0	0.0	100.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
C.T. TOTAL	160	751	0.7	100.0	176.5	16003	LGT.OIL	2068	5811605	12018.4	52530	6.99	25.40
TOT. COAL (GAN,BB,POLK)	3135	1487179	65.9	81.9	79.8	10511	COAL	665339	23494153	15631576.1	30187210	2.03	45.37
SYSTEM	3270	1538253	65.3	83.6	82.5	10530	-	-	-	16197399.6	32250580	2.10	-

LEGEND:

H.P. = HOOKERS POINT  
GAN. = GANNON

B.B. = BIG BEND  
C.T. = COMBUSTION TURBINE

NA = LESS THAN 1 HOUR OF OPERATION

POLK REFLECTS PRE-COMMERCIAL TEST - GENERATION

SYSTEM GENERATED FUEL COST  
INVENTORY ANALYSIS  
TAMPA ELECTRIC COMPANY  
MONTH OF: JUNE, 1996

		CURRENT MONTH				PERIOD TO DATE			
		ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
<b>HEAVY OIL (1)</b>									
1	PURCHASES:								
2	UNITS (BBL)	92,235	39,481	52,754	133.6	183,911	95,116	88,795	93.4
3	UNIT COST (\$/BBL)	17.84	17.02	0.82	4.8	18.77	16.89	1.88	11.1
4	AMOUNT (\$)	1,645,692	672,129	973,563	144.8	3,452,306	1,606,838	1,845,468	114.9
5	BURNED:								
6	UNITS (BBL)	44,000	39,481	4,519	11.4	114,301	95,116	19,185	20.2
7	UNIT COST (\$/BBL)	18.63	16.35	2.28	13.9	18.66	16.21	2.45	15.1
8	AMOUNT (\$)	819,726	645,498	174,228	27.0	2,132,733	1,541,718	591,015	38.3
9	ENDING INVENTORY:								
10	UNITS (BBL)	131,993	144,133	(12,140)	(8.4)	131,993	144,133	(12,140)	(8.4)
11	UNIT COST (\$/BBL)	17.92	15.87	2.05	12.9	17.92	15.87	2.05	12.9
12	AMOUNT (\$)	2,364,734	2,288,019	76,715	3.4	2,364,734	2,288,019	76,715	3.4
13									
14	DAYS SUPPLY:	112	135	(23)	(17.0)	-	-	-	-
<b>LIGHT OIL (2)</b>									
15	PURCHASES:								
16	UNITS (BBL)	75,991	33,831	42,160	124.6	120,916	101,048	19,868	19.7
17	UNIT COST (\$/BBL)	24.21	24.79	(0.58)	(2.3)	25.60	24.75	0.85	3.4
18	AMOUNT (\$)	1,839,883	838,565	1,001,320	119.4	3,095,178	2,500,596	594,582	23.8
19	BURNED:								
20	UNITS (BBL)	49,474	26,074	23,400	89.7	55,677	58,538	(2,861)	(4.9)
21	UNIT COST (\$/BBL)	25.14	25.10	0.04	0.2	25.18	24.99	0.19	0.8
22	AMOUNT (\$)	1,243,644	654,546	589,098	90.0	1,402,067	1,463,057	(60,990)	(4.2)
23	ENDING INVENTORY:								
24	UNITS (BBL)	96,080	82,892	13,188	15.9	96,080	82,892	13,188	15.9
25	UNIT COST (\$/BBL)	25.26	24.35	0.91	3.7	25.26	24.35	0.91	3.7
26	AMOUNT (\$)	2,427,399	2,018,320	409,079	20.3	2,427,399	2,018,320	409,079	20.3
27									
28	DAYS SUPPLY: NORMAL	69	69	0	0.0	-	-	-	-
29	DAYS SUPPLY: EMERGENCY	14	12	2	16.7	-	-	-	-
<b>COAL (3)</b>									
30	PURCHASES:								
31	UNITS (TONS)	784,703	672,000	112,703	16.3	2,271,338	1,912,000	359,338	18.8
32	UNIT COST (\$/TON)	45.28	47.88	(2.60)	(5.4)	44.43	48.05	(3.62)	(7.5)
33	AMOUNT (\$)	35,530,667	32,176,958	3,353,709	10.4	100,913,965	91,877,283	9,036,682	9.8
34	BURNED:								
35	UNITS (TONS)	665,339	647,738	17,601	2.7	1,934,689	1,802,158	132,531	7.4
36	UNIT COST (\$/TON)	45.37	48.49	(3.12)	(6.4)	44.99	48.22	(3.23)	(6.7)
37	AMOUNT (\$)	30,187,210	31,406,422	(1,219,212)	(3.9)	87,046,518	86,902,214	144,304	0.2
38	ENDING INVENTORY:								
39	UNITS (TONS)	648,678	842,262	(193,584)	(23.0)	648,678	842,262	(193,584)	(23.0)
40	UNIT COST (\$/TON)	44.20	48.44	(4.24)	(8.8)	44.20	48.44	(4.24)	(8.8)
41	AMOUNT (\$)	28,670,576	40,797,665	(12,127,089)	(29.7)	28,670,576	40,797,665	(12,127,089)	(29.7)
42									
43	DAYS SUPPLY:	29	37	(8)	(21.6)	-	-	-	-
<b>NATURAL GAS</b>									
44	PURCHASES:								
45	UNITS (MCF)	0	0	0	0.0	0	0	0	0.0
46	UNIT COST (\$/MCF)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
47	AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
48	BURNED:								
49	UNITS (MCF)	0	0	0	0.0	0	0	0	0.0
50	UNIT COST (\$/MCF)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
51	AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
52	ENDING INVENTORY:								
53	UNITS (MCF)	0	0	0	0.0	0	0	0	0.0
54	UNIT COST (\$/MCF)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
55	AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
56									
57	DAYS SUPPLY:	0	0	0	0.0	-	-	-	-
<b>NUCLEAR</b>									
58	BURNED:								
59	UNITS (MMBTU)	0	0	0	0.0	0	0	0	0.0
60	UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
61	AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0

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Printed on 6/20/96

SYSTEM GENERATED FUEL COST  
INVENTORY ANALYSIS  
TAMPA ELECTRIC COMPANY  
MONTH OF: JUNE, 1996

OTHER	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
62 PURCHASES:								
63 UNITS (MMBTU)	0	0	0	0.0	0	0	0	0.0
64 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
65 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
66 BURNED:								
67 UNITS (MMBTU)	0	0	0	0.0	0	0	0	0.0
68 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
69 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
70 ENDING INVENTORY:								
71 UNITS (MMBTU)	0	0	0	0.0	0	0	0	0.0
72 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
73 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
74 DAYS SUPPLY:	0	0	0	0.0	-	-	-	-

(1)\* INCLUDES 600.89 BRLS OF SEBRING REPROCESSED OIL.

RECONCILIATION - HEAVY OIL  
DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:  
DOLLARS

IGNITION FUEL ANALYSIS 13,814  
0

(2) TOTAL 13,814

RECONCILIATION - LIGHT OIL  
DIFFERENCE IN ENDING INVENTORY UNITS AND DOLLARS DUE TO:  
UNITS DOLLARS

IGNITION (6,150) (156,875)  
OTHER USAGE (722) (18,561)  
POLK TESTING (2,727) (68,523)

(3) TOTAL (9,599) (243,959)

RECONCILIATION - COAL  
DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:  
DOLLARS

IGNITION FUEL ANALYSIS 143,061  
AERIAL SURVEY ADJ. 23,312  
ADDITIVES 0  
0

166,373

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PUNEN SOLD  
TAMPA ELECTRIC COMPANY  
FOR THE MONTH OF JUNE, 1996

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	
SOLD TO	TYPE & SCHEDULE	TOTAL MWh SOLD	MWh WHEELED OTHER SYSTEM	MWh FROM OWN GENERATION	cents/KWH (A) FUEL COST (B) TOTAL COST	TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6)(A)	TOTAL \$ FOR TOTAL COST (5)X(6)(B)	BOX GAIN ON ECONOMY ENERGY SALES	
<b>ESTIMATED:</b>									
VARIOUS	ECON. ALLOW.	136,441.0	0.0	136,441.0	1.563	2.075	2,268,600.00	2,830,700.00	449,680.00
VARIOUS	JURISDICTIONAL SCH. -D ALLOW.	7,089.0	0.0	7,089.0	1.498	1.498	3,400.00 106,200.00 300.00	3,400.00 106,200.00 300.00	
VARIOUS	SEPARATED SCH. -D ALLOW.	37,692.0	0.0	37,692.0	1.310	1.542	493,800.00 3,200.00	581,300.00 3,200.00	
HARDEE POWER PARTNERS	SEPARATED CONTRACT ALLOW.	2,952.0	0.0	2,952.0	2.232	2.846	65,900.00 0.00	84,000.00 0.00	
VARIOUS	JURISDICTIONAL SCH. -J ALLOW.	1,408.0	0.0	1,408.0	1.598	1.598	22,500.00 0.00	22,500.00 0.00	
TOTAL INCLUDING VARIABLE O & M COSTS		185,582.0	0.0	185,582.0	1.597	1.957	2,963,900.00	3,631,600.00	449,680.00
LESS VARIABLE O & M COSTS		-	-	-	-	-	(196,500.00)		
PLUS BOX OF ECON. ENERGY SALES PROFITS		-	-	-	-	-	449,680.00		
TOTAL EXCL. VARIABLE O & M COSTS AND INCL. BOX OF ECON. ENERGY SALES PROFITS		185,582.0	0.0	185,582.0	1.734	1.957	3,217,080.00	3,631,600.00	449,680.00
<b>ACTUAL:</b>									
FLA. PWR. CORP.	ECON.-C	9,790.0	0.0	9,790.0	1.472	2.233	144,121.58	218,567.35	59,556.62
FLA. PWR. & LIGHT	ECON.-C	72,735.0	0.0	72,735.0	1.405	1.767	1,022,127.19	1,285,430.04	210,642.28
CITY OF LAKELAND	ECON.-C	79.0	0.0	79.0	1.349	1.804	1,065.71	1,425.16	287.56
FT. PIERCE UTIL. AUTH.	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF GAINESVILLE	ECON.-C	2,417.0	0.0	2,417.0	1.451	2.346	35,072.37	56,701.48	17,303.29
CITY OF HOMESTEAD	ECON.-C	3,550.0	0.0	3,550.0	1.435	2.277	50,952.87	80,839.35	23,925.18
JACKSONVILLE ELEC. AUTH.	ECON.-C	611.0	0.0	611.0	1.464	2.246	8,946.78	13,722.99	3,820.97
KISSIMMEE ELEC. UTIL.	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
LAKE WORTH UTILITIES	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF NEW SMYRNA BCH.	ECON.-C	58.0	0.0	58.0	1.483	3.466	859.86	2,010.43	920.46
ORLANDO UTIL. COMM.	ECON.-C	3,183.0	0.0	3,183.0	1.423	1.851	45,287.17	58,907.52	10,896.28
SEMINOLE ELECTRIC CO-OP	ECON.-C	5,979.0	0.0	5,979.0	1.448	2.165	86,601.02	129,672.18	34,456.93
CITY OF ST. CLOUD	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF STARKE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
TALLAHASSEE	ECON.-C	188.0	0.0	188.0	1.408	2.094	2,647.49	3,937.08	1,031.67
CITY OF VERO BEACH	ECON.-C	97.0	0.0	97.0	1.446	2.004	1,402.97	1,943.95	432.78
FMPA	ECON.-C	2,262.0	0.0	2,262.0	1.413	1.786	31,963.91	40,390.30	6,741.11
KEY WEST	ECON.-C	127.0	0.0	127.0	1.458	2.630	1,852.28	3,339.54	1,189.81
REEDY CREEK	ECON.-C	24,872.0	0.0	24,872.0	1.358	1.764	337,774.92	438,665.71	80,712.63
FLA. PWR. & LIGHT	SEPAR. SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
FMPA	SEPAR. SCH. -D	7,200.0	0.0	7,200.0	1.251	1.501	90,072.00	108,072.00	0.00
KISSIMMEE ELEC. UTIL.	SEPAR. SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF NEW SMYRNA BCH.	SEPAR. SCH. -D	11,908.0	0.0	11,908.0	1.435	1.557	170,897.48	185,394.55	0.00
REEDY CREEK	SEPAR. SCH. -D	14,400.0	0.0	14,400.0	1.251	1.501	180,144.00	216,144.00	0.00
WAUCHULA	SEPAR. SCH. -D	5,082.0	0.0	5,082.0	1.251	1.501	63,575.82	78,280.82	0.00
FT. MEADE	SEPAR. SCH. -D	3,724.0	0.0	3,724.0	1.251	1.501	46,587.24	55,897.24	0.00
CITY OF ST. CLOUD	SEPAR. SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PARTNERS	SEPAR. CONTRACT	20,547.0	0.0	20,547.0	2.285	2.899	469,498.95	595,657.53	0.00
SEMINOLE ELECTRIC CO-OP PRECO-1	JURISD. SCH. -D	7,470.0	0.0	7,470.0	1.404	1.404	104,860.16	104,860.16	0.00
SEMINOLE ELECTRIC CO-OP HARDEE	JURISD. SCH. -D	1,078.0	0.0	1,078.0	1.326	1.326	14,295.24	14,295.24	0.00
FLA. PWR. CORP.	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
FMPA	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF HOMESTEAD	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
KEY WEST	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
KISSIMMEE ELEC. UTIL.	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF LAKELAND	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
ORLANDO UTIL. COMM.	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
REEDY CREEK	JURISD. SCH. -J	85.0	0.0	85.0	3.279	3.279	2,787.15	2,787.15	0.00
SEMINOLE ELECTRIC CO-OP	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF NEW SMYRNA BCH.	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
WAUCHULA	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF VERO BEACH	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF ST. CLOUD	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF GAINESVILLE	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00

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POWER SOLD  
TAMPA ELECTRIC COMPANY  
FOR THE MONTH OF JUNE, 1996

SCHEDULE A6  
PAGE 2 OF 2

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
SOLD TO	TYPE & SCHEDULE	TOTAL MWH SOLD	MWH MIEELED OTHER SYSTEM	MWH FROM OWN GENERATION	---cents/KWH--- (A) FUEL COST (B) TOTAL COST	TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6)(A)	TOTAL \$ FOR TOTAL COST (5)X(6)(B)	BOX GAIN ON ECONOMY ENERGY SALES
HARDEE PWR. PARTNERS TO FPC	ECON.-C	1,793.0	0.0	1,793.0	2.295	2.591	41,144.57	4,243.54 *
HARDEE PWR. PARTNERS TO FPAL	ECON.-C	3,922.0	0.0	3,922.0	2.262	2.340	88,724.01	2,442.85 *
HARDEE PWR. PARTNERS TO REEDY CREEK	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00 *
HARDEE PWR. PARTNERS TO GAINESVILLE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00 *
HARDEE PWR. PARTNERS TO JACKSONVILLE	ECON.-C	25.0	0.0	25.0	2.257	2.646	564.25	77.72 *
HARDEE PWR. PARTNERS TO KISSIMMEE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00 *
HARDEE PWR. PARTNERS TO NEW SMYRNA BCH	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00 *
HARDEE PWR. PARTNERS TO ORLANDO	ECON.-C	207.0	0.0	207.0	2.228	2.477	4,612.29	412.42 *
HARDEE PWR. PARTNERS TO STARKE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00 *
HARDEE PWR. PARTNERS TO FMPA	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00 *
HARDEE PWR. PARTNERS TO HOMESTEAD	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00 *
HARDEE PWR. PARTNERS TO SEMINOLE	ECON.-C	2,417.0	0.0	2,417.0	2.206	2.474	53,320.45	5,176.54 *
HARDEE PWR. PARTNERS TO FT. PIERCE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00 *
HARDEE PWR. PARTNERS TO TALLAHASSEE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00 *
HARDEE PWR. PARTNERS TO LAKELAND	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00 *
HARDEE PWR. PARTNERS TO ST. CLOUD	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00 *
HARDEE PWR. PARTNERS TO KEY WEST	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00 *
ADJUSTMENTS TO MAY 1996								
HARDEE POWER PARTNERS	SEPAR. CONTRACT	(26,109.0)	0.0	(26,109.0)	2.219	2.835	(579,358.71)	(740,190.15)
HARDEE POWER PARTNERS	SEPAR. CONTRACT	26,109.0	0.0	26,109.0	2.285	2.899	596,590.65	756,899.91
SEMINOLE ELECTRIC CO-OP HARDEE	JURISD. SCH. -D	(903.0)	0.0	(903.0)	1.648	1.648	(14,882.38)	(14,882.38)
SEMINOLE ELECTRIC CO-OP HARDEE	JURISD. SCH. -D	903.0	0.0	903.0	1.649	1.649	14,891.78	14,891.78
CITY OF NEW SMYRNA BCH.	SEPAR. SCH. -D	(8,292.0)	0.0	(8,292.0)	1.439	1.533	(119,289.28)	(127,085.88)
CITY OF NEW SMYRNA BCH.	SEPAR. SCH. -D	8,292.0	0.0	8,292.0	1.439	1.536	119,289.28	127,328.35
SUB-TOTAL ECONOMY POWER SALES								
		134,312.0	0.0	134,312.0	1.459	1.891	1,959,021.69	2,539,359.99
SUB-TOTAL SCHEDULE D POWER SALES-SEPAR.								
		42,314.0	0.0	42,314.0	1.303	1.517	551,276.54	642,031.08
SUB-TOTAL SCHEDULE D POWER SALES-JURISD.								
		8,548.0	0.0	8,548.0	1.394	1.394	119,164.80	119,164.80
SUB-TOTAL SCHEDULE J POWER SALES-JURISD.								
		85.0	0.0	85.0	3.279	3.279	2,787.15	2,787.15
SUB-TOTAL HARDEE PWR. PART. CONTRACT SALES-SEPAR.								
		20,547.0	0.0	20,547.0	2.369	2.980	486,730.89	612,367.29
SUB-TOTAL OTHER POWER SALES								
		0.0	0.0	0.0	0.000	0.000	0.00	0.00
TOTAL INCLUDING VARIABLE O & M COSTS								
		205,806.0	0.0	205,806.0	1.515	1.903	3,118,981.07	3,915,710.31
LESS VARIABLE O & M COSTS								
		-	-	-	-	-	(139,802.28)	-
LESS VARIABLE O & M COSTS - HARDEE								
		-	-	-	-	-	(3,094.68)	-
PLUS BOX OF ECON. ENERGY SALES PROFITS								
		-	-	-	-	-	464,270.64	-
TOTAL EXCL. VARIABLE O & M COSTS AND INCL. BOX OF ECON. ENERGY SALES PROFITS								
		205,806.0	0.0	205,806.0	1.672	1.903	3,440,354.75	3,915,710.31
CURRENT MONTH:								
DIFFERENCE								
		20,224.0	0.0	20,224.0	(0.062)	(0.054)	223,274.75	284,110.31
DIFFERENCE X								
		10.9	0.0	10.9	(3.6)	(2.8)	6.9	7.8
PERIOD TO DATE:								
ACTUAL								
		712,607.0	98.3	712,508.7	1.685	1.919	12,006,700.56	13,674,317.81
ESTIMATED								
		575,411.0	0.0	575,411.0	1.763	2.023	10,145,700.00	11,639,700.00
DIFFERENCE								
		137,196.0	98.3	137,097.7	(0.078)	(0.104)	1,861,000.56	2,034,617.81
DIFFERENCE X								
		23.8	0.0	23.8	(4.4)	(5.1)	18.3	17.5

\* THE PROFITS REFLECTED ARE ONLY ON TEC 40X. SEC 60X OR \$23,162.03 HAS BEEN EXCLUDED.

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PURCHASED POWER  
(EXCLUSIVE OF ECONOMY & COGENERATION PURCH.)  
TAMPA ELECTRIC COMPANY  
FOR THE MONTH OF JUNE, 1996

SCHEDULE A7

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FOR OTHER UTILITIES	(5) MWH FOR INTERRUPT- IBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6) x (7A)
						(A) FUEL COST	(B) TOTAL COST	
<b>ESTIMATED:</b>								
VARIOUS	EMER.	2,605.0	0.0	1,881.0	724.0	6.436	6.436	46,600.00
HARDEE POWER PARTNERS	IPP	55,217.0	0.0	0.0	55,217.0	2.481	2.481	1,369,700.00
ST. CLOUD	PEAKING	153.0	0.0	0.0	153.0	7.974	7.974	12,200.00
<b>TOTAL</b>	-	<b>57,975.0</b>	<b>0.0</b>	<b>1,881.0</b>	<b>56,074.0</b>	<b>2.547</b>	<b>2.547</b>	<b>1,428,500.00</b>
<b>ACTUAL:</b>								
HARDEE PWR. PART.-NATIVE	IPP	37,227.0	0.0	0.0	37,227.0	3.450	3.450	1,284,189.95
HARDEE PWR. PART.-OTHERS	IPP	8,364.0	0.0	0.0	8,364.0	2.215	2.252	185,270.89
FLA. POWER & LIGHT	SCH.-J	1,416.0	0.0	0.0	1,416.0	3.671	3.671	51,976.00
ORLANDO UTIL. COMM.	SCH.-J	834.0	0.0	0.0	834.0	4.230	4.230	35,274.70
<b>ADJUSTMENTS TO MAY 1996</b>								
HARDEE PWR. PART.-NATIVE	IPP	(40,016.0)	0.0	0.0	(40,016.0)	3.417	3.417	(1,367,383.34)
HARDEE PWR. PART.-NATIVE	IPP	40,016.0	0.0	0.0	40,016.0	3.381	3.381	1,353,140.07
<b>TOTAL</b>		<b>47,841.0</b>	<b>0.0</b>	<b>0.0</b>	<b>47,841.0</b>	<b>3.224</b>	<b>3.231</b>	<b>1,542,468.27</b>
<b>CURRENT MONTH:</b>								
DIFFERENCE	-	(10,134.0)	0.0	(1,881.0)	(8,253.0)	0.677	0.684	113,968.27
DIFFERENCE %	-	(17.5)	0.0	(100.0)	(14.7)	26.6	26.9	8.0
<b>PERIOD TO DATE:</b>								
ACTUAL	-	111,330.0	0.0	2,168.6	109,161.4	3.205	3.212	3,498,826.40
ESTIMATED	-	118,836.0	0.0	4,871.0	113,965.0	2.652	2.652	3,021,900.00
DIFFERENCE	-	(7,506.0)	0.0	(2,702.4)	(4,803.6)	0.553	0.560	476,926.40
DIFFERENCE %	-	(6.3)	0.0	(55.5)	(4.2)	20.9	21.1	15.8

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ENERGY PAYMENT TO QUALIFYING FACILITIES  
TAMPA ELECTRIC COMPANY  
FOR THE MONTH OF JUNE 1996

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FOR OTHER UTILITIES	(5) MWH FOR INTERRUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH (A) FUEL COST (B) TOTAL COST		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7)(A)
<b>ESTIMATED:</b>								
VARIOUS	COGEN.	39,622.0	0.0	0.0	39,622.0	1.817	1.817	720,100.00
TOTAL	-	39,622.0	0.0	0.0	39,622.0	1.817	1.817	720,100.00
<b>ACTUAL:</b>								
IMC-AGRICO-NICHOLS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
McKAY BAY REFUSE	COGEN.	8,885.0	0.0	0.0	8,885.0	1.468	1.468	130,419.82
MULBERRY PHOSPHATES INC.	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL RIDGEWOOD	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
IMC-AGRICO-NEW WALES	COGEN.	108.0	0.0	0.0	108.0	2.663	2.663	2,876.14
HILLSBOROUGH COUNTY	COGEN.	19,554.0	0.0	0.0	19,554.0	1.471	1.471	287,724.23
CARGILL MILLPOINT	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CF INDUSTRIES INC.	COGEN.	36.0	0.0	0.0	36.0	1.386	1.386	498.99
FARMLAND HYDRO LP	COGEN.	1,720.0	0.0	0.0	1,720.0	1.889	1.889	32,492.86
IMC-AGRICO-S. PIERCE	COGEN.	593.0	0.0	0.0	593.0	2.059	2.059	12,207.21
AUBURNDALE POWER PARTNERS	COGEN.	86.0	0.0	0.0	86.0	1.334	1.334	1,147.28
ORANGE COGENERATION L.P.	COGEN.	5,819.0	0.0	0.0	5,819.0	1.612	1.612	93,783.88
AS AVAILABLE ASSIGNMENT	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
SUB-TOTAL FOR JUNE, 1996	-	36,801.0	0.0	0.0	36,801.0	1.525	1.525	561,150.41
<b>ADJUSTMENTS FOR APR., 1996</b>								
IMC-AGRICO-NICHOLS	COGEN.							
McKAY BAY REFUSE	COGEN.	(10,176.0)	0.0	0.0	(10,176.0)	1.341	1.341	(136,449.76)
MULBERRY PHOSPHATES INC.	COGEN.	10,176.0	0.0	0.0	10,176.0	1.349	1.349	137,254.89
CARGILL RIDGEWOOD	COGEN.							
IMC-AGRICO-NEW WALES	COGEN.							
HILLSBOROUGH COUNTY	COGEN.	(19,563.0)	0.0	0.0	(19,563.0)	1.342	1.342	(262,628.68)
CARGILL MILLPOINT	COGEN.	19,563.0	0.0	0.0	19,563.0	1.350	1.350	264,051.44
CF INDUSTRIES INC.	COGEN.							
FARMLAND INDUSTRIES	COGEN.							
IMC-AGRICO-S. PIERCE	COGEN.							
AUBURNDALE POWER PARTNERS	COGEN.							
ORANGE COGENERATION L.P.	COGEN.	(7,458.0)	0.0	0.0	(7,458.0)	1.385	1.385	(103,282.05)
AS AVAILABLE ASSIGNMENT	COGEN.	7,458.0	0.0	0.0	7,458.0	1.400	1.400	104,445.55
SUB-TOTAL FOR APR., 1996 ADJ.	-	0.0	0.0	0.0	0.0	0.000	0.000	3,491.40
GRAND TOTAL		36,801.0	0.0	0.0	36,801.0	1.534	1.534	564,641.81
<b>CURRENT MONTH:</b>								
DIFFERENCE	-	(2,821.0)	0.0	0.0	(2,821.0)	(0.283)	(0.283)	(155,458.19)
DIFFERENCE %	-	(7.1)	0.0	0.0	(7.1)	(15.6)	(15.6)	(21.6)
<b>PERIOD TO DATE:</b>								
ACTUAL		119,317.0	0.0	26.0	119,291.0	1.461	1.461	1,742,464.79
ESTIMATED		120,186.0	0.0	0.0	120,186.0	1.760	1.760	2,115,300.00
DIFFERENCE	-	(869.0)	0.0	26.0	(895.0)	(0.299)	(0.299)	(372,835.21)
DIFFERENCE %	-	(0.7)	0.0	0.0	(0.7)	(17.0)	(17.0)	(17.6)

ECONOMY ENERGY PURCHASES  
TAMPA ELECTRIC COMPANY  
FOR THE MONTH OF JUNE, 1996

SCHEDULE A9

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) TRANSACTION COST cents/KWH	(5) TOTAL \$ FOR FUEL ADJUSTMENT (3)x(4)	(6) COST IF GENERATED		(7) FUEL SAVINGS (6)(B)-(5)
					(A) cents/KWH	(B) \$	
<b>ESTIMATED:</b>							
VARIOUS	ECON.	4,433.0	3.246	143,900.00	3.393	150,400.00	6,500.00
TOTAL	-	4,433.0	3.246	143,900.00	3.393	150,400.00	6,500.00
<b>ACTUAL:</b>							
FLA. PWR. CORP.	ECON.-C	2.0	2.689	53.77	3.451	69.02	15.25
FLA. PWR. & LIGHT	ECON.-C	2,532.0	3.891	98,512.56	4.870	123,304.21	24,791.65
CITY OF LAKELAND	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FT. PIERCE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF GAINESVILLE	ECON.-C	405.0	3.943	15,970.97	4.924	19,942.39	3,971.42
CITY OF HOMESTEAD	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
JACKSONVILLE ELEC. AUTH.	ECON.-C	261.0	4.497	11,737.77	5.523	14,415.68	2,677.91
LAKE WORTH UTILITIES	ECON.-C	104.0	4.268	4,438.43	4.745	4,935.18	496.75
ORLANDO UTIL. COMM.	ECON.-C	2,499.0	4.526	113,100.12	6.134	153,280.88	40,180.76
SEMINOLE ELECTRIC CO-OP.	ECON.-C	117.0	3.146	3,680.90	4.207	4,921.70	1,240.80
TALLAHASSEE	ECON.-C	225.0	4.054	9,121.61	5.140	11,564.42	2,442.81
CITY OF VERO BEACH	ECON.-C	184.0	4.353	8,009.24	4.916	9,045.66	1,036.42
KISSIMMEE ELEC.UTIL.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF NEW SMYRNA BCH.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
KEY WEST	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FMPA	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
OGLETHORPE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
<b>ADJUSTMENTS TO MAY 1996:</b>							
CITY OF GAINESVILLE	ECON.-C	(5.0)	4.888	(244.40)	6.342	(317.10)	(72.70)
CITY OF GAINESVILLE	ECON.-C	5.0	4.891	244.55	6.342	317.10	72.55
JACKSONVILLE ELEC. AUTH.	ECON.-C	(98.0)	4.540	(4,449.50)	6.471	(6,342.00)	(1,892.50)
JACKSONVILLE ELEC. AUTH.	ECON.-C	98.0	4.538	4,447.26	6.471	6,342.00	1,894.74
TALLAHASSEE	ECON.-C	(291.0)	4.576	(13,316.26)	6.205	(18,056.56)	(4,740.30)
TALLAHASSEE	ECON.-C	291.0	4.573	13,306.86	6.205	18,056.56	4,749.70
TOTAL	-	6,329.0	4.181	264,613.88	5.395	341,479.14	76,865.26
<b>CURRENT MONTH:</b>							
DIFFERENCE	-	1,896.0	0.935	120,713.88	2.002	191,079.14	70,365.26
DIFFERENCE %	-	42.8	28.8	83.9	59.0	127.0	1,082.5
<b>PERIOD TO DATE:</b>							
ACTUAL	-	18,596.0	4.153	772,239.94	5.362	997,142.80	224,902.86
ESTIMATED	-	9,713.0	3.178	308,700.00	3.422	332,400.00	23,700.00
DIFFERENCE	-	8,883.0	0.975	463,539.94	1.940	664,742.80	201,202.86
DIFFERENCE %	-	91.5	30.7	150.2	56.7	200.0	849.0

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COMMISSION SCHEDULES A1 - A9

MAY 1996



COMPARISON OF ESTIMATED AND ACTUAL  
 FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
 TAMPA ELECTRIC COMPANY  
 MONTHS OF: MAY, 1995

SCHEMEL A1

	\$				MWH				cents/MWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	2,316,157	29,820,249	1,555,900	5.2	1,551,660	1,417,221	134,439	9.5	2,02210	2,10414	(8,2004)	(3.9)
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3. Coal Car Involvement	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4a. Adj. to Fuel Cost (Fl. Header/Wauch. Wheeling Losses)	(2,909)	(3,900)	91	(3.0)	1,551,660 (a)	1,417,221 (a)	134,439	7.5	(0.00019)	(0.00021)	0.00002	(0.5)
4b. Adjustments to Fuel Cost (Allow.)	94,217	86,100	7,517	8.1	1,551,660 (a)	1,417,221 (a)	134,439	9.5	0.00008	0.00012	(0.00004)	(0.7)
4c. Adjustments to Fuel Cost (Palk Proj. Reserve)	(66,464)	0	(66,464)	0.0	1,551,660 (a)	1,417,221 (a)	134,439	9.5	(0.00428)	0.00000	(0.00428)	0.0
5. TOTAL COST OF GENERATED POWER (LINES 1 THROUGH 4c)	21,401,061	29,903,949	1,497,132	5.0	1,551,660	1,417,221	134,439	9.5	2,02211	2,11004	(8,80033)	(4.1)
6. Fuel Cost of Purchased Power - Firm (A7)	1,996,168	1,261,700	734,468	58.2	60,887	50,194	10,693	21.3	3,21840	2,51265	0,70575	28.4
7. Energy Cost of Sch. C, I Economy Purchases (Broker) (A8)	226,774	90,300	136,474	151.1	5,494	2,037	2,657	93.7	4,12767	3,18294	0,94473	29.7
8. Energy Cost of Other Economy Purchases (Non-Broker) (A9)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
9. Energy Cost of Sch. E Economy Purchases (A8)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0	0 (a)	0 (a)	0	0.0	0.00000	0.00000	0.00000	0.0
11. Payments to Qualifying Facilities (A8)	625,527	681,800	(56,273)	(8.3)	41,979	40,942	937	2.4	1,49187	1,46528	(0,17341)	(10.4)
12. TOTAL COST OF PURCHASED POWER (LINES 6 THROUGH 11)	2,848,469	2,033,800	814,669	40.1	108,310	93,973	14,337	15.3	2,62992	2,16124	0,46868	21.5
13. TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					1,659,970	1,511,194	148,776	9.8				
14. Fuel Cost of Economy Sales (A6)	2,166,524	1,674,200	492,324	29.4	153,076	105,829	47,247	44.8	1,41533	1,58139	(0,16666)	(10.5)
15. Gain on Economy Sales - RPS (A6)	609,320	430,000	179,320	41.7	153,076 (a)	105,829 (a)	47,247	44.8	0,29805	0,40632	(0,00827)	(2.0)
16. Fuel Cost of Sch. D Separ. Sales (A6)	601,206	550,000	42,406	7.6	47,219	43,019	4,200	9.8	1,27323	1,29896	(0,26573)	(2.0)
17. Fuel Cost of Sch. D Jurisd. Sales (A6)	117,604	103,200	14,404	14.0	8,917	7,106	1,811	25.5	1,31887	1,45229	(0,13342)	(9.2)
18. Fuel Cost of Sch. G Jurisd. Sales (A6)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
19. Fuel Cost of Sch. J Jurisd. Sales (A6)	47,151	27,800	19,351	69.6	1,552	1,748	(196)	(11.2)	3,03808	3,59039	(1,44789)	(91.0)
20. Fuel Cost of RPP Sch. D Separ. Sales (A6)	594,692	60,800	533,892	878.1	26,109	2,741	23,368	852.5	2,27173	2,21817	0,05356	2.7
21. Fuel Cost of Other Power Sales (A6)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
22. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19 + 20 + 21)	4,136,497	2,854,800	1,281,697	44.9	236,873	160,442	76,430	47.6	1,74629	1,77932	(0,33003)	(1.9)
23. Net Inadvertent Interchange					225	0	225	0.0				
24. Wheeling Rec'd. less Wheeling Deliv'd.					0	0	0	0.0				
25. Interchange and Wheeling Losses					4,640	2,700	1,940	71.9				
26. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 22 + 23 + 24 - 25)	20,113,833	29,882,949	1,030,884	5.1	1,418,651	1,348,051	70,600	5.2	2,12259	2,15741	(0,31882)	(1.4)
27. Net Unbilled	3,047,700 (a)	2,156,633 (a)	891,067	41.3	143,584	99,964	43,620	43.6	0,21482	0,15998	0,05484	34.3
28. Company Use	129,218 (a)	67,958 (a)	57,260	84.4	5,904	3,150	2,754	87.4	0,01043	0,00576	0,00467	81.1
29. T & D Losses	1,446,481 (a)	1,424,322 (a)	22,159	1.6	68,147	66,020	2,127	3.2	0,12043	0,12082	(0,00039)	(0.3)
30. System MWH Sales	20,113,833	29,882,949	1,030,884	3.5	1,201,056	1,178,917	22,139	1.9	2,50721	2,46692	0,04029	1.6
31. Wholesale MWH Sales	(276,284)	(314,680)	(61,694)	19.6	(15,000)	(12,756)	(2,252)	17.7	2,50722	2,46692	0,04030	1.6
32. Jurisdictional MWH Sales	29,736,749	29,768,269	368,480	3.4	1,186,048	1,166,161	19,887	1.7	2,50721	2,46692	0,04029	1.6
33. Jurisdictional Loss Multiplier - 1.0005												
34. Jurisdictional MWH Sales Adjusted for Line Losses	29,751,617	29,782,653	368,964	3.4	1,186,048	1,166,161	19,887	1.7	2,50841	2,46815	0,04026	1.6
35. Peabody Coal Contract Buy-Out Amort. Jurisdictionalized	481,238	482,055	(817)	(0.2)	1,186,048	1,166,161	19,887	1.7	0,04057	0,04134	(0,00077)	(1.9)
35a. Oil Backout True-Up (October - December 1995)	0	0	0	0.0	1,186,048	1,166,161	19,887	1.7	0,00000	0,00000	0,00000	0.0
36. True-up *	(99,984)	(99,984)	0	0.0	1,186,048	1,166,161	19,887	1.7	(0,00043)	(0,00057)	0,00014	(1.6)
37. Total Jurisdictional Fuel Cost (Excl. GPFF)	20,132,871	29,164,724	968,147	3.3	1,186,048	1,166,161	19,887	1.7	2,54061	2,50023	0,03969	1.6
38. Revenue Tax Factor									1,00003	1,00003	0,00000	0.0
39. Fuel Cost Adjusted for Taxes (Excl. GPFF)									2,54272	2,50000	0,03972	1.6
40. GPFF * (Already Adjusted for Taxes)	62,653	62,653	0	0.0	1,186,048	1,166,161	19,887	1.7	0,00528	0,00537	(0,00009)	(1.7)
41. Fuel Cost Adjusted for Taxes (Incl. GPFF)	20,195,524	29,227,377	968,147	3.3	1,186,048	1,166,161	19,887	1.7	2,54800	2,50027	0,03963	1.6
42. Fuel FAC Rounded to the Nearest .001 cents per MWH									2,548	2,500	0,048	1.6

\* Based on Jurisdictional Sales (a) included for informational purposes only



COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
TAMPA ELECTRIC COMPANY  
PERIOD TO DATE THROUGH: MAR, 1996

SCHEDULE A1

	5				MRE				CPWA/ENB			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT %		ACTUAL	ESTIMATED	DIFFERENCE AMOUNT %		ACTUAL	ESTIMATED	DIFFERENCE AMOUNT %	
1. Fuel Cost of System Net Generation (A3)	58,330,738	57,200,573	1,130,215	2.0	2,926,201	2,741,110	185,091	6.8	1.99339	2.00676	(0.00337)	(4.5)
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
3. Coal Car Investment	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
4a. Adj. to Fuel Cost (Ft. Hooper/Bonch. Wheeling Losses)	(5,656)	(6,000)	344	(5.7)	2,926,201 (a)	2,741,110 (a)	185,091	6.8	(0.00019)	(0.00022)	0.00003	(12.6)
4b. Adjustments to Fuel Cost (Allow.)	175,384	170,505	4,879	2.9	2,926,201 (a)	2,741,110 (a)	185,091	6.8	0.00539	0.00622	(0.00083)	(3.7)
4c. Adjustments to Fuel Cost (Polk Proj. Reserve)	(103,002)	0	(103,002)	0.0	2,926,201 (a)	2,741,110 (a)	185,091	6.8	(0.00352)	0.00000	(0.00352)	0.0
5. TOTAL COST OF GENERATED POWER (LINES 1 THROUGH 4c)	58,397,384	57,365,078	1,032,356	1.8	2,926,201	2,741,110	185,091	6.8	1.99567	2.00277	(0.00710)	(4.6)
6. Fuel Cost of Purchased Power - Firm (A7)	1,356,358	1,593,400	262,950	22.8	61,320	57,871	3,449	6.0	3.19041	2.75327	0.43714	15.9
7. Energy Cost of Sch. C, E Economy Purchases (Broker) (A5)	507,626	164,000	342,826	200.0	12,267	5,200	6,987	132.3	4.12814	3.12121	1.01693	32.6
8. Energy Cost of Other Economy Purchases (Non-Broker) (A5)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
9. Energy Cost of Sch. E Economy Purchases (A5)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0	0	0 (a)	0	0.0	0.00000	0.00000	0.00000	0.0
11. Payments to Qualifying Facilities (A8)	1,177,823	1,395,200	(217,377)	(15.6)	82,490	80,564	1,926	2.4	1.62784	1.73179	(0.10395)	(17.6)
12. TOTAL COST OF PURCHASED POWER (LINES 6 THROUGH 11)	3,041,807	3,153,400	488,487	15.5	166,077	142,715	23,362	6.6	2.33324	2.19420	0.13904	6.3
13. TOTAL AVAILABLE ENB (LINE 5 + LINE 12)					3,082,278	2,884,825	197,453	6.8				
14. Fuel Cost of Economy Sales (A6)	4,813,441	3,574,800	1,238,641	34.6	359,583	238,150	121,433	51.0	1.12862	1.50187	(0.16244)	(10.8)
15. Gain on Economy Sales - BPP (A6)	1,480,947	909,920	579,027	63.6	359,583	238,150 (a)	121,433	51.0	0.41408	0.38200	0.03208	8.4
16. Fuel Cost of Sch. D Separ. Sales (A6)	1,144,621	1,001,400	143,221	5.8	90,532	83,356	7,176	8.7	1.76349	1.29732	0.02384	(2.6)
17. Fuel Cost of Sch. D Jurisd. Sales (A6)	223,273	202,400	20,873	9.3	16,955	14,192	2,763	19.5	1.30506	1.42616	(0.12110)	(8.5)
18. Fuel Cost of Sch. G Jurisd. Sales (A6)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
19. Fuel Cost of Sch. J Jurisd. Sales (A6)	51,067	54,600	(3,533)	(6.5)	1,668	3,441	(1,773)	(51.5)	1.06127	1.58475	(1.17452)	92.0
20. Fuel Cost of RPP Sch. D Separ. Sales (A6)	847,902	1,105,500	(258,498)	(23.4)	37,904	50,690	(12,786)	(25.2)	2.23460	2.18010	0.05370	2.5
21. Fuel Cost of Other Power Sales (A6)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
22. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19 + 20 + 21)	8,566,316	6,928,620	1,637,726	23.6	506,702	389,823	116,879	30.0	1.60061	1.77725	(0.08674)	(4.8)
23. Net Inadvertent Interchange					444	0	444	0.0				
24. Wheeling Rec'd. less Wheeling Delr'd.					(135)	0	(135)	0.0				
25. Interchange and Wheeling Losses					9,293	6,400	2,893	44.7				
26. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 22 + 23 + 24 - 25)	9,372,845	52,589,808	(116,363)	(0.2)	2,566,622	2,488,596	78,026	3.1	2.00339	2.15342	(0.07003)	(3.3)
27. Net Unbilled	2,892,704 (a)	2,162,183 (a)	730,541	33.8	138,846	100,406	38,440	38.3	0.11270	0.08688	0.02582	29.7
28. Company Use	219,906 (a)	125,665 (a)	93,341	61.4	10,512	6,300	4,212	66.9	0.00353	0.00600	0.00247	50.8
29. T & D Losses	2,460,067 (a)	2,629,864 (a)	(169,797)	(6.5)	118,000	122,125	(4,045)	(3.3)	0.10700	0.11628	(0.00928)	(8.1)
30. System ENB Sales	52,472,845	53,589,808	(116,963)	(0.2)	2,259,184	2,259,765	(581)	(0.0)	2.25573	2.37148	(0.04575)	(1.9)
31. Wholesale ENB Sales	(533,184)	(349,888)	(184,096)	(52.6)	(22,412)	(14,300)	(8,112)	(56.7)	2.38169	2.44537	(0.06368)	(2.6)
32. Jurisdictional ENB Sales	52,939,661	53,240,120	(300,459)	(0.6)	2,276,772	2,245,465	31,307	1.4	2.32518	2.37101	(0.04583)	(1.9)
33. Jurisdictional Loss Multiplier - 1.0005												
34. Jurisdictional ENB Sales Adjusted for Line Losses	52,965,530	53,246,740	(281,210)	(0.6)	2,276,772	2,245,465	31,307	1.4	2.32624	2.37219	(0.04595)	(1.9)
35. Peabody Coal Contract Buy-Out Amort. Jurisdictionalized	967,794	971,214	(3,420)	(0.4)	2,276,772	2,245,465	31,307	1.4	0.04251	0.04325	(0.00074)	(1.7)
35a. Oil Backout True-Up (October - December 1995)	184,237	184,613	(376)	(0.2)	2,276,772	2,245,465	31,307	1.4	0.00009	0.00022	(0.00013)	(1.6)
36. True-up *	(199,968)	(199,167)	0	0.0	2,276,772	2,245,465	31,307	1.4	(0.00078)	(0.00091)	0.00013	(1.5)
37. Total Jurisdictional Fuel Cost (Excl. GPIF)	53,917,593	54,322,599	(405,006)	(0.6)	2,276,772	2,245,465	31,307	1.4	2.36816	2.41476	(0.04660)	(1.9)
38. Revenue Tax Factor									1.00083	1.00083	0.00000	0.0
39. Fuel Cost Adjusted for Taxes (Excl. GPIF)									2.37032	2.41676	(0.04643)	(1.9)
40. GPIF * (Already Adjusted for Taxes)	125,306	125,306	0	0.0	2,276,772	2,245,465	31,307	1.4	0.00550	0.00550	0.00000	(1.4)
41. Fuel Cost Adjusted for Taxes (incl. GPIF)	54,042,899	54,347,905	(305,006)	(0.6)	2,276,772	2,245,465	31,307	1.4	2.37563	2.42224	(0.04661)	(1.9)
42. Fuel FAC Rounded to the Nearest .001 cents per ENB									2.376	2.422	(0.046)	(1.9)

\* Based on Jurisdictional Sales (a) included for informational purposes only

CALCULATION OF TRUE-UP AND INTEREST PROVISION  
TAMPA ELECTRIC COMPANY  
MONTH OF: MAY, 1996  
CURRENT MONTH

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
<b>A. FUEL COST &amp; NET POWER TRANSACTION</b>								
1. FUEL COST OF SYSTEM NET GENERATION	31,376,157	29,820,249	1,555,908	5.2	58,330,738	57,200,523	1,130,215	2.0
a. FUEL REL. R & D AND DEMO. COST	0	0	0	0.0	0	0	0	0.0
2. FUEL COST OF POWER SOLD *	4,136,497	2,854,800	1,281,697	44.9	8,566,346	6,928,620	1,637,726	23.6
3. FUEL COST OF PURCHASED POWER	1,996,168	1,261,700	734,468	58.2	1,956,358	1,593,400	362,958	22.8
a. DEMAND & NONFUEL COST OF PUR. PWR.	0	0	0	0.0	0	0	0	0.0
b. PAYMENT TO QUALIFIED FACILITIES	625,527	681,800	(56,273)	(8.3)	1,177,823	1,395,200	(217,377)	(15.6)
4. ENERGY COST OF ECONOMY PURCHASES	226,774	90,300	136,474	151.1	507,626	164,800	342,826	208.0
5. TOTAL FUEL & NET POWER TRANSACTION	30,088,129	28,999,249	1,088,880	3.8	53,406,199	53,425,303	(19,104)	0.0
6a. ADJUSTMENTS TO FUEL COST (Ft. Meade/Wauchula Wheeling Losses)	(2,909)	(3,000)	91	(3.0)	(5,656)	(6,000)	344	(5.7)
6b. ADJUSTMENTS TO FUEL COST (ALLOW.)	94,277	86,700	7,577	8.7	175,384	170,505	4,879	2.9
6c. ADJ. TO FUEL COST (Polk Proj. Reserve)	(66,464)	0	(66,464)	0.0	(103,082)	0	(103,082)	0.0
7. ADJUSTED TOTAL FUEL & NET PWR. TRANS.	30,113,033	29,082,949	1,030,084	3.5	53,472,845	53,589,808	(116,963)	(0.2)
* INCLUDES ECONOMY SALES PROFITS (80%)								
<b>B. MWH SALES</b>								
1. JURISDICTIONAL SALES	1,186,048	1,166,161	19,887	1.7	2,276,772	2,245,465	31,307	1.4
2. NONJURISDICTIONAL SALES	15,008	12,756	2,252	17.7	22,412	14,300	8,112	56.7
3. TOTAL SALES	1,201,056	1,178,917	22,139	1.9	2,299,184	2,259,765	39,419	1.7
4. JURISDIC. SALES-% TOTAL MWH SALES	0.9875043	0.9891799	(0.0016756)	(0.2)	0.9902522	0.9936719	(0.0034197)	(0.3)

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CALCULATION OF TRUE-UP AND INTEREST PROVISION  
TAMPA ELECTRIC COMPANY  
MONTH OF: MAY, 1996  
CURRENT MONTH

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	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
<b>C. TRUE-UP CALCULATION</b>								
1. JURISDICTIONAL FUEL REVENUE	28,210,465	27,832,899	377,566	1.4	54,116,205	53,584,525	531,680	1.0
2. FUEL ADJUSTMENT NOT APPLICABLE	0	0	0	0.0	0	0	0	0.0
a. TRUE-UP PROVISION	99,984	99,984	0	0.0	199,968	199,968	0	0.0
b. INCENTIVE PROVISION	(62,653)	(62,653)	0	0.0	(125,306)	(125,306)	0	0.0
c. OTHER ADJUSTMENT	0	0	0	0.0	0	0	0	0.0
3. JURIS. FUEL REVENUE APPL. TO PERIOD	28,247,796	27,870,230	377,566	1.4	54,190,867	53,659,187	531,680	1.0
4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A-7)	30,113,033	29,082,949	1,030,084	3.5	53,472,845	53,589,808	(116,963)	(0.2)
5. JURISDIC. SALES- % TOTAL MWH SALES (LINE B-4)	0.9875043	0.9891799	(0.0016756)	(0.2)	NA	NA	-	-
6. JURISDIC. TOTAL FUEL & NET PWR. TRANS.	29,736,749	28,768,269	968,480	3.4	52,939,061	53,240,120	(301,059)	(0.6)
6A. JURISDIC. LOSS MULTIPLIER	1.0005	1.0005	0.0000	0.0	NA	NA	-	-
5B. (LINE 6 x LINE 6A)	29,751,617	28,782,653	968,964	3.4	52,965,530	53,266,740	(301,210)	(0.6)
6C. PEABODY COAL CONTRACT BUY-OUT AMORT.	487,328	487,328	0	0.0	977,187	977,187	0	0.0
6D. (LINE 6C x LINE 5)	481,238	482,055	(817)	(0.2)	967,794	971,214	(3,420)	(0.4)
6E. OIL BACKOUT TRUE-UP	0	0	0	0.0	184,237	184,613	(376)	(0.2)
6F. JURISDIC. TOTAL FUEL & NET PWR. TRANS. INCL. PEABODY & OIL BACKOUT	30,232,855	29,264,708	968,147	3.3	54,117,561	54,422,567	(305,006)	(0.6)
7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE C-3 - LINE C-6F)	(1,985,059)	(1,394,478)	(590,581)	42.4	73,306	(763,380)	836,686	(109.6)
8. INTEREST PROVISION FOR THE MONTH	(18,806)	1,858	(20,664)	(1,112.2)	(37,407)	6,004	(43,411)	(723.0)
9. TRUE-UP & INT. PROV. BEG. OF MONTH	(2,699,310)	1,572,447	(4,271,757)	(271.7)	NOT APPLICABLE			
9a. DEFERRED TRUE-UP BEGINNING OF PERIOD	(437,285)	(437,285)	0	0.0	NOT APPLICABLE			
10. TRUE-UP COLLECTED (REFUNDED)	(99,984)	(99,984)	0	0.0	NOT APPLICABLE			
11. END OF PERIOD TOTAL NET TRUE-UP (LINE C-7 through C-10)	(5,240,444)	(357,442)	(4,883,002)	1,366.1	NOT APPLICABLE			

CALCULATION OF TRUE-UP AND INTEREST PROVISION  
TAMPA ELECTRIC COMPANY  
MONTH OF: MAY, 1996  
CURRENT MONTH

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	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	
<b>C. TRUE-UP CALCULATION</b>									
1. JURISDICTIONAL FUEL REVENUE	28,210,465	27,832,899	377,566	1.4	54,116,205	53,584,525	531,680	1.0	
2. FUEL ADJUSTMENT NOT APPLICABLE	0	0	0	0.0	0	0	0	0.0	
a. TRUE-UP PROVISION	99,984	99,984	0	0.0	199,968	199,968	0	0.0	
b. INCENTIVE PROVISION	(62,653)	(62,653)	0	0.0	(125,306)	(125,306)	0	0.0	
c. OTHER ADJUSTMENT	0	0	0	0.0	0	0	0	0.0	
3. JURIS. FUEL REVENUE APPL. TO PERIOD	28,247,796	27,870,230	377,566	1.4	54,190,867	53,659,187	531,680	1.0	
4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A-7)	30,113,033	29,082,949	1,030,084	3.5	53,472,845	53,589,808	(116,963)	(0.2)	
5. JURISDIC. SALES- % TOTAL MWH SALES (LINE B-4)	0.9875043	0.9891799	(0.0016756)	(0.2)	NA	NA	-	-	
6. JURISDIC. TOTAL FUEL & NET PWR. TRANS.	29,736,749	28,768,269	968,480	3.4	52,939,061	53,240,120	(301,059)	(0.6)	
6A. JURISDIC. LOSS MULTIPLIER	1.0005	1.0005	0.0000	0.0	NA	NA	-	-	
5B. (LINE 6 x LINE 6A)	29,751,617	28,782,653	968,964	3.4	52,965,530	53,266,740	(301,210)	(0.6)	
6C. PEABODY COAL CONTRACT BUY-OUT AMORT.	487,328	487,328	0	0.0	977,187	977,187	0	0.0	
6D. (LINE 6C x LINE 5)	481,238	482,055	(817)	(0.2)	967,794	971,214	(3,420)	(0.4)	
6E. OIL BACKOUT TRUE-UP	0	0	0	0.0	184,237	184,613	(376)	(0.2)	
6F. JURISDIC. TOTAL FUEL & NET PWR. TRANS. INCL. PEABODY & OIL BACKOUT	30,232,855	29,264,708	968,147	3.3	54,117,561	54,422,567	(305,006)	(0.6)	
7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE C-3 - LINE C-6F)	(1,985,059)	(1,394,478)	(590,581)	42.4	73,306	(763,380)	836,686	(109.6)	
8. INTEREST PROVISION FOR THE MONTH	(18,806)	1,858	(20,664)	(1,112.2)	(37,407)	6,004	(43,411)	(723.0)	
9. TRUE-UP & INT. PROV. BEG. OF MONTH	(2,699,310)	1,572,447	(4,271,757)	(271.7)	NOT APPLICABLE				
9a. DEFERRED TRUE-UP BEGINNING OF PERIOD	(437,285)	(437,285)	0	0.0	NOT APPLICABLE				
10. TRUE-UP COLLECTED (REFUNDED)	(99,984)	(99,984)	0	0.0	NOT APPLICABLE				
11. END OF PERIOD TOTAL NET TRUE-UP (LINE C-7 through C-10)	(5,240,444)	(357,442)	(4,883,002)	1,366.1	NOT APPLICABLE				

CALCULATION OF TRUE-UP AND INTEREST PROVISION  
TAMPA ELECTRIC COMPANY  
MONTH OF: MAY, 1996  
CURRENT MONTH

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
<b>D. INTEREST PROVISION</b>								
1. BEGINNING TRUE-UP AMOUNT (LINE C-9 + C-9a)	(3,136,595)	1,135,162	(4,271,757)	(376.3)	NOT APPLICABLE			
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C-7 + C-9 + C-9a + C-10)	(5,221,638)	(359,300)	(4,862,338)	1,353.3	NOT APPLICABLE			
3. TOTAL BEG. & END. TRUE-UP AMOUNT	(8,358,233)	775,862	(9,134,095)	(1,177.3)	NOT APPLICABLE			
4. AVG. TRUE-UP AMT. (50% OF LINE D-3)	(4,179,117)	387,931	(4,567,048)	(1,177.3)	NOT APPLICABLE			
5. INT. RATE-FIRST DAY REP. BUS. MONTH	5.400	5.750	(0.350)	(6.1)	NOT APPLICABLE			
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	5.400	5.750	(0.350)	(6.1)	NOT APPLICABLE			
7. TOTAL (LINE D-5 + LINE D-6)	10.800	11.500	(0.700)	(6.1)	NOT APPLICABLE			
8. AVERAGE INT. RATE (50% OF LINE D-7)	5.400	5.750	(0.350)	(6.1)	NOT APPLICABLE			
9. MONTHLY AVG. INT. RATE (LINE D-8/12)	0.450	0.479	(0.029)	(6.1)	NOT APPLICABLE			
10. INT. PROVISION (LINE D-4 x LINE D-9)	(18,806)	1,858	(20,664)	(1,112.2)	NOT APPLICABLE			

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GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE  
TAMPA ELECTRIC COMPANY  
FOR THE MONTH OF: MAY, 1996

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	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
<b>FUEL COST OF SYSTEM NET GENERATION (\$)</b>								
1 HEAVY OIL	926,321	504,018	422,303	83.8	1,313,007	896,220	416,787	46.5
2 LIGHT OIL	75,364	500,158	(424,794)	(84.9)	158,423	808,511	(650,088)	(80.4)
3 COAL	30,374,472	28,816,073	1,558,399	5.4	56,859,308	55,495,792	1,363,516	2.5
4 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
5 NUCLEAR	0	0	0	0.0	0	0	0	0.0
6 OTHER	0	0	0	0.0	0	0	0	0.0
7 TOTAL (\$)	31,376,157	29,820,249	1,555,908	5.2	58,330,738	57,200,523	1,130,215	2.0
<b>SYSTEM NET GENERATION (MWH)</b>								
8 HEAVY OIL	20,971	12,321	8,650	70.2	29,988	22,959	7,029	30.6
9 LIGHT OIL	931	10,490	(9,559)	(91.1)	2,073	15,916	(13,843)	(87.0)
10 COAL	1,529,758	1,394,410	135,348	9.7	2,894,140	2,702,235	191,905	7.1
11 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
12 NUCLEAR	0	0	0	0.0	0	0	0	0.0
13 OTHER	0	0	0	0.0	0	0	0	0.0
14 TOTAL (MWH)	1,551,660	1,417,221	134,439	9.5	2,926,201	2,741,110	185,091	6.8
<b>UNITS OF FUEL BURNED</b>								
15 HEAVY OIL (BBL)	49,402	31,293	18,109	57.9	70,301	55,635	14,666	26.4
16 LIGHT OIL (BBL)	2,908	19,804	(16,896)	(85.3)	6,203	32,464	(26,261)	(80.9)
17 COAL (TON)	674,980	596,728	78,252	13.1	1,269,350	1,154,420	114,930	10.0
18 NATURAL GAS (MCF)	0	0	0	0.0	0	0	0	0.0
19 NUCLEAR (MMBTU)	0	0	0	0.0	0	0	0	0.0
20 OTHER (MMBTU)	0	0	0	0.0	0	0	0	0.0
<b>BTUS BURNED (MMBTU)</b>								
21 HEAVY OIL	307,471	197,804	109,667	55.4	438,608	351,668	86,940	24.7
22 LIGHT OIL	16,899	114,783	(97,884)	(85.3)	35,951	188,135	(152,184)	(80.9)
23 COAL	15,820,500	14,201,924	1,618,576	11.4	29,680,811	27,453,208	2,227,603	8.1
24 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
25 NUCLEAR	0	0	0	0.0	0	0	0	0.0
26 OTHER	0	0	0	0.0	0	0	0	0.0
27 TOTAL (MMBTU)	16,144,870	14,514,511	1,630,359	11.2	30,155,370	27,993,011	2,162,359	7.7
<b>GENERATION MIX (% MWH)</b>								
28 HEAVY OIL	1.35	0.87	0.48	-	1.02	0.84	0.18	-
29 LIGHT OIL	0.06	0.74	(0.68)	-	0.07	0.58	(0.51)	-
30 COAL	98.59	98.39	0.20	-	98.91	98.58	0.33	-
31 NATURAL GAS	0.00	0.00	0.00	-	0.00	0.00	0.00	-
32 NUCLEAR	0.00	0.00	0.00	-	0.00	0.00	0.00	-
33 OTHER	0.00	0.00	0.00	-	0.00	0.00	0.00	-
34 TOTAL (%)	100.00	100.00	0.00	-	100.00	100.00	0.00	-
<b>FUEL COST PER UNIT</b>								
35 HEAVY OIL (\$/BBL)	18.75	16.11	2.64	16.4	18.68	16.11	2.57	16.0
36 LIGHT OIL (\$/BBL)	25.92	25.26	0.66	2.6	25.54	24.90	0.64	2.6
37 COAL (\$/TON)	45.00	48.29	(3.29)	(6.8)	44.79	48.07	(3.28)	(6.8)
38 NATURAL GAS (\$/MCF)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
39 NUCLEAR (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
40 OTHER (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
<b>FUEL COST PER MMBTU (\$/MMBTU)</b>								
41 HEAVY OIL	3.01	2.55	0.46	18.0	2.99	2.55	0.44	17.3
42 LIGHT OIL	4.46	4.36	0.10	2.3	4.41	4.30	0.11	2.6
43 COAL	1.92	2.03	(0.11)	(5.4)	1.92	2.02	(0.10)	(5.0)
44 NATURAL GAS	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
45 NUCLEAR	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
46 OTHER	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
47 TOTAL (\$/MMBTU)	1.94	2.05	(0.11)	(5.4)	1.93	2.04	(0.11)	(5.4)

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GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE  
 TAMPA ELECTRIC COMPANY  
 FOR THE MONTH OF: MAY, 1995

SCHEDULE A3  
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	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
BTU BURNED PER KWH (BTU/KWH)								
48 HEAVY OIL	14,662	16,054	(1,392)	(8.7)	14,626	15,317	(691)	(4.5)
49 LIGHT OIL	18,151	10,942	7,209	65.9	17,342	11,820	5,522	46.7
50 COAL	10,342	10,185	157	1.5	10,255	10,159	96	0.9
51 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
52 NUCLEAR	0	0	0	0.0	0	0	0	0.0
53 OTHER	0	0	0	0.0	0	0	0	0.0
54 TOTAL (BTU/KWH)	10,405	10,242	163	1.6	10,305	10,212	93	0.9
GENERATED FUEL COST PER KWH (cents/KWH)								
55 HEAVY OIL	4.42	4.09	0.33	8.1	4.38	3.90	0.48	12.3
56 LIGHT OIL	8.09	4.77	3.32	69.6	7.64	5.08	2.56	50.4
57 COAL	1.99	2.07	(0.08)	(3.9)	1.96	2.05	(0.09)	(4.4)
58 NATURAL GAS	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
59 NUCLEAR	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
60 OTHER	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
61 TOTAL (cents/KWH)	2.02	2.10	(0.08)	(3.8)	1.99	2.09	(0.10)	(4.8)



SYSTEM NET GENERATION AND FUEL COST  
TAMPA ELECTRIC COMPANY  
ACTUAL FOR THE PERIOD/MONTH OF: MAY, 1996

SCHEDULE A4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	NET CAPC. FACTOR (%)	EQUIV. AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (cents /KWH)	COST OF FUEL (\$/UNIT)
H.P.#1	32	2693	11.3	94.8	53.2	-	HVY.OIL	-	-	-	-	-	-
H.P.#2	32	3307	13.9	100.0	55.0	-	HVY.OIL	-	-	-	-	-	-
H.P.#3	32	3468	14.6	100.0	53.0	-	HVY.OIL	-	-	-	-	-	-
H.P.#4	41	3631	11.9	95.2	13.4	-	HVY.OIL	-	-	-	-	-	-
H.P.#5	67	2089	4.2	66.7	52.9	-	HVY.OIL	-	-	-	-	-	-
H.P. STATION	204	15188	10.0	87.3	51.4	16980	HVY.OIL	40659	6342758	257890.2	719668	4.74	17.70
GAN.#1	119	58369	65.9	96.3	69.8	11317	COAL	26722	24720219	660573.7	1388313	2.38	51.95
GAN.#2	119	49946	56.4	70.0	63.0	12062	COAL	24380	24711120	602457.1	1266637	2.54	51.95
GAN.#3	155	63520	57.7	68.9	65.3	11605	COAL	31049	24863519	771987.4	1613118	2.42	51.95
GAN.#4	189	101041	71.9	92.2	75.1	11267	COAL	46985	24230580	1138473.8	2441056	2.42	51.95
GAN.#5	227	125458	74.3	83.3	90.5	10412	COAL	51967	25136560	1306271.6	2699891	2.15	51.95
GAN.#6	362	25865	9.6	12.1	81.1	10214	COAL	10689	24715464	264183.6	555336	2.15	51.95
GANNON STA.	1171	427200	49.0	60.8	76.9	11105	COAL	191792	24734854	4743947.2	9964351	2.33	51.95
B.B.#1	421	261747	83.6	93.6	83.6	10068	COAL	112202	23487920	2635391.6	4447590	1.70	39.64
B.B.#2	421	247133	78.9	87.2	85.9	10088	COAL	106346	23442200	2492984.2	4215463	1.71	39.64
B.B.#3	430	283139	88.5	95.0	88.5	10089	COAL	124197	22999880	2856516.1	4923061	1.74	39.64
B.B. 1 - 3	1272	792019	83.7	92.0	86.0	10082	COAL	342745	23296888	7984891.9	13586114	1.72	39.64
B.B.#4	442	310539	94.4	98.0	94.4	9956	COAL	140443	22013640	3091661.6	6824007	2.20	48.59
B.B. STA.	1714	1102558	86.5	93.5	88.2	10046	COAL	483188	22923900	11076553.5	20410121	1.85	42.24
SEB-PHIL.#1(HVY OIL)	17	2904	23.0	98.6	72.0	8573	HVY.OIL	4390	5670820	24894.9	103763	3.57	23.64
SEB-PHIL.#2(HVY OIL)	17	2879	22.8	100.0	63.3	8573	HVY.OIL	4353	5670940	24685.6	102890	3.57	23.64
SEB-PHILLIPS TOTAL	34	5783	22.9	99.3	67.7	8573	HVY.OIL	8743	5670880	49580.5	206653	3.57	23.64
POLK COAL	250	0	0.0	0.0	0.0	0	COAL	0	0	0.0	0	0.00	0.00
POLK OIL	210	88	0.1	NA	11.5	30000	LGT.OIL	453	5827815	2640.0	12349	14.03	27.26
POLK TOTAL	-	88	-	-	-	30000	-	-	5825400	2640.0	12349	14.03	-
GAN.C.T.#1	15	71	0.6	100.0	946.7	18797	LGT.OIL	229	5827948	1334.6	5887	8.29	25.71
B.B.C.T.#1	15	25	0.2	97.9	833.3	21920	LGT.OIL	94	5829787	548.0	2420	9.68	25.74
B.B.C.T.#2	65	331	0.7	94.7	1,273.1	17016	LGT.OIL	970	5806392	5632.2	24897	7.52	25.67
B.B.C.T.#3	65	416	0.9	87.9	1280.0	16211	LGT.OIL	1162	5803701	6743.9	29311	7.17	25.65
C.T. TOTAL	160	843	0.7	92.7	1,204.1	16914	LGT.OIL	2455	5808024	14258.7	63015	7.48	25.67
TOT. COAL (GN,BB,POLK)	3135	1529758	65.6	80.2	83.6	10342	COAL	674980	23438473	15820500.7	30374472	1.99	45.00
SYSTEM	3283	1551660	63.5	81.4	133.8	10405	-	-	-	16144870.1	31376157	2.02	-

LEGEND:

H.P. = HOOKERS POINT  
GAN. = GANNON

B.B. = BIG BEND  
C.T. = COMBUSTION TURBINE

NA = LESS THAN 1 HOUR OF OPERATION

POLK REFLECTS PRE-COMMERCIAL TEST - GENERATION

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TAMPA ELECTRIC COMPANY

SYSTEM GENERATED FUEL COST  
INVENTORY ANALYSIS  
TAMPA ELECTRIC COMPANY  
MONTH OF: MAY, 1996

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
<b>HEAVY OIL (1)</b>								
1 PURCHASES:								
2 UNITS (BBL)	10,982	31,293	(20,311)	(64.9)	91,676	55,635	36,041	64.8
3 UNIT COST (\$/BBL)	20.61	16.83	3.78	22.5	19.71	16.80	2.91	17.3
4 AMOUNT (\$)	226,350	526,693	(300,343)	(57.0)	1,806,614	934,709	871,905	93.3
5 BURNED:								
6 UNITS (BBL)	49,402	31,293	18,109	57.9	70,301	55,635	14,666	26.1
7 UNIT COST (\$/BBL)	18.75	16.11	2.64	16.4	18.68	16.11	2.57	16.0
8 AMOUNT (\$)	926,321	504,018	422,303	83.8	1,313,007	896,220	416,787	46.5
9 ENDING INVENTORY:								
10 UNITS (BBL)	83,758	144,133	(60,375)	(41.9)	83,758	144,133	(60,375)	(41.9)
11 UNIT COST (\$/BBL)	18.21	15.61	2.60	16.7	18.21	15.61	2.60	16.7
12 AMOUNT (\$)	1,524,954	2,249,668	(724,714)	(32.2)	1,524,954	2,249,668	(724,714)	(32.2)
14 DAYS SUPPLY:	65	112	(47)	(42.0)	-	-	-	-
<b>LIGHT OIL (2)</b>								
15 PURCHASES:								
16 UNITS (BBL)	15,332	44,207	(28,875)	(65.3)	44,925	67,217	(22,292)	(33.2)
17 UNIT COST (\$/BBL)	27.33	24.85	2.48	10.0	27.94	24.73	3.21	13.0
18 AMOUNT (\$)	419,059	1,098,700	(679,641)	(61.9)	1,255,295	1,662,033	(406,738)	(24.5)
19 BURNED:								
20 UNITS (BBL)	2,908	19,804	(16,896)	(85.3)	6,203	32,464	(26,261)	(80.9)
21 UNIT COST (\$/BBL)	5.92	25.26	0.66	2.6	25.54	24.90	0.64	2.6
22 AMOUNT (\$)	75,364	500,158	(424,794)	(84.9)	158,423	808,511	(650,088)	(80.4)
23 ENDING INVENTORY:								
24 UNITS (BBL)	79,162	82,892	(3,730)	(4.5)	79,162	82,892	(3,730)	(4.5)
25 UNIT COST (\$/BBL)	26.21	24.28	1.93	7.9	26.21	24.28	1.93	7.9
26 AMOUNT (\$)	2,075,119	2,012,487	62,632	3.1	2,075,119	2,012,487	62,632	3.1
28 DAYS SUPPLY: NORMAL	71	74	(3)	(4.1)	-	-	-	-
29 DAYS SUPPLY: EMERGENCY	11	12	(1)	(8.3)	-	-	-	-
<b>COAL (3)</b>								
30 PURCHASES:								
31 UNITS (TONS)	831,286	620,000	211,286	34.1	1,486,635	1,240,000	246,635	19.9
32 UNIT COST (\$/TON)	43.57	48.27	(4.70)	(9.7)	43.98	48.15	(4.17)	(8.7)
33 AMOUNT (\$)	36,218,394	29,929,210	6,289,184	21.0	65,383,298	59,700,325	5,682,973	9.5
34 BURNED:								
35 UNITS (TONS)	674,980	596,728	78,252	13.1	1,269,350	1,154,420	114,930	10.0
36 UNIT COST (\$/TON)	45.00	48.29	(3.29)	(6.8)	44.79	48.07	(3.28)	(6.8)
37 AMOUNT (\$)	30,374,472	28,816,073	1,558,399	5.4	56,859,308	55,495,792	1,363,516	2.5
38 ENDING INVENTORY:								
39 UNITS (TONS)	529,314	818,000	(288,686)	(35.3)	529,314	818,000	(288,686)	(35.3)
40 UNIT COST (\$/TON)	43.76	48.75	(4.99)	(10.2)	43.76	48.75	(4.99)	(10.2)
41 AMOUNT (\$)	23,160,746	39,878,587	(16,717,841)	(41.9)	23,160,746	39,878,587	(16,717,841)	(41.9)
42								
43 DAYS SUPPLY:	23	36	(13)	(36.1)	-	-	-	-
<b>NATURAL GAS</b>								
44 PURCHASES:								
45 UNITS (MCF)	0	0	0	0.0	0	0	0	0.0
46 UNIT COST (\$/MCF)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
47 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
48 BURNED:								
49 UNITS (MCF)	0	0	0	0.0	0	0	0	0.0
50 UNIT COST (\$/MCF)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
51 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
52 ENDING INVENTORY:								
53 UNITS (MCF)	0	0	0	0.0	0	0	0	0.0
54 UNIT COST (\$/MCF)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
55 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
56								
57 DAYS SUPPLY:	0	0	0	0.0	-	-	-	-
<b>NUCLEAR</b>								
58 BURNED:								
59 UNITS (MMBTU)	0	0	0	0.0	0	0	0	0.0
60 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
61 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0

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SYSTEM GENERATED FUEL COST  
INVENTORY ANALYSIS  
TAMPA ELECTRIC COMPANY  
MONTH OF: MAY, 1996

SCHEDULE A5  
PAGE 2 OF 2

OTHER	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
62 PURCHASES:								
63 UNITS (MMBTU)	0	0	0	0.0	0	0	0	0.0
64 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
65 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
66 BURNED:								
67 UNITS (MMBTU)	0	0	0	0.0	0	0	0	0.0
68 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
69 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
70 ENDING INVENTORY:								
71 UNITS (MMBTU)	0	0	0	0.0	0	0	0	0.0
72 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
73 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
74 DAYS SUPPLY:	0	0	0	0.0	-	-	-	-

\* INCLUDES 439.49 BBLs OF SEBRING REPROCESSED OIL.

(1) RECONCILIATION - HEAVY OIL  
DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
IGNITION	17,666
LUBE OIL	23,256
TOTAL	40,922

(2) RECONCILIATION - LIGHT OIL  
DIFFERENCE IN ENDING INVENTORY UNITS AND DOLLARS DUE TO:

	UNITS	DOLLARS
IGNITION	(5,900)	(152,513)
OTHER USAGE	(580)	(15,179)
POLK TESTING	(3,509)	(95,610)
TOTAL	(9,989)	(263,302)

(3) RECONCILIATION - COAL  
DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
IGNITION	134,847
FUEL ANALYSIS	9,302
AERIAL SURVEY ADJ.	0
ADDITIVES	73,820
TOTAL	217,969

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POWER SOLD  
TAMPA ELECTRIC COMPANY  
FOR THE MONTH OF MAY, 1996

SCHEDULE AG  
PAGE 2 OF 2

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	(9)
SOLD TO	TYPE & SCHEDULE	TOTAL MWH SOLD	MWH MISCHELANEOUS OTHER SYSTEM	MWH FROM OWN GENERATION	cents/kwh (A) FUEL COST (B) TOTAL COST		TOTAL \$ FOR FUEL ADJUSTMENT (5)x(6)(A)	TOTAL \$ FOR TOTAL COST (5)x(6)(B)	BOX GAIN ON ECONOMY ENERGY SALES
HARDEE PWR. PARTNERS TO FPC	ECON.-C	5,938.0	0.0	5,938.0	2.193	2.612	130,232.47	155,110.99	19,902.82 *
HARDEE PWR. PARTNERS TO FVAL	ECON.-C	4,547.0	0.0	4,547.0	2.210	2.297	100,484.25	104,445.79	3,169.23 *
HARDEE PWR. PARTNERS TO REEDY CREEK	ECON.-C	72.0	0.0	72.0	1.963	2.044	1,413.16	1,471.66	46.80 *
HARDEE PWR. PARTNERS TO GAINESVILLE	ECON.-C	65.0	0.0	65.0	2.213	2.447	1,438.45	1,590.36	121.53 *
HARDEE PWR. PARTNERS TO JACKSONVILLE	ECON.-C	138.0	0.0	138.0	2.054	2.231	2,831.41	3,078.55	195.31 *
HARDEE PWR. PARTNERS TO KISSIMMEE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
HARDEE PWR. PARTNERS TO NEW SMYRNA BCH	ECON.-C	26.0	0.0	26.0	2.175	2.830	565.54	735.83	136.23 *
HARDEE PWR. PARTNERS TO ORLANDO	ECON.-C	883.0	0.0	883.0	2.094	2.227	18,489.93	19,663.85	939.14 *
HARDEE PWR. PARTNERS TO STARKE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
HARDEE PWR. PARTNERS TO WMPA	ECON.-C	26.0	0.0	26.0	2.263	2.337	588.38	607.67	15.43 *
HARDEE POWER PART. TO DOWNSTEAD	ECON.-C	236.0	0.0	236.0	2.152	2.178	5,079.27	5,613.15	427.10 *
HARDEE POWER PART. TO SEMINOLE	ECON.-C	224.0	0.0	224.0	2.186	2.302	4,895.66	5,156.67	208.81 *
HARDEE POWER PART. TO FT. PIERCE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
HARDEE POWER PART. TO TALLAHASSEE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
HARDEE POWER PART. TO LAKE LAND	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
HARDEE POWER PART. TO ST. CLOUD	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
HARDEE POWER PART. TO KEY WEST	ECON.-C	8.0	0.0	8.0	2.207	2.472	176.52	197.77	17.00 *

ADJUSTMENTS TO APRIL, 1996

HARDEE POWER PARTNERS	SEPAR. CONTRACT	(11,795.0)	0.0	(11,795.0)	2.089	2.754	(246,397.55)	(324,834.30)	
HARDEE POWER PARTNERS	SEPAR. CONTRACT	11,795.0	0.0	11,795.0	2.219	2.835	261,731.05	334,388.25	
<b>OM-TOTAL ECONOMY POWER SALES</b>		<b>153,076.0</b>	<b>0.0</b>	<b>153,076.0</b>	<b>1.522</b>	<b>2.020</b>	<b>2,329,726.62</b>	<b>3,091,376.53</b>	<b>609,319.93</b>
SUB-TOTAL SCHEDULE D POWER SALES-SEPAR.		47,219.0	0.0	47,219.0	1.273	1.494	601,205.54	705,541.10	
SUB-TOTAL SCHEDULE D POWER SALES-JURISD.		8,998.0	80.7	8,917.3	1.319	1.319	117,604.26	117,604.26	
SUB-TOTAL SCHEDULE J POWER SALES-JURISD.		1,552.0	0.0	1,552.0	3.038	3.038	47,150.86	47,150.86	
SUB-TOTAL HARDEE PWR. PART.CONTRACT SALES-SEPAR.		26,109.0	0.0	26,109.0	2.278	2.872	594,692.21	749,744.10	

TOTAL INCLUDING VARIABLE O & M COSTS	-	236,954.0	80.7	236,873.3	1.558	1.989	3,690,379.49	4,711,416.85	609,319.93
LESS VARIABLE O & M COSTS	-						(158,701.83)		
LESS VARIABLE O & M COSTS - HARDEE	-						(4,500.31)		
PLUS BOX OF ECON. ENERGY SALES PROFITS	-						609,319.93		
TOTAL EXCL. VARIABLE O & M COSTS AND INCL. BOX OF ECON. ENERGY SALES PROFITS	-	<b>236,954.0</b>	<b>80.7</b>	<b>236,873.3</b>	<b>1.746</b>	<b>1.989</b>	<b>4,136,497.28</b>	<b>4,711,416.85</b>	<b>609,319.93</b>

CURRENT MONTH:

DIFFERENCE	-	76,511.0	80.7	76,430.3	(0.033)	(0.027)	1,281,697.28	1,477,416.85	179,319.93
DIFFERENCE %	-	47.7	0.0	47.6	(1.9)	(1.3)	44.9	45.7	41.7

PERIOD TO DATE:

ACTUAL	-	506,801.0	98.3	506,702.7	1.691	1.926	8,566,345.81	9,758,607.30	1,488,946.81
ESTIMATED	-	389,829.0	0.0	389,829.0	1.777	2.054	5,928,620.00	8,008,100.00	909,920.00
DIFFERENCE	-	116,972.0	98.3	116,873.7	(0.086)	(0.128)	1,637,725.81	1,750,507.30	579,026.81
DIFFERENCE %	-	30.0	0.0	30.0	(4.8)	(6.2)	23.6	21.9	63.6

\* THE PROFITS REFLECTED ARE ONLY ON THE 40% SEC 60% OR \$47,211.38 HAS BEEN EXCLUDED.

PURCHASED POWER  
(EXCLUSIVE OF ECONOMY & COGENERATION PURCH.)  
TAMPA ELECTRIC COMPANY  
FOR THE MONTH OF MAY, 1996

SCHEDULE A7

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FOR OTHER UTILITIES	(5) MWH FOR INTERROU- PTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH (A) FUEL COST (B) TOTAL COST		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6) x (7A)
<b>ESTIMATED:</b>								
VARIOUS HARDEE POWER PARTNERS ST. CLOUD	EMER. IPP PEAKING	1,302.0 49,748.0 78.0	0.0 0.0 0.0	934.0 0.0 0.0	368.0 49,748.0 78.0	6.440 2.476 7.949	6.440 2.476 7.949	23,700.00 1,231,800.00 6,200.00
<b>TOTAL</b>	-	<b>51,128.0</b>	<b>0.0</b>	<b>934.0</b>	<b>50,194.0</b>	<b>2.514</b>	<b>2.514</b>	<b>1,261,700.00</b>
<b>ACTUAL:</b>								
HARDEE PWR. PART.-NATIVE HARDEE PWR. PART.-OTHERS FLA. POWER & LIGHT FLA. POWER & LIGHT REEDY CREEK SEMINOLE ELECTRIC CO-OP ORLANDO UTIL. COMM.	IPP IPP SCH.-JA SCH.-JC SCH.-JC SCH.-JC SCH.-JC	40,016.0 12,163.0 2,475.0 3,520.0 180.0 1,015.0 3,165.0	0.0 0.0 0.0 0.0 0.0 0.0 0.0	0.0 0.0 1,646.6 0.0 0.0 0.0 0.0	40,016.0 12,163.0 828.4 3,520.0 180.0 1,015.0 3,165.0	3.417 2.152 4.880 3.535 2.900 3.813 3.810	3.417 2.189 4.860 3.535 2.900 3.813 3.810	1,367,383.30 261,697.75 40,422.57 124,425.25 5,220.00 38,703.00 120,597.50
<b>ADJUSTMENTS:</b>								
HARDEE PWR.PART.-NATIVE HARDEE PWR.PART.-NATIVE	4/96 IPP 4/96 IPP	(155.0) 155.0	0.0 0.0	0.0 0.0	(155.0) 155.0	(35.889) (11.555)	(35.889) (11.555)	55,627.73 (17,909.49)
<b>TOTAL</b>		<b>62,534.0</b>	<b>0.0</b>	<b>1,646.6</b>	<b>60,887.4</b>	<b>3.278</b>	<b>3.286</b>	<b>1,996,167.63</b>
<b>CURRENT MONTH:</b>								
DIFFERENCE	-	11,406.0	0.0	712.6	10,693.4	0.764	0.772	734,467.63
DIFFERENCE %	-	22.3	0.0	76.3	21.3	30.4	30.7	58.2
<b>PERIOD TO DATE:</b>								
ACTUAL	-	63,489.0	0.0	2,168.6	61,320.4	3.190	3.198	1,956,358.13
ESTIMATED	-	60,861.0	0.0	2,990.0	57,871.0	2.753	2.753	1,593,400.00
DIFFERENCE	-	2,628.0	0.0	(821.4)	3,449.4	0.437	0.445	362,958.13
DIFFERENCE %	-	4.3	0.0	(27.5)	6.0	15.9	16.2	22.8

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ECONOMY ENERGY PURCHASES  
TAMPA ELECTRIC COMPANY  
FOR THE MONTH OF MAY, 1996

SCHEDULE A9

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MMH PURCHASED	(4) TRANSACTION COST cents/KWH	(5) TOTAL \$ FOR FUEL ADJUSTMENT (3)x(4)	(6) COST IF GENERATED (A) cents/KWH	(B) \$	(7) FUEL SAVINGS (6)(B)-(5)
ESTIMATED:							
VARIOUS	ECON.	2,837.0	3.183	90,300.00	3.380	95,900.00	5,600.00
TOTAL	-	2,837.0	3.183	90,300.00	3.380	95,900.00	5,600.00
ACTUAL:							
FLA. PWR. CORP.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FLA. PWR. & LIGHT	ECON.-C	2,570.0	4.142	106,459.71	5.189	133,354.58	26,894.87
CITY OF LAKELAND	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FT. PIERCE UTIL. AUTH.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF GAINESVILLE	ECON.-C	5.0	4.838	241.40	6.342	317.10	72.70
CITY OF HOMESTEAD	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
JACKSONVILLE ELEC. AUTH.	ECON.-C	98.0	4.540	4,449.50	6.471	6,342.00	1,892.50
LAKE WORTH UTILITIES	ECON.-C	167.0	4.871	8,135.28	6.242	10,424.33	2,289.05
ORLANDO UTIL. COMM.	ECON.-C	1,570.0	3.923	61,583.40	5.124	80,452.30	18,868.90
SEMINOLE ELECTRIC CO-OP.	ECON.-C	588.0	3.904	22,956.39	5.056	29,727.86	6,771.47
TALLAHASSEE	ECON.-C	291.0	4.576	13,316.26	6.205	18,056.56	4,740.30
CITY OF VERO BEACH	ECON.-C	205.0	4.697	9,629.09	5.820	11,931.52	2,302.43
KISSIMMEE ELEC. UTIL.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF NEW SMYRNA BCH.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
KRY WEST	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FMPA	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
OGLETHORPE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
TOTAL	-	5,494.0	4.128	226,774.03	5.290	290,606.25	63,832.22
CURRENT MONTH:							
DIFFERENCE	-	2,657.0	0.945	136,474.03	1.910	194,706.25	58,232.22
DIFFERENCE %	-	93.7	29.7	151.1	56.5	203.0	1,039.9
PERIOD TO DATE:							
ACTUAL	-	12,267.0	4.138	507,626.06	5.345	655,663.66	148,037.60
ESTIMATED	-	5,280.0	3.121	164,800.00	3.447	182,000.00	17,200.00
DIFFERENCE	-	6,987.0	1.017	342,826.06	1.898	473,663.66	130,837.60
DIFFERENCE %	-	132.3	32.6	208.0	55.1	260.3	760.7

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COMMISSION SCHEDULES A1 - A9

APRIL 1996

COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
TANPA ELECTRIC COMPANY  
MONTH OF: APRIL, 1996

SCHEDULE A1

	1				NRB				costs/ENB			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	26,354,341	27,388,274	(1,033,933)	(3.9)	1,374,541	1,323,889	50,652	3.6	1.96899	2.06817	(0.10918)	(5.2)
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
3. Coal Car Inventories	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
4a. Adj. to Fuel Cost (Fl. Heads/Wauch. Wheeling Losses)	(2,747)	(3,000)	253	(8.4)	1,374,541 (a)	1,323,889 (a)	50,652	3.6	(0.00020)	(0.00023)	0.00003	(13.0)
4b. Adjustments to Fuel Cost (Allow.)	81,107	83,895	(2,688)	(3.2)	1,374,541 (a)	1,323,889 (a)	50,652	3.6	0.00590	0.00633	(0.00043)	(6.8)
4c. Adjustments to Fuel Cost (Poll Proj. Reserve)	(36,618)	0	(36,618)	0.0	1,374,541 (a)	1,323,889 (a)	50,652	3.6	(0.00266)	0.00000	(0.00266)	0.0
5. TOTAL COST OF GENERATED POWER (LINES 1 THROUGH 4c)	26,396,323	27,468,079	(1,071,756)	(3.9)	1,374,541	1,323,889	50,652	3.6	1.96482	2.07427	(0.11025)	(5.3)
6. Fuel Cost of Purchased Power - Firm (A7)	(39,816)	321,700	(371,516)	(112.0)	433	7,677	(7,244)	(94.4)	(9.19400)	4.32070	(13.51470)	(122.0)
7. Energy Cost of Sch. C, E Economy Purchases (Broker) (A9)	180,852	74,500	106,352	277.0	6,773	2,443	4,330	177.2	4.14664	3.04953	1.09711	36.0
8. Energy Cost of Other Economy Purchases (Non-Broker) (A9)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0	0 (a)	0 (a)	0	0.0	0.00000	0.00000	0.00000	0.0
11. Payments to Qualifying Facilities (A8)	552,296	713,400	(161,104)	(22.8)	48,341	29,622	18,719	2.4	1.38164	1.00001	(0.38163)	(24.1)
12. TOTAL COST OF PURCHASED POWER (LINES 6 THROUGH 11)	192,336	1,119,600	(927,264)	(79.1)	47,767	49,742	(1,975)	(4.0)	1.66065	2.25001	(0.58936)	(26.2)
13. TOTAL AVAILABLE ENB (LINE 5 + LINE 12)					1,422,308	1,373,631	48,677	3.5				
14. Fuel Cost of Economy Sales (A6)	2,646,217	1,900,400	746,217	39.3	206,507	132,321	74,186	56.1	1.20176	1.43636	(0.15460)	(10.8)
15. Gain on Economy Sales - ROR (A6)	879,427	479,920	399,707	81.3	206,507 (a)	132,321 (a)	74,186	56.1	0.42526	0.38269	0.04257	17.4
16. Fuel Cost of Sch. D Separ. Sales (A6)	542,415	522,600	19,815	4.0	43,373	40,337	3,036	7.5	1.25200	1.29550	(0.04350)	(3.3)
17. Fuel Cost of Sch. B Jurisd. Sales (A6)	182,449	99,200	83,249	83.9	8,038	7,056	982	13.4	1.28974	1.39994	(0.11020)	(7.9)
18. Fuel Cost of Sch. G Jurisd. Sales (A6)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
19. Fuel Cost of Sch. J Jurisd. Sales (A6)	3,911	26,000	(22,089)	(56.4)	116	1,693	(1,577)	(93.1)	3.37155	1.58219	1.78936	113.0
20. Fuel Cost of BPP Sch. B Separ. Sales (A6)	252,310	1,044,700	(792,390)	(75.8)	11,795	47,549	(35,754)	(75.4)	2.13513	2.17877	(0.04364)	(1.9)
21. Fuel Cost of Other Power Sales (A6)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
22. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19 + 20 + 21)	4,429,849	4,073,820	356,029	8.7	269,829	229,306	40,523	17.6	1.64172	1.77537	(0.13365)	(7.6)
23. Net Interchange Interchange					219	0	219	0.0				
24. Wheeling Rec'd. less Wheeling Delv'd.					(144)	0	(144)	0.0				
25. Interchange and Wheeling Losses					4,623	3,700	923	24.9				
26. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 22 + 23 + 24 - 25)	23,259,812	24,506,859	(1,247,047)	(5.1)	1,147,931	1,140,545	7,386	0.6	2.02495	2.14070	(0.11575)	(5.3)
27. Net Billed	(58,416) (a)	9,497 (a)	(67,913) (1,115.2)	(4,730)	442	442	(5,100) (1,171.9)	(0.00040)	0.00003	(0.00043) (1,112.0)		
28. Company Use	92,170 (a)	67,684 (a)	24,486	38.5	4,600	3,150	1,450	46.3	0.00054	0.00026	0.00028	36.4
29. T & B Losses	1,016,112 (a)	1,205,520 (a)	(189,408)	(15.7)	49,323	56,195	(6,872)	(11.0)	0.02523	0.11154	(0.08631)	(17.0)
30. System ENB Sales	23,259,812	24,506,859	(1,247,047)	(5.1)	1,098,128	1,089,848	8,280	0.8	2.12724	2.26737	(0.14013)	(6.2)
31. Wholesale ENB Sales	(157,500)	(35,000)	(122,492)	(78.0)	(7,404)	(1,544)	(5,860)	(79.5)	2.12723	2.26736	(0.14013)	(6.2)
32. Jurisdictional ENB Sales	23,202,312	24,471,851	(1,269,539)	(5.2)	1,090,724	1,079,304	11,420	1.1	2.12724	2.26737	(0.14013)	(6.2)
33. Jurisdictional Loss Multiplier - 1.0005												
34. Jurisdictional ENB Sales Adjusted for Line Losses	23,213,913	24,484,087	(1,270,174)	(5.2)	1,090,724	1,079,304	11,420	1.1	2.12830	2.26851	(0.14021)	(6.2)
35. Peabody Coal Contract Buy-Out Amort. Jurisdictionalized	486,550	489,159	(2,609)	(0.5)	1,090,724	1,079,304	11,420	1.1	0.04461	0.04532	(0.00071)	(1.6)
35a. Oil Backout True-Up (October - December 1995)	184,237	184,613	(376)	(0.2)	1,090,724	1,079,304	11,420	1.1	0.01689	0.01710	(0.00021)	(1.2)
36. True-up *	(99,984)	(99,984)	0	0.0	1,090,724	1,079,304	11,420	1.1	(0.00017)	(0.00026)	0.00009	(1.0)
37. Total Jurisdictional Fuel Cost (Excl. GPFF)	23,784,722	25,057,875	(1,273,153)	(5.1)	1,090,724	1,079,304	11,420	1.1	2.18064	2.32167	(0.14103)	(6.1)
38. Revenue Tax Factor									1.00083	1.00083	0.00000	0.0
39. Fuel Cost Adjusted for Taxes (Excl. GPFF)									2.18245	2.32260	(0.14115)	(6.1)
40. GPFF * (Already Adjusted for Taxes)	62,653	62,653	0	0.0	1,090,724	1,079,304	11,420	1.1	0.00574	0.00580	(0.00006)	(1.0)
41. Fuel Cost Adjusted for Taxes (Incl. GPFF)	23,847,375	25,120,528	(1,273,153)	(5.1)	1,090,724	1,079,304	11,420	1.1	2.18819	2.32940	(0.14121)	(6.1)
42. Fuel FAC Rounded to the Nearest .001 cents per ENB									2.188	2.329	(0.141)	(6.1)

\* Based on Jurisdictional Sales (a) included for informational purposes only

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COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
Tampa Electric Company  
PERIOD TO DATE THROUGH: APRIL, 1996

SCHEME A1

	\$				MWh				cents/MWh			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1. Fuel Cost of System Net Generation (A7)	26,954,581	27,300,274	(425,693)	(1.6)	1,374,541	1,323,889	50,652	3.8	1.96000	2.06217	(0.10217)	(5.2)
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
3. Coal Car Investment	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
4a. Adj. to Fuel Cost (Ft. Resd./Wanch. Wheeling Losses)	(2,747)	(3,000)	253	(8.4)	1,374,541 (a)	1,323,889 (a)	50,652	3.8	(0.00020)	(0.00023)	0.00003	(13.9)
4b. Adjustments to Fuel Cost (Allow.)	81,107	87,805	(6,698)	(3.2)	1,374,541 (a)	1,323,889 (a)	50,652	3.8	0.00530	0.00632	(0.00042)	(6.8)
4c. Adjustments to Fuel Cost (Poll Proj. Reserve)	(38,610)	0	(38,610)	0.0	1,374,541 (a)	1,323,889 (a)	50,652	3.8	(0.00264)	0.00000	(0.00264)	0.0
5. TOTAL COST OF GENERATED POWER (LINES 1 THROUGH 4c)	26,956,323	27,461,079	(464,756)	(1.7)	1,374,541	1,323,889	50,652	3.8	1.96492	2.07427	(0.11025)	(5.3)
6. Fuel Cost of Purchased Power - Firm (A1)	(39,810)	331,700	(371,510)	(112.0)	423	1,671	(7,244)	(94.4)	(9.19400)	4.32070	(13.51470)	(312.8)
7. Energy Cost of Sch. C, I Economy Purchases (Broker) (A9)	280,852	74,500	206,352	277.0	6,773	2,443	4,330	177.2	4.14444	3.84952	1.09711	36.0
8. Energy Cost of Other Economy Purchases (Non-Broker) (A9)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0	0 (a)	0 (a)	0	0.0	0.00000	0.00000	0.00000	0.0
11. Payments to Qualifying Facilities (A8)	552,296	713,400	(161,104)	(22.6)	40,541	39,622	919	2.4	1.36164	1.80051	(0.43887)	(24.4)
12. TOTAL COST OF PURCHASED POWER (LINES 6 THROUGH 11)	793,338	1,119,600	(326,262)	(29.1)	47,767	49,747	(1,975)	(4.0)	1.60085	2.25081	(0.58996)	(26.2)
13. TOTAL AVAILABLE ENH (LINE 5 + LINE 12)					1,422,308	1,373,631	48,677	3.5				
14. Fuel Cost of Economy Sales (A6)	2,646,917	1,300,600	1,346,317	39.3	206,587	132,321	74,266	56.1	1.28176	1.43626	(0.15450)	(10.8)
15. Gain on Economy Sales - ENH (A6)	879,621	479,920	399,701	83.2	206,587 (a)	132,321 (a)	74,266	56.1	4.14444	3.84952	0.36227	37.4
16. Fuel Cost of Sch. B Separ. Sales (A6)	543,615	522,600	20,815	4.0	43,373	40,337	3,036	7.5	1.25249	1.29558	(0.04289)	(3.3)
17. Fuel Cost of Sch. D Jurisd. Sales (A6)	193,663	99,200	94,463	4.5	8,838	1,694	952	13.4	1.28074	1.39994	(0.11920)	(7.9)
18. Fuel Cost of Sch. C Jurisd. Sales (A6)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
19. Fuel Cost of Sch. J Jurisd. Sales (A6)	3,911	26,800	(22,889)	(85.4)	116	1,693	(1,577)	(93.1)	3.37155	1.58299	1.78856	113.0
20. Fuel Cost of RPP Sch. B Separ. Sales (A6)	252,310	1,044,700	(792,390)	(75.8)	11,795	47,949	(36,154)	(75.4)	2.13913	2.17077	(0.03964)	(1.8)
21. Fuel Cost of Other Power Sales (A6)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
22. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19 + 20 + 21)	4,429,849	4,873,820	(443,971)	9.1	269,829	229,386	40,443	17.6	1.64172	1.77597	(0.13425)	(7.6)
23. Net inadvertent interchange					219	0	219	0.0				
24. Wheeling Rec'd. less Wheeling Del'd.					(144)	0	(144)	0.0				
25. Interchange and Wheeling Losses					4,623	3,700	923	24.9				
26. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 22 + 23 + 24 - 25)	23,359,812	24,506,859	(1,147,047)	(4.7)	1,147,931	1,149,345	(1,414)	0.0	2.83495	2.14870	(0.68625)	(31.5)
27. Net Unbilled	(96,416) (a)	9,497 (a)	(105,913) (1,115.2)	(4.730)	442	442	(5,180) (1,171.9)	(0.00040)	0.00003	(0.00023) (1,112.0)		
28. Company Use	93,770 (a)	67,604 (a)	26,006 28.5	6.600	3,150	3,150	1,458 46.3	0.00054	0.00026	0.00028 36.4		
29. T & B Losses	1,016,112 (a)	1,209,328 (a)	(189,416) (15.7)	49,933	56,195	(6,172) (11.0)	0.00253	0.11154	(0.01903) (17.8)			
30. System ENH Sales	23,359,812	24,506,859	(1,147,047)	(4.7)	1,090,120	1,000,848	89,272	8.8	2.12724	2.26737	(0.14013)	(6.2)
31. Wholesale ENH Sales	(157,500)	(39,000)	(122,492)	349.8	(7,404)	(1,544)	(5,860)	379.5	2.12723	2.26736	(0.14013)	(6.2)
32. Jurisdictional ENH Sales	23,202,312	24,471,851	(1,269,539)	(5.2)	1,090,724	1,079,304	11,420	1.1	2.12724	2.26737	(0.14013)	(6.2)
33. Jurisdictional Loss Multiplier - 1.0005												
34. Jurisdictional ENH Sales Adjusted for Line Losses	23,213,913	24,484,907	(1,270,974)	(5.2)	1,090,724	1,079,304	11,420	1.1	2.12630	2.26851	(0.14021)	(6.2)
35. Probody Coal Contract Buy-Out Amort. Jurisdictionalized	486,556	489,150	(2,594)	(0.5)	1,090,724	1,079,304	11,420	1.1	0.04461	0.04532	(0.00071)	(1.6)
35a. Oil Backout True-Up (October - December 1995)	184,237	184,613	(376)	(0.2)	1,090,724	1,079,304	11,420	1.1	0.01689	0.01710	(0.00021)	(1.2)
36. True-up *	(99,984)	(99,984)	0	0.0	1,090,724	1,079,304	11,420	1.1	(0.00917)	(0.00926)	0.00009	(1.0)
37. Total Jurisdictional Fuel Cost (Excl. GPFF)	23,784,722	25,057,875	(1,273,153)	(5.1)	1,090,724	1,079,304	11,420	1.1	2.18064	2.32167	(0.14103)	(6.1)
38. Revenue Tax Factor									1.00003	1.00003	0.00000	0.0
39. Fuel Cost Adjusted for Taxes (Excl. GPFF)									2.18245	2.32360	(0.14115)	(6.1)
40. GPFF * (Already Adjusted for Taxes)	62,653	62,653	0	0.0	1,090,724	1,079,304	11,420	1.1	0.00574	0.00580	(0.00006)	(1.0)
41. Fuel Cost Adjusted for Taxes (incl. GPFF)	23,847,375	25,120,528	(1,273,153)	(5.1)	1,090,724	1,079,304	11,420	1.1	2.18819	2.32940	(0.14121)	(6.1)
42. Fuel FAC Rounded to the Nearest .001 cents per ENH									2.188	2.329	(0.141)	(6.1)

\* Based on Jurisdictional Sales (a) included for informational purposes only

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CALCULATION OF TRUE-UP AND INTEREST PROVISION  
TAMPA ELECTRIC COMPANY  
MONTH OF: APRIL, 1996  
CURRENT MONTH

SCHEDULE A2  
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	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
<b>A. FUEL COST &amp; NET POWER TRANSACTION</b>								
1. FUEL COST OF SYSTEM NET GENERATION	26,954,581	27,380,274	(425,693)	(1.6)	26,954,581	27,380,274	(425,693)	(1.6)
a. FUEL REL. R & D AND DEMO. COST	0	0	0	0.0	0	0	0	0.0
2. FUEL COST OF POWER SOLD *	4,429,849	4,073,820	356,029	8.7	4,429,849	4,073,820	356,029	8.7
3. FUEL COST OF PURCHASED POWER	(39,810)	331,700	(371,510)	(112.0)	(39,810)	331,700	(371,510)	(112.0)
a. DEMAND & NONFUEL COST OF PUR. PWR.	0	0	0	0.0	0	0	0	0.0
b. PAYMENT TO QUALIFIED FACILITIES	552,296	713,400	(161,104)	(22.6)	552,296	713,400	(161,104)	(22.6)
4. ENERGY COST OF ECONOMY PURCHASES	280,852	74,500	206,352	277.0	280,852	74,500	206,352	277.0
5. TOTAL FUEL & NET POWER TRANSACTION	23,318,070	24,426,054	(1,107,984)	(4.5)	23,318,070	24,426,054	(1,107,984)	(4.5)
6a. ADJUSTMENTS TO FUEL COST (Ft. Meade/Wauchula Wheeling Losses)	(2,747)	(3,000)	253	(8.4)	(2,747)	(3,000)	253	(8.4)
6b. ADJUSTMENTS TO FUEL COST (ALLOW.)	81,107	83,805	(2,698)	(3.2)	81,107	83,805	(2,698)	(3.2)
6c. ADJ. TO FUEL COST (Polk Proj. Reserve)	(36,618)	0	(36,618)	0.0	(36,618)	0	(36,618)	0.0
7. ADJUSTED TOTAL FUEL & NET PWR. TRANS.	23,359,812	24,506,859	(1,147,047)	(4.7)	23,359,812	24,506,859	(1,147,047)	(4.7)
* INCLUDES ECONOMY SALES PROFITS (80%)								
<b>B. MWH SALES</b>								
1. JURISDICTIONAL SALES	1,090,724	1,079,304	11,420	1.1	1,090,724	1,079,304	11,420	1.1
2. NONJURISDICTIONAL SALES	7,404	1,544	5,860	379.5	7,404	1,544	5,860	379.5
3. TOTAL SALES	1,098,128	1,080,848	17,280	1.6	1,098,128	1,080,848	17,280	1.6
4. JURISDIC. SALES-% TOTAL MWH SALES	0.9932576	0.9985715	(0.0053139)	(0.5)	0.9932576	0.9985715	(0.0053139)	(0.5)

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CALCULATION OF TRUE-UP AND INTEREST PROVISION  
TAMPA ELECTRIC COMPANY  
MONTH OF: APRIL, 1996  
CURRENT MONTH

SCHEDULE A2  
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	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
<b>C. TRUE-UP CALCULATION</b>								
1. JURISDICTIONAL FUEL REVENUE	25,905,740	25,751,626	154,114	0.6	25,905,740	25,751,626	154,114	0.6
2. FUEL ADJUSTMENT NOT APPLICABLE	0	0	0	0.0	0	0	0	0.0
a. TRUE-UP PROVISION	99,984	99,984	0	0.0	99,984	99,984	0	0.0
b. INCENTIVE PROVISION	(62,653)	(62,653)	0	0.0	(62,653)	(62,653)	0	0.0
c. OTHER ADJUSTMENT	0	0	0	0.0	0	0	0	0.0
3. JURIS. FUEL REVENUE APPL. TO PERIOD	25,943,071	25,788,957	154,114	0.6	25,943,071	25,788,957	154,114	0.6
4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A-7)	23,359,812	24,506,859	(1,147,047)	(4.7)	23,359,812	24,506,859	(1,147,047)	(4.7)
5. JURISDIC. SALES- % TOTAL MWII SALES (LINE B-4)	0.9932576	0.9985715	(0.0053139)	(0.5)	NA	NA	-	-
6. JURISDIC. TOTAL FUEL & NET PWR. TRANS.	23,202,312	24,471,851	(1,269,539)	(5.2)	23,202,312	24,471,851	(1,269,539)	(5.2)
6A. JURISDIC. LOSS MULTIPLIER	1.0005	1.0005	0.0000	0.0	NA	NA	-	-
6B. (LINE 6 x LINE 6A)	23,213,913	24,484,087	(1,270,174)	(5.2)	23,213,913	24,484,087	(1,270,174)	(5.2)
6C. PEABODY COAL CONTRACT BUY-OUT AMORT.	489,859	489,859	0	0.0	489,859	489,859	0	0.0
6D. (LINE 6C x LINE 5)	486,556	489,159	(2,603)	(0.5)	486,556	489,159	(2,603)	(0.5)
6E. OIL BACKOUT TRUE-UP	184,237	184,613	(376)	(0.2)	184,237	184,613	(376)	(0.2)
6F. JURISDIC. TOTAL FUEL & NET PWR. TRANS. INCL. PEABODY & OIL BACKOUT	23,884,706	25,157,859	(1,273,153)	(5.1)	23,884,706	25,157,859	(1,273,153)	(5.1)
7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE C-3 - LINE C-6F)	2,058,365	631,098	1,427,267	226.2	2,058,365	631,098	1,427,267	226.2
8. INTEREST PROVISION FOR THE MONTH	(18,601)	4,146	(22,747)	(548.6)	(18,601)	4,146	(22,747)	(548.6)
9. TRUE-UP & INT. PROV. BEG. OF MONTH	(4,639,090)	1,037,187	(5,676,277)	(547.3)	NOT APPLICABLE			
9a. DEFERRED TRUE-UP BEGINNING OF PERIOD	(437,285)	(437,285)	0	0.0	NOT APPLICABLE			
10. TRUE-UP COLLECTED (REFUNDED)	(99,984)	(99,984)	0	0.0	NOT APPLICABLE			
11. END OF PERIOD TOTAL NET TRUE-UP (LINE C-7 through C-10)	(3,136,595)	1,135,162	(4,271,757)	(376.3)	NOT APPLICABLE			

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CALCULATION OF TRUE-UP AND INTEREST PROVISION  
TAMPA ELECTRIC COMPANY  
MONTH OF: APRIL, 1996  
CURRENT MONTH

SCHEDULE A2  
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	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. INTEREST PROVISION								
1. BEGINNING TRUE-UP AMOUNT (LINE C-9 + C-9a)	(5,076,375)	599,902	(5,676,277)	(946.2)	NOT APPLICABLE			
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C-7 + C-9 + C-9a + C-10)	(3,117,994)	1,131,016	(4,249,010)	(375.7)	NOT APPLICABLE			
3. TOTAL BEG. & END. TRUE-UP AMOUNT	(8,194,369)	1,730,918	(9,925,287)	(573.4)	NOT APPLICABLE			
4. AVG. TRUE-UP AMT. (50% OF LINE D-3)	(4,097,185)	865,459	(4,962,644)	(573.4)	NOT APPLICABLE			
5. INT. RATE-FIRST DAY REP. BUS. MONTH	5.500	5.750	(0.250)	(4.3)	NOT APPLICABLE			
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	5.400	5.750	(0.350)	(6.1)	NOT APPLICABLE			
7. TOTAL (LINE D-5 + LINE D-6)	10.900	11.500	(0.600)	(5.2)	NOT APPLICABLE			
8. AVERAGE INT. RATE (50% OF LINE D-7)	5.450	5.750	(0.300)	(5.2)	NOT APPLICABLE			
9. MONTHLY AVG. INT. RATE (LINE D-8/12)	0.454	0.479	(0.025)	(5.2)	NOT APPLICABLE			
10. INT. PROVISION (LINE D-4 x LINE D-9)	(18,601)	4,146	(22,747)	(548.6)	NOT APPLICABLE			

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GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE  
TAMPA ELECTRIC COMPANY

SCHEDULE A3  
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FOR THE MONTH OF: APRIL, 1996

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
<b>FUEL COST OF SYSTEM NET GENERATION (\$)</b>								
1 HEAVY OIL	386,686	392,202	(5,516)	(1.4)	386,686	392,202	(5,516)	(1.4)
2 LIGHT OIL	83,059	308,353	(225,294)	(73.1)	83,059	308,353	(225,294)	(73.1)
3 COAL	26,484,836	26,679,719	(194,883)	(0.7)	26,484,836	26,679,719	(194,883)	(0.7)
4 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
5 NUCLEAR	0	0	0	0.0	0	0	0	0.0
6 OTHER	0	0	0	0.0	0	0	0	0.0
7 TOTAL (\$)	26,954,581	27,380,274	(425,693)	(1.6)	26,954,581	27,380,274	(425,693)	(1.6)
<b>SYSTEM NET GENERATION (MWH)</b>								
8 HEAVY OIL	9,017	10,638	(1,621)	(15.2)	9,017	10,638	(1,621)	(15.2)
9 LIGHT OIL	1,142	5,426	(4,284)	(79.0)	1,142	5,426	(4,284)	(79.0)
10 COAL	1,364,382	1,307,825	56,557	4.3	1,364,382	1,307,825	56,557	4.3
11 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
12 NUCLEAR	0	0	0	0.0	0	0	0	0.0
13 OTHER	0	0	0	0.0	0	0	0	0.0
14 TOTAL (MWH)	1,374,541	1,323,889	50,652	3.8	1,374,541	1,323,889	50,652	3.8
<b>UNITS OF FUEL BURNED</b>								
15 HEAVY OIL (BBL)	20,899	24,342	(3,443)	(14.1)	20,899	24,342	(3,443)	(14.1)
16 LIGHT OIL (BBL)	3,295	12,660	(9,365)	(74.0)	3,295	12,660	(9,365)	(74.0)
17 COAL (TON)	594,370	557,692	36,678	6.6	594,370	557,692	36,678	6.6
18 NATURAL GAS (MCF)	0	0	0	0.0	0	0	0	0.0
19 NUCLEAR (MMBTU)	0	0	0	0.0	0	0	0	0.0
20 OTHER (MMBTU)	0	0	0	0.0	0	0	0	0.0
<b>BTUS BURNED (MMBTU)</b>								
21 HEAVY OIL	131,137	153,864	(22,727)	(14.8)	131,137	153,864	(22,727)	(14.8)
22 LIGHT OIL	19,052	73,352	(54,300)	(74.0)	19,052	73,352	(54,300)	(74.0)
23 COAL	13,860,311	13,251,284	609,027	4.6	13,860,311	13,251,284	609,027	4.6
24 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
25 NUCLEAR	0	0	0	0.0	0	0	0	0.0
26 OTHER	0	0	0	0.0	0	0	0	0.0
27 TOTAL (MMBTU)	14,010,500	13,478,500	532,000	3.9	14,010,500	13,478,500	532,000	3.9
<b>GENERATION MIX (% MWH)</b>								
28 HEAVY OIL	0.66	0.80	(0.14)	-	0.66	0.80	(0.14)	-
29 LIGHT OIL	0.08	0.41	(0.33)	-	0.08	0.41	(0.33)	-
30 COAL	99.26	98.79	0.47	-	99.26	98.79	0.47	-
31 NATURAL GAS	0.00	0.00	0.00	-	0.00	0.00	0.00	-
32 NUCLEAR	0.00	0.00	0.00	-	0.00	0.00	0.00	-
33 OTHER	0.00	0.00	0.00	-	0.00	0.00	0.00	-
34 TOTAL (%)	100.00	100.00	0.00	-	100.00	100.00	0.00	-
<b>FUEL COST PER UNIT</b>								
35 HEAVY OIL (\$/BBL)	18.50	16.11	2.39	14.8	18.50	16.11	2.39	14.8
36 LIGHT OIL (\$/BBL)	25.21	24.36	0.85	3.5	25.21	24.36	0.85	3.5
37 COAL (\$/TON)	44.56	47.84	(3.28)	(6.9)	44.56	47.84	(3.28)	(6.9)
38 NATURAL GAS (\$/MCF)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
39 NUCLEAR (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
40 OTHER (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
<b>FUEL COST PER MMBTU (\$/MMBTU)</b>								
41 HEAVY OIL	2.95	2.55	0.40	15.7	2.95	2.55	0.40	15.7
42 LIGHT OIL	4.36	4.20	0.16	3.8	4.36	4.20	0.16	3.8
43 COAL	1.91	2.01	(0.10)	(5.0)	1.91	2.01	(0.10)	(5.0)
44 NATURAL GAS	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
45 NUCLEAR	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
46 OTHER	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
47 TOTAL (\$/MMBTU)	1.92	2.03	(0.11)	(5.4)	1.92	2.03	(0.11)	(5.4)

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GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE  
 TAMPA ELECTRIC COMPANY  
 FOR THE MONTH OF: APRIL, 1996

SCHEDULE A3  
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	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
BTU BURNED PER KWH (BTU/KWH)								
48 HEAVY OIL	14,543	14,464	79	0.5	14,543	14,464	79	0.5
49 LIGHT OIL	16,683	13,519	3,164	23.4	16,683	13,519	3,164	23.4
50 COAL	10,159	10,132	27	0.3	10,159	10,132	27	0.3
51 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
52 NUCLEAR	0	0	0	0.0	0	0	0	0.0
53 OTHER	0	0	0	0.0	0	0	0	0.0
54 TOTAL (BTU/KWH)	10,193	10,181	12	0.1	10,193	10,181	12	0.1
GENERATED FUEL COST PER KWH (cents/KWH)								
55 HEAVY OIL	4.29	3.69	0.60	16.3	4.29	3.69	0.60	16.3
56 LIGHT OIL	7.27	5.68	1.59	28.0	7.27	5.68	1.59	28.0
57 COAL	1.94	2.04	(0.10)	(4.9)	1.94	2.04	(0.10)	(4.9)
58 NATURAL GAS	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
59 NUCLEAR	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
50 OTHER	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
61 TOTAL (cents/KWH)	1.96	2.07	(0.11)	(5.3)	1.96	2.07	(0.11)	(5.3)

SYSTEM NET GENERATION AND FUEL COST  
TAMPA ELECTRIC COMPANY  
ACTUAL FOR THE PERIOD/MONTH OF: APRIL, 1996

SCHEDULE A4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	NET CAPC. FACTOR (%)	EQUIV. AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (PTU/UNIT)	FUEL BURNED (MM BTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (cents /KWH)	COST OF FUEL (\$/UNIT)
H.P.#1	32	765	3.3	100.0	58.2	-	HVY.OIL	-	-	-	-	-	-
H.P.#2	32	812	3.5	100.0	62.2	-	HVY.OIL	-	-	-	-	-	-
H.P.#3	32	827	3.6	100.0	61.8	-	HVY.OIL	-	-	-	-	-	-
H.P.#4	41	1177	4.0	100.0	52.1	-	HVY.OIL	-	-	-	-	-	-
H.P.#5	67	2861	5.9	93.5	66.9	-	HVY.OIL	-	-	-	-	-	-
H.P. STATION	204	6442	4.4	97.9	61.0	16488	HVY.OIL	16746	6342858	106217.5	296695	4.61	17.72
GAN.#1	119	34511	40.3	87.1	62.1	11629	COAL	16137	24870980	401343.0	843893	2.45	52.30
GAN.#2	118	47452	55.9	71.8	65.8	11681	COAL	22404	24741002	554297.4	1171629	2.47	52.30
GAN.#3	155	58925	52.9	72.8	67.3	11533	COAL	27444	24761678	679559.5	1435198	2.44	52.30
GAN.#4	189	82595	60.8	87.2	70.5	10975	COAL	36644	24738440	906515.4	1916317	2.32	52.30
GAN.#5	227	114456	70.1	83.6	84.6	10389	COAL	48159	24691381	1189112.2	2518500	2.20	52.30
GAN.#6	362	7711	3.0	4.1	68.5	10570	COAL	3360	24258006	81506.9	175713	2.28	52.30
GANNON STA.	1170	345650	41.1	57.7	70.9	11029	COAL	154148	24731650	3812334.4	8061250	2.33	52.30
B.B.#1	421	258067	85.3	97.9	85.3	9736	COAL	108292	23202200	2512612.6	4311102	1.67	39.81
B.B.#2	421	256611	84.8	93.1	85.6	9956	COAL	109162	23404340	2554864.6	4345737	1.69	39.81
B.B.#3	430	229522	74.2	80.4	88.6	9929	COAL	99183	22977360	2278963.5	3948473	1.72	39.81
B.B. 1 - 3	1272	744200	81.4	90.4	86.5	9872	COAL	316537	23201460	7346440.7	12605312	1.69	39.81
B.B.#4	442	274532	86.4	90.2	94.0	9841	COAL	123585	21859740	2701536.0	5818274	2.12	47.08
B.B. STA.	1714	1018732	82.7	90.3	88.5	9863	COAL	440222	22824795	10047976.7	18423586	1.81	41.85
TOT. COAL (BB,GN,POLK)	2884	1364382	65.8	77.0	81.3	10159	COAL	594370	23319332	13860311.1	26484836	1.94	44.56
SEB-PHIL.#1(HVY OIL)	17	1296	10.6	52.4	75.8	9678	HVY.OIL	2091	5999235	12544.4	45302	3.49	21.67
SEB-PHIL.#2(HVY OIL)	17	1279	10.5	100.0	64.7	9678	HVY.OIL	2062	6001600	12375.3	44689	3.49	21.67
SEB-PHILLIPS TOTAL	34	2575	10.5	96.2	70.3	9678	HVY.OIL	4153	6000409	24919.7	89991	3.49	21.67
POLK COAL	0	0	0.0	-	0.0	0	COAL	0	0	0.0	0	0.00	0.00
POLK OIL	0	0	0.0	-	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
POLK TOTAL	0	0	0.0	-	0.0	0	-	-	-	0.0	0	0.00	-
GAN.C.T.#1	15	35	0.3	100.0	777.8	17480	LGT.OIL	105	5826667	611.8	2650	7.57	25.24
B.B.C.T.#1	15	15	0.1	69.6	1000.0	20180	LGT.OIL	52	5821154	302.7	1320	8.80	25.38
B.B.C.T.#2	65	504	1.1	97.4	969.2	16813	LGT.OIL	1466	5780218	8473.8	36951	7.33	25.21
B.B.C.T.#3	65	588	1.3	100.0	904.6	16435	LGT.OIL	1672	5779605	9663.5	42138	7.17	25.20
C.T. TOTAL	160	1142	1.0	96.1	927.9	16683	LGT.OIL	3295	5782033	19051.8	83059	7.27	25.21
SYSTEM	3282	1374541	58.2	79.4	119.5	10193	-	-	-	14010500.1	26954581	1.96	-

LEGEND:

H.P. = HOOKERS POINT  
GAN. = GANNON

B.B. = BIG BEND  
C.T. = COMBUSTION TURBINE

NA = LESS THAN 1 HOUR OF OPERATION

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SYSTEM GENERATED FUEL COST  
INVENTORY ANALYSIS  
TAMPA ELECTRIC COMPANY  
MONTH OF: APRIL, 1996

SCHEDULE A5  
PAGE 1 OF 2

		CURRENT MONTH				PERIOD TO DATE			
		ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
<b>HEAVY OIL (1)</b>									
1	PURCHASES:								
2	UNITS (BBL)	80,694	24,342	56,352	231.5	80,694	24,342	56,352	231.5
3	UNIT COST (\$/BBL)	19.58	16.76	2.82	16.8	19.58	16.76	2.82	16.8
4	AMOUNT (\$)	1,580,264	408,016	1,172,248	287.3	1,580,264	408,016	1,172,248	287.3
5	BURNED:								
6	UNITS (BBL)	20,899	24,342	(3,443)	(14.1)	20,899	24,342	(3,443)	(14.1)
7	UNIT COST (\$/BBL)	18.50	16.11	2.39	14.8	18.50	16.11	2.39	14.8
8	AMOUNT (\$)	386,686	392,202	(5,516)	(1.4)	386,686	392,202	(5,516)	(1.4)
9	ENDING INVENTORY:								
10	UNITS (BBL)	122,178	144,133	(21,955)	(15.2)	122,178	144,133	(21,955)	(15.2)
11	UNIT COST (\$/BBL)	17.88	15.38	2.50	16.3	17.88	15.38	2.50	16.3
12	AMOUNT (\$)	2,184,003	2,216,099	(32,096)	(1.4)	2,184,003	2,216,099	(32,096)	(1.4)
14	DAYS SUPPLY:	104	123	(19)	(15.4)	-	-	-	-
<b>LIGHT OIL (2)</b>									
15	PURCHASES:								
16	UNITS (BBL)	29,593	23,010	6,583	28.6	29,593	23,010	6,583	28.6
17	UNIT COST (\$/BBL)	28.26	24.48	3.78	15.4	28.26	24.48	3.78	15.4
18	AMOUNT (\$)	836,236	563,333	272,903	48.4	836,236	563,333	272,903	48.4
19	BURNED:								
20	UNITS (BBL)	3,295	12,660	(9,365)	(74.0)	3,295	12,660	(9,365)	(74.0)
21	UNIT COST (\$/BBL)	25.21	24.36	0.85	3.5	25.21	24.36	0.85	3.5
22	AMOUNT (\$)	83,059	308,353	(225,294)	(73.1)	83,059	308,353	(225,294)	(73.1)
23	ENDING INVENTORY:								
24	UNITS (BBL)	76,727	82,892	(6,165)	(7.4)	76,727	82,892	(6,165)	(7.4)
25	UNIT COST (\$/BBL)	26.00	24.22	1.78	7.3	26.00	24.22	1.78	7.3
26	AMOUNT (\$)	1,994,726	2,007,300	(12,574)	(0.6)	1,994,726	2,007,300	(12,574)	(0.6)
28	DAYS SUPPLY: NORMAL	83	90	(7)	(7.8)	-	-	-	-
29	DAYS SUPPLY: EMERGENCY	11	12	(1)	(8.3)	-	-	-	-
<b>COAL (3)</b>									
30	PURCHASES:								
31	UNITS (TONS)	655,349	620,000	35,349	5.7	655,349	620,000	35,349	5.7
32	UNIT COST (\$/TON)	44.50	48.02	(3.52)	(7.3)	44.50	48.02	(3.52)	(7.3)
33	AMOUNT (\$)	29,164,904	29,771,115	(606,211)	(2.0)	29,164,904	29,771,115	(606,211)	(2.0)
34	BURNED:								
35	UNITS (TONS)	594,370	557,692	36,678	6.6	594,370	557,692	36,678	6.6
36	UNIT COST (\$/TON)	44.56	47.84	(3.28)	(6.9)	44.56	47.84	(3.28)	(6.9)
37	AMOUNT (\$)	26,484,836	26,679,719	(194,883)	(0.7)	26,484,836	26,679,719	(194,883)	(0.7)
38	ENDING INVENTORY:								
39	UNITS (TONS)	373,008	794,728	(421,720)	(53.1)	373,008	794,728	(421,720)	(53.1)
40	UNIT COST (\$/TON)	45.84	48.59	(2.75)	(5.7)	45.84	48.59	(2.75)	(5.7)
41	AMOUNT (\$)	17,098,855	38,613,741	(21,514,886)	(55.7)	17,098,855	38,613,741	(21,514,886)	(55.7)
43	DAYS SUPPLY:	18	37	(19)	(51.4)	-	-	-	-
<b>NATURAL GAS</b>									
44	PURCHASES:								
45	UNITS (MCF)	0	0	0	0.0	0	0	0	0.0
46	UNIT COST (\$/MCF)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
47	AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
48	BURNED:								
49	UNITS (MCF)	0	0	0	0.0	0	0	0	0.0
50	UNIT COST (\$/MCF)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
51	AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
52	ENDING INVENTORY:								
53	UNITS (MCF)	0	0	0	0.0	0	0	0	0.0
54	UNIT COST (\$/MCF)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
55	AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
57	DAYS SUPPLY:	0	0	0	0.0	-	-	-	-
<b>NUCLEAR</b>									
58	BURNED:								
59	UNITS (MMBTU)	0	0	0	0.0	0	0	0	0.0
60	UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
61	AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0

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SYSTEM GENERATED FUEL COST  
INVENTORY ANALYSIS  
TAMPA ELECTRIC COMPANY  
MONTH OF: APRIL, 1996

SCHEDULE A5  
PAGE 2 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
OTHER								
62 PURCHASES:								
63 UNITS (MMBTU)	0	0	0	0.0	0	0	0	0.0
64 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
65 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
66 BURNED:								
67 UNITS (MMBTU)	0	0	0	0.0	0	0	0	0.0
68 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
69 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
70 ENDING INVENTORY:								
71 UNITS (MMBTU)	0	0	0	0.0	0	0	0	0.0
72 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
73 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
74 DAYS SUPPLY:	0	0	0	0.0	-	-	-	-

(1) RECONCILIATION - HEAVY OIL  
DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
IGNITION	7,403
LUBE OIL	0
FUEL ANALYSIS	0
TOTAL	7,403

(2) RECONCILIATION - LIGHT OIL  
DIFFERENCE IN ENDING INVENTORY UNITS AND DOLLARS DUE TO:

	UNITS	DOLLARS
IGNITION	(6,671)	(169,071)
OTHER USAGE	(501)	(12,976)
POLK TESTING	(7,005)	(192,249)
TOTAL	(14,177)	(374,296)

(3) RECONCILIATION - COAL  
DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
IGNITION	161,667
FUEL ANALYSIS	6,138
AERIAL SURVEY ADJ.	(313,059)
ADDITIVES	0
TOTAL	(145,254)

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POWER SOLD  
TAMPA ELECTRIC COMPANY  
FOR THE MONTH OF APRIL, 1996

SCHEDULE A6  
PAGE 1 OF 2

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
SOLD TO	TYPE & SCHEDULE	TOTAL MWH SOLD	MWH WHEELED OTHER SYSTEM	MWH FROM OWN GENERATION	cents/KWH (A) FUEL COST (B) TOTAL COST	TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6)(A)	TOTAL \$ FOR TOTAL COST (5)X(6)(B)	BOX GAIN ON ECONOMY ENERGY SALES
<b>ESTIMATED:</b>								
VARIOUS	ECON. ALLOW. SCH. -D	132,321.0	0.0	132,321.0	1.578	2,031	2,087,800.00	479,920.00
VARIOUS JURISDICTIONAL	ALLOW. SCH. -D	7,086.0	0.0	7,086.0	1.396	1,396	98,900.00	98,900.00
VARIOUS SEPARATED	ALLOW. SCH. -D	40,337.0	0.0	40,337.0	1.287	1,524	519,200.00	614,600.00
HARDEE POWER PARTNERS SEPARATED	CONTRACT ALLOW. SCH. -J	47,949.0	0.0	47,949.0	2.178	2,792	1,044,200.00	1,338,600.00
VARIOUS JURISDICTIONAL	ALLOW. SCH. -J	1,693.0	0.0	1,693.0	1.583	1,583	26,800.00	26,800.00
TOTAL INCLUDING VARIABLE O & M COSTS	-	229,386.0	0.0	229,386.0	1.650	2,081	3,784,400.00	4,774,100.00
LESS VARIABLE O & M COSTS	-	-	-	-	-	-	(190,500.00)	-
PLUS BOX OF ECON. ENERGY SALES PROFITS	-	-	-	-	-	-	479,920.00	-
TOTAL EXCL. VARIABLE O & M COSTS AND INCL. BOX OF ECON. ENERGY SALES PROFITS	-	229,386.0	0.0	229,386.0	1.776	2,081	4,073,820.00	4,774,100.00
<b>ACTUAL:</b>								
FLA. PWR. CORP.	ECON.-C	30,274.0	0.0	30,274.0	1.446	2,141	437,622.03	168,466.18
FLA. PWR. & LIGHT	ECON.-C	60,463.0	0.0	60,463.0	1.372	1,774	829,425.61	194,788.71
CITY OF LAKEFLAND	ECON.-C	4,809.0	0.0	4,809.0	1.528	1,999	73,457.87	18,148.90
FT. PIERCE UTIL. AUTH.	ECON.-C	317.0	0.0	317.0	1.406	2,198	4,458.15	2,007.65
CITY OF GAINESVILLE	ECON.-C	767.0	0.0	767.0	1.390	2,109	10,657.70	4,417.44
CITY OF HOMESTEAD	ECON.-C	1,828.0	0.0	1,828.0	1.423	2,237	26,015.99	11,902.92
JACKSONVILLE ELEC. AUTH.	ECON.-C	1,634.0	0.0	1,634.0	1.365	1,950	22,324.58	7,625.88
KISSIMMEE ELEC. UTIL.	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00
LAKE WORTH UTILITIES	ECON.-C	685.0	0.0	685.0	1.379	1,958	9,443.18	3,176.78
CITY OF NEW SMYRNA BCH.	ECON.-C	37.0	0.0	37.0	1.431	3,440	529.31	594.88
ORLANDO UTIL. COMM.	ECON.-C	44,111.0	0.0	44,111.0	1.388	1,875	612,291.66	171,794.13
SEMINOLE ELECTRIC CO-OP	ECON.-C	35,094.0	0.0	35,094.0	1.390	2,008	487,981.74	173,363.57
CITY OF ST. CLOUD	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00
CITY OF STARKE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00
TALLAHASSEE	ECON.-C	281.0	0.0	281.0	1.428	2,267	4,012.59	1,886.70
CITY OF VERO BEACH	ECON.-C	481.0	0.0	481.0	1.430	2,132	6,876.57	2,764.38
FWPA	ECON.-C	3,320.0	0.0	3,320.0	1.389	1,918	46,106.18	14,064.81
KEY WEST	ECON.-C	38.0	0.0	38.0	1.418	2,382	538.72	293.01
REEDY CREEK	ECON.-C	22,368.0	0.0	22,368.0	1.362	1,947	304,656.48	104,663.72
OGLETHORPE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00
FLA. PWR. & LIGHT	SEPAR. SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00
FWPA	SEPAR. SCH. -D	7,190.0	0.0	7,190.0	1.224	1,469	88,005.60	105,621.10
KISSIMMEE ELEC. UTIL.	SEPAR. SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00
CITY OF NEW SMYRNA BCH.	SEPAR. SCH. -D	7,400.0	0.0	7,400.0	1.434	1,538	106,102.83	113,804.29
REEDY CREEK	SEPAR. SCH. -D	14,365.0	0.0	14,365.0	1.224	1,469	175,827.60	211,021.85
MAUCHULA	SEPAR. SCH. -D	4,276.0	0.0	4,276.0	1.224	1,469	52,338.24	62,814.44
FT. WEADE	SEPAR. SCH. -D	2,952.0	0.0	2,952.0	1.224	1,469	36,132.48	43,364.88
CITY OF ST. CLOUD	SEPAR. SCH. -D	7,190.0	0.0	7,190.0	1.224	1,469	88,005.60	105,621.10
HARDEE POWER PARTNERS	SEPAR. CONTRACT	11,795.0	0.0	11,795.0	2.089	2,754	246,397.55	324,834.30
SEMINOLE ELECTRIC CO-OP PRECO-1	JURISD. SCH. -D	7,519.0	17.6	7,501.4	1.291	1,291	96,845.70	96,845.70
SEMINOLE ELECTRIC CO-OP HARDEE	JURISD. SCH. -D	537.0	0.0	537.0	1.271	1,271	6,823.47	6,823.47
FLA. PWR. CORP.	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00
FWPA	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00
CITY OF HOMESTEAD	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00
KEY WEST	JURISD. SCH. -J	69.0	0.0	69.0	2.000	2,000	1,380.00	1,380.00
KISSIMMEE ELEC. UTIL.	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00
CITY OF LAKEFLAND	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00
ORLANDO UTIL. COMM.	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00
REEDY CREEK	JURISD. SCH. -J	47.0	0.0	47.0	5.384	5,384	2,530.55	2,530.55
SEMINOLE ELECTRIC CO-OP	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00
CITY OF NEW SMYRNA BCH.	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00
CITY OF ST. CLOUD	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00
CITY OF GAINESVILLE	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00

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POWER SOLD  
TAMPA ELECTRIC COMPANY  
FOR THE MONTH OF APRIL, 1996

SCHEDULE A6  
PAGE 2 OF 2

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	(9)
SOLD TO	TYPE & SCHEDULE	TOTAL MWH SOLD	MWH WHEELED OTHER SYSTEM	MWH FROM OWN GENERATION	cents/kWh		TOTAL \$ FOR FUEL ADJUSTMENT (5)x(6)(A)	TOTAL \$ FOR TOTAL COST (5)x(6)(B)	BOX GAIN ON ECONOMY ENERGY SALES
					(A)	(B)			
					FUEL COST	TOTAL COST			
HARDEE POWER PART. TO FLA. PWR. CORP.	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
HARDEE POWER PART. TO FLA. PWR. & LT.	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
HARDEE POWER PART. TO REEDY CREEK	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
HARDEE POWER PART. TO GAINESVILLE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
HARDEE POWER PART. TO JACKSONVILLE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
HARDEE POWER PART. TO KISSIMMEE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
HARDEE POWER PART. TO NEW SMYRNA BCH.	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
HARDEE POWER PART. TO ORLANDO	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
HARDEE POWER PART. TO STARKE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
HARDEE POWER PART. TO FMPA	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
HARDEE POWER PART. TO HOMESTEAD	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
HARDEE POWER PART. TO SEMINOLE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
HARDEE POWER PART. TO FT. PIERCE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
HARDEE POWER PART. TO TALLAHASSEE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
HARDEE POWER PART. TO LAKELAND	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
HARDEE POWER PART. TO ST. CLOUD	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
ADJUSTMENTS TO MARCH 1996									
HARDEE POWER PARTNERS	SEPAR. CONTRACT	(11,370.0)	0.0	(11,370.0)	2.037	2.752	(231,606.90)	(312,902.40)	
HARDEE POWER PARTNERS	SEPAR. CONTRACT	11,370.0	0.0	11,370.0	2.089	2.754	237,519.30	313,129.80	
CITY OF LAKELAND	ECON.-C	(25,654.0)	0.0	(25,654.0)	1.586	1.829	(406,757.64)	(469,113.21)	(49,884.46)
CITY OF LAKELAND	ECON.-C	25,654.0	0.0	25,654.0	1.585	1.826	406,498.64	468,513.21	49,611.66
ORLANDO UTIL. COMM.	ECON.-C	(71,204.0)	0.0	(71,204.0)	1.624	2.163	(1,156,620.92)	(1,540,495.66)	(307,099.79)
ORLANDO UTIL. COMM.	ECON.-C	71,204.0	0.0	71,204.0	1.624	2.163	1,156,620.92	1,540,495.66	307,099.81
FMPA	SEPAR. SCH. -D	(7,440.0)	0.0	(7,440.0)	1.216	1.459	(90,470.40)	(108,549.60)	
FMPA	SEPAR. SCH. -D	7,440.0	0.0	7,440.0	1.208	1.450	89,875.20	107,880.00	
REEDY CREEK	SEPAR. SCH. -D	(14,860.0)	0.0	(14,860.0)	1.216	1.459	(180,697.60)	(216,807.40)	
REEDY CREEK	SEPAR. SCH. -D	14,860.0	0.0	14,860.0	1.208	1.450	179,508.80	215,470.00	
WAUCHULA	SEPAR. SCH. -D	(4,521.0)	0.0	(4,521.0)	1.216	1.459	(54,975.36)	(65,961.39)	
WAUCHULA	SEPAR. SCH. -D	4,521.0	0.0	4,521.0	1.208	1.450	54,613.68	65,554.50	
FT. MEADE	SEPAR. SCH. -D	(3,201.0)	0.0	(3,201.0)	1.216	1.459	(38,924.16)	(46,702.59)	
FT. MEADE	SEPAR. SCH. -D	3,201.0	0.0	3,201.0	1.208	1.450	38,668.08	46,414.50	
CITY OF ST. CLOUD	SEPAR. SCH. -D	(7,440.0)	0.0	(7,440.0)	1.216	1.459	(90,470.40)	(108,549.60)	
CITY OF ST. CLOUD	SEPAR. SCH. -D	7,440.0	0.0	7,440.0	1.208	1.450	89,875.20	107,880.00	
SUB-TOTAL ECONOMY POWER SALES		206,507.0	0.0	206,507.0	1.393	1.925	2,876,139.36	3,975,672.95	879,626.88
SUB-TOTAL SCHEDULE D POWER SALES-SEPAR.		43,373.0	0.0	43,373.0	1.253	1.473	543,415.39	638,876.08	
SUB-TOTAL SCHEDULE D POWER SALES-JUR1SD.		8,056.0	17.6	8,038.4	1.290	1.290	103,669.17	103,669.17	
SUB-TOTAL SCHEDULE J POWER SALES-JUR1SD.		116.0	0.0	116.0	3.371	3.371	3,910.55	3,910.55	
SUB-TOTAL HARDEE PWR. PART.CONTRACT SALES-SEPAR.		11,795.0	0.0	11,795.0	2.139	2.756	252,309.95	325,051.70	
TOTAL INCLUDING VARIABLE O & M COSTS		269,847.0	17.6	269,829.4	1.401	1.871	3,779,444.42	5,047,190.45	879,626.88
LESS VARIABLE O & M COSTS		-	-	-	-	-	(229,222.77)	-	-
LESS VARIABLE O & M COSTS - HARDEE		-	-	-	-	-	0.00	-	-
PLUS BOX OF ECON. ENERGY SALES PROFITS		-	-	-	-	-	879,626.88	-	-
TOTAL EXCL. VARIABLE O & M COSTS AND INCL. BOX OF ECON. ENERGY SALES PROFITS		269,847.0	17.6	269,829.4	1.642	1.871	4,429,848.53	5,047,190.45	879,626.88
CURRENT MONTH:									
DIFFERENCE		40,461.0	17.6	40,443.4	(0.134)	(0.210)	356,028.53	273,090.45	399,706.88
DIFFERENCE %		17.6	0.0	17.6	(7.5)	(10.1)	8.7	5.7	83.3
PERIOD TO DATE:									
ACTUAL		269,847.0	17.6	269,829.4	1.642	1.871	4,429,848.53	5,047,190.45	879,626.88
ESTIMATED		229,386.0	0.0	229,386.0	1.776	2.081	4,073,820.00	4,774,100.00	479,920.00
DIFFERENCE		40,461.0	17.6	40,443.4	(0.134)	(0.210)	356,028.53	273,090.45	399,706.88
DIFFERENCE %		17.6	0.0	17.6	(7.5)	(10.1)	8.7	5.7	83.3

\* NO ECONOMY SALES FROM HARDEE POWER PARTNERS IN APRIL, 1996.

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PURCHASED POWER  
(EXCLUSIVE OF ECONOMY & COGENERATION PURCH.)  
TAMPA ELECTRIC COMPANY  
FOR THE MONTH OF APRIL, 1996

SCHEDULE A7

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FOR OTHER UTILITIES	MWH FOR INTERRUPT- IBLE	MWH FOR FIRM	-----CENTS/KWH----- (A) (B) FUEL TOTAL COST COST		TOTAL \$ FOR FUEL ADJUSTMENT (6) x (7A)
<b>ESTIMATED:</b>								
VARIOUS	EMER.	2,934.0	0.0	2,056.0	878.0	6.446	6.446	56,600.00
HARDEE POWER PARTNERS	IPP	6,611.0	0.0	0.0	6,611.0	3.936	3.936	260,200.00
ST. CLOUD	PEAKING	188.0	0.0	0.0	188.0	7.926	7.926	14,900.00
<b>TOTAL</b>	-	<b>9,733.0</b>	<b>0.0</b>	<b>2,056.0</b>	<b>7,677.0</b>	<b>4.321</b>	<b>4.321</b>	<b>331,700.00</b>
<b>ACTUAL:</b>								
HARDEE PWR. PART.-NATIVE	IPP	155.0	0.0	0.0	155.0	(35.889)	(35.889)	(55,627.73)*
HARDEE PWR. PART.-OTHERS	IPP	0.0	0.0	0.0	0.0	0.000	0.000	0.00
FLA. POWER CORP.	SCH. -J	125.0	0.0	125.0	0.0	0.000	0.000	0.00
SEMINOLE	SCH. -J	70.0	0.0	0.0	70.0	3.400	3.400	2,380.00
ORLANDO	SCH. -J	605.0	0.0	397.0	208.0	4.822	4.822	10,029.70
<b>ADJUSTMENTS:</b>								
HARDEE PWR. PART.-NATIVE 3/96	IPP	(7,207.0)	0.0	0.0	(7,207.0)	5.942	5.942	(428,213.66)
HARDEE PWR. PART.-NATIVE 3/96	IPP	7,207.0	0.0	0.0	7,207.0	5.989	5.989	431,622.19
<b>TOTAL</b>	-	<b>955.0</b>	<b>0.0</b>	<b>522.0</b>	<b>433.0</b>	<b>(9.194)</b>	<b>(9.194)</b>	<b>(39,809.50)</b>
<b>CURRENT MONTH:</b>								
DIFFERENCE	-	(8,778.0)	0.0	(1,534.0)	(7,244.0)	(13.515)	(13.515)	(371,509.50)
DIFFERENCE %	-	(90.2)	0.0	(74.6)	(94.4)	(312.8)	(312.8)	(112.0)
<b>PERIOD TO DATE:</b>								
ACTUAL	-	955.0	0.0	522.0	433.0	(9.194)	(9.194)	(39,809.50)
ESTIMATED	-	9,733.0	0.0	2,056.0	7,677.0	4.321	4.321	331,700.00
DIFFERENCE	-	(8,778.0)	0.0	(1,534.0)	(7,244.0)	(13.515)	(13.515)	(371,509.50)
DIFFERENCE %	-	(90.2)	0.0	(74.6)	(94.4)	(312.8)	(312.8)	(112.0)

\* INCLUDES ADJUSTMENT OF (\$156,029.56) TO VARIABLE O & M FOR REFURBISHED PARTS PUT BACK INTO INVENTORY.

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ENERGY PAYMENT TO QUALIFYING FACILITIES  
TAMPA ELECTRIC COMPANY  
FOR THE MONTH OF APRIL, 1996

SCHEDULE A8

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FOR OTHER UTILITIES	(5) MWH FOR INTERRUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (5)X(7)(A)
						(A) FUEL COST	(B) TOTAL COST	
<b>ESTIMATED:</b>								
VARIOUS	COGEN.	39,622.0	0.0	0.0	39,622.0	1.801	1.801	713,400.00
TOTAL	-	39,622.0	0.0	0.0	39,622.0	1.801	1.801	713,400.00
<b>ACTUAL:</b>								
IMC-AGRICO-NICHOLS	COGEN.	1,641.0	0.0	0.0	1,641.0	1.615	1.615	26,505.81
McKAY BAY REFUSE	COGEN.	10,176.0	0.0	0.0	10,176.0	1.341	1.341	136,449.76
MULBERRY PHOSPHATES INC.	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL RIDGEWOOD	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
IMC-AGRICO-NEW WALES	COGEN.	57.0	0.0	0.0	57.0	1.346	1.346	766.96
HILLSBOROUGH COUNTY	COGEN.	19,563.0	0.0	0.0	19,563.0	1.342	1.342	262,528.68
CARGILL MILLPOINT	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CF INDUSTRIES INC.	COGEN.	111.0	0.0	0.0	111.0	2.040	2.040	2,264.86
FARMLAND HYDRO LP	COGEN.	736.0	0.0	0.0	736.0	1.499	1.499	11,032.17
IMC-AGRICO-S. PIERCE	COGEN.	704.0	0.0	0.0	704.0	1.455	1.455	10,240.13
AUBURNDALE POWER PARTNERS	COGEN.	132.0	0.0	0.0	132.0	1.287	1.287	1,698.51
ORANGE COGENERATION L.P.	COGEN.	7,458.0	0.0	0.0	7,458.0	1.385	1.385	103,282.05
AS AVAILABLE ASSIGNMENT	COGEN.	0.0	0.0	17.0	(17.0)	4.797	4.797	(815.55)
SUB-TOTAL FOR APRIL, 1996	-	40,578.0	0.0	17.0	40,561.0	1.366	1.366	553,953.38
<b>ADJUSTMENTS FOR FEB., 1996</b>								
IMC-AGRICO-NICHOLS	COGEN.	(841.0)	0.0	0.0	(841.0)	1.660	1.660	(13,963.15)
McKAY BAY REFUSE	COGEN.	(9,490.0)	0.0	0.0	(9,490.0)	1.664	1.664	(15,993.43)
MULBERRY PHOSPHATES INC.	COGEN.	9,490.0	0.0	0.0	9,490.0	1.337	1.337	(126,924.53)
CARGILL RIDGEWOOD	COGEN.					1.333	1.333	126,477.69
IMC-AGRICO-NEW WALES	COGEN.							
HILLSBOROUGH COUNTY	COGEN.	(16,399.0)	0.0	0.0	(16,399.0)	1.344	1.344	(220,466.47)
CARGILL MILLPOINT	COGEN.	16,399.0	0.0	0.0	16,399.0	1.339	1.339	219,634.78
CF INDUSTRIES INC.	COGEN.	(232.0)	0.0	0.0	(232.0)	2.563	2.563	(5,945.04)
FARMLAND HYDRO LP	COGEN.	232.0	0.0	0.0	232.0	2.583	2.583	5,992.97
IMC-AGRICO-S. PIERCE	COGEN.	(313.0)	0.0	0.0	(313.0)	1.923	1.923	(6,018.96)
AUBURNDALE POWER PARTNERS	COGEN.	313.0	0.0	0.0	313.0	1.928	1.928	6,034.09
ORANGE COGENERATION L.P.	COGEN.	(591.0)	0.0	0.0	(591.0)	1.852	1.852	(10,947.57)
AS AVAILABLE ASSIGNMENT	COGEN.	591.0	0.0	0.0	591.0	1.861	1.861	11,000.54
SUB-TOTAL FOR FEB., 1996 ADJ.	-	0.0	0.0	0.0	0.0	0.000	0.000	(1,657.03)
GRAND TOTAL		40,578.0	0.0	17.0	40,561.0	1.362	1.362	552,296.35
<b>CURRENT MONTH:</b>								
DIFFERENCE	-	956.0	0.0	17.0	939.0	(0.439)	(0.439)	(161,103.65)
DIFFERENCE %	-	2.4	0.0	0.0	2.4	(24.4)	(24.4)	(22.6)
<b>PERIOD TO DATE:</b>								
ACTUAL		40,578.0	0.0	17.0	40,561.0	1.362	1.362	552,296.35
ESTIMATED		39,622.0	0.0	0.0	39,622.0	1.801	1.801	713,400.00
DIFFERENCE	-	956.0	0.0	17.0	939.0	(0.439)	(0.439)	(161,103.65)
DIFFERENCE %	-	2.4	0.0	0.0	2.4	(24.4)	(24.4)	(22.6)

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ECONOMY ENERGY PURCHASES  
TAMPA ELECTRIC COMPANY  
FOR THE MONTH OF APRIL, 1996

SCHEDULE A9

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) TRANSACTION COST cents/KWH	(5) TOTAL \$ FOR FUEL ADJUSTMENT (3)x(4)	(6) COST IF GENERATED		(7) FUEL SAVINGS (6)(B)-(5)
					(A) cents/KWH	(B) \$	
<b>ESTIMATED:</b>							
VARIOUS	ECON.	2,443.0	3.050	74,500.00	3.524	86,100.00	11,600.00
TOTAL	-	2,443.0	3.050	74,500.00	3.524	86,100.00	11,600.00
<b>ACTUAL:</b>							
FLA. PWR. CORP.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FLA. PWR. & LIGHT	ECON.-C	5,080.0	3.956	200,969.92	5.110	259,571.27	58,601.35
CITY OF LAKELAND	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FT. PIERCE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF GAINESVILLE	ECON.-C	369.0	5.026	18,545.98	6.744	24,885.28	6,339.30
CITY OF HOMESTEAD	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
JACKSONVILLE ELEC. AUTH.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
LAKE WORTH UTILITIES	ECON.-C	92.0	5.281	4,858.21	6.551	6,027.11	1,168.90
ORLANDO UTIL. COMM.	ECON.-C	255.0	4.703	11,991.55	5.743	14,643.96	2,652.41
SEMINOLE ELECTRIC CO-OP.	ECON.-C	126.0	4.068	5,125.58	5.801	7,308.64	2,183.06
TALLAHASSEE	ECON.-C	744.0	4.536	33,744.69	6.120	45,531.39	11,786.70
CITY OF VERO BEACH	ECON.-C	107.0	5.249	5,616.10	6.626	7,089.76	1,473.66
KISSIMMEE ELEC.UTIL.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF NEW SMYRNA BCH.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
KEY WEST	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FMPA	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
OGLETHORPE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
TOTAL	-	6,773.0	4.147	280,852.03	5.390	365,057.41	84,205.38
<b>CURRENT MONTH:</b>							
DIFFERENCE	-	4,330.0	1.097	206,352.03	1.866	278,957.41	72,605.38
DIFFERENCE %	-	177.2	36.0	277.0	53.0	324.0	625.9
<b>PERIOD TO DATE:</b>							
ACTUAL		6,773.0	4.147	280,852.03	5.390	365,057.41	84,205.38
ESTIMATED		2,443.0	3.050	74,500.00	3.524	86,100.00	11,600.00
DIFFERENCE	-	4,330.0	1.097	206,352.03	1.866	278,957.41	72,605.38
DIFFERENCE %	-	177.2	36.0	277.0	53.0	324.0	625.9

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