

DECLASSIFIED

COMPANY:		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE				SCHEDULE A-1			
CITY GAS COMPANY OF FLORIDA		OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR				(REVISED 6/08/94)			
ESTIMATED FOR THE PERIOD OF:		APRIL 96		Through		MARCH 97		PAGE 1 OF 11	
		CURRENT MONTH:		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
COST OF GAS PURCHASED		ACTUAL	ORG. EST.	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment	53,675	46,054	7,621	16.55	376,326	330,042	46,284	14.02
2	NO NOTICE SERVICE RESERVATIO (Line 29 A-1 support detail)	8,606	8,606	-	-	58,836	58,836	-	-
3	SWING SERVICE	-	-	-	-	-	-	-	-
4	COMMODITY (Other)	1,360,078	1,530,443	(170,365)	(11.13)	10,268,937	10,967,788	(698,851)	(6.37)
5	DEMAND (Line 32-29 A-1 support detail)	778,484	842,971	(64,487)	(7.65)	5,176,534	5,592,034	(415,500)	(7.43)
6	OTHER	4,253	4,100	153	3.73	35,997	27,252	8,745	32.09
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9		-	-	-	-	-	-	-	-
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL COS (1+2+3+4+5+6+10)-(7+8+9)	2,205,096	2,432,173	(227,077)	(9.34)	15,916,630	16,975,952	(1,059,322)	(6.24)
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE	-	(5,671)	5,671	(100.00)	31,277	(38,673)	69,950	(180.88)
14	TOTAL THERM SALES	2,530,926	2,443,739	87,187	3.57	18,226,542	17,083,603	1,142,939	6.69
THERMS PURCHASED									
15	COMMODITY (Pipeline) Billing Determinants Only	7,459,760	6,423,144	1,036,616	16.14	44,765,879	46,030,928	(1,265,049)	(2.75)
16	NO NOTICE SERVICE RESERVATIO Bill. Determinants Only (Line 29 A-1 support detail)	1,240,000	1,240,000	-	-	8,477,500	8,477,500	-	-
17	SWING SERVICE Commodity	-	-	-	-	-	-	-	-
18	COMMODITY (Other) Commodity	6,108,740	6,423,144	(314,404)	(4.89)	43,414,859	46,030,928	(2,616,069)	(5.68)
19	DEMAND Billing Determinants Only (Line 32-29 A-1 support detail)	14,492,500	14,539,000	(46,500)	(0.32)	74,742,950	96,447,670	(21,704,720)	(22.50)
20	OTHER Commodity	8,786	9,911	(1,125)	(11.35)	69,808	65,879	3,929	5.96
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	6,117,526	6,433,055	(315,529)	(4.90)	43,484,667	46,096,807	(2,612,140)	(5.67)
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE	-	(15,000)	15,000	(100.00)	(34,750)	(105,000)	70,250	(66.90)
27	TOTAL THERM SALES (24-26 Estimated only)	7,853,386	6,418,055	1,435,331	22.36	55,410,998	45,991,807	9,419,191	20.48
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	0.00720	0.00717	0.00003	0.42	0.00841	0.00717	0.00124	17.29
29	NO NOTICE SERVICE (2/16)	0.00694	0.00694	-	-	0.00694	0.00694	-	-
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31	COMMODITY (Other) (4/18)	0.22264	0.23827	(0.01563)	(6.56)	0.23653	0.23827	(0.00174)	(0.73)
32	DEMAND (5/19)	0.05372	0.05798	(0.00426)	(7.35)	0.06926	0.05798	0.01128	19.45
33	OTHER (6/20)	0.48407	0.41368	0.07039	17.02	0.51566	0.41367	0.10199	24.65
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36		-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	0.36046	0.37807	(0.01761)	(4.66)	0.36603	0.36827	(0.00224)	(0.61)
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	-	0.37807	(0.37807)	(100.00)	(0.90006)	0.36831	(1.26837)	(344.38)
40	TOTAL THERM SALES (11/27)	0.28078	0.37896	(0.09818)	(25.91)	0.28725	0.36911	(0.08186)	(22.18)
41	TRUE-UP (E-2)	0.00180	0.00180	-	-	0.00180	0.00180	-	-
42	TOTAL COST OF GAS (40+41)	0.28258	0.38076	(0.09818)	(25.79)	0.28905	0.37091	(0.08186)	(22.07)
43	REVENUE TAX FACTOR	1.00376	1.00376	-	-	1.00376	1.00376	-	-
44	PGA FACTOR ADJUSTED FOR TAXE (42x43)	0.28364	0.38219	(0.09855)	(25.79)	0.29014	0.37230	(0.08216)	(22.07)
45	PGA FACTOR ROUNDED TO NEAREST .001	0.284	0.382	(0.099)	(25.79)	0.290	0.372	(0.082)	(22.04)

Fpsc-RECORDS/REPORTING
DOCUMENT NUMBER - DATE
12460 NOV 20 88

DECLASSIFIED

COMPANY:		COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE				SCHEDULE A-1/R			
CITY GAS COMPANY OF FLORIDA		OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR				(REVISED 6/08/94)			
ESTIMATED FOR THE PERIOD OF:		APRIL 96		Through		MARCH 97		(Flex Down) PAGE 2 OF 11	
		CURRENT MONTH: 10/96		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
COST OF GAS PURCHASED		ACTUAL	ORG. EST.	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment	53,675	38,398	15,277	39.79	376,326	291,272	85,054	29.20
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	8,606	8,606	-	-	58,836	58,836	-	-
3	SWING SERVICE	-	-	-	-	-	-	-	-
4	COMMODITY (Other)	1,360,078	1,879,095	(519,017)	(27.62)	10,268,937	16,116,361	(5,847,424)	(36.28)
5	DEMAND (Line 32 - 29 A-1 support detail)	778,484	783,014	(4,530)	(0.58)	5,176,534	5,229,803	(53,269)	(1.02)
6	OTHER	4,253	4,100	153	3.73	35,997	27,252	8,745	32.09
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9		-	-	-	-	-	-	-	-
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL C (1+2+3+4+5+6+10)-(7+8+9)	2,205,096	2,713,214	(508,118)	(18.73)	15,916,630	21,723,524	(5,806,894)	(26.73)
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE	-	(6,341)	6,341	(100.00)	31,277	(49,458)	80,735	(163.24)
14	TOTAL THERM SALES	2,530,926	2,701,661	(170,735)	(6.32)	18,226,542	21,640,738	(3,414,196)	(15.78)
THERMS PURCHASED									
15	COMMODITY (Pipeline) Billing Determinants Only	7,459,760	6,423,144	1,036,616	16.14	44,765,879	46,030,927	(1,265,048)	(2.75)
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	1,240,000	1,240,000	-	-	8,477,500	8,477,500	-	-
17	SWING SERVICE Commodity	-	-	-	-	-	-	-	-
18	COMMODITY (Other) Commodity	6,108,740	6,423,144	(314,404)	(4.89)	43,414,859	46,030,927	(2,616,068)	(5.68)
19	DEMAND Billing Determinants Only (Line 32-29 A-1 support detail)	14,492,500	14,543,650	(51,150)	(0.35)	74,742,950	94,882,695	(20,139,745)	(21.23)
20	OTHER Commodity	8,786	9,911	(1,125)	(11.35)	69,808	65,879	3,929	5.96
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	6,117,526	6,433,055	(315,529)	(4.90)	43,484,667	46,096,806	(2,612,139)	(5.67)
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE	-	(15,000)	15,000	-	(34,750)	(105,000)	70,250	(66.90)
27	TOTAL THERM SALES (24-26 Estimated only)	7,853,386	6,418,055	1,435,331	22.36	55,410,998	45,991,806	9,419,192	20.48
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	0.00720	0.00598	0.00122	20.40	0.00841	0.00633	0.00208	32.86
29	NO NOTICE SERVICE (2/16)	0.00694	0.00694	-	-	0.00694	0.00694	-	-
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31	COMMODITY (Other) (4/18)	0.22264	0.29255	(0.06991)	(23.90)	0.23653	0.35012	(0.11359)	(32.44)
32	DEMAND (5/19)	0.05372	0.05384	(0.00012)	(0.22)	0.06926	0.05512	0.01414	25.65
33	OTHER (6/20)	0.48407	0.41368	0.07039	17.02	0.51566	0.41367	0.10199	24.65
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36		-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	0.36046	0.42176	(0.06130)	(14.53)	0.36603	0.47126	(0.10523)	(22.33)
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	-	0.42273	(0.42273)	(100.00)	(0.90006)	0.47103	(1.37109)	(291.08)
40	TOTAL THERM SALES (11/27)	0.28078	0.42275	(0.14197)	(33.58)	0.28725	0.47233	(0.18508)	(39.18)
41	TRUE-UP (E-2)	0.00180	0.00180	-	-	0.00180	0.00180	-	-
42	TOTAL COST OF GAS (40+41)	0.28258	0.42455	(0.14197)	(33.44)	0.28905	0.47413	(0.18508)	(39.04)
43	REVENUE TAX FACTOR	1.00376	1.00376	-	-	1.00376	1.00376	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.28364	0.42615	(0.14251)	(33.44)	0.29014	0.47591	(0.18577)	(39.03)
45	PGA FACTOR ROUNDED TO NEAREST .001	0.284	0.426	(0.143)	(33.44)	0.290	0.476	(0.186)	(39.08)

COMPANY:		CALCULATION OF TRUE-UP AND INTEREST PROVISION				SCHEDULE A-2			
CITY GAS COMPANY OF FLORIDA						(REVISED 6/08/94)			
FOR THE PERIOD OF:		APRIL 96	Through	MARCH 97		PAGE 4 OF 11			
	CURRENT MONTH: 10/96		DIFFERENCE		PERIOD TO DATE		DIFFERENCE		
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%	
TRUE-UP CALCULATION									
1	PURCHASED GAS COST (Sch A-1 Flx down line 4+6)	1,364,331	1,883,195	518,864	27.55%	10,304,935	16,143,613	5,838,678	36.17%
2	TRANSP GAS COST (Sch A-1 Flx down line 1+2+3+5)	840,765	830,018	(10,747)	-1.29%	5,611,696	5,579,911	(31,785)	-0.57%
3	TOTAL	2,205,096	2,713,213	508,117	18.73%	15,916,631	21,723,524	5,806,893	26.73%
4	FUEL REVENUES (Sch A-1 Flx down line 14) (NET OF REVENUE TAX)	2,530,926	2,701,661	170,735	6.32%	18,226,542	21,640,738	3,414,196	15.78%
5	TRUE-UP (COLLECTED) OR REFUNDED	(12,755)	(12,755)	-	0.00%	(89,285)	(89,285)	-	0.00%
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	2,518,171	2,688,906	170,735	6.35%	18,137,257	21,551,453	3,414,196	15.84%
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	313,075	(24,307)	(337,382)	1388.00%	2,220,626	(172,071)	(2,392,697)	1390.53%
8	INTEREST PROVISION-THIS PERIOD (21)	3,384	2,304	(1,080)	-46.88%	(16,682)	17,081	33,763	197.66%
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	587,520	516,769	(70,751)	-13.69%	(1,376,495)	573,226	1,949,721	340.13%
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	12,755	12,755	-	0.00%	89,285	89,285	-	0.00%
10a	Refund (if applicable)	-	-	-	---	-	-	-	---
10b	Refund of interim rate increase	-	-	-	---	-	-	-	---
11	TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	916,734	507,521	(409,213)	-80.63%	916,734	507,521	(409,213)	-80.63%
INTEREST PROVISION									
12	BEGINNING TRUE-UP AND INTEREST PROVISION (9)	587,520	516,769	(70,751)	-13.69%				
13	ENDING TRUE-UP BEFORE INTEREST (12 + 10a + 10b + 7 - 5)	913,350	505,217	(408,133)	-80.78%				
14	TOTAL (12+13)	1,500,870	1,021,986	(478,884)	-46.86%				
15	AVERAGE (50% OF 14)	750,435	510,993	(239,442)	-46.86%				
16	INTEREST RATE - FIRST DAY OF MONTH	0.05440	0.05440	-	0.00%				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.05380	0.05380	-	0.00%				
18	TOTAL (16+17)	0.10820	0.10820	-	0.00%				
19	AVERAGE (50% OF 18)	0.05410	0.05410	-	0.00%				
20	MONTHLY AVERAGE (19/12 Months)	0.00451	0.00451	(0.00000)	-0.04%				
21	INTEREST PROVISION (15x20)	3,384	2,304	(1,080)	-46.88%				

* If line 5 is a refund add to line 4
If line 5 is a collection () subtract from line 4

COMPANY: CITY GAS COMPANY OF FLORIDA

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE A-3
(REVISED 8/19/93)

ACTUAL FOR THE PERIOD OF:
PRESENT MONTH: October '96

APRIL 96

Through

MARCH 97

PAGE 5 OF 11

DATE	(A) PURCHASED FROM	(B) PURCHASED FOR	(C) SCH TYPE	(D) SYSTEM SUPPLY	(E) END USE	(F) TOTAL PURCHASED	COMMODITY COST		(I) DEMAND COST	(J) OTHER CHARGES ACA/GRI/FUEL	(K) TOTAL CENTS PER THERM
							(G) THIRD PARTY	(H) PIPELINE			
10/96	FGT		FTS-1					19,321	774,503	53,675	---
2 "	Noram - 10/96	System Supply	FTS	1,153,425		1,153,425	212,357				18.41
3 "	PanEnergy - 10/96	System Supply	FTS	2,933,566		2,933,566	679,652				23.17
4 "	Amoco - 10/96	System Supply	FTS	168,424		168,424	37,682				22.37
5 "	Columbia Energy - 10/96	System Supply	FTS	1,188,532		1,188,532	229,496				19.31
6 "	Coral - 10/96	System Supply	FTS	219,674		219,674	42,359				19.28
7 "	Enron - 10/96	System Supply	FTS	870,640		870,640	155,845				17.90
8 "	NGC - 10/96	System Supply	FTS	258,525		258,525	57,806				22.36
TOTAL				6,792,786	0	6,792,786	1,415,196	19,321	774,503	53,675	33.31

Company: City Gas Company of Florida		THERM SALES AND CUSTOMER DATA				SCHEDULE A-5 (REVISED 8/19/93) PAGE 7 OF 11			
FOR THE PERIOD OF:		APRIL 96		Through		MARCH 97			
		CURRENT MONTH: 10/96		DIFFERENCE		TOTAL THERMS SALES		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
		ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
THERM SALES (FIRM)									
1 RESIDENTIAL		1,315,362	1,442,115	126,753	9.64%	10,649,356	10,604,711	(44,645)	-0.42%
2 COMMERCIAL		3,529,734	3,896,470	366,736	10.39%	25,068,894	27,009,644	1,940,750	7.74%
3 COMMERCIAL LARGE VOL. 1		-	-	-	0.00%	-	-	-	0.00%
4 COMMERCIAL LARGE VOL. 2		-	-	-	0.00%	-	-	-	0.00%
		-	-	-	0.00%	-	-	-	0.00%
		-	-	-	0.00%	-	-	-	0.00%
5 TOTAL FIRM		4,845,096	5,338,585	493,489	10.19%	35,718,250	37,614,355	1,896,105	5.31%
THERM SALES (INTERRUPTIBLE)									
6 INTERRUPTIBLE		574,365	432,757	(141,608)	-24.65%	3,656,873	3,399,066	(257,807)	-7.05%
7 LARGE INTERRUPTIBLE		584,907	646,713	61,806	10.57%	4,565,201	4,978,386	413,185	9.05%
8 TRANSPORTATION		1,849,018	-	(1,849,018)	-100.00%	11,824,575	-	(11,824,575)	-100.00%
9 TOTAL INTERRUPTIBLE		3,008,290	1,079,470	(1,928,820)	-64.12%	20,046,649	8,377,452	(11,669,197)	-58.21%
10 TOTAL THERM SALES		7,853,386	6,418,055	(1,435,331)	-18.28%	55,764,899	45,991,807	(9,773,092)	-17.53%
NUMBER OF CUSTOMERS (FIRM)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
11 RESIDENTIAL		92,047	93,583	1,536	1.67%	92,256	93,076	820	0.89%
12 COMMERCIAL		4,676	5,029	353	7.55%	4,661	4,923	262	5.62%
13 COMMERCIAL LARGE VOL. 1		-	-	-	0.00%	-	-	-	0.00%
14 COMMERCIAL LARGE VOL. 2		-	-	-	0.00%	-	-	-	0.00%
		-	-	-	0.00%	-	-	-	0.00%
		-	-	-	0.00%	-	-	-	0.00%
15 TOTAL FIRM		96,723	98,612	1,889	1.95%	96,917	97,999	1,082	1.12%
NUMBER OF CUSTOMERS (INTERRUPTIBLE)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
16 INTERRUPTIBLE		14	9	(5)	-35.71%	13	10	(3)	-23.08%
17 LARGE INTERRUPTIBLE		4	3	(1)	-25.00%	3	3	-	0.00%
18 TRANSPORTATION		43	-	(43)	-100.00%	35	-	(35)	-100.00%
19 TOTAL INTERRUPTIBLE		61	12	(49)	-80.33%	51	13	(38)	-74.51%
20 TOTAL CUSTOMERS		96,784	98,624	1,840	1.90%	96,968	98,012	1,044	1.08%
THERM USE PER CUSTOMER									
21 RESIDENTIAL		14	15	1	7.84%	16	16	-	0.00%
22 COMMERCIAL		755	775	20	2.64%	768	784	16	2.08%
23 COMMERCIAL LARGE VOL. 1		-	-	-	0.00%	-	-	-	0.00%
24 COMMERCIAL LARGE VOL. 2		-	-	-	0.00%	-	-	-	0.00%
25 INTERRUPTIBLE		41,026	48,084	7,058	17.20%	40,185	48,558	8,373	20.84%
26 LARGE INTERRUPTIBLE		146,227	215,571	69,344	47.42%	217,391	237,066	19,675	9.05%
27 TRANSPORTATION		43,000	-	(43,000)	-100.00%	48,264	-	(48,264)	-100.00%

CONVERSION FACTOR CALCULATION

CITY GAS COMPANY OF FLORIDA
ACTUAL FOR THE PERIOD OF:

APRIL 96

through

MARCH 97

SCHEDULE A-6
(REVISED 8/19/93)
PAGE 8 OF 11

	(A) APR	(B) MAY	(C) JUN	(D) JUL	(E) AUG	(F) SEP	(G) OCT	(H) NOV	(I) DEC	(J) JAN	(K) FEB	(L) MAR
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0840	1.0810	1.0800	1.0750	1.0770	1.0770	1.0750					
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.1210	1.1180	1.1170	1.1120	1.1140	1.1140	1.1120	0.0000	0.0000	0.0000	0.0000	0.0000

COMMODITY (Pipeline)	(A) THERMS	(B) INV. AMOUNT	(C) COST PER THERM
1 Commodity Pipeline - Scheduled FTS	7,470,080	47,766.98	0.00639
2 Commodity Pipeline - Scheduled ITS			
3 No Notice Commodity Adjustment			
4 Commodity Adjustments	(10,320)	5,908.38	
5 Commodity Adjustments			
6 Commodity Adjustments			
7			
8 TOTAL COMMODITY (Pipeline)	7,459,760	53,675.36	0.00720
	Sched A-1 Ln 15	Sched A-1 Ln 1	Sched A-1 Ln 28
SWING SERVICE			
9 Swing Service Scheduled			
10 Alert Day Volumes - FGT			
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Operating Account Balancing			
14 Other - Net market delivery imbalance			
15			
16 TOTAL SWING SERVICE	0	0.00	0.00
	Schedule A-1 Line 17	Schedule A-1 Line 3	Schedule A-1 Line 30
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS	7,459,760	1,415,195.80	0.18971
18 Commodity Other - Scheduled ITS			
19 Imbalance Cashout - FGT		0.00	
20 Imbalance Cashout - Other Shippers		0.00	
21 Imbalance Cashout - Transporting Cust.		0.00	
22 Commodity Adjustment	(1,351,020)	(55,117.50)	
23 No Notice Commodity Adjustment			
24 TOTAL COMMODITY (Other)	6,108,740	1,360,078.30	0.22264
	Schedule A-1 Line 18	Schedule A-1 Line 4	Schedule A-1 Line 31
DEMAND			
25 Demand (Pipeline) Entitlement	14,539,000	767,060.10	0.05276
26 Less Relinquished to End-Users	(46,500)	(1,162.52)	0.02500
27 Less Relinquished Off System			
28 Other - Firm winter supply			
29 Demand - No Notice	1,240,000	8,605.60	0.00694
30 Revenue Sharing - FGT			
31 Other - Storage Demand		12,586.46	
32 TOTAL DEMAND	15,732,500	787,090	0.05003
	Sched A-1 Line 19+16	Sched A-1 Line 5+2	Sched A-1 Line 32 & 29
OTHER			
33 Other - Monthly purchase from Peoples Gas	8,785.90	4,252.90	0.48406
34 Peak Shaving			
35 Storage withdrawal			
36 Other			
37 Other			
38 Other			
39 Other			
40 TOTAL OTHER	8,786	4,252.90	0.48406
	Schedule A-1 Line 20	Schedule A-1 Line 6	Schedule A-1 Line 33

FGT FTS - Contract 5034					Actual
	MCF	THERMS	RATE	AMOUNT	Checked:
Commodity costs					
Hialeah, Opa Locka, Lake Forest:	FTS 1	1,433,594	0.00764	10,952.66	
End-Use / Pennsuco:	FTS 2	1,604,326	0.00526	8,438.75	
Cutler Ridge, So. Mia, West Miami, SW Div:	FTS 1	767,059	0.00764	5,860.33	
	FTS 2	858,411	0.00526	4,515.24	
Total Miami:	0	4,663,390		29,766.98	()
Port St. Lucie	FTS 1	26,011	0.00764	198.72	
	FTS 2	29,109	0.00526	153.11	
Cocoa, Eau Gallie, Indian River:	FTS 1	482,834	0.00764	3,688.85	
	FTS 2	540,336	0.00526	2,842.17	
End-Use / Merritt Square:	FTS 1	0	0.00764	0.00	
Titusville:	FTS 1	123,831	0.00764	946.07	
	FTS 2	138,579	0.00526	728.93	
Melbourne:	FTS 1	95,178	0.00764	727.16	
	FTS 2	106,512	0.00526	560.25	
Total Brevard:	0	1,487,270		9,493.43	()
Off-system		1,264,300	0.00645	8,154.74	
Total Firm:	0	7,470,080		47,766.98	(✓)

MEMO: FGT Fixed charges paid on 10th of month

FTS-1 Demand - System supply	Miami	7,717,140	0.04344	335,232.56	()
" Capacity release		(46,500)	---	(1,162.52)	(✓)
" System supply	Treasure Coast	311,860	0.04344	13,547.20	()
" System supply	Brevard	2,170,000	0.04344	94,264.80	()
" " "	Merritt Sq.	0	0.04344	0.00	()
Total FTS-1 demand		10,152,500		441,882.04	
FTS-2 Demand - System supply	Miami	4,340,000	0.07573	328,668.20	()
FTS-2 Demand - Capacity release		0	---	0.00	
		0	---	0.00	
Total FTS-2 demand		4,340,000		328,668.20	
No Notice Demand-System supply	Miami	899,000	0.00694	6,239.06	()
" " "	Brevard	341,000	0.00694	2,366.54	(✓)
		1,240,000		8,605.60	
Western Div. / IT Revenue Sharing Cr.				0.00	()
Total fixed charges		15,732,500		779,155.84	

OTHER SUPPLIERS

	THERMS	AMOUNT	
Noram	1,153,425	212,357.08	()
Pan Energy	2,933,566	679,651.90	()
Amoco	168,424	37,681.99	()
Columbia Energy Svc.	1,188,532	229,495.56	()
Coral	219,674	42,358.52	()
Enron	870,640	155,844.56	()
NGC	258,525	57,806.19	()
Total costs:	6,792,786	1,415,196	(✓)

FGT -	Gross therms billed	Net therms received	----- Amount -----		Vouchers for prev. month	Invoice number	Invoice due	Invoice paid
			This month					
			Payments	Accruals				
FTS-1 Commod. (Mia.Br,TC) 10/96		7,470,080.0		47,766.98				
Reverse FTS-1 Commod accr 09/96		(8,730,390.0)		(55,927.01)				
FTS-1 Commodity 09/96		8,720,070.0	61,835.39					
FTS-1 Demand (Mia.Br,TC) 10/96	15,732,500.0			779,155.84				
Reverse FTS-1 Demand accr 09/96	(13,320,600.0)			(693,468.06)				
FTS-1 Demand 09/96	13,320,600.0		688,815.40					
FGT Net Imbalance:								
Peoples Gas - 09/96		8,785.9	4,252.90					
Reverse Accrual Noram - 09/96	(1,550,705.0)			(288,508.67)				
Noram - 09/96	1,550,700.0		288,507.73					
Reverse Accrual PanEnergy - 08/96	(1,048,800.0)			(206,950.95)				
PanEnergy - 08/96	1,048,800.0		206,950.95					
Reverse Accrual PanEnergy - 09/96	(3,110,727.0)			(589,274.73)				
PanEnergy - 09/96	3,110,710.0		570,763.93					
Reverse Accrual Amoco - 09/96	(255,681.0)			(48,579.39)				
Amoco - 09/96	255,680.0		48,097.18					
Reverse Accrual ProEnergy - 08/96	(21,700.0)			(4,383.40)				
ProEnergy - 08/96	21,700.0		4,383.40					
Reverse Accrual ProEnergy - 09/96	(110,907.0)			(18,854.19)				
ProEnergy - 09/96	110,907.0			18,854.19				
Reverse Accrual Citrus - 08/96				(206.82)				
Citrus - 08/96			206.82					
Reverse Accrual Citrus - 09/96	(533,792.0)			(104,089.44)				
Citrus - 09/96	533,790.0		85,032.75					
Reverse Accrual Noble - 09/96	(352,049.0)			(64,072.92)				
Noble - 09/96	352,080.0		65,028.00					
Reverse Accrual NGC - 09/96	(1,572,163.0)			(298,551.20)				
NGC - 09/96	1,354,500.0		252,373.50					
Vesta - 10/93	205,990.0		45,918.29					
Columbia Gulf - 09/96				1.62				
NUI-ETG - 09/96			300,738.75					
CURRENT MTH ACCRUALS:								
Noram - 10/96	1,153,425.0			212,357.08				
PanEnergy - 10/96	2,933,566.0			679,651.90				
Amoco - 10/96	168,424.0			37,681.99				
Columbia Energy - 10/96	1,188,532.0			229,495.56				
Coral - 10/96	219,674.0			42,358.52				
Enron - 10/96	870,640.0			155,844.56				
NGC - 10/96	258,525.0			57,806.19				
Total purchases & accruals 08/96 -		7,468,545.9	2,622,904.99	(111,892.35)	0.00			

**CITY GAS COMPANY OF FLORIDA
SUMMARY OF GAS SUPPLIERS - 08/96**

FGT -	Gross therms billed	Net therms received	Amount		Vouchers for prev. month	Invoice number	Invoice due	Invoice paid
			This month					
			Payments	Accruals				
OVERTENDERS / TRANSP. CUSTOMERS								
Total overtenders 12/96 -	0.00		0.00	0.00	0.00			
BOOK-OUT TRANSACTIONS								
Total book-outs 06/96 -	0.0		0.00	0.00	0.00			
STORAGE TRANSACTIONS								
Transco (NC) 09/96			685.98					
Transco (ETG) 09/96			7,703.00					
Hattiesburg - 09/96			4,197.48					
Total storage costs 09/96 -	0.0		12,586.46	0.00	0.00			
		7,468,545.9	2,635,491.45	(111,892.35)	0.00			
			(a)	(b)	(c)			
Total gas cost - 10/96 (a + b + c):			2,523,599.10					
Less: Non-PGA Off System Sales		(1,351,020.0)		(307,439.84)				
Total pga gas cost - 10/96 (a + b + c):		6,117,525.9	2,216,159.26					

Off-system sales	(307,439.84)
Administration Fee	(1,300.00)
50% margin sharing	(9,763.06)
Total	<u>(318,502.90)</u>

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

Yayed to A w 10/2/96 RK

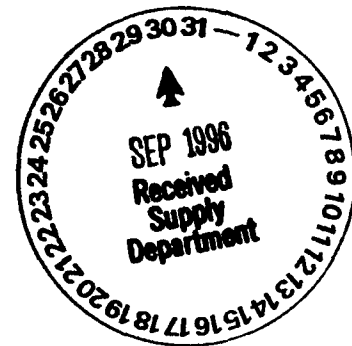
E	09/30/96	CUSTOMER: NUI CORPORATION ATTN: NORENE NAVARRO CITY GAS CO OF FLORIDA 550 ROUTE 202-206 BEDMINISTER, NJ 07921	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank; Dallas, TX Account # 3750354511 ABA # 111000012
	10/10/96		
DUCE NO.	13335		
TOTAL AMOUNT DUE	\$383,012.50		

TRACT	5034	SHIPPER: NUI CORPORATION	CUSTOMER NO. 11420	PLEASE CONTACT GWEN LUSTER AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST
		TYPE: FIRM TRANSPORTATION		

RECEIPTS NO. NAME	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES MMBTU DRY	AMOUNT	
	POJ NO.	NAME				BASE	SURCHARGES	DISC			NET
RESERVATION CHARGE			09/96	A	RES	0.3659	0.0685		0.4344	867,900	\$377,015.76
ESC CHG FOR TEMP RELINQ AT LESS THAN MAX RATE			09/96	A	RES	0.3659	0.0600		0.4259	4,500	\$1,916.55
0 NOTICE RESERVATION CHARGE			09/96	A	NNR	0.0694			0.0694	112,500	\$7,807.50
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5305, at poi 16118			09/96	A	TRL	0.1900	0.0600		0.2500	(4,500)	(\$1,125.00)
EASTERN DIVISION REVENUE SHARING CREDIT			09/96	A	TCN						(\$576.74)
MARKET IT REVENUE SHARING CREDIT			09/96	A	ITF						(\$2,025.57)
TOTAL FOR CONTRACT 5034 FOR MONTH OF 09/96.										980,400	\$383,012.50

*** END OF INVOICE 13335 ***

APPROVED: *No. 10/2/96*
 DATE: 10-2-96
 REVIEWED: *Mallarro*
 DATE: 10-2-96



B 1

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

Dated to Aw 10/2/96 RK

DATE	09/30/96
DE	10/10/96
INVOICE NO.	13407
TOTAL AMOUNT DUE	\$113,560.37

CUSTOMER: NUI CORPORATION
 ATTN: NORENE NAVARRO
 CITY GAS CO OF FLORIDA
 550 ROUTE 202-206
 BEDMINISTER, NJ 07921

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank; Dallas, TX
 Account # 3750354511
 ABA # 111000012

CONTRACT 5364 SHIPPER: NUI CORPORATION CUSTOMER NO. 11420
 TYPE: FIRM TRANSPORTATION
 PLEASE CONTACT GNEN LUSTER AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

RECEIPTS QI NO. NAME	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES MMBTU DRY	AMOUNT	
	POJ NO.	NAME				BASE	SURCHARGES	DISC			NET
RESERVATION CHARGE			09/96	A	RES	0.7488	0.0085		0.7573	96,660	\$73,200.62
RES CHG FOR TEMP RELINQ AT LESS THAN MAX RATE			09/96	A	RES	0.7488			0.7488	68,340	\$51,172.99
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5433, at poi 58921			09/96	A	TRL	0.1500			0.1500	(15,000)	(\$2,250.00)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5433, at poi 60606			09/96	A	TRL	0.1500			0.1500	(53,340)	(\$8,001.00)
MARKET IT REVENUE SHARING CREDIT			09/96	A	ITF						(\$562.24)
TOTAL FOR CONTRACT 5364 FOR MONTH OF 09/96.										96,660	\$113,560.37

Texas Citic

*** END OF INVOICE 13407 ***

APPROVED: *[Signature]*
 DATE: 10-2-96
 REVIEWED: *[Signature]*
 DATE: 10-2-96



B2

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

Filed To AW 10/2/96 RK

TE	09/30/96
E	10/10/96
VOICE NO.	13312
TAL AMOUNT DUE	\$192,242.53

CUSTOMER: NUI CORPORATION
 ATTN: NORENE NAVARRO
 CITY GAS CO OF FLORIDA
 550 ROUTE 202-206
 BEDMINISTER, NJ 07921

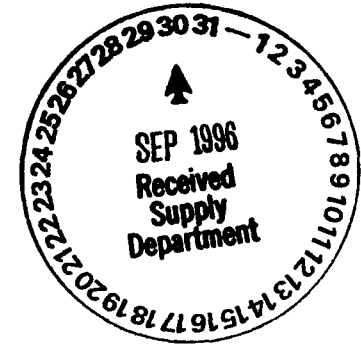
Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank, Dallas, TX
 Account # 3750354511
 ABA # 111000012

NTRACT 3608 SHIPPER: NUI CORPORATION CUSTOMER NO. 11420 PLEASE CONTACT GWEN LUSTER
 TYPE: FIRM TRANSPORTATION AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST

I NO.	RECEIPTS NAME	DELIVERIES POJ NO.	NAME	PROD MONTH	TC	RC	RATES			VOLUMES MMBTU DRY	AMOUNT
							BASE	SURCHARGES	DISC NET		
	RESERVATION CHARGE			09/96	A	RES	0.7488	0.0085	0.7573	255,000	\$193,111.50
	MARKET IT REVENUE SHARING CREDIT			09/96	A	ITF					(\$868.97)
TOTAL FOR CONTRACT 3608 FOR MONTH OF 09/96.										255,000	\$192,242.53

*** END OF INVOICE 13312 ***

APPROVED: *N. Navarro*
 DATE: 10-2-96
 REVIEWED: *M. Navarro*
 DATE: 10-2-96



B3

Filed to AW 10/16/96 RK

I N V O I C E

FLORIDA GAS TRANSMISSION COMPANY
An ENRON/SONAT Affiliate

DATE	10/10/96	CUSTOMER: NUI CORPORATION ATTN: NORENE NAVARRO CITY GAS CO OF FLORIDA 550 ROUTE 202-206 BEDMINISTER, NJ 07921	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank; Dallas, TX Account # 3750354511 ABA # 111000012
DUE	10/20/96		
INVOICE NO.	13605		
TOTAL AMOUNT DUE	\$4,262.51		

CONTRACT 5364 SHIPPER: NUI CORPORATION CUSTOMER NO. 11420 PLEASE CONTACT GWEN LUSTER AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST
TYPE: FIRM TRANSPORTATION

RECEIPTS POI NO. NAME	DELIVERIES		PROD MONTH	TC	RC	RATES				VOLUMES MMBTU DRY	AMOUNT
	POI NO.	NAME				BASE	SURCHARGES	DISC	NET		
Usage Charge											
Usage Charge		16114 CITY GAS-LAKE FOREST	09/96	A	COM	0.0371	0.0155		0.0526	2,559	\$134.60
Usage Charge		16116 CITY GAS-OPA LOCKA	09/96	A	COM	0.0371	0.0155		0.0526	6,125	\$322.18
Usage Charge		16117 CITY GAS-N.W. HIALEAH	09/96	A	COM	0.0371	0.0155		0.0526	14,610	\$768.49
Usage Charge		16118 CITY GAS-S.E. HIALEAH	09/96	A	COM	0.0371	0.0155		0.0526	14,179	\$745.82
Usage Charge		16122 CITY GAS-WEST MIAMI	09/96	A	COM	0.0371	0.0155		0.0526	4,891	\$257.27
Usage Charge		16123 CGC - SW	09/96	A	COM	0.0371	0.0155		0.0526	5,559	\$292.40
Usage Charge		16124 CITY GAS-SOUTH MIAMI	09/96	A	COM	0.0371	0.0155		0.0526	6,186	\$325.38
Usage Charge		16125 CITY GAS-CUTLER RIDGE	09/96	A	COM	0.0371	0.0155		0.0526	3,585	\$188.57
Usage Charge		16177 CITY GAS-TITUSVILLE	09/96	A	COM	0.0371	0.0155		0.0526	3,414	\$179.58
Usage Charge		16178 CITY GAS-COCA	09/96	A	COM	0.0371	0.0155		0.0526	1,453	\$76.43
Usage Charge		16179 EAU GALLIE-CITY GAS (COCO	09/96	A	COM	0.0371	0.0155		0.0526	7,376	\$387.98
Usage Charge		16180 CITY GAS-MELBOURNE	09/96	A	COM	0.0371	0.0155		0.0526	2,585	\$135.97
Usage Charge		16260 OUC-INDIAN RIVER	09/96	A	COM	0.0371	0.0155		0.0526	1,649	\$86.74
Usage Charge		16287 FPC-BARTOW	09/96	A	COM	0.0371	0.0155		0.0526	2,288	\$120.35
Usage Charge		58921 CITY GAS - PT. ST. LUCIE	09/96	A	COM	0.0371	0.0155		0.0526	645	\$33.93
Usage Charge		60606 CITY GAS-INDIAN RIVER	09/96	A	COM	0.0371	0.0155		0.0526	3,932	\$206.82

TOTAL FOR CONTRACT 5364 FOR MONTH OF 09/96.

81,036 \$4,262.51

*** END OF INVOICE 13605 ***



APPROVED: [Signature]
DATE: 10/19/96
REVIEWED: [Signature]
DATE: 10/19/96

B4

I N V O I C E
 FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

DATE	10/10/96
DUE	10/20/96
INVOICE NO.	13534
TOTAL AMOUNT DUE	\$49,616.06

CUSTOMER: NUI CORPORATION
 ATTN: NORENE NAVARRO
 CITY GAS CO OF FLORIDA
 550 ROUTE 202-206
 BEDMINISTER, NJ 07921

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank; Dallas, TX
 Account # 3750354511
 ABA # 111000012

CONTRACT 5034 SHIPPER: NUI CORPORATION CUSTOMER NO. 11420 PLEASE CONTACT GWEN LUSTER
 TYPE: FIRM TRANSPORTATION AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST

RECEIPTS POI NO. NAME	DELIVERIES		PROD MONTH	TC	RC	RATES				VOLUMES MMBTU DRY	AMOUNT
	POI NO.	NAME				BASE	SURCHARGES	DISC	NET		
Usage Charge - No Notice For COCOA			09/96	A	COM	0.0259	0.0505		0.0764	(8,858)	(\$676.75)
Usage Charge - No Notice For CUTLER RIDGE			09/96	A	COM	0.0259	0.0505		0.0764	5,457	\$416.91
Usage Charge - No Notice For HIALEAH			09/96	A	COM	0.0259	0.0505		0.0764	5,661	\$432.50
Usage Charge - No Notice For MELBOURNE			09/96	A	COM	0.0259	0.0505		0.0764	(1,148)	(\$87.71)
Usage Charge - No Notice For TITUSVILLE			09/96	A	COM	0.0259	0.0505		0.0764	(2,880)	(\$220.03)
Usage Charge	16114	CITY GAS-LAKE FOREST	09/96	A	COM	0.0259	0.0505		0.0764	11,459	\$875.47
Usage Charge	16116	CITY GAS-OPA LOCKA	09/96	A	COM	0.0259	0.0505		0.0764	29,275	\$2,236.61
Usage Charge	16117	CITY GAS-N.W. HIALEAH	09/96	A	COM	0.0259	0.0505		0.0764	69,697	\$5,324.85
Usage Charge	16118	CITY GAS-S.E. HIALEAH	09/96	A	COM	0.0259	0.0505		0.0764	67,430	\$5,151.65
Usage Charge	16122	CITY GAS-WEST MIAMI	09/96	A	COM	0.0259	0.0505		0.0764	22,822	\$1,743.60
Usage Charge	16123	CGC - SW	09/96	A	COM	0.0259	0.0505		0.0764	26,164	\$1,998.93
Usage Charge	16124	CITY GAS-SOUTH MIAMI	09/96	A	COM	0.0259	0.0505		0.0764	29,411	\$2,247.00
Usage Charge	16125	CITY GAS-CUTLER RIDGE	09/96	A	COM	0.0259	0.0505		0.0764	17,096	\$1,306.13
Usage Charge	16151	PGS-JACKSONVILLE	09/96	A	COM	0.0259	0.0505		0.0764	18,475	\$1,411.49
Usage Charge	16177	CITY GAS-TITUSVILLE	09/96	A	COM	0.0259	0.0505		0.0764	16,164	\$1,234.93
Usage Charge	16178	CITY GAS-COCA	09/96	A	COM	0.0259	0.0505		0.0764	7,086	\$541.37
Usage Charge	16179	EAU GALLIE-CITY GAS (COCO	09/96	A	COM	0.0259	0.0505		0.0764	36,046	\$2,753.91
Usage Charge	16180	CITY GAS-MELBOURNE	09/96	A	COM	0.0259	0.0505		0.0764	11,929	\$911.38
Usage Charge	16240	GAINESVILLE-DEERHAVEN GEN	09/96	A	COM	0.0259	0.0505		0.0764	2,000	\$152.80
Usage Charge	16258	KISSIMEE GENERATING	09/96	A	COM	0.0259	0.0505		0.0764	1,000	\$76.40
Usage Charge	16287	FPC-BARTOW	09/96	A	COM	0.0259	0.0505		0.0764	165,425	\$12,638.47
Usage Charge	58912	FPL MARTIN NORTH	09/96	A	COM	0.0259	0.0505		0.0764	43,450	\$3,319.58

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I N V O I C E
 FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

DATE	10/10/96
DUE	10/20/96
INVOICE NO.	13534
TOTAL AMOUNT DUE	\$49,616.06

CUSTOMER: NUI CORPORATION
 ATTN: NORENE NAVARRO
 CITY GAS CO OF FLORIDA
 550 ROUTE 202-206
 BEDMINISTER, NJ 07921

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank; Dallas, TX
 Account # 3750354511
 ABA # 111000012

CONTRACT 5034 SHIPPER: NUI CORPORATION CUSTOMER NO. 11420 PLEASE CONTACT GWEN LUSTER
 TYPE: FIRM TRANSPORTATION AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

RECEIPTS POI NO. NAME	DELIVERIES		PROD MONTH	TC	RC	RATES				VOLUMES MMBTU DRY	AMOUNT
	POI NO.	NAME				BASE	SURCHARGES	DISC	NET		
Usage Charge	58921	CITY GAS - PT. ST. LUCIE	09/96	A	COM	0.0259	0.0505		0.0764	2,917	\$222.86
Usage Charge	60606	CITY GAS-INDIAN RIVER	09/96	A	COM	0.0259	0.0505		0.0764	18,222	\$1,392.16
Usage Charge	61237	KISSIMMEE CANE ISLAND	09/96	A	COM	0.0259	0.0505		0.0764	55,125	\$4,211.55
TOTAL FOR CONTRACT 5034 FOR MONTH OF 09/96.										649,425	\$49,616.06

*** END OF INVOICE 13534 ***



APPROVED: [Signature]
 DATE: 10-16-96
 REVIEWED: [Signature]
 DATE: 10-11-96

BC

I N V O I C E
 FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

DATE	10/10/96	CUSTOMER: NUI CORPORATION ATTN: NORENE NAVARRO CITY GAS CO OF FLORIDA 550 ROUTE 202-206 BEDMINISTER, NJ 07921	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank; Dallas, TX Account # 3750354511 ABA # 111000012
DUE	10/20/96		
INVOICE NO.	13512		
TOTAL AMOUNT DUE	\$7,407.50		

CONTRACT 3608 SHIPPER: NUI CORPORATION CUSTOMER NO. 11420 PLEASE CONTACT GWEN LUSTER
 TYPE: FIRM TRANSPORTATION AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST

RECEIPTS POI NO.	NAME	DELIVERIES		PROD MONTH	TC	RC	RATES				VOLUMES MMBTU DRY	AMOUNT
		POI NO.	NAME				BASE	SURCHARGES	DISC	NET		
Usage Charge		16114	CITY GAS-LAKE FOREST	09/96	A	COM	0.0371	0.0155		0.0526	4,161	\$218.87
Usage Charge		16116	CITY GAS-OPA LOCKA	09/96	A	COM	0.0371	0.0155		0.0526	10,404	\$547.25
Usage Charge		16117	CITY GAS-N.W. HIALEAH	09/96	A	COM	0.0371	0.0155		0.0526	25,237	\$1,327.47
Usage Charge		16118	CITY GAS-S.E. HIALEAH	09/96	A	COM	0.0371	0.0155		0.0526	24,301	\$1,278.23
Usage Charge		16122	CITY GAS-WEST MIAMI	09/96	A	COM	0.0371	0.0155		0.0526	8,169	\$429.69
Usage Charge		16123	CGC - SW	09/96	A	COM	0.0371	0.0155		0.0526	9,202	\$484.03
Usage Charge		16124	CITY GAS-SOUTH MIAMI	09/96	A	COM	0.0371	0.0155		0.0526	10,407	\$547.41
Usage Charge		16125	CITY GAS-CUTLER RIDGE	09/96	A	COM	0.0371	0.0155		0.0526	5,944	\$312.65
Usage Charge		16177	CITY GAS-TITUSVILLE	09/96	A	COM	0.0371	0.0155		0.0526	5,654	\$297.40
Usage Charge		16178	CITY GAS-COCOA	09/96	A	COM	0.0371	0.0155		0.0526	2,289	\$120.40
Usage Charge		16179	EAU GALLIE-CITY GAS (COCO	09/96	A	COM	0.0371	0.0155		0.0526	12,849	\$675.86
Usage Charge		16180	CITY GAS-MELBOURNE	09/96	A	COM	0.0371	0.0155		0.0526	4,271	\$224.65
Usage Charge		16287	FPC-BARTOW	09/96	A	COM	0.0371	0.0155		0.0526	9,437	\$496.39
Usage Charge		58912	FPL MARTIN NORTH	09/96	A	COM	0.0371	0.0155		0.0526	1,000	\$52.60
Usage Charge		58921	CITY GAS - PT. ST. LUCIE	09/96	A	COM	0.0371	0.0155		0.0526	1,039	\$54.65
Usage Charge		60606	CITY GAS-INDIAN RIVER	09/96	A	COM	0.0371	0.0155		0.0526	6,463	\$339.95
TOTAL FOR CONTRACT 3608 FOR MONTH OF 09/96.											140,827	\$7,407.50

*** END OF INVOICE 13512 ***



APPROVED: M. O. [Signature]
 DATE: 10-16-96
 REVIEWED: J. [Signature]
 DATE: 10-14-96

B7.

I N V O I C E

FLORIDA GAS TRANSMISSION COMPANY
An ENRON/SONAT Affiliate

forwarded to Aw 10/14/96 RK

DATE	10/10/96	CUSTOMER: NUI CORPORATION ATTN: NORENE NAVARRO CITY GAS CO OF FLORIDA 550 ROUTE 202-206 BEDMINISTER, NJ 07921	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank; Dallas, TX Account # 3750354511 ABA # 111000012
DUE	10/20/96		
INVOICE NO.	13692		
TOTAL AMOUNT DUE	\$41,588.11		

CONTRACT 5034 SHIPPER: NUI CORPORATION CUSTOMER NO. 11420 PLEASE CONTACT GWEN LUSTER AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST
TYPE: FIRM TRANSPORTATION

POI NO.	RECEIPTS NAME	DELIVERIES POI NO.	DELIVERIES NAME	PROD MONTH	TC	RC	RATES			VOLUMES MMBTU DRY	AMOUNT
							BASE	SURCHARGES	DISC NET		
	Usage Charge - No Notice For COCOA			08/96	A	COM	0.0259	0.0505	0.0764	(5,240)	(\$400.34)
	Usage Charge - No Notice For CUTLER RIDGE			08/96	A	COM	0.0259	0.0505	0.0764	(5,127)	(\$391.70)
	Usage Charge - No Notice For HIALEAH			08/96	A	COM	0.0259	0.0505	0.0764	10,959	\$837.27
	Usage Charge - No Notice For MELBOURNE			08/96	A	COM	0.0259	0.0505	0.0764	1,129	\$86.26
	Usage Charge - No Notice For TITUSVILLE			08/96	A	COM	0.0259	0.0505	0.0764	1,288	\$98.40
	Usage Charge	16114	CITY GAS-LAKE FOREST	08/96	A	COM	0.0259	0.0505	0.0764	11,560	\$883.18
	Usage Charge	16116	CITY GAS-DPA LOCKA	08/96	A	COM	0.0259	0.0505	0.0764	26,351	\$2,013.22
	Usage Charge	16117	CITY GAS-N.W. HIALEAH	08/96	A	COM	0.0259	0.0505	0.0764	72,253	\$5,520.13
	Usage Charge	16118	CITY GAS-S.E. HIALEAH	08/96	A	COM	0.0259	0.0505	0.0764	71,260	\$5,444.26
	Usage Charge	16122	CITY GAS-WEST MIAMI	08/96	A	COM	0.0259	0.0505	0.0764	30,024	\$2,293.83
	Usage Charge	16123	CGC - SW	08/96	A	COM	0.0259	0.0505	0.0764	28,755	\$2,196.88
	Usage Charge	16124	CITY GAS-SOUTH MIAMI	08/96	A	COM	0.0259	0.0505	0.0764	26,334	\$2,011.92
	Usage Charge	16125	CITY GAS-CUTLER RIDGE	08/96	A	COM	0.0259	0.0505	0.0764	19,971	\$1,525.78
	Usage Charge	16177	CITY GAS-TITUSVILLE	08/96	A	COM	0.0259	0.0505	0.0764	13,514	\$1,032.47
	Usage Charge	16178	CITY GAS-COCA	08/96	A	COM	0.0259	0.0505	0.0764	13,051	\$997.10
	Usage Charge	16179	EAU GALLIE-CITY GAS (COCO)	08/96	A	COM	0.0259	0.0505	0.0764	43,766	\$3,343.72
	Usage Charge	16180	CITY GAS-MELBOURNE	08/96	A	COM	0.0259	0.0505	0.0764	8,239	\$629.46
	Usage Charge	16240	GAINESVILLE-DEERHAVEN GEN	08/96	A	COM	0.0259	0.0505	0.0764	1,000	\$76.40
	Usage Charge	16260	OUC-INDIAN RIVER	08/96	A	COM	0.0259	0.0505	0.0764	28,800	\$2,200.32
	Usage Charge	58912	FPL MARTIN NORTH	08/96	A	COM	0.0259	0.0505	0.0764	123,911	\$9,466.80
	Usage Charge	58921	CITY GAS - PT. ST. LUCIE	08/96	A	COM	0.0259	0.0505	0.0764	2,976	\$227.37
	Usage Charge	60606	CITY GAS-INDIAN RIVER	08/96	A	COM	0.0259	0.0505	0.0764	18,573	\$1,418.98

BS

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

DATE	10/10/96
DATE	10/20/96
INVOICE NO.	13692
TOTAL AMOUNT DUE	\$41,588.11

CUSTOMER: NUI CORPORATION
 ATTN: NORENE NAVARRO
 CITY GAS CO OF FLORIDA
 550 ROUTE 202-206
 BEDMINISTER, NJ 07921

Please reference this invoice no. on our remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank, Dallas, TX
 Account # 3750354511
 ABA # 111000012

CONTRACT 5034 SHIPPER: NUI CORPORATION CUSTOMER NO. 11420 PLEASE CONTACT GWEN LUSTER AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST
 TYPE: FIRM TRANSPORTATION

RECEIPTS NO. NAME	DELIVERIES POI NO. NAME	PROD MONTH	TC	RC	RATES			VOLUMES MMBTU DRY	AMOUNT
					BASE	SURCHARGES	DISC NET		
Usage Charge	61237 KISSIMMEE CANE ISLAND	08/96	A	COM	0.0259	0.0505	0.0764	1,000	\$76.40
TOTAL FOR CONTRACT 5034 FOR MONTH OF 08/96.								544,347	\$41,588.11

*** END OF INVOICE 13692 ***

*Correction to Cutler Ridge no notice;
 original volume (12,317) revision (5,127) —
 difference (7,190). (7m)*

APPROVED: *Novak*
 DATE: *10/14/96*
 REVIEWED: *Mariano*
 DATE: *10/14/96*

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

DATE	10/10/96
DUE	10/20/96
INVOICE NO.	13691
TOTAL AMOUNT DUE	(\$41,038.79)

CUSTOMER: NUI CORPORATION
 ATTN: NORENE NAVARRO
 CITY GAS CO OF FLORIDA
 550 ROUTE 202-206
 BEDMINISTER, NJ 07921

Please reference this invoice no. on our remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank, Dallas, TX
 Account # 3750354511
 ABA # 111000012

CONTRACT 5034 SHIPPER: NUI CORPORATION CUSTOMER NO. 11420 PLEASE CONTACT GWEN LUSTER
 TYPE: FIRM TRANSPORTATION AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST

POI NO.	RECEIPTS NAME	DELIVERIES		PROD MONTH	TC	RC	RATES				VOLUMES MMBTU DRY	AMOUNT
		POI NO.	NAME				BASE	SURCHARGES	DISC	NET		
	Usage Charge - No Notice For COCOA			08/96	R	COM	0.0259	0.0505		0.0764	5,240	\$400.34
	Usage Charge - No Notice For CUTLER RIDGE			08/96	R	COM	0.0259	0.0505		0.0764	12,317	\$941.02
	Usage Charge - No Notice For HIALEAH			08/96	R	COM	0.0259	0.0505		0.0764	(10,959)	(\$837.27)
	Usage Charge - No Notice For MELBOURNE			08/96	R	COM	0.0259	0.0505		0.0764	(1,129)	(\$86.26)
	Usage Charge - No Notice For TITUSVILLE			08/96	R	COM	0.0259	0.0505		0.0764	(1,288)	(\$98.40)
	Usage Charge	16114	CITY GAS-LAKE FOREST	08/96	R	COM	0.0259	0.0505		0.0764	(11,560)	(\$883.18)
	Usage Charge	16116	CITY GAS-OPA LOCKA	08/96	R	COM	0.0259	0.0505		0.0764	(26,351)	(\$2,013.22)
	Usage Charge	16117	CITY GAS-N.W. HIALEAH	08/96	R	COM	0.0259	0.0505		0.0764	(72,253)	(\$5,520.13)
	Usage Charge	16118	CITY GAS-S.E. HIALEAH	08/96	R	COM	0.0259	0.0505		0.0764	(71,260)	(\$5,444.26)
	Usage Charge	16122	CITY GAS-WEST MIAMI	08/96	R	COM	0.0259	0.0505		0.0764	(30,024)	(\$2,293.83)
	Usage Charge	16123	CGC - SW	08/96	R	COM	0.0259	0.0505		0.0764	(28,755)	(\$2,196.88)
	Usage Charge	16124	CITY GAS-SOUTH MIAMI	08/96	R	COM	0.0259	0.0505		0.0764	(26,334)	(\$2,011.92)
	Usage Charge	16125	CITY GAS-CUTLER RIDGE	08/96	R	COM	0.0259	0.0505		0.0764	(19,971)	(\$1,525.78)
	Usage Charge	16177	CITY GAS-TITUSVILLE	08/96	R	COM	0.0259	0.0505		0.0764	(13,514)	(\$1,032.47)
	Usage Charge	16178	CITY GAS-COCOA	08/96	R	COM	0.0259	0.0505		0.0764	(13,051)	(\$997.10)
	Usage Charge	16179	EAU GALLIE-CITY GAS (COCO	08/96	R	COM	0.0259	0.0505		0.0764	(43,766)	(\$3,343.72)
	Usage Charge	16180	CITY GAS-MELBOURNE	08/96	R	COM	0.0259	0.0505		0.0764	(8,239)	(\$629.46)
	Usage Charge	16240	GAINESVILLE-DEERHAVEN GEN	08/96	R	COM	0.0259	0.0505		0.0764	(1,000)	(\$76.40)
	Usage Charge	16260	OUC-INDIAN RIVER	08/96	R	COM	0.0259	0.0505		0.0764	(28,800)	(\$2,200.32)
	Usage Charge	58912	FPL MARTIN NORTH	08/96	R	COM	0.0259	0.0505		0.0764	(123,911)	(\$9,466.80)
	Usage Charge	58921	CITY GAS - PT. ST. LUCIE	08/96	R	COM	0.0259	0.0505		0.0764	(2,976)	(\$227.37)
	Usage Charge	60606	CITY GAS-INDIAN RIVER	08/96	R	COM	0.0259	0.0505		0.0764	(18,573)	(\$1,418.98)

B10

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

DATE	10/10/96	CUSTOMER: NUI CORPORATION ATTN: NORENE NAVARRO CITY GAS CO OF FLORIDA 550 ROUTE 202-206 BEDMINISTER, NJ 07921	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank; Dallas, TX Account # 3750354511 ABA # 111000012
UE	10/28/96 <i>18</i>		
INVOICE NO.	13691		
TOTAL AMOUNT DUE	(\$41,038.79)		

CONTRACT 5034 SHIPPER: NUI CORPORATION CUSTOMER NO. 11420 PLEASE CONTACT GWEN LUSTER
 TYPE: FIRM TRANSPORTATION AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST

DI NO.	RECEIPTS NAME	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES		
		POI NO.	NAME				BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
	Usage Charge	61237	KISSIMMEE CANE ISLAND	08/96	R	COM	0.0259	0.0505		0.0764	(1,000)	(\$76.40)
TOTAL FOR CONTRACT 5034 FOR MONTH OF 08/96.											(537,157)	(\$41,038.79)

*** END OF INVOICE 13691 ***

Reversal of original invoice/w

APPROVED: *RC*
 DATE: 10/14/96
 REVIEWED: *M Navarro*
 DATE: 10/14/96



SEE REVERSE SIDE FOR
ADDRESSES AND PHONE NUMBERS

SERVICE ADDRESS 10 NE 125TH ST REAR
NORTH MIAMI FL 33161-4501

062 10/17 B12

*** TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%, ***
*** BALANCE DUE MUST BE PAID BY THE PAST DUE DATE. ***
*** THIS MONTHS BILLING DATES ***

AMOUNT NOW DUE
5,256.03

PAST DUE AFTER
10/23/96

ACCOUNT NUMBER
00648071

--SERVICE PERIOD--
TO 09/30/96 NUMBER OF DAYS 30 STATEMENT DATE 10/02/96

*** THIS MONTHS METER INFORMATION ***
METER NUMBER ZSM08935 METER READS PRES - PREV 2534 97305 = CCF 5229 -----FACTORS----- 1.0540 X BTU X CONVER 1.00250 THERMS USED = 5525.1
TOTAL THERMS = 5525.1

AVERAGE DAILY THERM USAGE

SEP 96	184.2
AUG 96	169.5
JUL 96	189.2
JUN 96	182.3
MAY 96	209.5
APR 96	274.9
MAR 96	303.8
FEB 96	329.6
JAN 96	361.7
DEC 95	309.6
NOV 95	218.8
OCT 95	273.5
SEP 95	181.4

*** THIS MONTHS BILLING INFORMATION ***

WHOLESALE SERVICE (WHS) 0.00
CUSTOMER CHARGE 777.16
ENERGY SERV 5525.1 THMS @ 0.14066 1897.32
PGA 5525.1 THMS @ 0.34340 2674.4
TOTAL GAS CHARGES
TAXES AND FEES
FRANCHISE FEE
LOCAL TAX
STATE TAX
GROSS RECEIPTS TAX
TOTAL TAXES AND FEES 0.0
PREVIOUS BALANCE Pd. - 2543.4
LATE PAYMENT FEE 38.1

TOTAL BALANCE DUE 5256.0

*** 2543.40 WAS PAST DUE ON 09/24/96. ***
*** THIS AMOUNT MUST BE PAID IMMEDIATELY TO AVOID ***
*** POSSIBLE INTERRUPTION OF YOUR GAS SERVICE. ***

RECEIVED
OCT 17 1996
P 3:23



SEE REVERSE SIDE FOR ADDRESSES AND PHONE NUMBERS

SERVICE ADDRESS 19401 NE 22ND AVE REAR NORTH MIAMI BEACH FL 33180-2107

002 10/17 BLS

TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%, BALANCE DUE MUST BE PAID BY THE PAST DUE DATE. THIS MONTHS BILLING DATES

AMOUNT NOW DUE
3,089.77

PAST DUE AFTER
10/23/96

ACCOUNT NUMBER
00648097

--SERVICE PERIOD--
TO 09/30/96 NUMBER OF DAYS 30 STATEMENT DATE 10/02/96

THIS MONTHS METER INFORMATION

METER NUMBER	METER READS PRES - PREV	=	CCF	-----FACTORS-----	THERMS USED
				X BTU X CONVER	
ZT078579	11286 8200		3086	1.0540 1.00250	3260.8
TOTAL THERMS =					3260.8

THIS MONTHS BILLING INFORMATION

WHOLESALE SERVICE (WHS)					
CUSTOMER CHARGE				0.00	
ENERGY SERV	3260.8 THMS @		0.14066	458.66	
PGA	3260.8 THMS @		0.34340	1119.76	
TOTAL GAS CHARGES					1578.4
TAXES AND FEES					
FRANCHISE FEE					
LOCAL TAX					
STATE TAX					
GROSS RECEIPTS TAX					
TOTAL TAXES AND FEES					0.0
PREVIOUS BALANCE					1489.0
LATE PAYMENT FEE					22.3
TOTAL BALANCE DUE					3089.7

AVERAGE DAILY THERM USAGE

SEP 96	108.7
AUG 96	99.2
JUL 96	114.2
JUN 96	104.5
MAY 96	117.0
APR 96	126.1
MAR 96	167.9
FEB 96	187.5
JAN 96	206.8
DEC 95	169.8
NOV 95	115.2
OCT 95	99.9
SEP 95	0.0

1489.01 WAS PAST DUE ON 09/24/96. THIS AMOUNT MUST BE PAID IMMEDIATELY TO AVOID POSSIBLE INTERRUPTION OF YOUR GAS SERVICE.

NOT TO BE REPAID

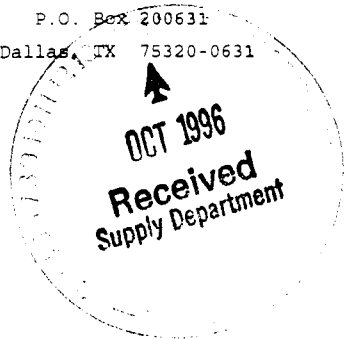
Page d to Aw 10/10/96 B14

NorAm Energy Services, Inc.

P.O. Box 200631
Dallas, TX 75320-0631

City Gas of Florida

NUI CORPORATION
550 ROUTE 202-206
POST OFFICE BOX 760
BEDMINSTER, NEW JERSEY 07921-0760



Invoice No: 09-6014809
Invoice Date: 10/07/96
Due Date: 10/17/96
Page: 1

Billing for gas delivered as follows:

Location: FLORIDA GAS TRANSMISSION COMPANY - NGPL/FGT JEFFERSON - METER: 10240 - ST: FL

CGF

Month	Act/Nom	MMBtu	Rate	Amount
9609	NOM	2,395	1.8605	\$ 4,455.90

Seal # 2000

Location: FLORIDA GAS TRANSMISSION COMPANY - UTOS/FGT--JB - METER: 282 - ST: FL

CGF

Month	Act/Nom	MMBtu	Rate	Amount
9609	NOM	26,850	1.8605	\$ 49,954.43
	Amount Due	26,850		\$ 49,954.43

Seal # 2071

49,812.79

Location: FLORIDA GAS TRANSMISSION COMPANY - VASTAR-MOPS - METER: 611 - ST: FL

CGF

Month	Act/Nom	MMBtu	Rate	Amount
9609	NOM	125,885	1.8605	\$ 234,209.04
	Amount Due	125,885		\$ 234,209.04

Seal # 2070

Location: TEXAS EASTERN TRANSMISSION CORPORATION - PECO - METER: 70036 - ST: PA

NUI Energy

Month	Act/Nom	MMBtu	Rate	Amount
9609	NOM	1,500	2.1050	\$ 3,157.50
	Amount Due	1,500		\$ 3,157.50

NUI Energy

Location: TEXAS EASTERN TRANSMISSION CORPORATION - DELMARVA POWER & LIGHT - METER: 72863 - ST: TX

Month	Act/Nom	MMBtu	Rate	Amount
9609	NOM	15,000	2.1050	\$ 31,575.00
	Amount Due	15,000		\$ 31,575.00

NUI Energy

Location: TEXAS EASTERN TRANSMISSION CORPORATION - ALGONQUIN LAMBERTVILLE - METER: 79816 - ST: NJ

Month	Act/Nom	MMBtu	Rate	Amount
9609	NOM	6,867	2.1050	\$ 14,455.04

BL

NorAm Energy Services, Inc.
P.O. Box 200631
Dallas, TX 75320-0631

NUI CORPORATION
550 ROUTE 202-206
POST OFFICE BOX 760
BEDMINSTER, NEW JERSEY 07921-0760

Invoice No: 09-6014809
Invoice Date: 10/07/96
Due Date: 10/17/96
Page: 2

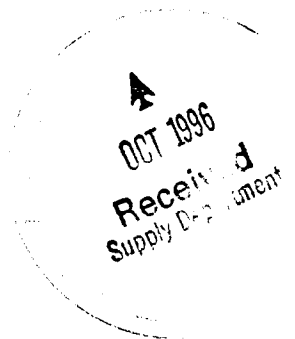
Month	Act/Nom	MMBtu	Rate	Amount
-----	-----	-----	-----	-----
	Amount Due	6,867		\$ 14,455.04
	TOTAL AMOUNT DUE	178,497		\$ 337,806.90

155,070

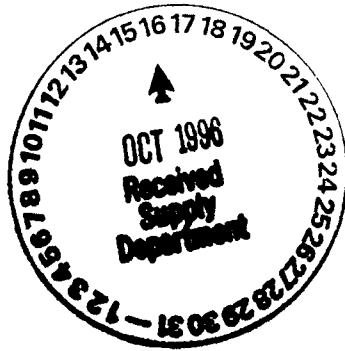
\$ 288,507.73

Remit by wire to: First Interstate Bank
Houston, TX
ABA No. 113001064
Account No. 0470035544

If you have any questions please contact CAROLYN WHITE at (713) 654-5958



APPROVED: [Signature]
 DATE: 10-16-96
 REVIEWED: [Signature]
 DATE: 10-15-96



Page 10 Nov 1996 B16



CITY GAS COMPANY OF FLORIDA
A DIV. OF ELIZABETHTOWN GAS
550 ROUTE 202-206
BEDMINSTER, NJ 07921

Invoice No: SR96090639
Customer No: 0000018295
Customer Fax: (908) 289-1370

Payment by wire transfer:
PANENERGY TRADING & MARKET SERVICES
CHASE MANHATTAN BANK
NEW YORK, NY
ABA # 021000021
Account # 910-2-771269

Invoice Date: October 10, 1996
Payment Terms: Due October 25, 1996
or in accordance with effective contract

Remit To:
PANENERGY TRADING & MARKET SERVICES
P. O. BOX 201204
HOUSTON, TX 77216-1204

Invoice for Natural Gas for September, 1996 for
FLORIDA GAS TRANSMISSION COMPA Nom deliveries.

Table with columns: Transport Contract, Sales Point, Description, Price, MMBTU Volume, Amount Due. Includes multiple rows for Pooling/Zone 2 CS #8 and Pooling/Zone 3 CS #11 with handwritten notes and corrections.

** Invoice Totals 311,071 \$571,634.94
B 570,763.9

** If paying by check, please send remittance information with payment.
** If paying by wire transfer, please fax remittance information to the attention of Accounts Receivable at (713) 260-1825

PanEnergy Trading and Market Services, LLC.
We Bring Energy to Everything You Do™

APPROVED: [Signature]
DATE: 10/24/96
REVIEWED: [Signature]
DATE: 10-23-96

A PanEnergy and Mobil Company
10777 Westheimer, Suite 650
Houston, Texas 77042
713-260-1800

* Days 14 thru 16 (9900, 6795 + 4730)

Filed to AW 10/15/96 817



NATURAL GAS SALES INVOICE

Amoco Energy
Trading Corporation
Tax ID No. 36-3421804

Remit Wire to:
AMOCO ENERGY TRADING CORPORATION
WIRE TRANSFER ACCOUNT
CHASE MANHATTAN BANK, NY
ACCT NO. 910-2-548097 ABA# 021000021
NEW YORK, NY, 10081-6000

ATTN: INVOICES: NORENE NAVARRO
CITY GAS COMPANY OF FLORIDA
DIVISION OF N U I CORPORATION
P O BOX 760
BEDMINSTER, NJ, 07921-0760

INVOICE NUMBER 018258
INVOICE DATE 10-10-1996
CONTRACT 157455
DELIVERY MONTH 09/1996

Payment Due: WITHIN 10 DAYS OF RECEIPT *10/21/96*
Please include Amoco's invoice number on all remittances.

Natural gas delivered during 09/96. Calculations are based on nominations.

Delivery Point Description/ Pipeline Measurement Pt	Amoco ID#	Quantity mmbtu	Price \$/mmbtu	Amount Due (\$)
FGT STATION 8 POOL POINT SEE DAILY PRICING SHEET	059380	25,568	1.72402	44,079.74
TOTAL AMOUNT DUE				44,079.74

A
OCT 23 1996
Received
Supply Department

APPROVED: *[Signature]*
DATE: 10-14-96
REVIEWED: *[Signature]*
DATE: 10-14-96

If you have any questions, please contact Kyle Nutter at
(713) 366-5410 or send a facsimile to (713) 366-5313. When remitting
an amount different than the total amount billed, please fax the
appropriate support to document your change.

For Amoco use only: 1300100001054-A981603-93218401,018258,101096,0996

Forwarded to AW 10/8/96

B18



NATURAL GAS SALES INVOICE - REVISED

Amoco Energy
Trading Corporation
Tax ID No. 36-3421804

Remit Wire to:
AMOCO ENERGY TRADING CORPORATION
WIRE TRANSFER ACCOUNT
CHASE MANHATTAN BANK, NY
ACCT NO. 910-2-548097 ABA# 021000021
NEW YORK, NY, 10081-6000



ATTN: INVOICES: NORENE NAVARRO
CITY GAS COMPANY OF FLORIDA
DIVISION OF N U I CORPORATION
P O BOX 760
BEDMINSTER, NJ, 07921-0760

INVOICE NUMBER 017535
INVOICE DATE 10-05-1996
CONTRACT 157455
DELIVERY MONTH 08/1996

Payment Due: WITHIN 10 DAYS OF RECEIPT
Please include Amoco's invoice number on all remittances.

Natural gas delivered during 08/96. Calculations are based on actual quantities.

Delivery Point Description/ Pipeline Measurement Pt	Amoco ID#	Quantity mmbtu	Price \$/mmbtu	Amount Due (\$)
FGT ZONE 1 POOL (STA 7)	048630	54,605	2.38000	129,959.90
FGT STATION 8 POOL POINT	059380	20,254	2.38000	48,204.52
			REVISED AMOUNT	178,164.42
			PREVIOUS AMOUNT	174,146.98
			NET CHANGE AMOUNT	4,017.44

APPROVED: *Loysel*
DATE: *10/8/96*
REVIEWED: *Mallarro*
DATE: *10/7/96*

If you have any questions, please contact Kyle Nutter at (713) 366-5410 or send a facsimile to (713) 366-5313. When remitting an amount different than the total amount billed, please fax the appropriate support to document your change.

For Amoco use only: 1300100001054-A981603-93218401,017535,100596,0896

PAGE.001/001
 TO 919087812794
 RSRCS
 FROM ENRON CPTL TRD
 8:07
 16 '96
 OCT 16

Citrus Trading Corp.

An ENRON/SONAT Affiliate

Post- ed Fax Note	7671	Date	10/16	# of pages	1
To	NORENE NAVARRO		From	BOB MAYO	
Co./Dept.	CITY GAS FLA		Co.	CITRUS TRADING	
Phone #	(908) 719-4244		Phone #	(713) 853-5826	
Fax #	(908) 781-2794		Fax #	(713) 646-8420	

forward to AW 10/16/96

PAGE 1

INVOICE INFORMATION	CONTRACT INFORMATION	CUSTOMER INFORMATION	PAYMENT INFORMATION
INVOICE NUMBER: G-9609-2580 INVOICE DATE: OCTOBER 10, 1996 DUE DATE: OCTOBER 21, 1996	CONTRACT NO: 370-16957-301 CONTRACT DATE: JULY 20, 1990 VOLUME BASIS: MMBTU 14.73 DRY	CITY GAS COMPANY OF FLORIDA ATTN: NORENE NAVARRO 550 ROUTE 202 206 BEDMINSTER, NJ 07921-0760	VIA WIRE TRANSFER: NATIONS BANK OF TEXAS (DALLAS) CITRUS TRADING CORP. 3750494468 - 111000012 (713)853-7798

Fax #: (908) 781-2794 FOR FURTHER INFORMATION CALL: BOB MAYO @ (713) 853-5826 FAX # (713) 646-8420

DELIVERY POINT		DATES		VOLUMES			PRICE		DOLLARS					
FACILITY	PIPE 1/METER	PIPE 2/METER	DESCRIPTION	START	END	TIER	TIER VOL	PER	MMBTU	INDEX	ADJUSTMENTS	FINAL	AMOUNT	TAX

TO INVOICE YOU FOR NATURAL GAS SALES:

8576	HPL/0981432	FGT/93469	HPL/FGT (MAGNET WITHERS)	09/01/1996	09/30/1996				(54,379)				\$1.73000	\$94,875.67
	Reversal of Invoice 03002537			09/01/1996	09/30/1996				53,379				\$1.85930	\$99,247.57
DELIVERY POINT SUBTOTAL													(1,000)	\$5,171.90
TOTAL DUE CITRUS TRADING CORP.													(1,000)	\$5,171.90

OKJTL (new deal sheet coming)

OK per JTL 10/16/96

APPROVED: *[Signature]*
 DATE: 10-16-96
 REVIEWED: *[Signature]*
 DATE: 10-16-96

Legend: * = Value not included in final totals. (E) = Estimate price. Tier Volumes: D = Daily, M = Monthly.

** TOTAL PAGE.001 **
 B19

Citrus Trading Corp.

An **ENRON/SONAT** Affiliate

Faxed to HW 10/24/96

*100
RECEIVED
10/24/96*

INVOICE INFORMATION	CONTRACT INFORMATION	CUSTOMER INFORMATION	PAYMENT INFORMATION
INVOICE NUMBER: G-9609-2537 INVOICE DATE: OCTOBER 10, 1996 DUE DATE: OCTOBER 21, 1996	CONTRACT NO: 370-16957-301 CONTRACT DATE: JULY 20, 1990 VOLUME BASIS: MMBTU 14.73 DRY	CITY GAS COMPANY OF FLORIDA ATTN: NORENE NAVARRO 550 ROUTE 202 206 BEDMINSTER, NJ 07921-0760	VIA WIRE TRANSFER: NATIONS BANK OF TEXAS (DALLAS) CITRUS TRADING CORP. 3750494468 - 111000012 (713)853-7798

Fax #: (908) 781-2794 FOR FURTHER INFORMATION CALL: BOB MAYO @ (713) 853-5826 FAX # (713) 646-8420

DELIVERY POINT				DATES		VOLUMES				PRICE		DOLLARS		
FACILITY	PIPE 1/METER	PIPE 2/METER	DESCRIPTION	START	END	TIER	TIER VOL	PER	MMBTU	INDEX	ADJUSTMENTS	FINAL	AMOUNT	TAX

TO INVOICE YOU FOR NATURAL GAS SALES:

8576	HPL/0981432	FGT/93469	HPL/FGT (MAGNET WITHERS)	09/01/1996	09/30/1996				53,379			1.8530	85,032.75	
									54,379			\$1,730.00	\$94,075.67	

TOTAL DUE CITRUS TRADING CORP.

53,379
85,032.75
(5171.90)
\$ 79,860.85

*Received
JTL
10/14*

APPROVED: *[Signature]*
 DATE: *10-24-96*
 REVIEWED: *[Signature]*
 DATE: *10-16-96*

Legend: * = Value not included in final totals. (E) = Estimate price. Tier Volumes: D = Daily, M = Monthly.

B21

forward to AW 10/15/96



NOBLE GAS MARKETING, INC.
350 GLENBOROUGH, SUITE 180
HOUSTON, TEXAS 77067
(713) 876-8800

INVOICE NO..... 96090081-00
INVOICE DATE..... 10/10/96
DUE DATE..... 10/20/96
PRODUCTION MONTH.. SEP-96
CONTRACT NO..... 01605
TRADER #..... 03656

PAGE 1

OCT 1996
Received
Supply Department

TO: CITY GAS COMPANY OF
FLORIDA
550 RT. 202-206
BEDMINISTER, NJ 07921

Please Wire To:

NationsBank of Texas, N.A.,
Dallas, Texas
For the account of
Noble Gas Marketing
ABA #111000012
Acct #375 048 0511

ATTN GAS ACCOUNTING
CUSTOMER NUMBER 06085

PLEASE CALL CLARA MORALES (713) 876-8830 WITH ANY QUESTIONS

DESCRIPTION	MIMBTU	PRICE	AMOUNT
ENRON GAS PROCESSING UTOS	21,784	✓\$1.8200	\$39,646.88
TENNESSEE GAS PIPELINE CO FGT-CARNES	11,868	✓\$1.9000	\$22,549.20
U-T OFFSHORE SYSTEM (UTOS) UTOS-JB-FGT	1,556	✓\$1.8200	\$2,831.92
INVOICE TOTAL	35,208		\$65,028.00

APPROVED: [Signature]
DATE: 10-17-96
REVIEWED: [Signature]
DATE: 10-14-96



NATURAL GAS CLEARINGHOUSE

Issued to A/C 10/14/96 B22

An NGC Company • Excellence In Energy Services

13430 NORTHWEST FREEWAY
SUITE 1200
HOUSTON, TEXAS 77040
PHONE: 713/507-6410
FAX: 713/507-3787

OCT 1996
Received
Supply Department

INVOICE NO.: 93394-00
INVOICE DATE: 10-03-96
CONTRACT NO.: 9511256
CLIENT CONTACT: MP
TERMS: Net Due On or Before 10-20-96

T O

NUI - CITY GAS OF FLORIDA
CITY GAS COMPANY OF FLORIDA DIVISION
550 ROUTE 202-206
BEDMINSTER NJ 07921-0760
NORENE NAVARRO
(908)-719-4244
#1323101

Volumes: MMBTUs
Prices : US Dollars

ORIGINAL COPY

Table with 4 columns: DESCRIPTION, QUANTITY (MMBTU), RATE, AMOUNT. Includes line items for 'Estimated September 96 Volumes of Natural Gas Purchased from NATURAL GAS CLEARINGHOUSE via FLORIDA GAS TRANSMISSION COMPANY' and a 'TOTAL INVOICE' row.

APPROVED: [Signature]
DATE: 10/10/96
REVIEWED: [Signature]
DATE: 10/19/96

page 1 of 1 BLS

VESTA ENERGY COMPANY

CUSTOMER NO : 69798

DEBIT INVOICE NO : 116028
INVOICE DATE : 11/21/95

CITY GAS OF FLORIDA
ONE ELIZABETHTOWN PLAZA
UNION NJ 07083

PROD MON YR : OCT 93
CONSUMED IN : FL

due 10/25/96

TYPE	DESCRIPTION	REFERENCE	PIPELINE	POS ST	VOLUME	DRY		RATE	AMOUNT
						SAT	UNIT		
1	ACTUAL		TENNESSEE	MS	-25.637	D	MMBTU	2.22000	-56,914.14
2	ACTUAL		TENNESSEE	MS	-33.589	D	MMBTU	2.23000	-74,903.47
3	ACTUAL		TENNESSEE	MS	27.385	D	MMBTU	2.22000	60,794.70
4	ACTUAL		TENNESSEE	MS	52.440	D	MMBTU	2.23000	116,941.20

TOTAL VOLUME : 20.599 SUBTOTAL : 45,918.29

TOTAL INVOICE :	45,918.29
DUE DATE :	12/01/95

REMIT BY MAIL TO :

VESTA ENERGY COMPANY
C/O LIBERTY BANK & TRUST CO OF TULSA
ATTENTION: LOCKBOX DEPARTMENT
15 EAST FIFTH STREET
TULSA OK 74103

APPROVED: *[Signature]*
DATE: 10/24/96
REVIEWED: *[Signature]*
DATE: 10/23/96

PLEASE CONTACT CATHY BULF AT (918) 599-1523 FOR QUESTIONS.

THANK YOU FOR DOING BUSINESS WITH VESTA!

COLUMBIA GULF
Transmission



faxed to AW 10/21/96 B24



INTEREST INVOICE

City Gas of Florida

~~NATURAL GAS SERVICES~~
ATTN: LAURA DIBENEDETTO
P O BOX 760
550 ROUTE 202/206
BEDMINSTER

NJ 079210760

DATE: 10/09/96
DUE DATE: 10/25/96
INVOICE NO: FCH-099600009

CUSTOMER NO: CGINT R03338001

PAGE: 01

THE FOLLOWING INVOICE REPRESENTS INTEREST CHARGES CALCULATED ON PAST DUE RECEIVABLES FOR THE MONTH OF SEPTEMBER 1996. THESE ITEMS HAVE BEEN CHARGED AT AN ANNUAL RATE OF 9.50%.

REF. INVOICE NO.	BALANCE DUE AS OF 09/30/96	PAYMENTS RECEIVED	TRANS. DATE *	DAYS LATE	INTEREST DUE
TR07960894114- CGF		519.74	09/13/96	12	1.62 <i>OK</i>
TR08960894114- NAT Energy Services		7,098.15	09/27/96	07	12.98 <i>OK</i>
INTEREST DUE \$					14.52

\$ 1.62

* TRANSACTION DATE IS INVOICE DUE DATE FOR BALANCES AND POST-MARK DATE OF PAYMENT RECEIVED FOR PAYMENTS

REMIT TO:
COLUMBIA GULF TRANSMISSION COMPANY
PNC BANK, N.A.
P.O. BOX 640706
PITTSBURGH, PA 15264-0706

PLEASE DIRECT INQUIRIES TO:
ACCOUNTS RECEIVABLE DEPARTMENT
PHONE: (304) 357-2711

APPROVED: *[Signature]*
DATE: *10/21/96*
REVIEWED: *[Signature]*
DATE: *10/20/96*

faxed to Au 10/24/96 B25

NUI Companies:
City Gas Company of Florida
Elizabethtown Gas Company
Elkton Gas Service
Natural Gas Services, Inc.
North Carolina Gas Service
Utility Billing Services, Inc.
Valley Cities Gas Service
Waverly Gas Service



550 Route 202-206
P.O. Box 760
Bedminster
New Jersey 07921-0760
Tel: (908) 781-0500
Fax: (908) 781-0718

Elizabethtown Gas Company

INVOICE FOR OFF SYSTEM NATURAL GAS SALES FOR THE MONTH ENDING 9/30/96

Sold to:

Attn: Norene Navarro
City Gas Company
550 Route 202-206 P.O. Box 760
Bedminster, New Jersey 07921

Invoice Date: 10/15/96
Invoice Number: ETG-9-162
Invoice Due Date: 10/25/96

Start Date	End Date	Sale Location	Pipeline	Total Dth's	Price per Dth's	Total Sale
9/01/96	9/30/96	6267	Transco	155,100 154,225	1.9500	302,445.00 300,738.75 0.00
						0.00

TOTAL DUE-PLEASE PAY THIS AMOUNT \$ ~~302,445.00~~
300,738.75

PAYMENT BY WIRE TRANSFER

NUI Corporation
Mellon Bank
Bank ABA No. 043-000-261
Account No. 004-9200
Reference Invoice Number ETG-9-162

DIRECT BILLING INQUIRIES TO:

Michael Vogel
Phone (908)289-5000 x5441
FAX (908)289-6444

If payment does not equal the amount billed, please fax an explanation of the difference to Laura DiBenedetto FAX (908)781-2794

volumes adjusted per FGT statement of delivery, attached.

APPROVED: [Signature]
DATE: 10/24/96
REVIEWED: [Signature]
DATE: 10/23/96

CONFIDENTIAL

COMPANY:		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE				SCHEDULE A-1			
CITY GAS COMPANY OF FLORIDA		OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR				(REVISED 6/08/94)			
ESTIMATED FOR THE PERIOD OF:		APRIL 96		Through		MARCH 97		PAGE 1 OF 11	
		CURRENT MONTH: 10/96		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
COST OF GAS PURCHASED		ACTUAL	ORG. EST.	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment	53,675	46,054	7,621	16.55	376,326	330,042	46,284	14.02
2	NO NOTICE SERVICE RESERVATIO (Line 29 A-1 support detail)	8,606	8,606	-	-	58,836	58,836	-	-
3	SWING SERVICE	-	-	-	-	-	-	-	-
4	COMMODITY (Other)	1,360,078	1,530,443	(170,365)	(11.13)	10,268,937	10,967,788	(698,851)	(6.37)
5	DEMAND (Line 32-29 A-1 support detail)	778,484	842,971	(64,487)	(7.65)	5,176,534	5,592,034	(415,500)	(7.43)
6	OTHER	4,253	4,100	153	3.73	35,997	27,252	8,745	32.09
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9		-	-	-	-	-	-	-	-
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL COS (1+2+3+4+5+6+10)-(7+8+9)	2,205,096	2,432,173	(227,077)	(9.34)	15,916,630	16,975,952	(1,059,322)	(6.24)
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE	-	(5,671)	5,671	(100.00)	31,277	(38,673)	69,950	(180.88)
14	TOTAL THERM SALES	2,530,926	2,443,739	87,187	3.57	18,226,542	17,083,603	1,142,939	6.69
THERMS PURCHASED									
15	COMMODITY (Pipeline) Billing Determinants Only	7,459,760	6,423,144	1,036,616	16.14	44,765,879	46,030,928	(1,265,049)	(2.75)
16	NO NOTICE SERVICE RESERVATIO Bill. Determinants Only (Line 29 A-1 support detail)	1,240,000	1,240,000	-	-	8,477,500	8,477,500	-	-
17	SWING SERVICE Commodity	-	-	-	-	-	-	-	-
18	COMMODITY (Other) Commodity	6,108,740	6,423,144	(314,404)	(4.89)	43,414,859	46,030,928	(2,616,069)	(5.68)
19	DEMAND Billing Determinants Only (Line 32-29 A-1 support detail)	14,492,500	14,539,000	(46,500)	(0.32)	74,742,960	96,447,670	(21,704,720)	(22.50)
20	OTHER Commodity	8,786	9,911	(1,125)	(11.35)	69,808	65,879	3,929	5.96
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	6,117,526	6,433,056	(315,529)	(4.90)	43,484,667	46,096,807	(2,612,140)	(5.67)
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE	-	(15,000)	15,000	(100.00)	(34,750)	(105,000)	70,250	(66.90)
27	TOTAL THERM SALES (24-26 Estimated only)	7,853,386	6,418,056	1,435,331	22.36	55,410,998	45,991,807	9,419,191	20.48
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	0.00720	0.00717	0.00003	0.42	0.00841	0.00717	0.00124	17.29
29	NO NOTICE SERVICE (2/16)	0.00694	0.00694	-	-	0.00694	0.00694	-	-
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31	COMMODITY (Other) (4/18)	0.22264	0.23827	(0.01563)	(6.56)	0.23663	0.23827	(0.00174)	(0.73)
32	DEMAND (5/19)	0.05372	0.05798	(0.00426)	(7.35)	0.06926	0.05798	0.01128	19.45
33	OTHER (6/20)	0.48407	0.41368	0.07039	17.02	0.51566	0.41367	0.10199	24.65
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36		-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	0.36046	0.37807	(0.01761)	(4.66)	0.36603	0.36827	(0.00224)	(0.61)
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	0.28078	0.37896	(0.09818)	(25.91)	0.28725	0.36911	(0.08186)	(22.18)
40	TOTAL THERM SALES (11/27)	0.00180	0.00180	-	-	0.00180	0.00180	-	-
41	TRUE-UP (E-2)	0.28258	0.38076	(0.09818)	(25.79)	0.28905	0.37091	(0.08186)	(22.07)
42	TOTAL COST OF GAS (40+41)	1.00376	1.00376	-	-	1.00376	1.00376	-	-
43	REVENUE TAX FACTOR	0.28364	0.38219	(0.09855)	(25.79)	0.29014	0.37230	(0.08216)	(22.07)
44	PGA FACTOR ADJUSTED FOR TAXE (42x43)	0.284	0.382	(0.099)	(25.79)	0.290	0.372	(0.082)	(22.04)
45	PGA FACTOR ROUNDED TO NEAREST .001	-	-	-	-	-	-	-	-

960003-6u
 part of
 12460-96

COMPANY:
CITY GAS COMPANY OF FLORIDA

PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL

PAGE 3 OF 11

FOR THE PERIOD: APRIL 96 THROUGH MARCH 97

CURRENT MONTH: 10/96

COMMODITY (Pipeline)	(A) THERMS	(B) INV. AMOUNT	(C) COST PER THERM
1 Commodity Pipeline - Scheduled FTS	10 (C) 7,470,080	10 (A) 47,768.98	0.00639
2 Commodity Pipeline - Scheduled ITS			
3 No Notice Commodity Adjustment			
4 Commodity Adjustments	(C) (10,320)	(A) 5,908.38	
5 Commodity Adjustments			
6 Commodity Adjustments			
7			
8 TOTAL COMMODITY (Pipeline)	Σ (C) 7,459,760 Sched A-1 Ln 15	Σ (A) 53,675.36 Sched A-1 Ln 1	Pg 1 0.00720 Sched A-1 Ln 28
SWING SERVICE			
9 Swing Service Scheduled			
10 Alert Day Volumes - FGT			
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Operating Account Balancing			
14 Other - Net market delivery imbalance			
15			
16 TOTAL SWING SERVICE	0	0.00	0.00
Schedule A-1 Line 17 Schedule A-1 Line 3 Schedule A-1 Line 30			
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS	10 (C) 7,459,760	10 (J) 1,415,195.80	0.18971
18 Commodity Other - Scheduled ITS			
19 Imbalance Cashout - FGT		0.00	
20 Imbalance Cashout - Other Shippers		11 (K) 0.00	
21 Imbalance Cashout - Transporting Cust.		0.00	
22 Commodity Adjustment	11 (T) (1,351,020)	10, 11 (L) (55,117.50)	
23 No Notice Commodity Adjustment			
24 TOTAL COMMODITY (Other)	8,108,740	1,360,078.30	0.22264
Schedule A-1 Line 18 Schedule A-1 Line 4 Schedule A-1 Line 31			
DEMAND			
25 Demand (Pipeline) Entitlement	9, 10 (M) 14,539,000	9, 10 (N) 767,060.10	0.05276
26 Less Relinquished to End-Users	9 (O) (48,500)	9 (Q) (1,162.52)	0.02500
27 Less Relinquished Off System			
28 Other - Firm winter supply			
29 Demand - No Notice	9 (P) 1,240,000	9 (R) 8,605.60	Pg 1 0.00694
30 Revenue Sharing - FGT			
31 Other - Storage Demand		11 (S) 12,586.46	
32 TOTAL DEMAND	15,732,500	767,000	Pg 1 0.05003
Sched A-1 Line 19+16 Sched A-1 Line 5+2 Sched A-1 Line 32 & 29			
OTHER			
33 Other - Monthly purchase from Peoples Gas	10 (I) 8,785.90	10 (B) 4,252.90	0.48406
34 Peak Shaving			
35 Storage withdrawal			
36 Other			
37 Other			
38 Other			
39 Other			
40 TOTAL OTHER	8,786	4,252.90	Pg 1 0.48406
Schedule A-1 Line 20 Schedule A-1 Line 6 Schedule A-1 Line 33			

True-Up Prior mth
 <8,730,390>
 8,720,070
 <10,320>

True-Up Prior mth
 <55,927.01>
 61,835.39
 5,908.38

CITY GAS COMPANY OF FLORIDA
Gas invoices for the month of 10/96

					Actual
FGT FTS - Contract 5034	MCF	THERMS	RATE	AMOUNT	Checked:
Commodity costs					
Jaleah, Opa Locka, Lake Forest:	FTS 1	1,433,594	0.00764	10,952.66	
End-Use / Pennsuco:	FTS 2	1,604,326	0.00526	8,438.75	
Cutler Ridge, So. Mia, West Miami, SW Div:	FTS 1	767,059	0.00764	5,860.33	
	FTS 2	858,411	0.00526	4,515.24	
Total Miami:	0	4,663,390		29,766.98	()
Port St. Lucie	FTS 1	26,011	0.00764	198.72	
	FTS 2	29,109	0.00526	153.11	
Cocoa, Eau Gallie, Indian River:	FTS 1	482,834	0.00764	3,688.85	
	FTS 2	540,336	0.00526	2,842.17	
End-Use / Merritt Square:	FTS 1	0	0.00764	0.00	
Titusville:	FTS 1	123,831	0.00764	946.07	
	FTS 2	138,579	0.00526	728.93	
Melbourne:	FTS 1	95,178	0.00764	727.16	
	FTS 2	106,512	0.00526	560.25	
Total Brevard:	0	1,487,270		9,493.43	()
Off-system		1,264,300	0.00645	8,154.74	
Total Firm:	0	7,470,080		47,766.98	()

MEMO: FGT Fixed charges paid on 10th of month

S-1 Demand - System supply	Miami	7,717,140 (M)	0.04344	335,232.56 (N) ()
" Capacity release		(46,500) (O)	---	(1,162.52) (A) ()
" System supply	Treasure Coast	311,860 (M)	0.04344	13,547.20 (N) ()
" System supply	Brevard	2,170,000	0.04344	94,264.80 ()
" " "	Merritt Sq.	0	0.04344	0.00 ()
Total FTS-1 demand		10,152,500		441,882.04
FTS-2 Demand - System supply	Miami	4,340,000 (M)	0.07573	328,668.20 (N) ()
FTS-2 Demand - Capacity release		0 (O)	---	0.00 (A) ()
		0	---	0.00
Total FTS-2 demand		4,340,000		328,668.20
No Notice Demand-System supply	Miami	899,000	0.00694	6,239.06 ()
" " "	Brevard	341,000	0.00694	2,366.54 ()
		(P) 1,240,000 (F)		(R) 8,605.60 (D) ✓
Western Div. / IT Revenue Sharing Cr.				0.00 ()
Total fixed charges		15,732,500		779,155.84

OTHER SUPPLIERS

	THERMS	AMOUNT
Noram	1,153,425	212,357.08 ()
Pan Energy	2,933,566	679,651.90 ()
Amoco	168,424	37,681.99 ()
Columbia Energy Svc.	1,188,532	229,495.56 ()
Coral	219,674	42,358.52 ()
Iron	870,640	155,844.56 ()
C	258,525	57,806.19 ()
Total costs:	6,792,786	1,415,196 ()

FGT -	Gross therms billed	Net therms received	Amount		Vouchers for prev. month	Invoice number	Invoice due	Invoice paid
			Payments	Accruals				
S-1 Commod. (Mia,Brv,TC) 10/96		7,470,080.0		47,766.98				
Reverse FTS-1 Commod accr 09/96		(8,730,390.0)		(55,927.01)				
FTS-1 Commodity 09/96		8,720,070.0	61,835.39					
FTS-1 Demand (Mia,Brv,TC) 10/96	15,732,500.0			779,155.84				
Reverse FTS-1 Demand accr 09/96	(13,320,600.0)			(693,468.06)				
FTS-1 Demand 09/96	13,320,600.0		688,815.40					
FGT Net Imbalance:								
Peoples Gas - 09/96		8,785.9	4,252.90					
Reverse Accrual Noram - 09/96	(1,550,705.0)			(288,508.87)				
Noram - 09/96	1,550,700.0		288,507.73					
Reverse Accrual PanEnergy - 08/96	(1,048,800.0)			(206,950.95)				
PanEnergy - 08/96	1,048,806.0		206,950.95					
Reverse Accrual PanEnergy - 09/96	(3,110,727.0)			(589,274.73)				
PanEnergy - 09/96	3,110,710.0		570,763.93					
Reverse Accrual Amoco - 09/96	(255,681.0)			(48,579.38)				
Amoco - 09/96	255,680.0		48,097.18					
Reverse Accrual ProEnergy - 08/96	(21,700.0)			(4,383.40)				
ProEnergy - 08/96	21,700.0		4,383.40					
Reverse Accrual ProEnergy - 09/96	(110,907.0)			(18,854.19)				
ProEnergy - 09/96	110,907.0			18,854.19				
Reverse Accrual Citrus - 08/96				(206.82)				
Citrus - 08/96			206.82					
Reverse Accrual Citrus - 09/96	(533,792.0)			(104,089.44)				
Citrus - 09/96	533,790.0		85,032.75					
Reverse Accrual Noble - 09/96	(352,049.0)			(64,072.92)				
Noble - 09/96	352,080.0		65,028.00					
Reverse Accrual NGC - 09/96	(1,572,163.0)			(298,551.20)				
NGC - 09/96	1,354,500.0		252,373.50					
Vesta - 10/93	205,990.0		45,918.29					
Columbia Gulf - 09/96				1.62				
NUI-ETG - 09/96			300,738.75					
CURRENT MTH ACCRUALS:								
Noram - 10/96	1,153,425.0			212,357.08				
PanEnergy - 10/96	2,933,586.0			679,651.90				
Amoco - 10/96	168,424.0			37,681.99				
Columbia Energy - 10/96	1,188,532.0			229,495.56				
Coral - 10/96	219,674.0			42,358.52				
Enron - 10/96	870,640.0			155,844.56				
NGC - 10/96	258,525.0			57,806.19				
Total purchases & accruals 09/96 -		7,488,545.9	2,622,904.99	(111,892.35)	0.00			

D = 263,385.40

E = 1,608,580.66
1,608,581

J = 1,415,195.80

**CITY GAS COMPANY OF FLORIDA
SUMMARY OF GAS SUPPLIERS - 08/96**

FGT -	Gross therms billed	Net therms received	Amount This month		Vouchers for prev. month	Invoice number	Invoice due	Invoice paid
			Payments	Accruals				
OVERTENDERS / TRANSP. CUSTOMERS								
Total overtenders 12/96 -	0.00		0.00	0.00	0.00			
BOOK-OUT TRANSACTIONS								
Total book-outs 06/96 -	0.0		0.00	0.00	0.00			
STORAGE TRANSACTIONS								
Transco (NC) 09/96			685.98					
Transco (ETG) 09/96			7,703.00					
Hattiesburg - 09/96			4,197.48					
Total storage costs 09/96 -	0.0		12,586.46	0.00	0.00			
			7,468,545.9	2,635,491.45	(111,892.35)	0.00		
			(a)	(b)	(c)			
Total gas cost - 10/96 (a + b + c):			2,623,599.10					
Less: Non-PGA Off System Sales			(1,351,020.0)	(307,439.84)				
Total pga gas cost - 10/96 (a + b + c):			6,117,525.9	2,216,159.26				

Off-system sales (307,439.84)
Administration Fee (1,300.00)
50% margin sharing (9,763.06)
Total (L) (318,502.90) (E)