

AUSLEY & McMULLEN

ATTORNEYS AND COUNSELORS AT LAW

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December 10, 1996

HAND DELIVERED

DECLASSIFIED

990001

Ms. Blanca S. Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause
and Generating Performance Incentive Factor
FPSC Docket No. 960001-E1

REQUEST FOR SPECIFIED CONFIDENTIAL TREATMENT

Dear Ms. Bayo:

We submit herewith Tampa Electric Company's 423 Forms for the month of October 1996 and request specified confidential treatment of Forms 423-1(a), 423-2, 423-2(a) and 423-2(b). Our request is made pursuant to Section 366.093, Fla. Stat., for the reasons detailed in the document entitled "Tampa Electric Company's Request for Specified Confidential Treatment", which document was filed under separate cover (copy enclosed). The sensitive information contained in these forms has been highlighted in yellow.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,


James D. Beasley

JDB/pp
Enclosures

cc: All Parties of Record (w/o enc.)

PSC-97-0332-CF0-E1
DOCUMENT NUMBER-DATE

13160 DEC 10 86

FPSC-RECORDS/REPORTING

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: October Year: 1986

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data:
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) - 228 - 1809

4. Signature of Official Submitting Report: *E.A. Townes*
E.A. Townes, Assistant Controller

5. Date Completed: December 13, 1986

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
1.	Gannon	Coastal Fuels	Tampa	LTC	Gannon	10-03-86	F02	0.37	138,643	3,906.27	\$32.2387
2.	Gannon	Coastal Fuels	Tampa	LTC	Gannon	10-04-86	F02	*	*	177.12	\$32.0965
3.	Gannon	Coastal Fuels	Tampa	LTC	Gannon	10-16-86	F02	*	*	165.61	\$33.5672
4.	Gannon	Coastal Fuels	Tampa	LTC	Gannon	10-23-86	F02	0.41	138,755	3,407.45	\$33.9797
5.	Phillips	Coastal Fuels	Tampa	LTC	Phillips	10-25-86	F02	0.44	138,888	532.84	\$34.0250
6.	Polk	Abyss Oil	Tampa	MTC	Polk	10-07-86	F02	0.03	138,781	353.69	\$34.7896
7.	Polk	Abyss Oil	Tampa	MTC	Polk	10-08-86	F02	0.03	138,854	177.12	\$34.7862
8.	Polk	Abyss Oil	Tampa	MTC	Polk	10-09-86	F02	0.04	138,891	176.88	\$33.7396
9.	Polk	Abyss Oil	Tampa	MTC	Polk	10-10-86	F02	0.03	139,290	707.85	\$32.4798
10.	Polk	Abyss Oil	Tampa	MTC	Polk	10-14-86	F02	0.03	138,770	353.64	\$33.6347
11.	Polk	Abyss Oil	Tampa	MTC	Polk	10-15-86	F02	0.03	138,448	353.71	\$33.2148
12.	Polk	Abyss Oil	Tampa	MTC	Polk	10-16-86	F02	*	*	353.71	\$33.7398
13.	Polk	Abyss Oil	Tampa	MTC	Polk	10-21-86	F02	*	*	354.14	\$33.5297
14.	Polk	Abyss Oil	Tampa	MTC	Polk	10-22-86	F02	*	*	176.63	\$33.4250
15.	Polk	Abyss Oil	Tampa	MTC	Polk	10-23-86	F02	*	*	884.74	\$32.1644
16.	Polk	Abyss Oil	Tampa	MTC	Polk	10-24-86	F02	*	*	630.21	\$31.6487
17.	Polk	Abyss Oil	Tampa	MTC	Polk	10-25-86	F02	*	*	353.71	\$31.8548
18.	Polk	Abyss Oil	Tampa	MTC	Polk	10-26-86	F02	*	*	531.00	\$32.5844
19.	Polk	Abyss Oil	Tampa	MTC	Polk	10-28-86	F02	*	*	884.48	\$32.4793
20.	Polk	Abyss Oil	Tampa	MTC	Polk	10-29-86	F02	*	*	530.14	\$31.5348
21.	Polk	Abyss Oil	Tampa	MTC	Polk	10-30-86	F02	*	*	883.50	\$31.3244
22.	Phillips	Coastal Fuels	Tampa	LTC	Phillips	10-01-86	F06	2.25	150,613	302.78	\$21.9200
23.	Phillips	Coastal Fuels	Tampa	LTC	Phillips	10-02-86	F06	2.25	150,613	1,052.63	\$21.9200

* No analysis Taken

DECLASSIFIED

PSC - 97 - 0332 - CFO - EJ
DOCUMENT NUMBER - DATE

13160 DEC 10 86

FPSC-RECORDS/REPORTING

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: October Year: 1996
2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronicle, Manager Financial Reporting
(813) - 228 - 1809

4. Signature of Official Submitting Report: 
E.A. Tolner, Assistant Controller

5. Date Completed: December 13, 1996

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
1.	Phillips	Coastal Fuels	Tampa	LTC	Phillips	10-04-96	F06	2.21	150,352	444.77	\$21.9200
2.	Phillips	Coastal Fuels	Tampa	LTC	Phillips	10-07-96	F06	2.18	150,223	602.97	\$23.5800
3.	Phillips	Coastal Fuels	Tampa	LTC	Phillips	10-08-96	F06	2.19	150,223	302.78	\$23.5800
4.	Phillips	Coastal Fuels	Tampa	LTC	Phillips	10-09-96	F06	2.20	150,807	1,073.04	\$23.5800
5.	Phillips	Coastal Fuels	Tampa	LTC	Phillips	10-11-96	F06	2.22	150,696	768.07	\$24.4864
6.	Phillips	Coastal Fuels	Tampa	LTC	Phillips	10-15-96	F06	2.29	150,338	287.01	\$25.1200
7.	Phillips	Coastal Fuels	Tampa	LTC	Phillips	10-15-96	F06	2.29	150,338	151.30	\$25.1201
8.	Phillips	Coastal Fuels	Tampa	LTC	Phillips	10-28-96	F06	2.26	150,314	309.61	\$24.1000
9.	Phillips	Coastal Fuels	Tampa	LTC	Phillips	10-29-96	F06	2.26	150,314	151.28	\$24.1000
10.	Phillips	Coastal Fuels	Tampa	LTC	Phillips	10-29-96	F06	2.28	150,314	296.63	\$24.1000
11.	Phillips	Coastal Fuels	Tampa	LTC	Phillips	10-30-96	F06	2.28	150,314	138.63	\$24.1000
12.	Phillips	Coastal Fuels	Tampa	LTC	Phillips	10-31-96	F06	2.28	150,314	871.92	\$24.1000
13.	Phillips	Coastal Fuels	Tampa	LTC	Phillips	10-31-96	F06	2.26	150,314	138.77	\$24.1001
14.											
15.											
16.											
17.											
18.											

* No analysts Taken

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: October Year: 1996
2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronicle, Manager Financial Reporting (813) - 228 - 1609

4. Signature of Official Submitting Report: 
E.A. Townes, Assistant Controller

6. Date Completed: December 13, 1996

Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount \$ (i)	Discount \$ (j)	Net Amount \$ (k)	Net Price (\$/Bbl) (l)	Quality Adjust (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Add Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
1.	Gannon	Coastal Fuels	Gannon	10-03-96	F02	3,809.27	\$32.2397	122,680.94	\$0.0000	\$122,680.94	\$32.2397	\$0.0000	\$32.2397	\$0.0000	\$0.0000	\$0.0000	\$32.2397
2.	Gannon	Coastal Fuels	Gannon	10-04-96	F02	177.12	\$32.6665	5,864.08	\$0.0000	\$5,864.08	\$32.6665	\$0.0000	\$32.6665	\$0.0000	\$0.0000	\$0.0000	\$32.6665
3.	Gannon	Coastal Fuels	Gannon	10-18-96	F02	185.81	\$33.5672	6,256.08	\$0.0000	\$6,256.08	\$33.5672	\$0.0000	\$33.5672	\$0.0000	\$0.0000	\$0.0000	\$33.5672
4.	Gannon	Coastal Fuels	Gannon	10-23-96	F02	3,407.45	\$33.2737	113,799.28	\$0.0000	\$113,799.28	\$33.2737	\$0.0000	\$33.2737	\$0.0000	\$0.0000	\$0.0000	\$33.2737
5.	Phillips	Coastal Fuels	Phillips	10-25-96	F02	532.84	\$34.8259	18,359.28	\$0.0000	\$18,359.28	\$34.8259	\$0.0000	\$34.8259	\$0.0000	\$0.0000	\$0.0000	\$34.8259
6.	Polk	Abyss Oil	Polk	10-07-96	F02	353.69	\$34.7895	12,304.70	\$0.0000	\$12,304.70	\$34.7895	\$0.0000	\$34.7895	\$0.0000	\$0.0000	\$0.0000	\$34.7895
7.	Polk	Abyss Oil	Polk	10-08-96	F02	177.12	\$34.7892	6,161.87	\$0.0000	\$6,161.87	\$34.7892	\$0.0000	\$34.7892	\$0.0000	\$0.0000	\$0.0000	\$34.7892
8.	Polk	Abyss Oil	Polk	10-09-96	F02	178.88	\$33.7398	5,967.88	\$0.0000	\$5,967.88	\$33.7398	\$0.0000	\$33.7398	\$0.0000	\$0.0000	\$0.0000	\$33.7398
9.	Polk	Abyss Oil	Polk	10-10-96	F02	707.95	\$32.4796	22,852.80	\$0.0000	\$22,852.80	\$32.4796	\$0.0000	\$32.4796	\$0.0000	\$0.0000	\$0.0000	\$32.4796
10.	Polk	Abyss Oil	Polk	10-14-96	F02	353.64	\$33.6347	11,894.58	\$0.0000	\$11,894.58	\$33.6347	\$0.0000	\$33.6347	\$0.0000	\$0.0000	\$0.0000	\$33.6347
11.	Polk	Abyss Oil	Polk	10-16-96	F02	353.71	\$33.2146	11,748.42	\$0.0000	\$11,748.42	\$33.2146	\$0.0000	\$33.2146	\$0.0000	\$0.0000	\$0.0000	\$33.2146
12.	Polk	Abyss Oil	Polk	10-18-96	F02	353.71	\$33.7398	11,834.12	\$0.0000	\$11,834.12	\$33.7398	\$0.0000	\$33.7398	\$0.0000	\$0.0000	\$0.0000	\$33.7398
13.	Polk	Abyss Oil	Polk	10-21-96	F02	354.14	\$33.5297	11,874.21	\$0.0000	\$11,874.21	\$33.5297	\$0.0000	\$33.5297	\$0.0000	\$0.0000	\$0.0000	\$33.5297
14.	Polk	Abyss Oil	Polk	10-22-96	F02	178.89	\$33.4259	5,978.56	\$0.0000	\$5,978.56	\$33.4259	\$0.0000	\$33.4259	\$0.0000	\$0.0000	\$0.0000	\$33.4259
15.	Polk	Abyss Oil	Polk	10-23-96	F02	884.74	\$32.1644	28,457.19	\$0.0000	\$28,457.19	\$32.1644	\$0.0000	\$32.1644	\$0.0000	\$0.0000	\$0.0000	\$32.1644
16.	Polk	Abyss Oil	Polk	10-24-96	F02	530.21	\$31.8497	16,887.88	\$0.0000	\$16,887.88	\$31.8497	\$0.0000	\$31.8497	\$0.0000	\$0.0000	\$0.0000	\$31.8497
17.	Polk	Abyss Oil	Polk	10-25-96	F02	353.71	\$31.8548	11,302.74	\$0.0000	\$11,302.74	\$31.8548	\$0.0000	\$31.8548	\$0.0000	\$0.0000	\$0.0000	\$31.8548
18.	Polk	Abyss Oil	Polk	10-26-96	F02	591.00	\$32.5844	17,302.33	\$0.0000	\$17,302.33	\$32.5844	\$0.0000	\$32.5844	\$0.0000	\$0.0000	\$0.0000	\$32.5844
19.	Polk	Abyss Oil	Polk	10-29-96	F02	884.49	\$32.4793	28,727.29	\$0.0000	\$28,727.29	\$32.4793	\$0.0000	\$32.4793	\$0.0000	\$0.0000	\$0.0000	\$32.4793
20.	Polk	Abyss Oil	Polk	10-29-96	F02	530.14	\$31.8348	16,717.78	\$0.0000	\$16,717.78	\$31.8348	\$0.0000	\$31.8348	\$0.0000	\$0.0000	\$0.0000	\$31.8348
21.	Polk	Abyss Oil	Polk	10-30-96	F02	883.50	\$31.3244	27,575.15	\$0.0000	\$27,575.15	\$31.3244	\$0.0000	\$31.3244	\$0.0000	\$0.0000	\$0.0000	\$31.3244
22.	Phillips	Coastal Fuels	Phillips	10-01-96	F06	302.78	\$21.9200	6,638.94	\$0.0000	\$6,638.94	\$21.9200	\$0.0000	\$21.9200	\$0.0000	\$0.0000	\$0.0000	\$21.9200
23.	Phillips	Coastal Fuels	Phillips	10-02-96	F06	1,052.63	\$21.8890	23,073.70	\$0.0000	\$23,073.70	\$21.8890	\$0.0000	\$21.8890	\$0.0000	\$0.0000	\$0.0000	\$21.8890

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: October Year: 1986

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Christolis, Manager Financial Reporting
 (813) - 228 - 1608

4. Signature of Official Submitting Report:


 E.A. Townes, Assistant Controller


5. Date Completed: December 13, 1986

Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Gals) (g)	Invoice Price (\$/Gal) (h)	Invoice Amount \$ (i)	Discount \$ (j)	Net Amount \$ (k)	Net Price (\$/Gal) (l)	Quality Adjust (\$/Gal) (m)	Effective Purchase Price (\$/Gal) (n)	Transport to Terminal (\$/Gal) (o)	Add Transport Charges (\$/Gal) (p)	Other Charges (\$/Gal) (q)	Delivered Price (\$/Gal) (r)
1.	Phillips	Coastal Fuels	Phillips	10-04-86	FOG	444.77	\$21.9200	\$9,749.37	\$0.0000	\$9,749.37	\$21.9200	\$0.0000	\$21.9200	\$0.0000	\$0.0000	\$0.0000	\$21.9200
2.	Phillips	Coastal Fuels	Phillips	10-07-86	FOG	802.97	\$23.5800	\$14,218.95	\$0.0000	\$14,218.95	\$23.5800	\$0.0000	\$23.5800	\$0.0000	\$0.0000	\$0.0000	\$23.5800
3.	Phillips	Coastal Fuels	Phillips	10-08-86	FOG	302.78	\$23.5800	\$7,139.56	\$0.0000	\$7,139.56	\$23.5800	\$0.0000	\$23.5800	\$0.0000	\$0.0000	\$0.0000	\$23.5800
4.	Phillips	Coastal Fuels	Phillips	10-09-86	FOG	1,073.04	\$23.5800	\$25,302.20	\$0.0000	\$25,302.20	\$23.5800	\$0.0000	\$23.5800	\$0.0000	\$0.0000	\$0.0000	\$23.5800
5.	Phillips	Coastal Fuels	Phillips	10-11-86	FOG	766.07	\$24.4800	\$18,789.86	\$0.0000	\$18,789.86	\$24.4800	\$0.0000	\$24.4800	\$0.0000	\$0.0000	\$0.0000	\$24.4800
6.	Phillips	Coastal Fuels	Phillips	10-15-86	FOG	237.51	\$25.1200	\$5,965.51	\$0.0000	\$5,965.51	\$25.1200	\$0.0000	\$25.1200	\$0.0000	\$0.0000	\$0.0000	\$25.1200
7.	Phillips	Coastal Fuels	Phillips	10-15-86	FOG	151.30	\$25.1200	\$3,800.57	\$0.0000	\$3,800.57	\$25.1200	\$0.0000	\$25.1200	\$0.0000	\$0.0000	\$0.0000	\$25.1200
8.	Phillips	Coastal Fuels	Phillips	10-20-86	FOG	369.61	\$24.1000	\$8,901.51	\$0.0000	\$8,901.51	\$24.1000	\$0.0000	\$24.1000	\$0.0000	\$0.0000	\$0.0000	\$24.1000
9.	Phillips	Coastal Fuels	Phillips	10-24-86	FOG	151.29	\$24.1000	\$3,646.09	\$0.0000	\$3,646.09	\$24.1000	\$0.0000	\$24.1000	\$0.0000	\$0.0000	\$0.0000	\$24.1000
10.	Phillips	Coastal Fuels	Phillips	10-29-86	FOG	296.63	\$24.1000	\$7,148.79	\$0.0000	\$7,148.79	\$24.1000	\$0.0000	\$24.1000	\$0.0000	\$0.0000	\$0.0000	\$24.1000
11.	Phillips	Coastal Fuels	Phillips	10-30-86	FOG	139.63	\$24.1000	\$3,365.06	\$0.0000	\$3,365.06	\$24.1000	\$0.0000	\$24.1000	\$0.0000	\$0.0000	\$0.0000	\$24.1000
12.	Phillips	Coastal Fuels	Phillips	10-31-86	FOG	871.92	\$24.1000	\$21,013.28	\$0.0000	\$21,013.28	\$24.1000	\$0.0000	\$24.1000	\$0.0000	\$0.0000	\$0.0000	\$24.1000
13.	Phillips	Coastal Fuels	Phillips	10-31-86	FOG	139.77	\$24.1000	\$3,368.47	\$0.0000	\$3,368.47	\$24.1000	\$0.0000	\$24.1000	\$0.0000	\$0.0000	\$0.0000	\$24.1000
14.																	
15.																	
16.																	
17.																	
18.																	

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1. Reporting Month: October Year: 1998
 2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting (913) - 229 - 1908

4. Signature of Official Submitting Report: 
 E.A. Townes, Assistant Controller

5. Date Completed: December 13, 1998

Line No. (a)	Month Reported (b)	Firm/Plant Name (c)	Supplier (d)	Original Line Number (e)	Old Volume (Bbls) (f)	Form No. (g)	Contract Designator & Title (h)	Old Value (i)	New Value (j)	New Delivered Price (k)	Reason for Revision (l)
1.	NONE										
2.											
3.											
4.											
5.											
6.											
7.											
8.											
9.											
10.											
11.											
12.											
13.											
14.											
15.											

FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: October Year: 1999

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) 228-1609

5. Signature of Official Submitting Form: 

E.A. Torres, Assistant Controller

6. Date Completed: December 12, 1999

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Ziegler Coal	10 JL 148,157	LTC	RB	97,883.40	\$49.127	\$9.890	\$49.127	3.10	10,964	10.20	12.80
2.	Peabody Development	9 KY,101	LTC	RB	44,193.30	\$28.999	\$7.831	\$28.431	2.52	11,234	8.41	13.40
3.	Peabody Development	10 JL 165	LTC	RB	23,048.80	\$31.808	\$7.831	\$38.051	1.86	12,135	8.69	8.47
4.	Gettler Coal	9 KY,228	LTC	RB	22,005.40	\$41.898	\$7.891	\$49.771	3.04	11,969	9.90	6.40
5.	Peabody Development	9 KY,101	S	RB	21,387.10	\$28.999	\$7.831	\$28.331	2.55	11,147	8.95	13.50
6.	Peabody Development	9 KY,177	S	RB	38,948.40	\$38.888	\$8.181	\$25.801	4.00	11,282	11.40	10.70
7.	Peabody Development	9 KY,177	S	RB	31,498.90	\$18.299	\$8.181	\$29.301	3.90	11,870	10.10	8.60
8.	Consolidation Coal	9 KY,228	S	RB	18,783.80	\$28.999	\$7.191	\$27.631	2.70	11,088	5.80	11.20
9.	Pyramid	9 KY,183	S	RB	24,219.40	\$17.828	\$8.181	\$25.426	2.60	11,048	9.00	11.00
10.	PT Adaro	35,Indonesia,889	LTC	OB	145,711.00	\$29.958	\$9.890	\$29.350	8.38	9,790	1.51	23.38

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gettler Station.

FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: October Year: 1998
2. Reporting Company: Tampa Electric Company
3. Plant Name: Electric-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data:
Submitted on this Form: Jeffrey Christler, Manager Financial Reporting
(813) - 228 - 1609

5. Signature of Official Submitting Form: 
E.A. Townes, Assistant Controller

6. Date Completed: December 13, 1998

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. (2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Zeligler Coal	10, L, 145, 157	LTC	97,883.40	N/A	\$0.00	\$43,127	\$0.000	\$43,127	\$0.000	\$43,127
2.	Peabody Development	8, KY, 101	LTC	44,183.30	N/A	\$0.00	\$20,850	\$0.000	\$20,850	\$0.000	\$20,850
3.	Peabody Development	10, L, 185	LTC	23,848.80	N/A	\$0.00	\$31,300	\$0.000	\$31,300	\$0.000	\$31,300
4.	Galiff Coal	8, KY, 225	LTC	22,005.40	N/A	\$0.00	\$41,880	\$0.000	\$41,880	\$0.000	\$41,880
5.	Peabody Development	9, KY, 101	S	21,367.80	N/A	\$0.00	\$20,850	\$0.000	\$20,850	\$0.000	\$20,850
6.	Peabody Development	9, KY, 177	S	35,849.40	N/A	\$0.00	\$18,500	\$0.000	\$18,500	\$0.000	\$18,500
7.	Peabody Development	8, KY, 177	S	21,486.90	N/A	\$0.00	\$18,200	\$0.000	\$18,200	\$0.000	\$18,200
8.	Consolidation Coal	9, KY, 225	S	18,763.80	N/A	\$0.00	\$25,500	\$4.500	\$26,500	\$0.000	\$26,500
9.	Pyramid	9, KY, 183	S	24,319.40	N/A	\$0.00	\$17,500	(\$0.175)	\$17,325	\$0.000	\$17,325
10.	PT Aulao	SA, Indonesia, 900	LTC	145,711.00	N/A	\$0.00	\$28,350	\$0.000	\$28,350	\$0.000	\$28,350

(1) As Electric-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers listed on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Dannon Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

FERC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL-FUELED ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: October Year: 1986

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on This Form: Jeffrey Christler, Manager Financial Reporting (913) 228-1608

5. Signature of Official Submitting Firm:



E.A. Tommes, Assistant Controller

6. Date Completed: December 13, 1986

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Overhead Purchase Price (\$/Ton) (g)	Add'l Shortfall & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transport Charges (\$/Ton) (s)	Delivered Price (\$/Ton) (t)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Water Other Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		
1.	Ziegler Coal	10, IL, 145, 157	Randolph & Ferry Cntry, IL	RB	87,883.40	\$43.327	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$43.327
2.	Peabody Development	8, KY, 101	Henderson Cntry, KY	RB	44,183.30	\$26.656	\$0.000	\$0.000	\$0.000	\$7.885	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$34.541
3.	Peabody Development	10, IL, 165	Bainbridge Cntry, IL	RB	23,548.80	\$31.008	\$0.000	\$0.000	\$0.000	\$7.054	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$38.062
4.	Del Rio Coal	8, KY, 225	Union Cntry, KY	RB	22,005.40	\$41.090	\$0.000	\$0.000	\$0.000	\$7.081	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$48.171
5.	Peabody Development	8, KY, 141	Henderson Cntry, KY	RB	24,357.90	\$26.900	\$0.000	\$0.000	\$0.000	\$7.891	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$34.791
6.	Peabody Development	8, KY, 177	Muhlenberg Cntry, KY	RB	35,949.40	\$26.656	\$0.000	\$0.000	\$0.000	\$8.704	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$35.360
7.	Peabody Development	8, KY, 177	Muhlenberg Cntry, KY	RB	31,486.80	\$26.656	\$0.000	\$0.000	\$0.000	\$8.704	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$35.360
8.	Consolidation Coal	8, KY, 225	Union Cntry, KY	RB	48,753.80	\$26.656	\$0.000	\$0.000	\$0.000	\$7.191	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$33.847
9.	Pyramid	8, KY, 183	Ohio Cntry, KY	RB	24,319.40	\$17.425	\$0.000	\$0.000	\$0.000	\$8.461	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$25.886
10.	PT Adaro	SS, Indonesia, 899	Tanjung District, South Kalimantan, Indonesia	CB	145,779.00	\$29.390	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$29.390
								x								
														x		

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination

FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGINAL TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: October Year: 1968

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chonklat, Manager Financial Reporting
(813) 228 - 1605

5. Signature of Official Submitting Form:


E.A. Townes, Assistant Controller

6. Date Completed: December 13, 1968

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charge (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Kerr-McGee	10,IL,168	S	RB	97,215.00	\$26.000	\$6.841	\$32.841	1.40	12,202	8.94	11.22
2.	Mapco	10,IL,059	LTC	RB	17,903.00	\$31.570	\$7.041	\$38.611	2.70	12,785	6.70	6.70
3.	Powder River Coal	19,WY,5	S	R&B	70,503.65	\$4.000	\$19.741	\$23.741	0.19	8,821	4.40	27.50
4.	Sugar Camp	10,IL,059	S	RB	42,067.00	\$23.136	\$7.041	\$30.177	2.70	12,764	6.60	7.00
5.	Jadar Fuel Co	10,IL,165	S	RB	33,372.60	\$24.000	\$7.041	\$31.041	3.10	12,852	6.40	6.50
6.	Mapco	9,NY,233	S	RB	31,214.60	\$25.000	\$7.141	\$32.141	2.90	12,572	7.90	7.70

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station.

FERC Form 423-2(a)

MONTHLY REPORT ON COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

- 1. Reporting Month: October Year: 1996
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronicle, Manager Financial Reporting (813) 228-1609

5. Signature of Official Submitting Form:



E.A. Townes, Assistant Controller

6. Date Compiled: December 13, 1996

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. (2) Mine Price (\$/Ton) (f)	Bargehaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1	Kan McGee	10,IL,185	S	97,213.00	N/A	\$0.000	\$26.000	\$0.000	\$26.000	\$0.000	\$26.000
2	Mapco	10,IL,058	LTC	17,800.00	N/A	\$0.000	\$31.870	\$0.000	\$31.870	\$0.000	\$31.870
3	Powder River Coal	18,WY,5	S	70,933.95	N/A	\$0.000	\$4.000	\$0.000	\$4.000	\$0.000	\$4.000
4	Sugar Camp	10,IL,069	S	42,067.50	N/A	\$0.000	\$23.130	\$0.000	\$23.000	\$0.130	\$23.130
5	Jester Fuel Co	10,IL,165	S	33,378.60	N/A	\$0.000	\$24.000	\$0.000	\$24.000	\$0.000	\$24.000
6	Mapco	9,KY,253	S	31,214.80	N/A	\$0.000	\$25.000	\$0.000	\$25.000	\$0.000	\$25.000

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

FPBC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: October Year: 1996
 2. Reporting Company: Tampa Electric Company
 3. Plant Name: Electro-Coal Transfer Facility - Gammon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting (813) 228 - 1800

5. Signature of Official Submitting Form:


E.A. Thomas, Assistant Controller

6. Date Completed: December 13, 1996

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shortland & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (j)	Delivered Price Transfer Facility (\$/Ton) (k)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (l)	River Barge Rate (\$/Ton) (m)	Trans-loading Rate (\$/Ton) (n)	Ocean Barge Rate (\$/Ton) (o)	Other Water Charges (\$/Ton) (p)	Other Related Charges (\$/Ton) (q)		
1.	Karr McCarr	10,IL,159	Saline City, IL	RS	97,213.00	\$24.000	\$0.000	\$0.000	\$0.000	\$6.941	\$0.000	\$0.000	\$0.000	\$0.000	\$6.941	\$32.941
2.	Mapco	10,IL,059	Callatin City, IL	RS	17,903.00	\$31.870	\$0.000	\$0.000	\$0.000	\$7.041	\$0.000	\$0.000	\$0.000	\$0.000	\$7.041	\$38.911
3.	Powder River Coal	19,WY,6	Campbell City, WY	R&B	70,933.50	\$4.000	\$0.000	\$12.900	\$0.000	\$6.941	\$0.000	\$0.000	\$0.000	\$0.000	\$19.741	\$23.901
4.	Bugar Camp	10,IL,059	Callatin City, IL	RS	42,567.50	\$23.130	\$0.000	\$0.000	\$0.000	\$7.041	\$0.000	\$0.000	\$0.000	\$0.000	\$7.041	\$30.171
5.	Jader Fuel Co	10,IL,165	Saline City, IL	RS	33,378.60	\$24.000	\$0.000	\$0.000	\$0.000	\$7.041	\$0.000	\$0.000	\$0.000	\$0.000	\$7.041	\$31.041
6.	Mapco	9,KY,283	Webster City, KY	RS	31,214.00	\$25.000	\$0.000	\$0.000	\$0.000	\$7.141	\$0.000	\$0.000	\$0.000	\$0.000	\$7.141	\$32.141

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gammon Station. It could ultimately be delivered to Big Bend Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

FPSC Form 423-2

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Reporting Month: October Year: 1996

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) 228 - 1809

5. Signature of Official Submitting Form: 
E.A. Tommas, Assistant Controller

6. Date Completed: December 13, 1996

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Consolidation Coal	3,W. Va,81	S	RB	45,736.03	\$34.800	\$0.000	\$34.800	2.60	13,070	8.50	5.90


(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from supplier noted on this schedule is usually delivered to Gammon Station but could ultimately be delivered to Big Bend Station.

FPSC Form 423-2(a)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

- 1. Reporting Month: October Year: 1996
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) - 228 - 1808

5. Signature of Official Submitting Form: 
E.A. Teemas, Assistant Controller

6. Date Completed: December 13, 1996

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Berthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Rebo-ative Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust-ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Consolidation Coal	3.W. Va,01	S	46,735.00	N/A	\$0.00	\$34.000	\$0.000	\$34.000	\$0.000	\$34.000

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannett Station but could ultimately be delivered to Big Bend Station.

FPBC Form 428-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

- 1. Reporting Month: October Year: 1968
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Electro-Coal Transfer Facility - Park Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting (813) 228 - 1808

5. Signature of Official Submitting Form: 
E.A. Townes, Assistant Controller

6. Date Completed: December 15, 1968

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	Delivered Price (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Tire-loading Rate (\$/Ton) (l)	Open Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		
1.	Consolidation Coal	S.W. Va. 61	Monongalia Crty, W. Va	RBS	46,736.03	\$34.600	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$34.600

(1) An Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Cannon Station but could ultimately be delivered to Big Bend Station.

FPSC Form 423-2

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

- 1. Reporting Month: October Year: 1996
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chonkator, Manager Financial Reporting (813) 224-1909

5. Signature of Official Submitting Form: 
E.A. Thomas, Assistant Controller

6. Date Completed: December 13, 1996

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer Facility	N/A	N/A	OB	988,207.00	\$32.784	\$7.822	\$40.784	2.53	11,394	7.75	12.33

"UNSPECIFIED COM-MENSUAL"

FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

- 1. Reporting Month: October Year: 1996
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chryniak, Manager Financial Reporting (813) 224-1600

5. Signature of Official Submitting Firm: 
E.A. Turner, Assistant Controller

6. Date Completed: December 13, 1996

Line No (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shortfall & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Refractive Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1	Transfer Facility	N/A	N/A	388,207.00	N/A	\$0.000	\$33.754	\$0.000	\$33.754	\$0.000	\$33.754

FPSC FORM 423-2(a) (2/87)

FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

- 1. Reporting Month: October Year: 1998
- 2. Rescoring Company: Turbine Electric Company
- 3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Christakis, Manager Financial Reporting (813) 928-1609

5. Signature of Official Submitting Form: 
E.A. Tynan, Assistant Controller

6. Date Completed: December 13, 1998

Line No (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (s)	FOB Plant Price (\$/Ton) (t)	
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Crane Surge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)			
1.	Transfer Facility	WVA	Dover, La.	OB	368,207.00	\$33.754	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$7.992	\$40.746

FPSC FORM 423-2(b) (2/07)

FPSC Form 423-2

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

- 1. Reporting Month: October Year: 1998
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Cleveland, Manager Financial Reporting (813) 228-1809

5. Signature of Official Submitting Form: 
E.A. Turner, Assistant Controller

6. Date Completed: December 13, 1998

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer Facility	N/A	N/A	DB	151,318.00	\$38.281	\$7.825	\$35.316	0.96	10,348	6.25	10.19
2.	Galton Coal	SJCY,235	LTC	UR	36,360.00	\$41.650	\$18.282	\$39.972	0.66	12,702	5.44	9.73
3.	Galton Coal	SJCY,195	LTC	UR	54,148.00	\$41.890	\$19.427	\$31.117	1.26	13,038	7.72	5.98

EPSC Form 423-2(a)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

- 1. Reporting Month: October Year: 1988
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chrusciel, Manager Financial Reporting (813) 228-1808

5. Signature of Official Submitting Form:


E.A. Townes, Assistant Controller

6. Date Completed: December 13, 1988

Line No (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Storage & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retrospective Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer Facility	N/A	N/A	101,316.00	N/A	\$0.000	\$28.291	\$0.000	\$28.291	\$0.000	\$28.291
2.	Galiff Coal	8, KY, 22B	LTC	36,360.00	N/A	\$0.000	\$41.890	\$0.000	\$41.890	\$0.000	\$41.890
3.	Galiff Coal	8, KY, 19C	LTC	54,148.00	N/A	\$0.000	\$41.890	\$0.000	\$41.890	\$0.000	\$41.890

FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUANTITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

- 1. Reporting Month: October Year: 1995
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Christner, Manager Financial Reporting (813) 228 - 1809

5. Signature of Official Submitting Form: 
 E.A. Tompka, Assistant Controller

6. Date Completed: December 13, 1996

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	A&M Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (j)	FOB Plant Price (\$/Ton) (k)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (l)	River Barge Rate (\$/Ton) (m)	Trans-loading Rate (\$/Ton) (n)	Ocean Barge Rate (\$/Ton) (o)	Other Water Charges (\$/Ton) (p)	Other Related Charges (\$/Ton) (q)		
1.	Transfer Facility	N/A	Devant, La.	OB	15,318.00	\$28.291	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$7.025	\$35.316
2.	Gulf Coal	8,KY,235	Whitley City, KY	UR	36,360.00	\$41.990	\$0.000	\$18.292	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$18.292	\$59.972
3.	Gulf Coal	8,KY,185	Pike City, KY	UR	54,148.00	\$41.880	\$0.000	\$18.427	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$18.427	\$60.307

FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Reporting Month: October Year: 1995
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Palh Station

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Christler, Manager Financial Reporting (813) 224 - 1808

5. Signature of Official Submitting Form: 
E.A. Townes, Assistant Controller

6. Date Completed: December 13, 1995

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	(NOTE 1) Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer Facility	N/A	N/A	OS	0.00	\$0.000	\$0.000	\$0.000	-	-	-	-

* No analysis taken

(1) No delivery made this month.

FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: October Year: 1996

2. Reporting Company: Tampa Electric Company

3. Plant Name: Folk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Cheonster, Manager Financial Reporting (813) 228-1600

5. Signature of Official Submitting Form:  E.A. Torres, Assistant Controller

6. Date Completed: December 13, 1996

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shortfall & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Price Adjustments (\$/Ton) (i)	Retrospective Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer Facility	N/A	N/A	0.00	N/A	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000

FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

- 1. Reporting Month: October Year: 1996
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chiro Blair, Manager Financial Reporting (813) 228-1809

5. Signature of Official Submitting Form: 
E.A. Townes, Assistant Controller

6. Date Completed: December 13, 1996

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (i)	FOB Plant Price (\$/Ton) (j)	
								Rail Rate (\$/Ton) (k)	Other Rail Charges (\$/Ton) (l)	River Barge Rate (\$/Ton) (m)	Trans. Loading Rate (\$/Ton) (n)	Coast Barge Rate (\$/Ton) (o)	Other Water Charges (\$/Ton) (p)	Other Related Charges (\$/Ton) (q)			
1.	Transfer Facility	N/A	Derrick, La	CB	0.00	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1. Reporting Month: October Year: 1996

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of District Person Copying Data
 Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
 (813) 228-1608

4. Signature of District Submitting Form:


 E.A. Townes, Assistant Controller

5. Date Completed: December 13, 1996

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume Tons (g)	Form No. (h)	Column Designator & Title (i)	Old Value (j)	New Value (k)	Delivered Price Transfer Facility (\$/Ton) (l)	Reason for Revision (m)
1.	April, 1996	Transfer Facility	Polk	Consolidation Coal	1.	44,132.61	423-2(a)	Col. (k), Quality Adj.	\$0.000	(\$0.496)	\$34.102	Quality Adj
2.	May, 1996	Transfer Facility	Polk	Consolidation Coal	1.	29,112.72	423-2(a)	Col. (k), Quality Adj.	\$0.000	(\$0.496)	\$34.102	Quality Adj
3.	June, 1996	Transfer	Polk	Consolidation Coal	1.	11,535.69	423-2(a)	Col. (k), Quality	\$0.000	(\$0.496)	\$34.102	Quality Adj