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Matthew M. Childs, P.A.

December 20, 1996

Ms. Blanca S. Bayó, Director
Division of Records and Reporting
Florida Public Service Commission
4075 Esplanade Way, Room 110
Tallahassee, FL 32399

RE: DOCKET NO. 960001-EI

Dear Ms. Bayó:

In accordance with the Minimum Filing Requirements set forth in Commission Directive dated April 24, 1980, and as revised by Commission Memorandum issued by the Division of Electric and Gas dated December 13, 1994, Florida Power & Light Company hereby files twenty (20) copies of Commission Schedules A1 through A9 for the month of November, 1996.

Respectfully submitted,

Matthew M. Childs, P.A.

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- AFA 5 Enclosures
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**CERTIFICATE OF SERVICE
DOCKET NO. 960001-EI**

I HEREBY CERTIFY that a true and correct copy of Florida Power & Light Company's Commission Schedules A1 through A9 for the month of November, 1996 have been furnished by Hand Delivery,** or U.S. Mail this 20th day of December, 1996, to the following:

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Matthew M. Childs, P.A.

COMPARISON OF ESTIMATED AND ACTUAL FUEL AND PURCHASED POWER COST RECOVERY FACTOR MONTH OF: NOVEMBER 1996

	DOLLARS				MWH				GROW			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Not Generation (A5)	82,103,838	83,471,380	(1,367,542)	(1.6)	5,115,062	5,243,589	(128,527)	(2.5)	1,8051	1,5919	0.0132	0.8
2 Nuclear Fuel Disposal Costs	2,071,038	1,939,104	131,934	6.5	2,223,655	2,062,148	141,507	6.8	0.0801	0.0801	0.0000	0.0
3 Coal Car Investment	403,914	405,680	(1,766)	(0.4)	0	0	0	NA	0.0000	0.0000	0.0000	NA
2a DOE Decontamination and Decommissioning Cost	5,247,223	5,290,000	(12,777)	(0.2)	0	0	0	NA	0.0000	0.0000	0.0000	NA
2b Gas Pipeline Enhancements	298,887	298,887	0	0.0	0	0	0	NA	0.0000	0.0000	0.0000	NA
4 Adjustments to Fuel Cost (A2, page 1)	(1,640,778)	(1,878,988)	238,209	(12.7)	0	0	0	NA	0.0000	0.0000	0.0000	NA
5 TOTAL COST OF GENERATED POWER	88,483,822	89,496,073	(1,012,251)	(1.1)	5,115,062	5,243,589	(128,527)	(2.5)	1.7289	1.7088	0.0231	1.4
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	8,728,797	11,325,480	(2,596,683)	(29.6)	560,989	744,493	(183,504)	(24.6)	1.5980	1.5212	0.0348	2.3
7 Energy Cost of Sched C & X Econ Purch (Broker) (A8)	1,814,907	1,961,670	(146,763)	(7.5)	104,958	108,740	(3,782)	(3.5)	1.7292	1.8040	(0.0748)	(4.1)
8 Energy Cost of Other Econ Purch (Non-Broker) (A9)	10,668,082	2,349,780	8,338,312	354.9	487,352	106,089	381,263	359.4	2.1821	2.2149	(0.0218)	(1.0)
9 Energy Cost of Sched E Economy Purch (A8)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
10 Capacity Cost of Sched E Economy Purches	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
11 Energy Payments to Qualifying Facilities (A8)	9,149,789	9,167,292	(17,503)	(0.2)	438,124	491,848	(53,724)	(10.9)	2.0884	1.8648	0.2238	12.0
12 TOTAL COST OF PURCHASED POWER	30,381,585	24,004,202	5,577,383	22.5	1,591,421	1,450,970	140,451	9.7	1.9391	1.7085	0.1986	11.7
13 TOTAL AVAILABLE (LINE 5 + LINE 12)	118,865,507	114,300,275	4,565,232	4.0	6,706,483	6,694,569	11,914	0.2	1.7724	1.7074	0.0650	3.8
14 Fuel Cost of Economy and Other Power Sales (A6)	(5,750,531)	(1,467,360)	(4,283,171)	291.9	(293,955)	(52,918)	(241,049)	455.5	1.9582	2.7730	(0.8148)	(29.5)
15 Gains on Economy Sales (A6a)	(324,074)	(313,530)	(10,544)	3.4	(70,389)	(52,918)	(17,473)	33.0	0.4894	0.5925	(0.1321)	(22.3)
16 Fuel Cost of Unit Power Sales (SL2 Purpts) (A6)	(295,187)	(174,030)	(121,157)	69.6	(47,509)	(44,809)	(2,700)	6.0	0.6213	0.3884	0.2329	60.0
17												
18 TOTAL FUEL COST AND GAINS OF POWER SALES	(8,369,792)	(1,954,920)	(4,414,872)	225.8	(341,474)	(97,725)	(243,749)	249.4	1.8654	2.0004	(0.1350)	(8.7)
19 Net Inadvertent Interchange	0	0	0	NA	0	0	0	NA				
20 ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 18 + 19)	112,495,715	112,345,355	150,360	0.1	6,365,009	6,596,844	(231,835)	(3.5)	1.7874	1.7030	0.0844	3.8
21 Net Unbilled Sales	(5,411,584)*	(5,129,964)*	(281,620)	NA	(308,180)	(301,231)	(6,949)	NA	(0.0881)	(0.0804)	(0.0077)	NA
22 Company Use	235,612*	258,975*	(23,363)	NA	13,331	15,207	(1,876)	NA	0.0098	0.0041	(0.0003)	NA
23 T & D Losses	7,585,525*	7,047,793*	537,732	NA	429,191	413,844	15,347	NA	0.1235	0.1104	0.0131	NA
24 SYSTEM KWH SALES (EXCL FKBC & CKW A2.p1)	112,495,715	112,345,355	150,360	0.1	6,144,308,942	6,383,908,000	(239,599,058)	(3.8)	1.8309	1.7598	0.0711	4.0
25 Wholesale KWH Sales (EXCL FKBC & CKW A2.p1)	248,218	269,797	(23,579)	(8.7)	13,451,268	15,331,000	(1,879,732)	(12.3)	1.8309	1.7598	0.0711	4.0
26 Jurisdictional KWH Sales	112,249,497	112,075,558	173,939	0.2	6,130,855,674	6,368,575,000	(237,719,326)	(3.7)	1.8309	1.7598	0.0711	4.0
26a Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.0057	1.0007	0	-
27 Jurisdictional KWH Sales Adjusted for Line Losses	112,328,053	112,154,011	174,042	0.2	6,130,855,674	6,368,575,000	(237,719,326)	(3.7)	1.8322	1.7811	0.0711	4.0
28 TRUE-UP **	27,698,767	27,698,767	0	0.0	6,130,855,674	6,368,575,000	(237,719,326)	(3.7)	0.4518	0.4349	0.0169	3.9
29 TOTAL JURISDICTIONAL FUEL COST	140,026,820	139,857,778	174,042	0.1	6,130,855,674	6,368,575,000	(237,719,326)	(3.7)	2.2840	2.1980	0.0860	4.0
30 Revenue Tax Factor									1.01809	1.01809	0	-
31 Fuel Factor Adjusted for Taxes									2.3207	2.2313	0.0894	4.0
32 GPFF **	324,518	324,518	0	0.0	6,130,855,674	6,368,575,000	(237,719,326)	(3.7)	0.0053	0.0051	0.0002	3.9
33 Fuel Factor Including GPFF									2.326	2.2364	0.0896	4.0
34 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									2.326	2.236	0.0900	4.0

* For Informational Purposes Only

** Calculation Based on Jurisdictional KWH Sales

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COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
MONTH OF: OCTOBER 1986 THRU MARCH 1987

	DOLLARS				\$/KWH				\$/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	185,805,050	173,838,800	(8,033,750)	(4.8)	10,389,270	10,415,379	(26,109)	(0.3)	1.594	1.6871	(0.0731)	(4.4)
2 Nuclear Fuel Disposal Costs (A13)	3,988,742	3,772,782	193,960	5.1	4,258,130	4,051,093	208,037	5.1	0.0831	0.0831	0.0000	0.0
3 Coal Car Investment	811,474	813,240	(1,766)	(0.2)	0	0	0	NA	0.0000	0.0000	0.0000	NA
3a DOE Decontamination and Decommissioning Cost	5,247,223	5,290,000	(12,777)	(0.2)	0	0	0	NA	0.0000	0.0000	0.0000	NA
3b Gas Pipeline Enhancements	599,344	599,344	0	0.0	0	0	0	NA	0.0000	0.0000	0.0000	NA
4 Adjustments to Fuel Cost (A2, page 1)	(4,059,154)	(3,802,548)	(256,608)	6.7	0	0	0	NA	0.0000	0.0000	0.0000	NA
5 TOTAL COST OF GENERATED POWER	172,170,679	180,281,620	(8,110,941)	(4.5)	10,389,270	10,415,379	(26,109)	(0.3)	1.6572	1.7309	(0.0737)	(4.3)
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	20,756,826	22,744,450	(1,987,624)	(8.7)	1,286,707	1,480,259	(193,552)	(13.1)	1.8132	1.5385	0.2747	5.0
7 Energy Cost of Sched C & X Econ Purch (Broker) (A8)	4,030,188	7,830,820	(3,600,434)	(47.2)	227,797	422,984	(195,187)	(46.1)	1.7892	1.8040	(0.0348)	(1.9)
8 Energy Cost of Other Econ Purch (Non-Broker) (A8)	14,432,731	8,474,870	5,957,861	70.3	896,168	389,033	277,135	71.2	2.1865	2.1784	(0.0119)	(0.5)
9 Energy Cost of Sched E Economy Purch (A8)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
10 Capacity Cost of Sched E Economy Purchases (A7)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
11 Energy Payments to Qualifying Facilities (A8)	18,594,057	21,478,908	(2,884,849)	(13.4)	893,554	1,118,334	(224,780)	(20.1)	2.0809	1.9208	0.1603	8.3
12 TOTAL COST OF PURCHASED POWER	57,813,800	80,328,846	(2,515,046)	(4.2)	3,074,226	3,410,610	(336,384)	(9.9)	1.8808	1.7689	0.1117	6.3
13 TOTAL AVAILABLE (LINE 5 + LINE 12)	229,984,479	240,610,466	(10,625,987)	(4.4)	13,463,496	13,825,990	(362,494)	(2.6)	1.7082	1.7403	(0.0321)	(1.8)
14 Fuel Cost of Economy and Other Power Sales (A8)	(7,599,824)	(3,102,125)	(4,497,699)	145.0	(352,379)	(105,282)	(257,117)	244.3	2.0972	2.9471	(0.8499)	(28.8)
15 Gain on Economy Sales (A8)	(489,802)	(653,578)	163,974	(25.1)	(96,863)	(105,282)	8,379	(8.0)	0.5054	0.6208	(0.1155)	(18.6)
16 Fuel Cost of Unit Power Sales (SL2 Parpts) (A8)	(565,470)	(338,640)	(225,830)	68.5	(92,167)	(87,485)	(4,682)	5.4	0.6135	0.3882	0.2253	58.0
17												
18 TOTAL FUEL COST AND GAINS OF POWER SALES	(8,654,896)	(4,095,341)	(4,559,555)	111.3	(454,546)	(192,747)	(261,799)	135.8	1.8041	2.1247	(0.2206)	(10.4)
19 Net Inadvertent Interchange	0	0	0	NA	0	0	0	NA				
20 ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 18 + 19)	221,329,583	236,515,125	(15,185,542)	(6.4)	13,008,950	13,633,242	(624,292)	(4.6)	1.7014	1.7348	(0.0334)	(1.9)
21 Net Unbilled Sales	87,228,966 *	87,833,502 *	(704,536)	NA	3,951,391	3,915,927	35,464	NA	0.5070	0.5144	(0.0074)	NA
22 Company Use	489,867 *	545,248 *	(55,381)	NA	28,792	31,430	(2,638)	NA	0.0037	0.0041	(0.0004)	NA
23 T & D Losses	(74,879,118) *	(84,052,303) *	(10,826,815)	NA	(4,401,030)	(3,692,201)	(708,829)	NA	(0.5647)	(0.4850)	(0.0797)	NA
24 SYSTEM IOWN SALES (EXCL FKBC & CKW A2,p1)	221,329,583	236,515,125	(15,185,542)	(6.4)	13,281,059,432	13,205,831,000	55,228,432	0.4	1.6880	1.7910	(0.1220)	(6.8)
25 Wholesale KWH Sales (EXCL FKBC & CKW A2,p1)	1,053,348	1,089,981	(46,613)	(4.2)	63,127,189	61,416,000	1,711,189	2.8	1.6890	1.7910	(0.1220)	(6.8)
26 Jurisdictional KWH Sales	220,276,235	235,415,164	(15,138,929)	(6.4)	13,197,932,243	13,144,415,000	53,517,243	0.4	1.6890	1.7910	(0.1220)	(6.8)
26a Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.0007	1.0007	0.0000	-
27 Jurisdictional KWH Sales Adjusted for Line Losses	220,430,382	235,579,955	(15,149,563)	(6.4)	13,197,932,243	13,144,415,000	53,517,243	0.4	1.6702	1.7922	(0.1220)	(6.8)
28 TRUE-UP **	55,387,534	55,387,534	0	0.0	13,197,932,243	13,144,415,000	53,517,243	0.4	0.4197	0.4215	(0.0018)	(0.4)
29 TOTAL JURISDICTIONAL FUEL COST	275,827,926	290,977,489	(15,149,563)	(5.2)	13,197,932,243	13,144,415,000	53,517,243	0.4	2.0899	2.2137	(0.1238)	(5.6)
30 Revenue Tax Factor									1.01609	1.01609	0.0000	-
31 Fuel Factor Adjusted for Taxes									2.1235	2.2493	(0.1258)	(5.6)
32 GPF **	649,036	649,036	0	0.0	13,197,932,243	13,144,415,000	53,517,243	0.4	0.0049	0.0049	0.0000	0.0
33 Fuel Factor Adjusted for Taxes									2.1284	2.2542	(0.1258)	(5.6)
34 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									2.128	2.254	(0.126)	(5.6)

* For Informational Purposes Only

** Calculation Based on Jurisdictional KWH Sales

		CALCULATION OF TRUE-UP AND INTEREST PROVISION				SCHEDULE A2			
		Company: Florida Power & Light Company				Page 1 of 2			
		Month of: November 1996							
		CURRENT MONTH				PERIOD TO DATE			
LINE NO.		ACTUAL	PROJECTIONS (a)	DIFFERENCE AMOUNT	%	ACTUAL	PROJECTIONS (a)	DIFFERENCE AMOUNT	%
A	Fuel Costs & Net Power Transactions								
1	a Fuel Cost of System Net Generation	\$ 82,103,639	\$ 83,471,390	\$ (1,567,751)	(1.6) %	\$ 165,605,049	\$ 173,638,800	\$ (8,033,751)	(4.6) %
	b Nuclear Fuel Disposal Costs	2,071,038	1,939,104	131,934	6.8 %	3,966,743	3,772,782	193,961	5.1 %
	c Coal Cars Depreciation & Return	403,914	405,680	(1,766)	(0.4) %	811,474	813,240	(1,766)	(0.2) %
	d Gas Pipelines Depreciation & Return	298,887	298,887	0	0.0 %	599,344	599,344	0	0.0 %
	e DOE D&D Fund Payment	5,247,223	5,260,000	(12,777)	N/A	5,247,223	5,260,000	(12,777)	N/A
2	Fuel Cost of Power Sold	(6,369,792)	(1,954,920)	(4,414,872)	225.8 %	(8,654,896)	(4,095,341)	(4,559,555)	111.3 %
3	a Fuel Cost of Purchased Power	8,728,797	11,325,460	(2,596,663)	(22.9) %	20,756,826	22,744,450	(1,987,624)	(8.7) %
	b Energy Payments to Qualifying Facilities	9,149,789	9,167,292	(17,503)	(0.2) %	18,594,057	21,478,906	(2,884,849)	(13.4) %
4	Energy Cost of Economy Purchases	12,502,999	4,311,450	8,191,549	190.0 %	18,462,917	16,105,490	2,357,427	14.6 %
5	Total Fuel Costs & Net Power Transactions	114,136,494	114,224,342	(87,849)	(0.1) %	225,388,737	240,317,670	(14,928,934)	(6.2) %
6	Adjustments to Fuel Cost:								
	a Sales to Fla Keys Elect Coop (FKEC) & City of Key West (CKW)	(1,612,474)	(1,878,988)	266,514	(14.2) %	(3,528,969)	(3,802,546)	273,577	(7.2) %
	b Reactive and Voltage Control Fuel Revenues	(54,389)	0	(54,389)	N/A	(99,139)	0	(99,139)	N/A
	c Inventory Adjustments	26,084	0	26,084	N/A	10,415	0	10,415	N/A
	d Non Recoverable Oil/Tank Bottoms	0	0	0	N/A	(441,461)	0	(441,461)	N/A
	e Miscellaneous	0	0	0	N/A	0	0	0	N/A
7	Adjusted Total Fuel Costs & Net Power Transactions	\$ 112,495,715	\$ 112,345,354	\$ 150,360	0.1 %	\$ 221,329,583	\$ 236,515,124	\$ (15,185,542)	(6.4) %
B	kWh Sales								
1	Jurisdictional kWh Sales (RTP @ CBL)	6,130,855,674	6,368,575,000	(237,719,326)	(3.7) %	13,197,932,243	13,144,415,000	53,517,243	0.4 %
2	Sale for Resale (excluding FKEC & CKW)	13,451,268	15,331,000	(1,879,732)	(12.3) %	63,127,189	61,416,000	1,711,189	2.8 %
3	Sub-Total Sales (excluding FKEC & CKW)	6,144,306,942	6,383,906,000	(239,599,058)	(3.8) %	13,261,059,432	13,205,831,000	55,228,432	0.4 %
4	Sales to Fla Keys Elect Coop (FKEC) & City of Key West (CKW)	71,511,996	85,118,000	(13,606,004)	(16.0) %	155,880,795	172,255,000	(16,374,205)	(9.5) %
5	Total Sales (Excluding RTP Incremental)	6,215,818,938	6,469,024,000	(253,205,062)	(3.9) %	13,416,940,227	13,378,086,000	38,854,227	0.3 %
6	Jurisdictional % of Total kWh Sales (lines B1/B3)	99.78108%	99.75985%	0.02123	2.1 %	N/A	N/A	N/A	N/A
SEE FOOTNOTES ON PAGE 2									

		CALCULATION OF TRUE-UP AND INTEREST PROVISION				SCHEDULE A2				
		Company: Florida Power & Light Company				Page 2 of 2				
		Month of:		November, 1996						
		CURRENT MONTH				PERIOD TO DATE				
LINE NO.		ACTUAL	PROJECTIONS (a)	DIFFERENCE AMOUNT	%	ACTUAL	PROJECTIONS (a)	DIFFERENCE AMOUNT	%	
C		True-up Calculation								
1	Jurisdictional Fuel Revenues (Incl. RTP @ C&L) Net of Revenue Taxes	\$133,136,484	\$138,141,019	(\$5,004,535)	(3.6) %	\$ 296,574,176	\$ 285,116,040	\$1,458,136	0.5 %	
2	Fuel Adjustment Revenues Not Applicable to Period:									
a	Prior Period True-up Provision	(27,698,767)	(27,698,767)	0	0.0 %	(55,397,534)	(55,397,534)	0	0.0 %	
b	GPIF, Net of Revenue Taxes (b)	(319,379)	(319,379)	0	0.0 %	(638,758)	(638,758)	0	0.0 %	
c	Oil Backout Revenues, Net of revenue taxes	496	0	496	N/A	798	0	798	N/A	
3	Jurisdictional Fuel Revenues Applicable to Period	\$105,118,834	\$110,122,873	(\$5,004,039)	(4.5) %	\$230,538,682	\$229,079,748	\$1,458,934	0.6 %	
4	a Adjusted Total Fuel Costs & Net Power Transactions (Line A-7)	\$112,495,715	\$112,345,354	\$150,361	0.1 %	\$221,329,583	\$236,515,124	(\$15,185,541)	(6.4) %	
b	Nuclear Fuel Expense - 100% Retail	26,311	0	26,311	N/A	51,931	0	51,931	N/A	
c	RTP Incremental Fuel - 100% Retail	42,107	0	42,107	N/A	119,954	0	119,954	N/A	
d	D&D Fund Payments - 100% Retail	5,247,223	5,260,000	(12,777)	N/A	5,247,223	5,260,000	(12,777)	N/A	
e	Adj. Total Fuel Costs & Net Power Transactions - Excluding 100% Retail Items (C4a-C4b-C4c-C4d)	107,180,074	107,085,354	94,720	0.1 %	215,910,475	231,255,124	(15,344,649)	(6.6) %	
5	Jurisdictional Sales % of Total kWh Sales (Line B-6)	99.78108%	99.75985%	0.02123	2.1 %	N/A	N/A	N/A	N/A	
6	Jurisdictional Total Fuel Costs & Net Power Transactions (Line C4e x C5 x 1.00071(c)) + (Lines C4b,c,d)	\$112,337,008	\$112,164,037	\$172,971	0.2 %	\$220,488,586	\$235,582,556	(\$15,266,942)	(12.4) %	
7	True-up Provision for the Month - Over/(Under) Recovery (Line C3 - Line C6)	(\$7,218,174)	(\$2,041,164)	(\$5,177,010)	253.6 %	\$10,050,096	(\$6,502,808)	\$16,552,903	(254.6) %	
8	Interest Provision for the Month (Line D10)	(565,001)	0	(565,000)	N/A	(1,273,809)	0	(1,273,808)	N/A	
9	True-up & Interest Provision Beg of Period-Over/(Under) Recovery	(121,934,370)	(142,955,476)	21,021,106	(14.7) %	(166,192,599)	(166,192,599)	0	0.0 %	
a	Deferred True-up Beginning of Period - Over/(Under) Recovery	(13,513,839)	0	(13,513,839)	N/A	(13,513,839)	0	(13,513,839)	N/A	
10	Prior Period True-up Collected/(Refunded) This Period	27,698,767	27,698,767	0	0.0 %	55,397,534	55,397,534	0	0.0 %	
11	End of Period Net True-up Amount Over/(Under) Recovery (Lines C7 through C10)	(\$115,532,617)	(\$117,297,873)	\$1,765,256	(1.5) %	(\$115,532,617)	(\$117,297,873)	\$1,765,255	(1.5) %	
D		Interest Provision								
1	Beginning True-up Amount (Lines C9 + C9a)	(\$135,448,209)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
2	Ending True-up Amount Before Interest (C7+C9+C9a+C10)	(\$114,967,616)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
3	Total of Beginning & Ending True-up Amount	(\$250,415,825)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
4	Average True-up Amount (50% of Line D3)	(\$125,207,913)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
5	Interest Rate - First Day Reporting Business Month	5.38000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
6	Interest Rate - First Day Subsequent Business Month	5.45000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
7	Total (Line D5 + Line D6)	10.83000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
8	Average Interest Rate (50% of Line D7)	5.41500%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
9	Monthly Average Interest Rate (Line D8 / 12)	0.45125%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
10	Interest Provision (Line D4 x Line D9)	(\$565,001)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
NOTES		(a) Per Schedule E-2, filed June 24, 1996.								
		(b) Generation Performance Incentive Factor per Order No. PSC-96-1172-FOF-EL ((\$1,947,105 * 98.4167) / 6)								
		(c) Jurisdictional Loss Multiplier per Schedule E2 filed June 24, 1996.								

MONTH OF: NOVEMBER 1996

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
FUEL COST OF SYSTEM NET GENERATION (\$)									
1	* HEAVY OIL	18,370,226	21,218,320	(2,848,094)	(13.4)	36,789,786	54,454,380	(17,664,594)	(32.4)
2	* LIGHT OIL	50,412	0	50,412	NA	117,823	11,420	106,403	NA
3	COAL	8,579,836	9,833,810	(1,253,974)	(12.8)	11,455,150	12,417,950	(962,801)	(7.8)
4	** GAS	45,923,566	43,694,610	2,228,956	5.1	99,339,739	89,580,720	9,759,019	10.9
5	NUCLEAR	9,179,599	7,854,620	1,324,979	16.9	17,902,552	15,434,270	2,468,282	16.0
6	ORDULSION	0	0	0	0.0	0	0	0	0.0
7	TOTAL (\$)	82,103,639	82,601,360	(497,721)	(0.6)	165,605,049	171,898,740	(6,293,691)	(3.7)
SYSTEM NET GENERATION (MWH)									
8	* HEAVY OIL	620,058	815,464	(195,406)	(24.0)	1,281,366	2,066,641	(785,275)	(38.0)
9	* LIGHT OIL	1,154	0	1,154	NA	1,828	183	1,645	NA
10	COAL	513,295	567,410	(54,116)	(9.5)	694,290	734,454	(40,164)	(5.5)
11	GAS	1,756,901	1,778,560	(21,659)	(1.2)	4,152,656	3,562,991	589,665	16.5
12	NUCLEAR	2,223,655	2,082,148	141,507	6.8	4,259,130	4,051,093	208,037	5.1
13	ORDULSION	0	0	0	0.0	0	0	0	0.0
14	TOTAL (MWH)	5,115,062	5,243,582	(128,520)	(2.5)	10,389,270	10,415,362	(26,092)	(0.3)
UNITS OF FUEL BURNED									
15	* HEAVY OIL (BBL)	1,014,343	1,211,697	(197,354)	(16.3)	2,058,760	3,097,378	(1,038,618)	(33.5)
16	* LIGHT OIL (BBL)	1,822	0	1,822	NA	4,347	410	3,937	NA
17	*** COAL (TON)	52,136	65,236	(13,100)	(20.1)	120,281	129,936	(9,655)	(7.4)
18	** GAS (MCF)	14,370,537	14,232,614	137,923	1.0	36,669,700	29,271,650	7,398,050	25.3
19	NUCLEAR (MMBTU)	24,187,427	22,247,686	1,939,741	8.7	46,635,657	43,721,948	2,913,709	6.7
20	ORDULSION (TON)	0	0	0	0.0	0	0	0	0.0
BTU BURNED (MMBTU)									
21	* HEAVY OIL	6,468,176	7,754,858	(1,286,682)	(16.6)	13,147,211	19,823,220	(6,676,009)	(33.7)
22	* LIGHT OIL	10,596	0	10,596	NA	25,284	2,392	22,892	NA
23	COAL	4,851,110	5,690,633	(839,523)	(14.8)	6,587,801	7,268,017	(680,216)	(9.4)
24	GAS	14,370,537	14,232,614	137,923	1.0	36,669,700	29,271,650	7,398,050	25.3
25	NUCLEAR	24,187,427	22,247,686	1,939,741	8.7	46,635,657	43,721,948	2,913,709	6.7
26	ORDULSION	0	0	0	0.0	0	0	0	0.0
27	TOTAL (MMBTU)	49,887,846	49,225,791	(662,055)	(1.3)	103,060,653	100,087,226	2,973,427	3.0
GENERATION MIX (%MWH)									
28	* HEAVY OIL	12.12	15.55	(3.43)	(22.1)	12.33	19.84	(7.51)	(37.9)
29	* LIGHT OIL	0.02	0.00	0.02	NA	0.02	0.00	0.02	NA
30	COAL	10.03	10.82	(0.79)	(7.3)	6.68	7.05	(0.37)	(5.2)
31	GAS	34.35	33.92	0.43	1.3	39.97	34.21	5.76	16.8
32	NUCLEAR	43.47	39.71	3.76	9.5	41.00	38.90	2.10	5.4
33	ORDULSION	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
34	TOTAL (%)	100.00	100.00	0.00	0.0	100.00	100.00	0.00	0.0
FUEL COST PER UNIT									
35	* HEAVY OIL (\$/MWH)	18.1105	17.5112	0.5993	3.4	17.5699	17.5808	0.2891	1.6
36	* LIGHT OIL (\$/MWH)	27.6682	0.0000	27.6682	NA	27.1043	27.8537	(0.7494)	NA
37	*** COAL (\$/TON)	41.4324	39.8316	1.6008	4.0	40.9475	39.8857	1.0618	2.7
38	** GAS (\$/MCF)	3.1957	3.0700	0.1257	4.1	2.7090	3.0603	(0.3513)	(11.5)
39	NUCLEAR (\$/MMBTU)	0.3795	0.3531	0.0264	7.5	0.3839	0.3530	0.0309	8.8
40	ORDULSION (\$/TON)	0.0000	0.0000	0.0000	0.0	0.0000	0.0000	0.0000	0.0
FUEL COST PER MMBTU (\$/MMBTU)									
41	* HEAVY OIL	2.8401	2.7361	0.1040	3.8	2.7983	2.7470	0.0513	1.9
42	* LIGHT OIL	4.7576	0.0000	4.7576	NA	4.6600	4.7748	(0.1148)	NA
43	COAL	1.7686	1.7281	0.0405	2.3	1.7402	1.7086	0.0316	1.8
44	** GAS	3.1957	3.0700	0.1257	4.1	2.7090	3.0603	(0.3513)	(11.5)
45	NUCLEAR	0.3795	0.3531	0.0264	7.5	0.3839	0.3530	0.0309	8.8
46	ORDULSION	0.0000	0.0000	0.0000	0.0	0.0000	0.0000	0.0000	0.0
47	TOTAL (\$/MMBTU)	1.6458	1.6545	(0.0087)	(0.5)	1.6069	1.7175	(0.1106)	(6.4)
BTU BURNED PER KWH (BTU/KWH)									
48	* HEAVY OIL	10,432	9,510	922	9.7	10,260	9,592	668	7.0
49	* LIGHT OIL	9,182	0	9,182	NA	13,832	13,069	763	NA
50	COAL	9,451	10,029	(578)	(5.8)	9,481	9,896	(415)	(4.2)
51	GAS	8,179	8,002	177	2.2	8,830	8,215	615	7.5
52	NUCLEAR	10,877	10,685	192	1.8	10,950	10,793	157	1.5
53	ORDULSION	0	0	0	0.0	0	0	0	0.0
54	TOTAL (BTU/KWH)	9,753	9,521	232	2.4	9,920	9,610	310	3.2
GENERATED FUEL COST PER KWH (\$/KWH)									
55	* HEAVY OIL	2.9627	2.6020	0.3607	13.9	2.8711	2.6349	0.2362	9.0
56	* LIGHT OIL	4.3684	0.0000	4.3684	NA	6.4458	6.2404	0.2054	NA
57	COAL	1.6715	1.7331	(0.0616)	(3.6)	1.6499	1.6908	(0.0409)	(2.4)
58	** GAS	2.6139	2.4567	0.1572	6.4	2.3922	2.5142	(0.1220)	(4.9)
59	NUCLEAR	0.4128	0.3772	0.0356	9.4	0.4203	0.3810	0.0393	10.3
60	ORDULSION	0.0000	0.0000	0.0000	0.0	0.0000	0.0000	0.0000	0.0
61	TOTAL (\$/KWH)	1.6051	1.5753	0.0298	1.9	1.5940	1.6504	(0.0564)	(3.4)

* Distillate & Process (Bbls & \$) used for firing, hot standby, ignition, prewarming, etc. in Fossil Steam Plants is included in Heavy Oil and Light Oil. Values may not agree with Schedule A3.

** Includes gas used for Fossil Steam Plants start-up. Estimated values may not agree with Schedule A3.

*** Scherer coal is reported in MMBTU's only. Scherer coal is not included in TONS.

Florida Power & Light Company
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE AA

ACTUAL FOR THE PERIOD/MONTH OF:

NOVEMBER 1996

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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)		
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (¢/KWH)	COST OF FUEL (\$/UNIT)		
			(1)	(1)	(1)										
1 CAPE CANAVERAL	# 1	367	68,542	44.1	91.4	57.8	9,970	#6 OIL	103,631	BBL	6.327	655,673	1,816,178	2.6497	17.53
2	# 1		69,896					GAS	724,603	MCF	1.000	724,603	2,315,596	3.3129	3.20
3	# 2	367	69,932	42.3	100.0	59.2	10,091	#6 OIL	107,185	BBL	6.327	678,159	1,878,463	2.6861	17.53
4	# 2		63,305					GAS	666,386	MCF	1.000	666,386	2,129,553	3.3640	3.20
5 FT. MYERS	# 1	137	29,698	24.6	100.0	56.6	10,399	#6 OIL	48,091	BBL	6.422	308,840	807,281	2.7183	16.79
6	# 2	367	(254)	0.0	0.0	0.0	0	#6 OIL	0	BBL	6.422	0	0	0.0000	0.00
7 LAUDERDALE	# 4	430	0	91.9	99.6	91.9	5,335	#2 OIL	0	BBL	5.691	0	0	0.0000	0.00
8	# 4		288,237					GAS	1,537,699	MCF	1.000	1,537,699	4,913,986	1.7048	3.20
9	# 5	391	0	53.7	59.5	85.6	7,758	#2 OIL	0	BBL	5.691	0	0	0.0000	0.00
10	# 5		179,118					GAS	1,389,681	MCF	1.000	1,389,681	4,440,969	2.4794	3.20
11 MANATEE	# 1	783	80,892	12.0	97.7	46.8	10,909	#6 OIL	137,580	BBL	6.414	882,438	2,467,024	3.0498	17.93
12	# 2	783	22,942	2.8	54.8	45.2	11,435	#6 OIL	40,902	BBL	6.414	262,345	733,437	3.1969	17.93
13 MARTIN	# 1	783	24,573	9.4	99.8	44.8	10,900	#6 OIL	40,005	BBL	6.388	255,552	752,456	3.0621	18.81
14	# 1		43,335					GAS	484,626	MCF	1.000	484,626	1,548,707	3.5738	3.20
15	# 2	783	47,637	13.6	100.0	51.7	10,277	#6 OIL	73,369	BBL	6.388	468,681	1,380,001	2.8969	18.81
16	# 2		53,029					GAS	565,832	MCF	1.000	565,832	1,808,215	3.4099	3.20
17	# 3	430	0	99.4	99.4	99.4	7,236	#2 OIL	0	BBL	0.001	0	0	0.0000	0.00
18	# 3		319,931					GAS	2,315,030	MCF	1.000	2,315,030	7,398,084	2.3124	3.20
19	# 4	430	0	99.0	98.7	99.2	7,185	#2 OIL	0	BBL	0.001	0	0	0.0000	0.00
20	# 4		318,811					GAS	2,290,525	MCF	1.000	2,290,525	7,319,773	2.2960	3.20
21 FT EVERGLADES	# 1	204	5,559	7.8	96.4	57.7	11,664	#6 OIL	9,513	BBL	6.421	61,083	178,599	3.2126	18.77
22	# 1		12,406					GAS	148,468	MCF	1.000	148,468	474,455	3.8245	3.20
23	# 2	204	9,063	10.1	96.2	67.2	11,248	#6 OIL	14,990	BBL	6.421	96,251	281,425	3.1054	18.77
24	# 2		9,414					GAS	111,566	MCF	1.000	111,566	356,529	3.7874	3.20
25	# 3	367	23,579	15.8	100.0	58.4	11,124	#6 OIL	38,175	BBL	6.421	245,122	716,704	3.0395	18.77
26	# 3		35,118					GAS	407,806	MCF	1.000	407,806	1,303,215	3.7110	3.20
27	# 4	367	18,280	11.7	100.0	58.4	10,977	#6 OIL	29,340	BBL	6.421	188,392	550,834	3.0132	18.77
28	# 4		27,342					GAS	312,418	MCF	1.000	312,418	998,386	3.6515	3.20

Florida Power & Light Company
 SYSTEM NET GENERATION AND FUEL COST
 ACTUAL FOR THE PERIOD/MONTH OF:

NOVEMBER 1996

SCHEDULE A4

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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)		
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (\$/MMBTU)	FUEL BURNED (\$/MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/UNIT)		
			(1)	(2)	(3)							(4)	(5)		
1 RIVIERA	# 3	272	64,825	27.2	95.9	49.0	10,794	#6 OIL	106,590	BBLS	6.415	683,775	1,957,186	3.0192	18.36
2	# 3		5,533					GAS	75,638	MCF	1.000	75,638	241,714	4.3687	3.20
3	# 4	275	50,074	21.1	79.8	52.4	10,317	#6 OIL	79,554	BBLS	6.415	510,339	1,460,756	2.9172	18.36
4	# 4		8,052					GAS	89,341	MCF	1.000	89,341	285,505	3.5460	3.20
5 SANFORD	# 3	137	9,386	10.1	99.9	53.2	11,650	#6 OIL	16,841	BBLS	6.294	105,997	308,315	3.2849	18.31
6	# 3		2,074					GAS	27,511	MCF	1.000	27,511	87,916	4.2384	3.20
7	# 4	362	29,136	10.1	64.6	80.3	10,794	#6 OIL	47,702	BBLS	6.294	300,236	873,300	2.9973	18.31
8	# 4		9,363					GAS	115,340	MCF	1.000	115,340	368,589	3.9367	3.20
9	# 5		30,406					GAS	267,218	MCF	1.000	267,218	853,942	2.8084	3.20
10	# 5	362	22,193	16.9	90.1	47.7	11,496	#6 OIL	53,620	BBLS	6.294	337,484	981,643	4.4233	18.31
		**	**	**	**	**	**	**	**	**	**	**	**	**	**
11 TURKEY POINT	# 1	387	12,730	18.4	43.0	52.1	10,438	#6 OIL	19,856	BBLS	6.361	126,304	362,142	2.8448	18.24
12	# 1		34,313					GAS	364,723	MCF	1.000	364,723	1,165,536	3.3968	3.20
		**	**	**	**	**	**	**	**	**	**	**	**	**	**
13	# 2	367	31,391	32.3	96.2	56.1	10,143	#6 OIL	47,399	BBLS	6.361	301,505	864,483	2.7539	18.24
14	# 2		96,581					GAS	996,523	MCF	1.000	996,523	3,184,564	3.2973	3.20
15 CUTLER	# 5	67	(59)	0.0	100.0	0.0	0	#6 OIL	0	BBLS	0.000	0	0	0.0000	0.00
16	# 5		(59)					GAS	0	MCF	1.000	0	0	0.0000	0.00
17	# 6	137	(61)	0.0	91.8	0.0	0	#6 OIL	0	BBLS	0.000	0	0	0.0000	0.00
18	# 6		(61)					GAS	0	MCF	1.000	0	0	0.0000	0.00
19 FT MYERS	1-12	565	30	0.0	99.8	36.5	1,367	#2 OIL	7	BBLS	5.832	41	199	0.6619	28.37
20 LAUDERDALE	1-12	364	8	0.1	98.8	69.5	19,031	#2 OIL	21	BBLS	5.570	117	584	7.7727	27.80
21	1-12		152					GAS	2,928	MCF	1.000	2,928	9,357	6.1361	3.20
22	13-24	364	0	0.3	90.5	64.2	20,343	#2 OIL	0	BBLS	0.000	0	0	0.0000	0.00
23	13-24		676					GAS	13,752	MCF	1.000	13,752	43,947	6.5010	3.20
24 EVERGLADES	1-12	364	0	0.7	94.2	81.8	21,291	#2 OIL	16	BBLS	5.802	93	469	0.0000	29.32
25	1-12		1,558					GAS	33,078	MCF	1.000	33,078	105,707	6.7848	3.20

* INCLUDES CRANKING DIESELS

** EXCLUDES CRANKING DIESELS

Florida Power & Light Company
 SYSTEM NET GENERATION AND FUEL COST
 ACTUAL FOR THE PERIOD/MONTH OF:

NOVEMBER 1996

SCHEDULE A4

Page 3 of 3

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (¢/KWH)	COST OF FUEL (\$/UNIT)
			(1)	(1)	(1)						(3)	(¢/KWH)	(\$/UNIT)
1 PUTNAM # 1	239	0	31.7	66.0	53.1	9,777	#6 OIL	0	BBLS	0.000	0	0.0000	0.00
2 # 1		0					#2 OIL	0	BBLS	5.816	0	0.0000	0.00
3 # 1		53,766					GAS	525,660	MCF	1.000	525,660	1,679,839	3.1244
4 # 2	239	0	50.2	95.2	82.1	9,557	#6 OIL	0	BBLS	0.000	0	0.0000	0.00
5 # 2		0					#2 OIL	0	BBLS	5.816	0	0.0000	0.00
6 # 2		94,605					GAS	904,185	MCF	1.000	904,185	2,889,481	3.0543
7 ST JOHNS (1) # 1	125	82,480	92.7	100.0	92.7	8,392	COAL	27,540	TONS	25.134	692,190	1,113,464	1.3500
8 # 1		190					#2 OIL	274	BBLS	5.821	1,595	7,744	4.0760
9 # 2	125	69,598	78.4	84.3	87.1	8,848	COAL	24,596	TONS	25.038	615,835	1,046,654	1.5039
10 # 2		351					#2 OIL	534	BBLS	5.821	3,108	15,097	4.2987
11 SCHERER # 4	646	361,217	77.7	91.9	84.2	9,809	COAL	3,543,085	MMBTU	—	3,543,085	6,419,718	1.7772
12 # 4		575					#2 OIL	970	BBLS	5.817	5,642	26,319	4.5748
13 TURKEY POINT # 3	666	533,994	103.8	100.0	103.8	10,858	NUCLEAR	5,798,286	MMBTU	—	5,798,286	1,969,421	0.3688
14 # 4	666	534,526	103.9	100.0	103.9	10,863	NUCLEAR	5,806,783	MMBTU	—	5,806,783	1,845,099	0.3452
15 ST LUCIE # 1	839	623,170	99.9	98.8	99.9	10,859	NUCLEAR	6,766,707	MMBTU	—	6,766,707	3,022,148	0.4850
16 # 2	714	531,965	100.2	99.8	100.2	10,932	NUCLEAR	5,815,651	MMBTU	—	5,815,651	2,342,931	0.4404
17													
18													
19 SYSTEM TOTALS	15,475	5,115,062	—	—	—	9,753	—	1,016,165	BBLS	—	49,887,846	82,103,639	1.6051
20								14,370,537	MCF				
21								3,543,085	MMBTU	COAL (C)			
22 *** EXCLUDES PARTICIPANTS								52,136	TONS	COAL (C)			
23 **** INCLUDES PARTICIPANTS								0	TONS	ORIMULSION			
24 (1) CALCULATED ON CALENDAR MONTH PERIOD. OTHER DATA IS FISCAL.								24,187,427	MMBTU	NUCLEAR			

(A) FPL SHARE. (B) CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES. (C) SCHERER COAL IS REPORTED IN MMBTUS ONLY. SCHERER COAL IS NOT INCLUDED IN TONS.

		MONTHS OF NOV 1996				PERIOD TO DATE			
		CURRENT MONTH		DIFFERENCE		CURRENT MONTH		PERIOD TO DATE	
		ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
***** HEAVY OIL *****									
1	PURCHASES								
2	UNITS (BBL)M	756,383	1,011,382	254,999	23.2	1,658,405	2,501,214	922,809	25.8
3	UNIT COST (\$/BBL)M	19,276.1	17,078.6	2,197.5	12.9	19,253.7	17,714.5	1,539.2	8.7
4	AMOUNT (\$M)	14,380,104	17,273,000	2,892,896	15.6	31,950,582	43,725,000	13,794,618	30.2

5	BURNED								
6	UNITS (BBL)M	1,014,168	1,211,708	197,540	16.3	2,044,299	3,097,390	1,053,091	34.0
7	UNIT COST (\$/BBL)M	18,108.2	17,511.3	596.9	3.4	17,773.5	17,508.8	264.7	1.1
8	AMOUNT (\$M)	18,364,780	21,218,560	2,853,780	13.4	36,334,412	54,454,616	18,120,204	33.3

9	ENDING INVENTORY								
10	UNITS (BBL)M	4,117,140	3,240,255	876,885	27.1	4,117,140	3,240,255	876,885	27.1
11	UNIT COST (\$/BBL)M	18,208.5	17,580.7	627.8	3.0	18,208.5	17,580.7	627.8	3.0
12	AMOUNT (\$M)	74,967,130	56,965,979	18,001,151	31.6	74,967,130	56,965,979	18,001,151	31.6
13	OTHER USAGE (\$M)	887,717				1,102,515			
14	DAYS SUPPLY	128							
***** LIGHT OIL *****									
15	PURCHASES								
16	UNITS (BBL)M	1,454	0	1,454	100.0	4,267	0	4,267	100.0
17	UNIT COST (\$/BBL)M	32,471.1	.0000	32,471.1	100.0	33,523.3	.0000	33,523.3	100.0
18	AMOUNT (\$M)	47,213	0	47,213	100.0	143,044	0	143,044	100.0

19	BURNED								
20	UNITS (BBL)M	1,938	0	1,938	100.0	4,677	0	4,267	100.0
21	UNIT COST (\$/BBL)M	27,601.7	.0000	27,601.7	100.0	27,894.1	27,851.1	743.0	2.7
22	AMOUNT (\$M)	53,492	0	53,492	100.0	126,719	11,421	115,298	100.0

23	ENDING INVENTORY								
24	UNITS (BBL)M	200,554	179,554	21,000	11.7	200,554	179,554	21,000	11.7
25	UNIT COST (\$/BBL)M	29,957.5	29,600.4	357.1	1.2	29,957.5	29,600.4	357.1	1.2
26	AMOUNT (\$M)	6,008,089	5,314,871	693,218	13.0	6,008,089	5,314,871	693,218	13.0
27	OTHER USAGE (\$M)								
28	DAYS SUPPLY								
***** COAL \$/TSP *****									
29	PURCHASES								
30	UNITS (TON)M	40,208	51,486	8,722	16.9	141,107	131,322	9,785	7.5
31	UNIT COST (\$/TON)M	42,527.6	39,583.6	2,944.0	7.4	40,704.7	39,841.0	863.7	2.2
32	AMOUNT (\$M)	2,560,500	2,038,000	522,500	25.6	5,743,721	5,232,000	511,721	9.8

33	BURNED								
34	UNITS (TON)M	52,136	65,235	13,099	25.1	120,391	129,935	9,544	7.4
35	UNIT COST (\$/TON)M	41,432.6	39,832.1	1,600.5	4.0	40,947.5	39,886.0	1,061.5	2.7
36	AMOUNT (\$M)	2,160,118	2,598,449	438,331	16.9	4,925,205	5,187,390	257,385	5.0

37	ENDING INVENTORY								
38	UNITS (TON)M	105,670	78,370	27,300	34.8	105,670	78,370	27,300	34.8
39	UNIT COST (\$/TON)M	40,491.1	39,805.4	685.7	1.7	40,491.1	39,805.4	685.7	1.7
40	AMOUNT (\$M)	4,278,689	3,119,953	1,158,736	37.2	4,278,689	3,119,953	1,158,736	37.2
41	OTHER USAGE (\$M)								
42	DAYS SUPPLY								
***** COAL SCHERER *****									
43	PURCHASES								
44	UNITS (WBSTU)M	2,705,987	4,278,155	1,572,168	56.7	5,263,662	6,365,138	1,119,476	17.5
45	U. COST (\$/WBSTU)M	1,872.0	1,728.1	1,439	8.3	1,900.4	1,794.2	1,066.2	8.3
46	AMOUNT (\$M)	5,065,618	7,395,000	2,327,382	51.3	10,002,083	11,197,000	1,194,917	10.7

47	BURNED								
48	UNITS (WBSTU)M	3,543,085	4,100,204	557,119	13.6	3,599,058	4,100,204	501,146	12.2
49	U. COST (\$/WBSTU)M	1,811.9	1,764.6	47.3	2.7	1,814.3	1,764.6	49.7	2.8
50	AMOUNT (\$M)	6,419,718	7,235,363	815,645	11.3	6,529,945	7,235,363	705,418	9.7

51	ENDING INVENTORY								
52	UNITS (WBSTU)M	5,596,756	5,482,395	114,363	2.1	5,596,756	5,482,395	114,363	2.1
53	U. COST (\$/WBSTU)M	1,812.7	1,759.2	53.5	3.0	1,812.7	1,759.2	53.5	3.0
54	AMOUNT (\$M)	10,145,121	9,644,502	500,619	5.2	10,145,121	9,644,502	500,619	5.2
55	OTHER USAGE (\$M)								
56	DAYS SUPPLY								
***** GAS *****									
57	BURNED								
58	UNITS (MCF)M	14,370,537	14,126,935	243,602	1.7	36,489,700	29,078,026	7,591,674	26.1
59	UNIT COST (\$/MCF)M	3,195.7	3,093.0	1,022.7	3.3	2,799.0	3,007.0	2,371.7	12.1
60	AMOUNT (\$M)	45,923,566	43,694,890	2,228,676	5.1	99,339,739	89,581,440	9,758,299	10.9
***** NUCLEAR *****									
61	BURNED								
62	UNITS (WBSTU)M	24,187,427	22,247,686	1,939,741	8.7	46,435,857	43,721,949	2,713,908	6.7
63	U. COST (\$/WBSTU)M	3,795	3,531	264	7.5	3,439	3,530	101	3.0
64	AMOUNT (\$M)	9,179,599	7,854,617	1,324,982	16.9	17,962,552	15,434,265	2,528,287	16.0
***** URANIUM *****									
65	BURNED								
66	UNITS (TON)M	0	0	0	100.0	0	0	0	100.0
67	UNIT COST (\$/TON)M	.0000	.0000	.0000	100.0	.0000	.0000	.0000	100.0
68	AMOUNT (\$M)	0	0	0	100.0	0	0	0	100.0
***** PROPANE *****									
69	BURNED								
70	UNITS (GAL)M	2,490	100	2,390	100.0	3,357	200	3,157	100.0
71	UNIT COST (\$/GAL)M	.9508	1.0000	.0492	4.9	.9028	1.0000	.0972	9.7
72	AMOUNT (\$M)	2,367	100	2,267	100.0	3,017	200	2,817	100.0

LINES 9 & 23 EXCLUDE 0 BARRELS, 0 CURRENT MONTH AND (14000) BARRELS, (441,461) PERIOD-TO-DATE.
 LINE 50 EXCLUDES NUCLEAR DISPOSAL COST OF \$2,071,038 CURRENT MONTH AND \$3,966,742 PERIOD-TO-DATE AND
 FTR THERMAL UPGRADE COSTS OF CURRENT MONTH AND PERIOD-TO-DATE.

SCHEDULE A - NOTES

Nov-98

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
	\$5,724.10	RIVIERA - FUELS RECEIVABLE - QUALITY ADJ
		SANFORD - FUELS RECEIVABLE - TANK BOTTOMS
	\$5,357.35	SANFORD - FUELS RECEIVABLE - QUALITY ADJ
		SANFORD - FUELS RECEIVABLE - BARGE BOTTOMS
		FT. MYERS - FUELS RECEIVABLE - BARGE BOTTOMS
		PORT EVERGLADES - FUELS RECEIVABLE - QUALITY ADJ
10,000	\$ 190,250.00	PORT EVERGLADES - FUELS RECEIVABLE - SALE OF FUEL
		CANAVERAL - FUELS RECEIVABLE - QUALITY ADJ
(103)	\$ 4,365.77	CANAVERAL - FUELS RECEIVABLE - BARGE BOTTOMS
		MANATEE - FUELS RECEIVABLE - QUALITY ADJ
28,346	\$ 584,496.99	MANATEE - FUELS RECEIVABLE - SALE OF FUEL
		TURKEY POINT FOSSIL - FUELS RECEIVABLE - BARGE BOT.
		TURKEY POINT FOSSIL - FUELS RECEIVABLE - QUALITY ADJ
		MARTIN - FUELS RECEIVABLE - QUALITY ADJ
31	\$ 569.15	RIVIERA - TEMP/CAL ADJUSTMENT
(26)	\$ (512.57)	SANFORD - TEMP/CAL ADJUSTMENT
836	\$ 14,032.96	FT. MYERS - TEMP/CAL ADJUSTMENT
		FT/ MYERS - INVENTORY ADJUSTMENT
(438)	\$ (8,221.73)	PORT EVERGLADES - TEMP/CAL ADJUSTMENT
3,889	\$ 73,000.73	PORT EVERGLADES - INVENT. ADJUSTMENT
1,012	\$ 17,734.98	CANAVERAL - TEMP/CAL ADJUSTMENT
(72)	\$ (1,313.17)	TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT
(101)	\$ (1,810.53)	MANATEE - TEMP/CAL ADJUSTMENT
		MARTIN - SPECIAL ADJUSTMENT
215	\$ 4,043.42	MARTIN - TEMP/CAL ADJUSTMENT
43,587	\$387,717.46	TOTAL

COAL		
UNITS	AMOUNT	NOTES ON COAL
	\$160,161.15	SCHERER COAL CAR DEPRECIATION
	\$22,026.63	SJRPP COAL CAR DEPRECIATION
		(INCLUDED IN PURCHASES BUT NOT ISSUES AND NOT INCLUDED IN THE ENDING INVENTORY)

POWER SOLD
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF NOVEMBER, 1998

SCHEDULE A6

(1) SOLD TO	(2) TYPE & SCHEDULE	(3) TOTAL KWH SOLD (000)	(4) KWH WHEELED FROM OTHER SYSTEMS (000)	(5) KWH FROM OWN GENERATION (000)	(6) cents/KWH		(7) TOTAL \$ FOR FUEL ADJ. (5) x (6)(a)	(8) TOTAL COST \$ (5) X (6)(b)
					(a) FUEL COST	(b) TOTAL COST		
ESTIMATED:								
	C	36,388	0	36,388	2.773	3.788	1,082,232	1,484,144
	OS	13,528	0	13,528	2.773	3.773	375,128	510,407
	S	0	0	0	0.000	0.000	0	0
ST. LUCIE RELIABILITY 80% OF GAIN ON ECONOMY SALES		44,809	0	44,809	0.388	0.388	174,030	174,030
							313,530	
TOTAL		97,725	0	97,725	1.680	2.219	1,954,920 *	2,168,581
ACTUAL:								
ECONOMY		70,389	0	70,389	2.590	3.165	1,822,954	2,228,047
FMPA (SL 1)		27,661	0	27,661	0.634	0.634	175,331	175,331
OUC (SL 1)		19,848	0	19,848	0.804	0.804	119,856	119,856
SEMIWOLE ELECTRIC COOPERATIVE, INC. (UNSCHEDULED)		8,252	0	8,252	0.181	0.208	14,948	17,190
FLORIDA KEYS ELECTRIC COOPERATIVE (Prior Month Adj.)		(1,016)	0	(1,016)	4.795	4.795	(48,713)	(48,713)
ENRON POWER MARKETING	OS	187,916	0	187,916	1.821	2.149	3,421,680	4,037,889
FLORIDA POWER CORPORATION (Prior Month Adj.)	OS	(11,200)	0	(11,200)	2.679	3.597	(300,000)	(402,880)
CITY OF HOMESTEAD	OS	1,795	0	1,795	2.031	2.435	36,455	43,705
UTILITY BOARD OF THE CITY OF KEY WEST	OS	2,927	0	2,927	2.639	2.765	77,257	80,945
JACKSONVILLE ELECTRIC AUTHORITY	OS	479	0	479	2.827	3.213	12,583	15,392
LOUIS DREYFUS	OS	24,602	0	24,602	1.875	2.215	461,319	545,039
LOUISVILLE GAS & ELECTRIC POWER MARKETING, INC.	OS	990	0	990	2.449	2.993	24,246	29,633
UTIL. COMM. CITY OF NEW SMYRNA BEACH (Prior Month Adj.)	OS	(655)	0	(655)	3.041	4.188	(19,916)	(27,430)
ORLANDO UTILITIES COMMISSION	OS	9,421	0	9,421	2.872	3.173	270,558	298,948
TAMPA ELECTRIC COMPANY (Prior Month Adj.)	OS	(1,503)	0	(1,503)	4.330	4.822	(65,076)	(89,467)
SONAT (Prior Month Adj.)	OS	4	0	4	1.700	2.450	68	96
LAKE WORTH UTILITIES	OS	479	0	479	3.000	3.525	14,370	16,883
VALERO	OS	100	0	100	2.000	2.425	2,000	2,425
CITY OF VERO BEACH	OS	685	0	685	2.803	3.263	19,200	22,353
VITOL GAS & ELECTRIC	OS	300	0	300	2.200	2.525	6,800	7,575
ECONOMY SUB-TOTAL		70,389	0	70,389	2.590	3.165	1,822,954	2,228,047
ST. LUCIE PARTICIPATION SUB-TOTAL		47,509	0	47,509	0.621	0.621	295,187	295,187
SALES EXCLUSIVE OF ECONOMY AND ST. LUCIE PARTICIPATION SUB-TOTAL		223,576	0	223,576	1.757	2.044	3,927,577	4,589,583
80% OF GAIN ON ECONOMY SALES (SEE SCHED A6a)							324,074	
TOTAL		341,474	0	341,474	1.770	2.077	6,369,792 *	7,082,817
CURRENT MONTH:								
DIFFERENCE		243,749	0	243,749	0.091	(0.142)	4,414,872	4,924,236
DIFFERENCE (%)		249.4	0.0	249.4	5.4	(6.4)	225.8	227.1
PERIOD TO DATE:								
ACTUAL		454,546	0	454,546	1.796	2.158	8,654,866	9,799,835
ESTIMATED		192,747	0	192,747	1.796	2.325	4,095,341	4,481,518
DIFFERENCE		261,799	0	261,799	0.011	(0.169)	4,559,555	5,318,317
DIFFERENCE (%)		135.8	0.0	135.8	0.6	(7.3)	111.3	118.7

* ONLY TOTAL \$ INCLUDES 80% OF GAIN ON ECONOMY SALES.

GAIN ON ECONOMY ENERGY SALES
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF NOVEMBER, 1996

SCHEDULE A5a

(1) SOLD TO	(2) TYPE & SCHEDULE	(3) TOTAL KWH SOLD (000)	(4) \$		(5) cents/KWH		(6) GAIN ON ECONOMY ENERGY SALES (4)(b) - (4)(a)
			(a) FUEL COST	(b) TOTAL COST	(a) FUEL COST	(b) TOTAL COST	
ESTIMATED:							
	C	39,388	1,092,232	1,484,144	2.773	3.768	391,912
80% OF GAIN ON ECONOMY SALES							x .80
TOTAL		39,388	1,092,232	1,484,144	2.773	3.768	313,530
ACTUAL:							
FLORIDA MUNICIPAL POWER AGENCY	C	729	20,089	22,879	2.753	3.138	2,810
FLORIDA POWER CORPORATION	C	28,310	742,828	958,124	2.623	3.384	215,486
CITY OF GAINESVILLE (Prior Month Adj.)	C	(2,118)	(52,639)	(61,151)	2.485	2.888	(8,462)
CITY OF HOMESTEAD	C	148	3,515	4,138	2.375	2.796	623
JACKSONVILLE ELECTRIC AUTHORITY	C	4,298	92,541	109,923	2.153	2.558	17,382
UTILITY BOARD OF THE CITY OF KEY WEST	C	570	8,985	10,958	1.573	1.922	1,991
CITY OF LAKE WORTH UTILITIES	C	1,468	37,193	43,383	2.534	2.954	6,170
UTIL. COMM., CITY OF NEW SMYRNA BEACH (Prior Month Adj.)	C	(63)	(1,805)	(2,598)	2.865	4.124	(793)
ORLANDO UTILITIES COMMISSION	C	3,713	94,787	107,868	2.552	2.905	13,101
REEDY CREEK IMPROVEMENT DISTRICT	C	55	1,277	1,389	2.322	2.525	112
SEMINOLE ELECTRIC COOPERATIVE, INC.	C	8,291	219,951	264,021	2.663	3.196	44,070
SOUTHERN COMPANIES	C	27,866	732,186	871,684	2.626	3.126	139,496
CITY OF STARKE	C	140	3,823	5,246	2.731	3.747	1,423
TAMPA ELECTRIC COMPANY (Prior Month Adj.)	C	(3,468)	(90,221)	(120,468)	2.602	3.474	(30,247)
CITY OF VERO BEACH	C	140	3,847	4,039	2.748	2.885	182
CITY OF LAKELAND	C	37	1,147	1,314	3.100	3.551	167
CITY OF TALLAHASSEE	C	283	5,710	7,300	2.018	2.580	1,590
SUB-TOTAL		70,389	1,822,954	2,228,047	2.590	3.185	405,093
80% OF GAIN ON ECONOMY SALES							x .80
TOTAL		70,389	1,822,954	2,228,047	2.590	3.185	324,074
CURRENT MONTH: DIFFERENCE		31,001	730,722	743,903	(0.183)	(0.603)	10,544
DIFFERENCE (%)		78.7	66.9	50.1	(6.6)	(16.0)	3.4
PERIOD TO DATE: ACTUAL		98,883	2,568,018	3,180,021	2.851	3.282	489,802
ESTIMATED		82,984	2,453,723	3,270,693	2.957	3.941	653,578
DIFFERENCE		13,899	114,295	(90,672)	(0.306)	(0.659)	(163,974)
DIFFERENCE (%)		16.7	4.7	(2.8)	(10.4)	(16.7)	(25.1)

PURCHASED POWER
(EXCLUSIVE OF ECONOMY ENERGY PURCHASE)
COMPANY: FLORIDA POWER & LIGHT COMPANY
FOR THE MONTH OF NOVEMBER, 1996

SCHEDULE A7

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERREL- TABLE (000)	KWH FOR FIRM (000)	cents/KWH		TOTAL \$ FOR FUEL ADJ. (6) x (7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	
ESTIMATED:								
SOUTHERN COMPANIES (UPS & F)		414,736	0	0	414,736	1.831		7,253,340
ST. LUCIE RELIABILITY		44,807	0	0	44,807	0.425		180,400
SJRPP		254,950	0	0	254,950	1.523		3,881,720
TOTAL		744,493	0	0	744,493	1.521		11,325,460
ACTUAL:								
SOUTHERN COMPANIES	UPS	151,824	0	0	151,824	1.843		2,791,430
SOUTHERN COMPANIES	R	88,082	0	0	88,082	1.749		1,191,159
PRIOR MONTH ADJUSTMENT		3,000	0	0	3,000			188,260
		222,716	0	0	222,716	1.864		4,151,849
FMPA (SL 2)		27,484	0	0	27,484	0.524		143,879
PRIOR MONTH ADJUSTMENT		25	0	0	25			(1,528)
		27,509	0	0	27,509	0.517		142,351
OUC (SL 2)		19,006	0	0	19,006	0.485		92,235
PRIOR MONTH ADJUSTMENT		18	0	0	18			(333)
		19,024	0	0	19,024	0.483		91,902
JACKSONVILLE ELECTRIC AUTHORITY	UPS	273,082	0	0	273,082	1.645		4,492,344
PRIOR MONTH ADJUSTMENT		18,223	0	0	18,223			(158,382)
		291,315	0	0	291,315	1.468		4,333,952
SEMINOLE ELECTRIC COOPERATIVE, INC. (UNSCHEDULED)		425	0	0	425	2.057		8,743
ST. LUCIE PARTICIPATION SUB-TOTAL		48,533	0	0	48,533	0.503		234,253
TOTAL		560,989	0	0	560,989	1.556		8,728,797
CURRENT MONTH:								
DIFFERENCE		(183,504)	0	0	(183,504)	0.035		(2,596,863)
DIFFERENCE (%)		(24.6)	0.0	0.0	(24.6)	2.3		(22.9)
PERIOD TO DATE:								
ACTUAL		1,286,707	0	0	1,286,707	1.613		20,758,826
ESTIMATED		1,480,259	0	0	1,480,259	1.537		22,744,450
DIFFERENCE		(193,552)	0	0	(193,552)	0.077		(1,987,624)
DIFFERENCE (%)		(13.1)	0.0	0.0	(13.1)	5.0		(8.7)

NOTE: GAS RECEIVED UNDER GAS TOLLING AGREEMENTS HAS BEEN INCLUDED IN FUEL EXPENSE ON SCHEDULE A3.

ENERGY PAYMENT TO QUALIFYING FACILITIES
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF NOVEMBER 1996

SCHEDULE A8

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPT- IBLE (000)	(6) KWH FOR FIRM (000)	(7) cents/KWH		(8) TOTAL \$ FOR FUEL ADJ. (8) x (7)(b) \$
						(a) FUEL COST	(b) TOTAL COST	
						ESTIMATED:		
QUALIFYING FACILITIES		491,848	0	0	491,848	1.885	1.885	9,167,292
TOTAL		491,848	0	0	491,848	1.885	1.885	9,167,292
ACTUAL:								
ROYSTER COMPANY		5,380	0	0	5,380	1.360	1.360	73,172
INDIANTOWN COGENERATION		156,406	0	0	156,406	2.264	2.264	3,541,222
BIO-ENERGY PARTNERS, INC.		8,166	0	0	8,166	1.627	1.627	100,305
SOLID WASTE AUTHORITY OF PALM BEACH COUNTY		23,953	0	0	23,953	1.363	1.363	326,468
TROPICANA PRODUCTS, INC.		713	0	0	713	2.280	2.280	16,255
FLORIDA CRUSHED STONE		81,363	0	0	81,363	1.503	1.503	1,222,916
BROWARD COUNTY RESOURCE RECOVERY - SOUTH SITE		37,559	0	0	37,559	1.736	1.736	652,187
BROWARD COUNTY RESOURCE RECOVERY - NORTH SITE		37,345	0	0	37,345	1.757	1.757	356,092
U. S. SUGAR CORPORATION - BRYANT		4,835	0	0	4,835	2.116	2.116	98,057
U. S. SUGAR CORPORATION - CLEWISTON		70	0	0	70	1.899	1.899	1,329
GEORGIA PACIFIC CORPORATION		105	0	0	105	2.360	2.360	2,478
CEDAR BAY GENERATING COMPANY		66,376	0	0	66,376	1.333	1.333	884,940
LEE COUNTY RESOURCE RECOVERY		13,748	0	0	13,748	2.075	2.075	285,243
OKEELANTA POWER L.P. (Prior Month Adj.)		(9,056)	0	0	(9,056)	2.446	2.446	(221,504)
OSCEOLA POWER L.P.		13,361	0	0	13,361	2.446	2.446	326,810
CYPRESS ENERGY		0	0	0	0	0.000	0.000	1,183,821
TOTAL		438,124	0	0	438,124	2.088	2.088	9,149,789
CURRENT MONTH:								
DIFFERENCE		(53,524)	0	0	(53,524)	0.224	0.224	(17,503)
DIFFERENCE (%)		(10.9)	0.0	0.0	(10.9)	12.0	12.0	(0.2)
PERIOD TO DATE:								
ACTUAL		893,554	0	0	893,554	2.081	2.081	18,594,057
ESTIMATED		1,118,334	0	0	1,118,334	1.921	1.921	21,478,906
DIFFERENCE		(224,780)	0	0	(224,780)	0.160	0.160	(2,884,849)
DIFFERENCE (%)		(20.1)	0.0	0.0	(20.1)	8.3	8.3	(13.4)

ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
COMPANY FLORIDA POWER & LIGHT COMPANY
FOR THE MONTH OF NOVEMBER, 1996

SCHEDULE A9

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) TRANS COST cents/KWH	(5) TOTAL \$ FOR FUEL ADJ (3) x (4) \$	(6) COST IF GENERATED		(7) FUEL SAVINGS (6)(b) - (5) \$
					(a) cents/KWH	(b) \$	
					ESTIMATED		
FLORIDA	C	108,740	1.804	1,961,670	2.030	2,207,422	245,752
NON-FLORIDA	C	108,089	2.215	2,349,780	2.441	2,589,541	239,761
TOTAL		214,829	2.007	4,311,450	2.233	4,796,963	485,513
ACTUAL							
FLORIDA POWER CORPORATION (Prior Month Adj.)	C	(856)	2.382	(20,475)	2.964	(25,371)	(4,896)
CITY OF HOMESTEAD	C	5	4.280	214	4.600	230	18
CITY OF GAINESVILLE	C	2,308	1.843	42,498	2.109	48,642	6,148
JACKSONVILLE ELECTRIC AUTHORITY (Prior Month Adj.)	C	(598)	2.187	(13,037)	2.431	(14,488)	(1,451)
UTILITY BOARD OF CITY OF KEY WEST	C	99	2.396	2,372	2.574	2,548	178
CITY OF LAKE WORTH UTILITIES	C	684	1.624	11,108	1.834	12,546	1,438
CITY OF NEW SMYRNA BEACH	C	7	2.771	194	2.943	206	12
ORLANDO UTILITIES COMMISSION	C	1,517	1.189	18,033	1.618	24,538	6,505
REEDY CREEK IMPROVEMENT DISTRICT	C	8	2.013	161	2.350	188	27
SEMINOLE ELECTRIC COOP., INC. (Prior Month Adj.)	C	(9,250)	1.697	(156,929)	2.012	(186,089)	(29,137)
CITY OF TALLAHASSEE	C	37	3.543	1,311	4.108	1,520	209
TAMPA ELECTRIC COMPANY	C	83,414	1.878	1,397,967	1.988	1,640,012	242,345
CITY OF VERO BEACH (Prior Month Adj.)	C	13	(0.931)	(121)	8.982	1,185	1,286
ORLANDO UTILITIES COMMISSION	OS	75	3.100	2,325	3.500	2,625	300
TAMPA ELECTRIC COMPANY	OS	27,493	1.925	529,588	2.298	631,794	102,176
PECO	C	901	2.177	19,615	2.494	22,469	2,854
SOUTHERN COMPANY	C	400	2.701	10,803	3.201	12,803	2,000
CALPINE	OS	20,800	2.179	453,280	2.604	541,800	88,320
CAROLINA POWER	OS	200	2.035	4,070	2.800	5,600	1,530
CORAL POWER	OS	3,823	2.014	78,990	2.348	89,793	12,803
ELECTRIC CLEARINGHOUSE	OS	42,384	2.185	926,270	2.657	1,128,119	199,849
ENRON	OS	219,841	2.171	4,772,182	2.652	5,830,744	1,058,562
CITY OF GAINESVILLE	OS	85	2.348	1,987	2.800	2,210	213
LOUIS DREYFUS ELECTRIC POWER	OS	240,053	2.140	5,136,104	2.500	6,144,640	1,008,536
LOUISVILLE GAS & ELECTRIC POWER MARKETING	OS	17,658	2.105	371,696	2.488	439,397	67,731
OGLETHORPE POWER CORPORATION (Prior Mo. Adj.)	OS	(62,751)	1.982	(1,243,741)	2.627	(1,648,572)	(404,831)
PECO	OS	4,354	2.119	92,252	2.233	97,236	4,984
SONAT	OS	163	1.725	2,812	2.500	4,075	1,263
VITOL (Prior Month Adj.)	OS	(559)	(11.412)	(63,792)	(5.685)	31,777	(32,015)
FLORIDA ECONOMY'S PURCHASES SUB-TOTAL		104,956	1.729	1,814,907	2.039	2,140,059	325,152
NON-FLORIDA ECONOMY'S PURCHASES SUB-TOTAL		487,352	2.193	10,668,092	2.608	12,699,860	2,011,799
TOTAL		592,308	2.111	12,502,999	2.505	14,839,919	2,336,951
CURRENT MONTH:							
DIFFERENCE		377,479	0.104	8,191,549	0.273	10,042,986	1,851,438
DIFFERENCE (%)		175.7	5.2	190.0	12.2	209.4	381.3
PERIOD TO DATE:							
ACTUAL		893,965	2.065	18,462,817	2.485	22,214,565	3,751,679
ESTIMATED		812,017	1.983	16,105,490	2.223	18,054,111	1,948,621
DIFFERENCE		81,948	0.082	2,357,427	0.262	4,160,454	1,803,058
DIFFERENCE (%)		10.1	4.1	14.6	11.8	23.0	92.5