

**Florida
Power**
CORPORATION

JAMES A. MCGEE
SENIOR COUNSEL

March 19, 1997

Ms. Blanca S. Bayó, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, Florida 32399-0850

Re: Docket No. 970001-EI

Dear Ms. Bayó:

Enclosed herewith for filing with the Commission in the above-referenced docket are ten (10) copies of Florida Power Corporation's Schedules A-1 through A-9 for the month of February, 1997.

Please acknowledge your receipt of the above filing on the enclosed copy of this letter and return to the undersigned.

Very truly yours,

James A. McGee

- ACK _____
- AFA 2
- APP _____
- CAF _____
- CMU _____
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- LIN 3
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CERTIFICATE OF SERVICE

Docket No. 970001-EI

I HEREBY CERTIFY that a true copy of Florida Power Corporation's Schedules A-1 through A-9 for the month of February, 1997, have been furnished to the following individuals by U.S. Mail this 19th day of March, 1997:

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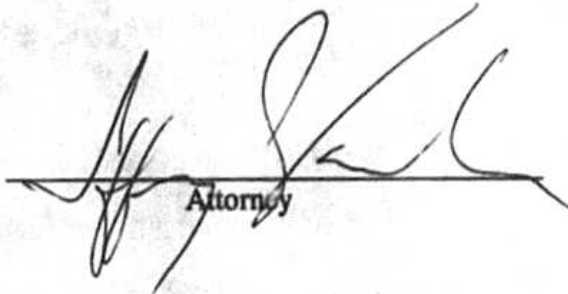
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FUEL AND PURCHASED POWER
COST RECOVERY CLAUSE CALCULATION
FEBRUARY, 1987

	CENTS/KWH			MWH			CENTS/KWH				
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	ACTUAL	ESTIMATED	DIFFERENCE /MOUNT	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT		
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3 line 1)	28,686,488	28,520,822	(662,853)	1,560,795	1,879,490	(468,705)	(28.8)	2,007	1,8797	0.8200	33.1
2 SPENT NUCLEAR FUEL DISPOSAL COST	0	453,008	(453,008)	0	484,498	(484,498)	(100.0)	0.0000	0.0000	(0.0000)	(100.0)
3 COAL CAR INVESTMENT	0	0	0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS (A2, page 1)	(387,183)	118,831	(473,713)	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4a ADJUSTMENTS TO FUEL COST - PRIOR PERIOD	0	0	0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5 TOTAL COST OF GENERATED POWER	28,311,524	30,090,559	(1,879,035)	1,560,795	1,879,490	(468,705)	(28.8)	2,0049	1,8910	0.4689	28.0
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	3,780,867	374,040	3,406,847	211,307	17,431	194,278	1,113.4	1,7375	2,1488	(3,5323)	(18.7)
7 ENERGY COST OF SCH C,X ECONOMY PURCHASES - BROKER (SCH A8)	1,374,363	1,948,826	(174,463)	59,201	65,878	(4,674)	(7.3)	2,3178	2,4210	(1,034)	(4.3)
8 ENERGY COST OF ECONOMY PURCHASES - NON-BROKER (SCH A8)	887,808	134,041	753,864	59,781	8,178	51,603	643.9	2,2563	2,1707	0.9678	4.0
9 ENERGY COST OF SCH E PURCHASES (SCH A8)	0	0	0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10 CAPACITY COST OF SCH E PURCHASES (SCH A8)	0	113,800	(113,800)	0	3,178	(3,178)	(100.0)	0.0000	3,8760	(3,8760)	(100.0)
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	10,748,834	11,679,480	(930,646)	887,811	568,843	(21,832)	(3.9)	1,8958	1,8958	0.0000	0.0
12 TOTAL COST OF PURCHASED POWER	16,951,580	15,948,869	2,962,864	878,190	678,324	201,658	28.8	1,9132	2,0471	(1,1339)	(8.9)
13 TOTAL AVAILABLE MWH				2,258,965	2,558,014	(297,049)	(11.9)				
14 FUEL COST OF ECONOMY SALES (BROKER) (SCH A8)	(126,594)	(2,093,809)	1,968,248	(8,860)	(110,000)	104,960	(84.8)	2,1187	1,8780	0.3427	18.3
14a GAIN ON ECONOMY SALES (BROKER) - 80% (SCH A8)	(12,889)	(384,840)	341,864	(8,860)	(110,000)	104,960	(84.8)	0.2245	0.3245	(0.0979)	(30.4)
15 FUEL COST OF OTHER POWER SALES (SCH A8)	(106,830)	0	(106,830)	(4,488)	0	(4,488)	0.0	2,5883	0.0000	2,5883	0.0
15a GAIN ON OTHER POWER SALES - 100% (SCH A8)	(12,180)	0	(12,180)	(4,488)	0	(4,488)	0.0	0.2734	0.0000	0.2734	0.0
16 FUEL COST OF SEMI-MOLE BACK-UP SALES (SCH A8)	0	0	0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17 FUEL COST OF SUPPLEMENTAL SALES	(1,872,289)	(1,442,610)	(430,659)	(45,690)	(83,450)	7,640	(14.7)	4,1087	2,7000	1,4087	62.1
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(2,128,029)	(3,880,809)	1,752,827	(58,888)	(188,620)	107,734	(86.8)	8,8208	2,8624	1,4584	81.7
19 NET INADVERTENT AND WHEELED INTERCHANGE	0	0	0	421	0	421					
20 TOTAL FUEL AND NET POWER TRANSACTIONS	43,184,863	40,078,826	3,108,153	2,203,660	2,562,884	(188,884)	(7.8)	1,8887	1,8781	0.3848	17.0
21 NET UNBELLED	(5,180,940)	(2,877,711)	(2,883,229)	263,560	153,884	109,678	71.1	(3,2208)	(3,1078)	(1,1130)	103.8
22 COMPANY USE	218,814	288,828	(44,214)	(11,207)	(18,760)	4,443	(28.8)	0.0084	0.0110	(0.0016)	(14.8)
23 T & D LOSSES	2,291,600	2,158,664	143,116	(118,439)	(27,878)	11,258	(8.8)	0.0975	0.0890	0.0085	8.8
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 4)	43,184,863	43,184,863	0	2,338,404	2,408,043	(69,639)	(2.7)	1,8480	1,8078	0.1792	10.7
25 WHOLESALE KWH SALES (EXCLUDING SUPPLEMENTAL SALES)	(1,879,719)	(1,027,818)	(871,762)	(80,845)	(80,454)	(39,009)	80.3	1,8480	1,8675	(1,912)	10.9
26 JURISDICTIONAL KWH SALES (SCH A2 PG 3 OF 4)	41,804,863	39,070,867	2,434,569	2,348,891	2,342,809	(6,082)	(4.0)	1,8483	1,8673	(1,790)	10.7
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.0014	41,869,080	39,121,978	2,441,862	2,348,891	2,342,809	(6,082)	(4.0)	1,8484	1,8700	(1,716)	10.7
28 PRIOR PERIOD TRUE-UP	7,807,781	7,807,781	0	2,348,891	2,342,809	(6,082)	(4.0)	0.9472	0.9353	0.0119	4.2
28a MARKET PRICE TRUE-UP	0	(88,188)	88,188	2,348,891	2,342,809	(6,082)	(4.0)	0.0020	(0.0017)	0.0017	(100.0)
29 TOTAL JURISDICTIONAL FUEL COST	49,370,641	48,869,991	2,430,890	2,348,891	2,342,809	(6,082)	(4.0)	2,1688	2,0018	0,1640	8.7
30 REVENUE TAX FACTOR				1,00083	1,00083	0.0000	0.0				
31 FUEL COST ADJUSTED FOR TAXES				2,1874	2,0083	0,1941	8.7				
32 GP/F	284,894	284,703	191	2,348,891	2,342,809	(6,082)	8.8				
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH				2,208	2,014	0,195	8.7				

FUEL AND PURCHASED POWER
COST RECOVERY CLAUSE CALCULATION
FIVE MONTH PERIOD ENDING - FEBRUARY, 1987

	1987			1986			CENTURION		
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT
1 FUEL COST OF SYSTEM NET GENERATION (SCH A)	184,787,246	15,183,758	26,844,248	18.1	8,191,281	(1,749,879)	2,287.1	1,820	8,811
2 SPENT NUCLEAR FUEL DISPOSAL COST	0	2,12,246	(2,12,246)	(107.8)	0	(2,887,847)	0	8,888	(8,888)
3 COAL CAR INVESTMENT	0	0	0	0.0	0	0	0	0	0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	1,888,228	2,824,175	(208,847)	(18.8)	0	0	0	8,888	8,888
4a ADJUSTMENTS TO FUEL COST - FIRM PERIOD	0	0	0	0.0	0	0	0	8,888	8,888
5 TOTAL COST OF GENERATED POWER	182,467,136	18,028,224	28,894,811	18.7	8,191,281	(1,749,879)	2,277.1	1,820	8,881
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A)	18,119,758	5,886,419	14,824,348	276.7	1,886,174	794,316	1,811	1,888	(8,128)
7 ENERGY COST OF SCH C-X ECONOMY PURCH - BROKER (SCH A)	5,192,289	6,482,128	5,138,274	83.7	387,282	251,888	2,882	2,882	8,244
8 ENERGY COST OF ECONOMY PURCHASES - NON-BROKER (SCH A)	5,787,894	783,318	8,524,318	669.3	272,818	186,328	2,488	2,479	8,428
9 ENERGY COST OF SCH E PURCHASES (SCH A)	0	0	0	0.0	0	0	0	0	0
10 CAPACITY COST OF ECONOMY PURCHASES (SCH A)	654,488	688,888	(112,888)	(29.8)	0	(22,888)	0	0	0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A)	79,584,718	88,828,488	19,828,278	18.3	2,875,848	(78,828)	2,277.4	1,828	8,128
12 TOTAL COST OF PURCHASED POWER	188,537,288	71,537,233	24,888,823	48.8	4,879,844	1,821,418	2,288	1,883	8,243
13 TOTAL AVAILABLE MWH					13,834,878	(713,153)			
14 FUEL COST OF ECONOMY SALES (BROKER) (SCH A)	(1,182,842)	(81,281,118)	8,878,188	(88.2)	(83,288)	688,782	1,878	1,823	8,882
14a GAIN ON ECONOMY SALES (BROKER) - 8% (SCH A)	(172,888)	(7,784,888)	1,872,188	(88.2)	(83,288)	688,782	8,272	8,188	(8,888)
14b FUEL COST OF OTHER POWER SALES (SCH A)	(2,891,284)	0	(2,891,284)	8.8	(138,187)	(138,187)	2,718	8,888	2,718
14c GAIN ON OTHER POWER SALES - 10% (SCH A)	(812,248)	0	(812,248)	8.8	(138,187)	(138,187)	8,482	8,888	8,482
14d FUEL COST OF SEMI-COAL BACK-UP SALES (SCH A)	0	0	0	0.0	0	0	0	0	0
14e FUEL COST OF SUPPLEMENTAL SALES	(8,788,284)	(7,888,788)	2,288,448	(22.8)	(223,187)	(223,187)	2,488	2,831	(8,882)
15 TOTAL FUEL COST AND GAINS ON POWER SALES	(8,728,488)	(8,188,888)	8,288,281	(84.2)	(81,812)	888,882	2,288	2,871	(8,832)
15a NET ADVERTENT AND WHEELED INTERCHANGE	0	0	0	0.0	0	0	0	0	0
16 TOTAL FUEL AND NET POWER TRANSACTIONS	179,288,882	288,828,887	78,478,828	23.8	12,288,218	(288,848)	2,288	1,824	8,888
21 NET UNBILLED	(18,284,888)	(8,188,888)	(7,188,888)	88.4	888,824	178,281	(8,124)	(8,884)	(8,882)
22 COMPANY USE	1,812,447	1,284,888	118,882	8.2	(82,288)	(78,188)	8,118	8,184	8,811
23 T & D LOSSES	18,878,228	17,288,778	4,888,888	41.4	(78,871)	(83,278)	8,128	8,782	8,888
24 ADJUSTED SYSTEM MWH SALES (SCH A) PG 2 OF 4	278,288,882	288,823,887	78,478,828	23.8	12,288,228	(138,812)	2,288	1,878	8,811
25 WHOLESALE MWH SALES (EXCLUDING SUPPLEMENTAL SALES)	(11,888,271)	(8,837,278)	(1,887,828)	11.8	(888,178)	(887,881)	2,288	1,888	8,888
26 JURISDICTIONAL MWH SALES (SCH A) PG 3 OF 4	288,288,782	288,288,188	88,887,878	32.8	11,888,848	(288,378)	2,287	1,872	8,818
27 JURISDICTIONAL MWH SALES ADJUSTED FOR LINE LOSS - 1.0% (SCH A)	288,882,288	288,288,288	88,888,888	32.8	11,888,848	(288,378)	2,278	1,884	8,824
28 FIRM PERIOD TRUE-UP	88,888,888	88,888,888	0	8.8	11,888,888	(288,378)	8,288	8,287	8,888
28a MARKET PRICE TRUE-UP	0	(18,888,888)	188,888	(188.8)	11,888,888	(288,378)	8,888	(8,888)	(8,888)
29 TOTAL JURISDICTIONAL FUEL COST	287,881,281	281,882,285	88,188,828	27.4	11,888,848	(288,378)	2,281	2,828	8,888
29 REVENUE TAX FACTOR					1,888,888	1,888,888	1,888,888	1,888,888	8,888
31 FUEL COST ADJUSTED FOR TAXES	1,277,878	1,248,818	28,888	28.8	11,888,848	(288,378)	2,882	2,842	8,811
32 OPF	0	0	0	0.0	0	0	8,118	8,184	8,888
33 FUEL FACTOR ADJUSTED FOR TAXES - INCLUDING OPF	0	0	0	0.0	0	0	2,818	2,818	8,882
34 TO-A FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTURION									

CALCULATION OF TRUE-UP AND INTEREST PROVISION
 FLORIDA POWER CORPORATION
 FEBRUARY 1997

SCHEDULE A2
 PAGE 1 OF 4

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
A . FUEL COSTS AND NET POWER TRANSACTIONS								
1 . FUEL COST OF SYSTEM NET GENERATION	\$28,868,489	\$29,520,822	(\$652,333)	(2.2)	\$180,797,808	\$151,853,759	\$28,944,049	19.1
1a. NUCLEAR FUEL DISPOSAL COST	0	453,006	(453,006)	(100.0)	0	2,512,390	(2,512,390)	(100.0)
2 . FUEL COST OF POWER SOLD	(230,884)	(2,063,600)	1,832,716	(88.8)	(4,174,226)	(10,261,110)	6,086,884	(59.3)
2a. GAIN ON POWER SALES	(24,870)	(354,640)	329,770	(93.0)	(784,930)	(1,784,880)	999,950	(56.0)
3 . FUEL COST OF PURCHASED POWER	3,780,587	374,040	3,406,547	910.7	19,110,758	5,088,410	14,024,348	275.7
3a. ENERGY PAYMENTS TO QUALIFYING FAC.	10,748,534	11,878,480	(929,946)	(8.0)	70,564,716	59,636,480	10,928,236	18.3
3b. DEMAND & NON FUEL COST OF PURCH POWER	113,600	113,600	0	0.0	568,000	568,000	0	0.0
4 . ENERGY COST OF ECONOMY PURCHASES	2,158,060	1,682,876	475,784	28.3	16,293,793	6,246,443	10,047,350	160.9
5 . TOTAL FUEL & NET POWER TRANSACTIONS	45,414,115	41,404,584	4,009,531	9.7	282,375,919	213,857,492	68,518,427	32.0
6 . ADJUSTMENTS TO FUEL COST:								
6a. FUEL COST OF SUPPLEMENTAL SALES	(1,872,269)	(1,442,610)	(429,659)	29.8	(4,766,253)	(7,059,700)	2,293,447	(32.5)
6b. OTHER- JURISDICTIONAL ADJUSTMENTS (see detail below)	(357,183)	116,531	(473,714)	(406.5)	1,689,328	2,026,175	(336,847)	(16.8)
6c. OTHER - PRIOR PERIOD ADJUSTMENT	0	0	0	0.0	0	0	0	0.0
7 . ADJUSTED TOTAL FUEL & NET PWR TRNS	\$43,184,663	\$40,078,505	\$3,106,158	7.8	\$279,298,994	\$208,823,967	\$70,475,027	33.8

FOOTNOTE: DETAIL OF LINE 6B ABOVE

INSPECTION & FUEL ANALYSIS REPORTS	1,168
PIPELINE EXPENSES APPLICABLE TO WHOLESALE	(4,195)
UNIV. OF FLA. STEAM REVENUE ALLOCATION	3,880
ADD'L ADJUSTMENT FOR 518.13 CLEANUP	(7,941)
INTERCESSION CITY GAS CONVERSION PROJECTS	88,738
INTERCESSION P11 STARTUP INEFFICIENCY	(438,833)
EMISSIONS	0
TANK BOTTOM ADJUSTMENT	0
TANK CLEANING & WASTE WATER REMOVAL	0

SUBTOTAL LINE 6B SHOWN ABOVE (\$357,183)

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CALCULATION OF TRUE-UP AND INTEREST PROVISION
 FLORIDA POWER CORPORATION
 FEBRUARY 1997

SCHEDULE A2
 PAGE 2 OF 4

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
B . SALES REVENUES (EXCLUDE REVENUE TAXES)								
1. JURISDICTIONAL SALES REVENUE								
1a. BASE FUEL REVENUE	\$0	\$0	\$0	0.0	\$0	\$0	\$0	0.0
1b. FUEL RECOVERY REVENUE	47,389,317	46,889,991	499,326	1.1	243,309,959	241,492,355	1,817,604	0.8
1c. JURISDICTIONAL FUEL REVENUE	47,389,317	46,889,991	499,326	1.1	243,309,959	241,492,355	1,817,604	0.8
1d. NON FUEL REVENUE	114,992,258	121,500,009	(6,507,751)	(5.4)	598,778,500	624,125,645	(25,347,145)	(4.1)
1e. TOTAL JURISDICTIONAL SALES REVENUE	162,381,575	168,390,000	(6,008,425)	(3.6)	842,088,459	865,618,000	(23,529,541)	(2.7)
2. NON JURISDICTIONAL SALES REVENUE	12,189,187	12,059,000	110,187	0.9	49,468,382	54,419,000	(4,950,618)	(9.1)
3. TOTAL SALES REVENUE	\$174,560,762	\$180,449,000	(\$5,888,238)	(3.3)	\$891,556,841	\$920,037,000	(\$28,480,160)	(3.1)
C . KWH SALES								
1. JURISDICTIONAL SALES	2,248,561,407	2,342,609,000	(94,047,593)	(4.0)	11,820,566,032	12,059,939,000	(239,373,968)	(2.0)
2. NON JURISDICTIONAL (WHOLESALE) SALES	90,842,914	80,434,000	30,408,914	50.3	489,169,087	388,706,000	102,463,087	26.5
3. TOTAL SALES	2,339,404,321	2,403,043,000	(63,638,679)	(2.7)	12,309,734,119	12,448,645,000	(138,910,881)	(1.1)
4. JURISDICTIONAL SALES % OF TOTAL SALES	96.12	97.49	(1.37)	(1.4)	96.03	96.89	(0.86)	(0.9)

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14-Mar-97

CALCULATION OF TRUE-UP AND INTEREST PROVISION
 FLORIDA POWER CORPORATION
 FEBRUARY 1997

SCHEDULE A2
 PAGE 3 OF 4

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
D . TRUE UP CALCULATION								
1. JURISDICTIONAL FUEL REVENUE (LINE B1c)	\$47,389,317	\$46,829,991	\$499,326	1.1	\$243,309,959	\$241,492,355	\$1,817,604	0.8
2. ADJUSTMENTS: PRIOR PERIOD ADJ	0	0	0	0.0	0	0	0	0.0
2a. TRUE UP PROVISION	(7,807,781)	(7,807,781)	0	0.0	(39,038,905)	(39,038,905)	0	0.0
2b. INCENTIVE PROVISION	(254,383)	(249,496)	(4,887)	2.3	(1,271,916)	(1,247,480)	(24,436)	2.0
2c. OTHER: MARKET PRICE TRUE UP	0	39,168	(39,168)	(100.0)	0	195,840	(195,840)	(100.0)
3. TOTAL JURISDICTIONAL FUEL REVENUE	30,327,153	38,871,882	455,271	1.2	202,990,138	201,401,810	1,597,328	0.8
4. ADJ TOTAL FUEL & NET PWR TRNS (LINE A7)	43,184,663	40,078,505	3,106,158	7.8	279,298,994	208,823,987	70,475,027	33.8
5. JURISDICTIONAL SALES % OF TOT SALES (LINE C4)	96.12	97.49	(1.37)	(1.4)				
6. JURISDICTIONAL FUEL & NET POWER TRANSACTIONS (LINE D4 * LINE D5 * .13% "LINE LOSSES")	41,563,060	39,121,378	2,441,682	6.2	268,652,386	202,649,290	66,003,096	32.6
7. TRUE UP PROVISION FOR THE MONTH OVER(Under) COLLECTION (LINE D3 - D6)	(2,235,907)	(249,496)	(1,986,411)	0.0	(65,653,248)	(1,247,480)	(64,405,768)	0.0
8. INTEREST PROVISION FOR THE MONTH (LINE E10)	(425,641)				(1,773,091)			
9. TRUE UP & INT PROVISION BEG OF MONTH/PERIOD	(92,583,569)				(59,049,902)			
10. TRUE UP COLLECTED (REFUNDED)	7,807,781				39,038,905			
11. END OF PERIOD TOTAL NET TRUE UP (LINES D7 + D8 + D9 + D10)	(87,437,336)				(87,437,336)			
12. OTHER:	0				0			
13. END OF PERIOD TOTAL NET TRUE UP (LINES D11 + D12)	(87,437,336)				(87,437,336)			

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CALCULATION OF TRUE-UP AND INTEREST PROVISION
 FLORIDA POWER CORPORATION
 FEBRUARY 1997

SCHEDULE A2
 PAGE 4 OF 4

	CURRENT MONTH				PERIOD TO DATE		
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE
E . INTEREST PROVISION							
1 . BEGINNING TRUE UP (LINE D9)	(\$92,583,569)	N/A	-	-			
2 . ENDING TRUE UP (LINES D7 + D9 + D10)	(87,011,695)	N/A	-	-			NOT
3 . TOTAL OF BEGINNING & ENDING TRUE UP	(179,595,264)	N/A	-	-			
4 . AVERAGE TRUE UP (50% OF LINE E3)	(89,797,632)	N/A	-	-			
5 . INTEREST RATE - FIRST DAY OF REPORTING MONTH	5.430	N/A	-	-			
6 . INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.950	N/A	-	-			
7 . TOTAL (LINE E5 + LINE E6)	11.380	N/A	-	-			APPLICABLE
8 . AVERAGE INTEREST RATE (50% OF LINE E7)	5.690	N/A	-	-			
9 . MONTHLY AVERAGE INTEREST RATE (LINE E8/12)	0.474	N/A	-	-			
10 . INTEREST PROVISION (LINE E4 * LINE E9)	(\$425,641)	N/A	-	-			

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FLORIDA POWER CORPORATION
GENERATING SYSTEM COMPARATIVE DATA

Feb 97

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
NET GENERATION (\$)					
1	HEAVY OIL	9,310,108	2,779,718	6,530,390	234.9%
2	LIGHT OIL	985,061	1,834,106	-849,045	-46.3%
3	COAL	16,446,490	22,380,169	-5,933,679	-26.5%
4	GAS	2,118,889	858,756	1,260,133	146.7%
5	NUCLEAR	7,941	1,668,073	-1,660,132	-99.5%
6					
7					
8	TOTAL (\$)	28,868,489	29,520,822	-652,333	-2.2%
SYSTEM NET GENERATION (MWH)					
9	HEAVY OIL	356,130	92,933	263,197	283.2%
10	LIGHT OIL	15,517	28,671	-13,154	-45.9%
11	COAL	939,721	1,240,537	-300,816	-24.2%
12	GAS	69,418	32,851	36,567	111.3%
13	NUCLEAR	0	484,498	-484,498	-100.0%
14					
15					
16	TOTAL (MWH)	1,380,785	1,879,490	-498,705	-26.5%
UNITS OF FUEL BURNED					
17	HEAVY OIL (BBL)	546,856	167,076	379,780	227.3%
18	LIGHT OIL (BBL)	33,476	70,078	-36,602	-52.2%
19	COAL (TON)	355,892	459,550	-103,658	-22.6%
20	GAS (MCF)	744,060	393,657	350,403	89.0%
21	NUCLEAR (MMBTU)	0	5,054,769	-5,054,769	-100.0%
22					
23					

FLORIDA POWER CORPORATION
GENERATING SYSTEM COMPARATIVE DATA

Feb 97

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
BTUS BURNED (MILLION BTU)					
24	HEAVY OIL	3,568,036	1,069,284	2,498,752	233.7%
25	LIGHT OIL	195,506	406,451	-210,945	-51.9%
26	COAL	8,938,321	11,538,336	-2,600,015	-22.5%
27	GAS	780,577	393,657	386,920	98.3%
28	NUCLEAR	0	5,054,768	-5,054,768	-100.0%
29					
30					
31	TOTAL (MILLION BTU)	13,482,440	18,462,496	-4,980,056	-27.0%
GENERATION MIX (% MWH)					
32	HEAVY OIL	25.8	4.9	20.8	421.6%
33	LIGHT OIL	1.1	1.5	-0.4	-26.3%
34	COAL	68.1	66.0	2.1	3.1%
35	GAS	5.0	1.7	3.3	187.6%
36	NUCLEAR	0.0	25.8	-25.8	-100.0%
37					
38					
39	TOTAL (% MWH)	100.0	100.0	0.0	0.0%

FLORIDA POWER CORPORATION
GENERATING SYSTEM COMPARATIVE DATA

Feb 97

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
FUEL COST PER UNIT (\$)					
40	HEAVY OIL (\$/BBL)	17.02	16.64	0.39	2.3%
41	LIGHT OIL (\$/BBL)	29.43	26.17	3.25	12.4%
42	COAL (\$/TON)	46.21	48.70	-2.49	-5.1%
43	GAS (\$/MCF)	2.85	2.18	0.67	30.5%
44	NUCLEAR (\$/MBTU)	0.00	0.33	-0.33	-100.0%
45					
46					
FUEL COST PER MILLION BTU (\$/MILLION BTU)					
47	HEAVY OIL	2.61	2.60	0.01	0.4%
48	LIGHT OIL	5.04	4.51	0.53	11.7%
49	COAL	1.84	1.94	-0.10	-5.1%
50	GAS	2.71	2.18	0.53	24.4%
51	NUCLEAR	0.00	0.33	-0.33	-100.0%
52					
53					
54	SYSTEM (\$/MBTU)	2.14	1.60	0.54	33.9%
BTU BURNED PER KWH (BTU/KWH)					
55	HEAVY OIL	10,019	11,506	-1,487	-12.9%
56	LIGHT OIL	12,600	14,176	-1,577	-11.12%
57	COAL	9,512	9,301	211	2.3%
58	GAS	11,245	11,983	-738	-6.2%
59	NUCLEAR	0	10,433	-10,433	-100.0%
60					
61					
62	SYSTEM (BTU/KWH)	9,764	9,823	-59	-0.6%

FLORIDA POWER CORPORATION
GENERATING SYSTEM COMPARATIVE DATA
Schedule A-3

Feb 97

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
GENERATED FUEL COST PER KWH (CENTS/KWH)					
63	HEAVY OIL	2.61	2.99	-0.38	-12.6%
64	LIGHT OIL	6.35	6.40	-0.05	-0.8%
65	COAL	1.75	1.80	-0.05	-3.0%
66	GAS	3.05	2.61	0.44	16.8%
67	NUCLEAR	0.00	0.34	-0.34	-100.0%
68					
69					
70	SYSTEM (CENTS/KWH)	2.09	1.57	0.52	33.1%

FLORIDA POWER CORPORATION
GENERATING SYSTEM COMPARATIVE DATA

Oct 96 Thru Feb 97

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
NET GENERATION (\$)					
1	HEAVY OIL	45,352,140	15,435,622	29,916,518	193.8%
2	LIGHT OIL	10,075,431	8,235,885	1,839,546	22.3%
3	COAL	108,114,571	114,217,142	-6,102,571	-5.3%
4	GAS	15,825,221	4,700,301	11,124,920	236.7%
5	NUCLEAR	1,430,444	9,264,809	-7,834,365	-84.6%
6					
7					
8	TOTAL (\$)	180,797,807	151,853,759	28,944,048	19.1%
SYSTEM NET GENERATION (MWH)					
9	HEAVY OIL	1,598,242	580,680	1,017,562	175.2%
10	LIGHT OIL	157,792	131,747	26,045	19.8%
11	COAL	5,992,714	6,386,167	-393,453	-6.2%
12	GAS	442,815	165,512	277,303	167.5%
13	NUCLEAR	0	2,687,047	-2,687,047	-100.0%
14					
15					
16	TOTAL (MWH)	8,191,563	9,951,153	-1,759,590	-17.7%
UNITS OF FUEL BURNED					
17	HEAVY OIL (BBL)	2,488,783	945,510	1,543,273	163.2%
18	LIGHT OIL (BBL)	347,779	320,214	27,565	8.6%
19	COAL (TON)	2,270,134	2,372,960	-102,826	-4.3%
20	GAS (MCF)	4,803,320	2,026,453	2,776,867	137.0%
21	NUCLEAR (MMBTU)	0	28,075,181	-28,075,181	-100.0%
22					
23					

FLORIDA POWER CORPORATION
GENERATING SYSTEM COMPARATIVE DATA

Oct 96 Thru Feb 97

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
BTUS BURNED (MILLION BTU)					
24	HEAVY OIL	16,141,480	6,051,265	10,090,215	166.7%
25	LIGHT OIL	2,032,665	1,857,235	175,430	9.4%
26	COAL	56,778,751	59,629,785	-2,851,034	-4.8%
27	GAS	5,012,315	2,026,453	2,985,862	147.3%
28	NUCLEAR	0	28,075,180	-28,075,180	-100.0%
29					
30					
31	TOTAL (MILLION BTU)	79,965,211	97,639,918	-17,674,707	-18.1%
GENERATION MIX (% MWH)					
32	HEAVY OIL	19.5	5.8	13.7	234.4%
33	LIGHT OIL	1.9	1.3	0.6	45.5%
34	COAL	73.2	64.2	9.0	14.0%
35	GAS	5.4	1.7	3.7	225.0%
36	NUCLEAR	0.0	27.0	-27.0	-100.0%
37					
38					
39	TOTAL (% MWH)	100.0	100.0	0.0	0.0%

FLORIDA POWER CORPORATION
GENERATING SYSTEM COMPARATIVE DATA

Oct 96 Thru Feb 97

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
FUEL COST PER UNIT (\$)					
40	HEAVY OIL (\$/BBL)	18.22	16.33	1.90	11.6%
41	LIGHT OIL (\$/BBL)	28.97	25.72	3.25	12.6%
42	COAL (\$/TON)	47.62	48.13	-0.51	-1.1%
43	GAS (\$/MCF)	3.29	2.32	0.98	42.0%
44	NUCLEAR (\$/MBTU)	0.00	0.33	-0.33	-100.0%
45					
46					
FUEL COST PER MILLION BTU (\$/MILLION BTU)					
47	HEAVY OIL	2.81	2.55	0.26	10.1%
48	LIGHT OIL	4.96	4.43	0.52	11.8%
49	COAL	1.90	1.92	-0.01	-0.6%
50	GAS	3.16	2.32	0.84	36.1%
51	NUCLEAR	0.00	0.33	-0.33	-100.0%
52					
53					
54	SYSTEM (\$/MBTU)	2.26	1.56	0.71	45.4%
BTU BURNED PER KWH (BTU/KWH)					
55	HEAVY OIL	10,100	10,421	-321	-3.1%
56	LIGHT OIL	12,802	14,097	-1,215	-8.62%
57	COAL	9,475	9,337	137	1.5%
58	GAS	11,319	12,244	-924	-7.5%
59	NUCLEAR	0	10,448	-10,448	-100.0%
60					
61					
62	SYSTEM (BTU/KWH)	9,762	9,812	-50	-0.5%

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FLORIDA POWER CORPORATION
GENERATING SYSTEM COMPARATIVE DATA

Oct 96 Thru Feb 97

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
GENERATED FUEL COST PER KWH (CENTS/KWH)					
63	HEAVY OIL	2.84	2.66	0.18	6.7%
64	LIGHT OIL	6.39	6.25	0.13	2.1%
65	COAL	1.80	1.79	0.02	0.9%
66	GAS	3.57	2.84	0.73	25.8%
67	NUCLEAR	0.00	0.34	-0.34	-100.0%
68					
69					
70	SYSTEM (CENTS/KWH)	2.21	1.53	0.68	44.6%

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FLORIDA POWER CORPORATION
SYSTEM NET GENERATION AND FUEL COST

Feb 97

Schedule A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
Steam													
Anclole													
UNIT 1	511	61,080.00	18			9,988							
		60,271.71					#6	92,440	6,512,394	602,006	1,628,937	2.667	17.622
		808.29					#2	1,389	5,808,180	8,073	41,012	0.067	29.526
UNIT 2	511	157,211.00	46			9,834							
		156,047.48					#6	235,199	6,524,574	1,534,580	4,144,591	2.636	17.622
		1,163.52					#2	1,970	5,808,180	11,442	58,125	0.037	29.505
Bartow													
UNIT 1	107	26,846.00	37			10,524							
		26,829.35					#6	43,076	6,554,436	282,345	758,658	2.826	17.612
		16.65					#2	29	5,840,310	175	841	0.003	29.003
UNIT 2	117	36,865.00	47			10,373							
		36,865.00					#6	58,610	6,524,238	382,386	923,554	2.505	15.758
UNIT 3	210	92,314.00	65			10,064							
		75,987.51					#6	117,209	6,524,238	764,706	1,848,951	2.001	15.758
		16,326.49					GS	156,330	1,051	164,303	382,954	0.415	2.450
Crystal River 1 & 2													
UNIT 1	372	212,798.00	85			9,692							
		84.99					#2	140	5,883,906	824	4,282	0.002	30.586
		212,713.01					CA	81,279	12,682	2,061,586	3,460,377	1.626	42.574
UNIT 2	468	287,866.00	92			9,600							
		67.42					#2	109	5,883,906	647	3,365	0.001	30.869
		287,798.58					CA	108,930	12,682	2,762,901	4,637,535	1.611	42.574
Crystal River 4 & 5													
UNIT 4	697	8,488.00	2			12,259							
		1,237.16					#2	2,589	5,855,976	15,167	77,171	0.909	29.807
		7,250.84					CA	3,579	12,415	88,891	180,395	2.125	50.404
UNIT 5	697	433,668.00	93			9,318							
		1,709.43					#2	2,720	5,855,976	15,928	81,044	0.019	29.796
		431,958.57					CA	162,100	12,415	4,024,943	8,168,182	1.884	50.390
Suwannee Plant													
UNIT 3	80	482.00	1			15,654							
		128.62					#6	319	6,292,104	2,013	7,416	1.539	23.249

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FLORIDA POWER CORPORATION
SYSTEM NET GENERATION AND FUEL COST
Schedule A-4

Feb 97

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
		334.59					GS	5,130	1,021	5,238	14,024	2.910	2.734
		18.79					#2	50	5,881,890	294	1,392	0.289	27.847
TOTAL	3,835	1,317,618.00				10,995				12,728,448	26,420,808	2.005	
Nuclear													
Crystal River 3													
UNIT 3	740	0.00	0			13,615							
		0.00					NF	0		0	7,941	0.000	
		0.00					#2	90	5,800,000	525	3,038	0.000	33.756
TOTAL	740	0.00				10,615				525	10,979	0.000	

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FLORIDA POWER CORPORATION
SYSTEM NET GENERATION AND FUEL COST

Feb 97

Schedule A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
Gas Turbine													
Avon Park Peaker	50	1,042.00	3										
		29.79				17,721	#2	90	5,883,738	530	2,325	7.804	25.833
		1,012.21				17,721	GS	16,330	1,051	17,163	47,017	4.645	2.879
Bartow Peaker	176	53.00	0										
		53.00				24,809	#2	220	5,859,630	1,289	6,916	13.048	31.435
Bayboro Peaker	184	950.00	1										
		950.00				13,992	#2	2,280	5,817,598	13,264	72,587	7.641	31.836
Debary Peaker	614	6,939.00	2										
		6,939.00				15,200	#2	16,430	5,828,634	95,764	481,567	6.940	29.310
Higgins Peaker	110	4,059.00	5										
		0.00				15,015	#2	0		0	64	0.000	
		4,059.00				15,091	GS	58,140	1,051	61,105	166,051	4.091	2.856
Intercession City Peaker	758	22,808.00	4										
		1,697.76				64,886	#2	3,600	5,822,586	20,961	98,910	5.826	27.475
		21,110.24				12,545	GS	252,990	1,051	265,892	760,200	3.601	3.005
Port St. Joe Peaker	14	0.00	0										
		0.00					#2	0		0	64	0.000	
Rio Pinar Peaker	14	0.00	0										
		0.00					#2	0		0	463	0.000	
Suwannee Peaker	159	434.00	0										
		434.00				14,523	#2	1,060	5,881,890	6,235	32,890	7.578	31.028
Turner Peaker	158	307.00	0										
		307.00				14,110	#2	740	5,853,288	4,331	19,006	6.191	25.683
Univ of Florida Cogan	47	26,575.00	84										
		26,575.00				9,344	GS	255,140	1,046	266,876	748,644	2.817	2.934
TOTAL	2,284	63,167.00				26,279				753,412	2,436,702	3.858	
SYSTEM TOTAL	6,859	1,380,785.00				10,960				13,482,385	28,868,489	2.091	

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FLORIDA POWER CORPORATION
SYSTEM NET GENERATION AND FUEL COST

Feb 97

Schedule A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)

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FLORIDA POWER CORPORATION
SYSTEM NET GENERATION AND FUEL COST
Schedule A-4

Oct 96 Thru Feb 97

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
Steam													
Anclole													
UNIT 1	511	480,054.00	26			9,886							
		477,462.11					#6	727,557	6,495,006	4,724,282	13,843,491	2.884	19.027
		2,591.89					#2	4,426	5,727,624	25,579	128,822	0.027	29.106
UNIT 2	511	306,811.00	17			10,145							
		303,593.66					#6	466,038	6,495,006	3,030,167	8,541,848	2.784	18.329
		3,217.34					#2	5,788	5,727,624	33,505	170,918	0.056	29.530
Bartow													
UNIT 1	107	200,541.00	52			10,468							
		200,429.35					#6	324,613	6,503,490	2,098,275	5,748,763	4.327	17.710
		111.65					#2	195	5,840,310	1,168	6,099	0.003	31.276
UNIT 2	117	210,717.00	50			10,401							
		210,717.00					#6	334,728	6,544,692	2,174,469	5,879,033	2.790	17.564
UNIT 3	208	510,711.00	68			9,862							
		379,220.17					#6	584,246		3,786,676	10,302,906	2.017	17.635
		131,490.83					GS	1,257,409	1,046	1,316,033	3,448,518	0.675	2.743
Crystal River 1 & 2													
UNIT 1	372	699,016.00	52			10,037							
		4,305.16					#2	7,388	5,834,830	43,436	224,012	0.032	30.321
		694,710.84					CA	268,577	12,425	6,905,779	11,289,517	1.615	42.035
UNIT 2	468	1,218,695.00	72			9,996							
		1,712.33					#2	2,845	5,884,830	16,770	89,986	0.007	31.630
		1,216,982.67					CA	468,399	12,425	11,891,017	19,696,640	1.616	42.055
Crystal River 4 & 5													
UNIT 4	697	1,832,657.00	73			9,330							
		4,241.67					#2	7,328	5,893,104	43,105	216,756	0.012	29.579
		1,828,415.33					CA	686,446	12,510	17,002,530	34,520,993	1.884	50.289
UNIT 5	697	2,260,159.00	89			9,355							
		7,554.32					#2	11,958	5,893,104	70,391	353,665	0.016	29.576
		2,252,604.68					CA	846,712	12,510	20,980,173	42,605,421	1.885	50.319
Suwannee Plant													
UNIT 1	33	6,445.00	5			12,782							
		5,529.95					#6	11,548	6,328,686	73,258	231,249	3.588	20.025

FLORIDA POWER CORPORATION
SYSTEM NET GENERATION AND FUEL COST

Oct 96 Thru Feb 97

Schedule A-4

(A) PLANT	(B) NET CAP (MW)	(C) NET GENERATION (MWH)	(D) CAP FAC (%)	(E) EQUIV AVAIL FAC (%)	(F) NET OUTPUT FAC (%)	(G) AVG NET HEAT RATE (BTU/KWH)	(H) FUEL TYPE	(I) FUEL BURN (UNITS)	(J) FUEL HEAT VALUE (BTU/UNIT)	(K) FUEL BURNED (MMBTU)	(L) AS BURNED FUEL COST (\$)	(M) FUEL COST PER KWH CENTS/KWH	(N) FUEL COST PER UNIT (\$)
		861.09					GS	10,779	1,021	11,006	31,241	2.025	2.888
		53.95					#2	117	5,889,114	706	3,558	0.055	30.411
UNIT 2	32	6,356.00	5			13,374							
		5,563.00					#6	11,618	6,328,686	73,684	233,235	3.670	20.075
		739.75					GS	9,689	1,021	9,893	28,082	2.032	2.888
		53.24					#2	117	5,889,114	706	3,558	0.056	30.411
UNIT 3	80	52,707.00	18			11,317							
		15,727.12					#6	28,426	6,328,686	180,670	571,615	1.085	20.109
		36,863.40					GS	410,040	1,021	418,651	1,521,017	2.886	3.709
		116.48					#2	237	5,889,114	1,412	7,115	0.013	30.022
TOTAL	3,835	7,784,869.00				10,776				74,813,390	159,700,059	2.051	
Nuclear													
Crystal River 3													
UNIT 3	740	0.00	0			0							
		0.00					NF	0		0	1,430,444	0.000	
		0.00					#2	279	5,800,000	1,626	9,946	0.000	35.650
TOTAL	740	0.00				0				1,626	1,440,391	0.000	

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FLORIDA POWER CORPORATION
SYSTEM NET GENERATION AND FUEL COST
Schedule A-4

Oct 96 Thru Feb 97

(A) PLANT	(B) NET CAP (MW)	(C) NET GENERATION (MWH)	(D) CAP FAC (%)	(E) EQUIV AVAIL FAC (%)	(F) NET OUTPUT FAC (%)	(G) AVG NET HEAT RATE (BTU/KWH)	(H) FUEL TYPE	(I) FUEL BURN (UNITS)	(J) FUEL HEAT VALUE (1/TU/UNIT)	(K) FUEL BURNED (MMBTU)	(L) AS BURNED FUEL COST (\$)	(M) FUEL COST PER KWH CENTS/KWH	(N) FUEL COST PER UNIT (\$)
Gas Turbine													
Avon Park Peaker	50	3,634.00	2										
		407.45				16,194	#2	1,000	5,883,780	5,885	25,438	6.243	25.633
		3,226.55				16,165	GS	50,450	1,046	52,924	223,037	6.913	5.230
Bartow Peaker	176	5,524.00	1										
		5,524.00				17,174	#2	13,730	5,850,306	80,403	418,058	7.568	30.512
Bayboro Peaker	184	15,287.00	2										
		15,287.00				13,491	#2	34,590	5,817,588	201,230	1,116,431	7.303	32.120
Debary Peaker	614	57,295.00	3										
		57,295.00				14,523	#2	136,750	5,826,282	797,714	3,881,229	6.774	28.301
Higgins Peaker	110	16,494.00	4										
		862.91				16,110	#2	2,470	5,855,850	14,464	65,285	7.566	26.242
		15,631.09				15,594	GS	237,440	1,046	249,009	915,016	5.854	3.770
Intercession City Peake	769	148,051.00	5										
		34,654.83				23,956	#2	72,780	5,860,386	425,780	2,046,500	5.905	27.643
		113,396.17				13,409	GS	1,453,770	1,046	1,523,867	5,293,786	4.668	3.782
Port St. Joe Peaker	15	252.00	0										
		252.00				17,993	#2	770	5,819,562	4,481	20,821	8.262	27.453
Rio Pinar Peaker	14	142.00	0										
		142.00				18,785	#2	460	5,815,992	2,675	12,175	8.574	25.377
Suwannee Peaker	159	12,716.00	2										
		12,716.00				13,499	#2	28,740	5,889,114	169,158	871,224	6.851	30.280
Turner Peaker	158	6,693.00	1										
		6,693.00				16,093	#2	15,750	5,853,288	92,189	403,779	6.033	25.817
Univ of Florida Cogen	45	140,606.00	87										
		0.00					#2	10	5,854,254	59	53	0.000	5.314
		140,606.00				9,461	GS	1,373,740	1,037	1,430,931	4,364,524	3.104	3.147
TOTAL	2,294	406,694.00				16,647				5,050,770	19,657,358	4.833	
SYSTEM TOTAL	6,868	8,191,563.00				10,058				79,865,787	180,797,807	2.207	

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FLORIDA POWER CORPORATION
SYSTEM NET GENERATION AND FUEL COST

Oct 96 Thru Feb 97

Schedule A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)

NOTE: Includes the following aerial survey adjustment:

Plant	Tons	Dollars	MBTU
Crystal River 1 & 2	-8,219	-342,485.00	-204,932.55
Crystal River 4 & 5	12,232	617,710.00	304,185.38

1127

FLORIDA POWER CORPORATION
SYSTEM GENERATION FUEL COST
Schedule A-5

		Actual	Estimated	Difference	Difference (%)
HEAVY OIL	1 PURCHASES				
	2 Units (BBL)	766,720	220,000	546,720	248.5%
	3 Unit Cost (\$/BBL)	16.19	16.96	-0.77	-4.5%
	4 Amount (\$)	12,413,197	3,731,200	8,681,997	232.7%
	5 BURNED				
	6 Units (BBL)	546,856	167,076	379,780	227.3%
	7 Unit Cost (\$/BBL)	17.02	16.64	0.39	2.3%
	8 Amount (\$)	9,310,108	2,779,718	6,530,390	234.9%
	9 ADJUSTMENTS				
	10 Units (BBL)	-848			
	11 Amount (\$)	-117,317			
	12 ENDING INVENTORY				
	13 Units (BBL)	689,962	543,259	146,703	27.0%
	14 Unit Cost (\$/BBL)	16.89	16.52	0.37	2.3%
	15 Amount (\$)	11,654,956	8,973,394	2,681,562	29.9%
	16				
	17 DAYS SUPPLY	35	97	-62	-63.9%
LIGHT OIL	18 PURCHASES				
	19 Units (BBL)	45,186	53,000	-7,814	-14.7%
	20 Unit Cost (\$/BBL)	25.53	27.38	-1.85	-6.8%
	21 Amount (\$)	1,153,806	1,451,300	-297,494	-20.5%
	22 BURNED				
	23 Units (BBL)	33,476	58,009	-24,533	-42.3%
	24 Unit Cost (\$/BBL)	29.43	26.63	2.79	10.5%
	25 Amount (\$)	985,061	1,544,813	-559,752	-36.2%
	26 ADJUSTMENTS				
	27 Units (BBL)	7			
	28 Amount (\$)	-356			
	29 ENDING INVENTORY				
	30 Units (BBL)	418,937	286,790	132,147	46.1%
	31 Unit Cost (\$/BBL)	28.80	25.98	2.81	10.8%
	32 Amount (\$)	12,063,560	7,451,801	4,611,759	61.9%
	33				
	34 DAYS SUPPLY	350	148	202	136.5%

1128

FLORIDA POWER CORPORATION
SYSTEM GENERATION FUEL COST
Schedule A-5

		Actual	Estimated	Difference	Difference (%)
COAL	35 PURCHASES				
	36 Units (TON)	445,004	460,000	-14,996	-3.3%
	37 Unit Cost (\$/TON)	47.54	48.77	-1.23	-2.5%
	38 Amount (\$)	21,154,775	22,432,600	-1,277,825	-5.7%
	39 BURNED				
	40 Units (TON)	355,892	459,550	-103,658	-22.6%
	41 Unit Cost (\$/TON)	46.21	48.70	-2.49	-5.1%
	42 Amount (\$)	16,446,490	22,380,169	-5,933,679	-26.5%
	43 ADJUSTMENTS				
	44 Units (TON)	0			
	45 Amount (\$)	-857			
	46 ENDING INVENTORY				
	47 Units (TON)	651,742	397,576	254,166	63.9%
	48 Unit Cost (\$/TON)	46.97	47.89	-0.93	-1.9%
	49 Amount (\$)	30,611,564	19,041,831	11,569,733	60.8%
	50				
	51 DAYS SUPPLY	51	25	26	104.0%
OTHER	52				
	53				
	54				
	55				
	56				
	57				
	58				
	59				
	60				
	61				
	62				
	63				
	64				
	65				

1129

FLORIDA POWER CORPORATION
SYSTEM GENERATION FUEL COST
Schedule A-5

		Actual	Estimated	Difference	Difference (%)	
GAS	66	BURNED				
	67	Units (MM BTU)	744,060	393,657	350,403	89.0%
	68	Unit Cost (\$/MM BTU)	2.85	2.18	0.67	30.5%
	69	Amount (\$)	2,118,889	858,756	1,260,133	146.7%
NUCLEAR	70	BURNED				
	71	Units (MM BTU)	0	5,054,768	-5,054,768	-100.0%
	72	Unit Cost (\$/MM BTU)	0.00	0.33	-0.33	-100.0%
	73	Amount (\$)	7,941	1,668,073	-1,660,132	-99.5%

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5 for detail adjustments.

FLORIDA POWER CORPORATION
SYSTEM GENERATION FUEL COST
Schedule A-5

		Actual	Estimated	Difference	Difference (%)
HEAVY OIL	1 PURCHASES				
	2 Units (BBL)	2,658,165	990,000	1,666,165	168.3%
	3 Unit Cost (\$/BBL)	18.33	16.50	1.84	11.1%
	4 Amount (\$)	48,698,675	16,332,800	32,365,875	198.2%
	5 BURNED				
	6 Units (BBL)	2,488,783	945,510	1,543,273	163.2%
	7 Unit Cost (\$/BBL)	18.22	16.33	1.90	11.6%
	8 Amount (\$)	45,352,140	15,435,622	29,916,518	193.8%
	9 ADJUSTMENTS				
	10 Units (BBL)	-41,311			
	11 Amount (\$)	-1,550,047			
	12 ENDING INVENTORY				
	13 Units (BBL)	689,962	543,259	146,703	27.0%
	14 Unit Cost (\$/BBL)	16.89	16.52	0.37	2.3%
	15 Amount (\$)	11,654,956	8,973,394	2,681,562	29.9%
	16				
	17 DAYS SUPPLY	0	0	0	0.0%
LIGHT OIL	18 PURCHASES				
	19 Units (BBL)	364,525	238,000	126,525	53.2%
	20 Unit Cost (\$/BBL)	31.67	26.57	5.11	19.2%
	21 Amount (\$)	11,544,873	6,322,500	5,222,373	82.6%
	22 BURNED				
	23 Units (BBL)	347,779	259,869	87,910	33.8%
	24 Unit Cost (\$/BBL)	28.97	26.13	2.84	10.9%
	25 Amount (\$)	10,075,431	6,789,420	3,286,011	48.4%
	26 ADJUSTMENTS				
	27 Units (BBL)	294			
	28 Amount (\$)	-19,794			
	29 ENDING INVENTORY				
	30 Units (BBL)	418,937	286,790	132,147	46.1%
	31 Unit Cost (\$/BBL)	28.80	25.98	2.81	10.8%
	32 Amount (\$)	12,063,560	7,451,801	4,611,759	61.9%
	33				
	34 DAYS SUPPLY	0	0	0	0.0%

1131

FLORIDA POWER CORPORATION
SYSTEM GENERATION FUEL COST
Schedule A-5

		Actual	Estimated	Difference	Difference (%)
COAL	35 PURCHASES				
	36 Units (TON)	2,444,192	2,370,000	74,192	3.1%
	37 Unit Cost (\$/TON)	47.34	48.23	-0.89	-1.9%
	38 Amount (\$)	115,709,831	114,315,500	1,394,331	1.2%
	39 BURNED				
	40 Units (TON)	2,270,134	2,372,960	-102,826	-4.3%
	41 Unit Cost (\$/TON)	47.62	48.13	-0.51	-1.1%
	42 Amount (\$)	108,114,571	114,217,142	-6,102,571	-5.3%
	43 ADJUSTMENTS				
	44 Units (TON)	0			
	45 Amount (\$)	-4,695			
	46 ENDING INVENTORY				
	47 Units (TON)	651,742	397,576	254,166	63.9%
	48 Unit Cost (\$/TON)	46.97	47.89	-0.93	-1.9%
	49 Amount (\$)	30,611,564	19,041,831	11,569,733	60.8%
	50				
	51 DAYS SUPPLY	0	0	0	0.0%
OTHER	52				
	53				
	54				
	55				
	56				
	57				
	58				
	59				
	60				
	61				
	62				
	63				
	64				
	65				

1132

FLORIDA POWER CORPORATION
SYSTEM GENERATION FUEL COST
Schedule A-5

		Actual	Estimated	Difference	Difference (%)
GAS	66 BURNED				
	67 Units (MM BTU)	4,803,320	2,026,453	2,776,867	137.0%
	68 Unit Cost (\$/MM BTU)	3.29	2.32	0.98	42.0%
	69 Amount (\$)	15,825,221	4,700,301	11,124,920	236.7%
NUCLEAR	70 BURNED				
	71 Units (MM BTU)	0	28,075,180	-28,075,180	-100.0%
	72 Unit Cost (\$/MM BTU)	0.00	0.33	-0.33	-100.0%
	73 Amount (\$)	1,430,444	9,264,809	-7,834,365	-84.6%

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5 for detail adjustments.

FLORIDA POWER CORPORATION
SCHEDULE A5

POWER SOLD
FOR THE MONTH OF
FEB 1997

(1)	(2)	(3)	(4)	(5)	(6a)	(6b)	(7)	(8)	REPLACES OLD A/A (9)	REPLACES OLD A/B (10)
SOLD TO	T, PE & SCHEDULE	TOTAL KWH SOLD (000)	KWH WHEELED FROM OTHER SYSTEMS (000)	KWH FROM OWN GENERATION (000)	FUEL COST C/KWH	TOTAL COST C/KWH	FUEL ADJ TOTAL \$	TOTAL COST \$	80% GAIN ON ECONOMY ENERGY SALES \$	NONFUEL AMOUNT FOR FUEL ADJ \$
ESTIMATED		110,000	0	110,000	1.876	2.279	2,063,600	2,506,900	354,640	0
ACTUAL										
Florida Municipal Power Agency	EBN Economy	18	0	18	2.231	2.465	402	446	38	not applicable
Florida Power and Light	EBN Economy	1850	0	1,850	2.048	2.263	37,864	41,857	3,179	-
Gainesville	EBN Economy	32	0	32	2.260	2.741	723	877	123	-
Homestead	EBN Economy	41	0	41	2.122	2.663	870	1,062	177	-
Jacksonville Electric Authority	EBN Economy	268	0	268	2.271	2.935	6,066	7,887	1,425	-
Key West	EBN Economy	25	0	25	2.141	3.061	535	765	164	-
Orlando Utilities Comm.	EBN Economy	448	0	448	2.173	2.507	9,736	11,232	1,197	-
Reedy Creek	EBN Economy	5	0	5	1.976	2.268	99	114	12	-
Seminole Electric Co-op	Schedule X	2752	0	2,752	2.352	2.598	64,714	71,496	5,425	-
Tallahassee	EBN Economy	87	0	87	1.733	1.924	1,551	1,674	90	-
Tampa Electric Company	EBN Economy	50	0	50	2.167	3.386	1,063	1,693	488	-
Vero Beach	EBN Economy	74	0	74	2.259	2.829	1,671	2,094	338	-
Sub Total - Gain on Economy Energy Sales		5,650		5,650			125,354	141,211	12,686	0
Seminole	Load Following	2,853	0	2,853	2.401	2.401	68,506	68,506	not applicable	0
Louisville Gas & Electric Power Marketing In	Schedule OS	644	0	644	2.163	2.598	13,928	16,734	-	2,806
New Smyrna Beach	Schedule I	0	0	0	0.000	0.000	0	5,880	-	5,880
Southern Company Services	Schedule OS	500	0	500	2.673	3.050	13,365	15,250	-	1,885
Tampa Electric Company	Schedule OS	302	0	302	2.105	2.365	6,366	7,111	-	755
Tampa Electric Company	Schedule J	157	0	157	2.150	2.697	3,375	4,235	-	859
Western Gas Resource, Inc.	Schedule OS	0	0	0	0.000	0.000	0	0	-	0
Sub Total - Gain on Other Power Sales		4,456		4,456			109,530	117,715	0	12,185
CURRENT MONTH TOTAL		10,106		10,106	2.285	2.562	230,884	258,925	12,666	12,185
DIFFERENCE		(99,894)		(99,894)	0.409	0.253	(1,832,716)	(2,247,975)	(341,964)	12,185
DIFFERENCE %		(99.8)		(99.8)	21.8	12.4	(89)	(90)	(96)	0

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FLORIDA POWER CORPORATION
SCHEDULE A7

PURCHASED POWER
EXCLUSIVE OF ECONOMY PURCHASES
FOR THE MONTH OF:
FEB 1987

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUPTIBLE (000)	KWH FOR FIRM (000)	FUEL COST C/MWH	TOTAL COST C/MWH	TOTAL AMOUNT FOR FUEL ADJ \$
ESTIMATED		17,451			17,451	2.148	2.148	374,040
ACTUAL								
Southwest Company Services	Schedule R	28,791			28,791	1.718	1.718	495,450
Southern Company Services	UPS (Unit Power Sales)	179,814			179,814	1.787	1.787	3,177,875
Tampa Electric Company	ARI	4,479			4,479	2.815	2.815	126,948
Tampa Electric Company	ARI (P or M/A Ag.)	428			428	2.788	2.788	11,879
Glades	Firm	8			8	8.218	8.218	737
CURRENT MONTH TOTAL DIFFERENCE		211,807			211,807	1.787	1.787	3,780,827
DIFFERENCE %		194,078			194,078	(0.368)	(0.368)	3,408,647
		1,118.4			1,118.4	(18.7)	(18.7)	810.7
CUMULATIVE ACTUAL		1,085,174			1,085,174	1.817	1.811	18,110,789
CUMULATIVE ESTIMATED		280,868			280,868	2.118	2.418	8,288,300
CUMULATIVE DIFFERENCE		794,318			794,318	(0.868)	(0.804)	12,811,489
CUMULATIVE DIFFERENCE %		804.8			804.8	(24.8)	(28.9)	208.4

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ENERGY PAYMENT TO QUALIFYING FACILITIES
FOR THE MONTH OF:
FEB 1997

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUPTIBLE (000)	KWH FOR FIRM (000)	ENERGY COST C/KWH	TOTAL COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ \$
ESTIMATED		868,943			868,943	1.988	1.988	11,878,480
ACTUAL								
OCCIDENTAL CHEMICAL	CO-GEN	180			180	2.900	2.900	4,140
ADJ		(1,283)			(1,283)			(82,804)
NRG/RECOVERY GROUP	CO-GEN	8,114			8,114	1.900	1.900	118,188
ADJ		(21)			(21)			(28,528)
U.S. AGR-CHEM	CO-GEN	8,208			8,208	2.900	2.900	208,078
ADJ		0			0			(18,479)
GENERAL PEAT	CO-GEN	88,284			88,284	1.900	1.900	1,820,887
ADJ		0			0			(80,184)
PINELLAS COUNTY	CO-GEN	28,848			28,848	1.900	1.900	508,274
ADJ		0			0			(48,442)
ST. JOE PAPER	CO-GEN	1,008			1,008	2.700	2.700	27,218
ADJ		(9)			(9)			(828)
LFC POWER SYSTEMS	CO-GEN	7,847			7,847	1.900	1.900	148,402
ADJ		0			0			(20,284)
BAY COUNTY	CO-GEN	8,874			8,874	1.900	1.900	168,808
ADJ		0			0			(20,498)
TIMBER ENERGY	CO-GEN	8,480			8,480	1.900	1.900	180,740
ADJ		0			0			(18,810)
PASCO COUNTY	CO-GEN	14,788			14,788	1.900	1.900	280,307
ADJ		0			0			(41,884)
SEMINOLE FERTILIZER	CO-GEN	7,784			7,784	1.900	1.900	147,888
ADJ		0			0			18,818
DADE COUNTY	CO-GEN	17,718			17,718	2.100	2.100	372,088
ADJ		0			0			(28,888)
FLORIDA CRUSHED STONE	CO-GEN	0			0	0.000	0.000	0
ADJ		(12)			(12)			(282)
CITRUS WORLD	CO-GEN	0			0	0.000	0.000	0
ADJ		0			0			0
LAKE COGEN LIMITED	CO-GEN	88,878			88,878	1.900	1.900	1,204,144
ADJ		0			0			(278,881)
PASCO COGEN LIMITED	CO-GEN	81,108			81,108	1.900	1.900	1,180,887
ADJ		0			0			(280,888)
ORLANDO COGEN	CO-GEN	88,880			88,880	2.400	2.400	1,408,200
ADJ		(21)			(21)			48,488
RIDGE GENERATING STATION	CO-GEN	18,980			18,980	2.800	2.800	424,000
ADJ		0			0			84,848
MULBERRY ENERGY	CO-GEN	28,844			28,844	1.900	1.900	474,901
ADJ		0			0			10,288
AUBURNDALE (EL DORADO)	CO-GEN	80,018			80,018	2.400	2.400	1,920,872
ADJ		0			0			74,588
ORANGE COGEN	CO-GEN	88,871			88,871	1.900	1.900	878,848
ADJ		0			0			188,880
TIMBER 2	CO-GEN	2,982			2,982	1.900	1.900	88,882
ADJ		0			0			(8,888)
ECOPEAT	CO-GEN	18,884			18,884	1.900	1.900	288,808
ADJ		0			0			40,824
ROYSTER ENERGY	CO-GEN	11,828			11,828	1.700	1.700	188,878
ADJ		0			0			(14,842)
CITRUS WORLD	CO-GEN	0			0	0.000	0.000	0
ADJ		0			0			0
CURRENT MONTH TOTAL		887,811			887,811	1.884	1.884	10,748,884
DIFFERENCE		(21,882)			(21,882)	(0.088)	(0.088)	(828,848)
DIFFERENCE %		(2.8)			(2.8)	(4.8)	(4.8)	(8.8)
CUMULATIVE ACTUAL		2,878,880			2,878,880	2.871	2.871	70,884,714
CUMULATIVE ESTIMATED		8,088,887			8,088,887	1.888	1.888	88,888,480
CUMULATIVE DIFFERENCE		(78,087)			(78,087)	0.418	0.418	10,888,234
CUMULATIVE DIFFERENCE %		(2.8)			(2.8)	21.4	21.4	18.8

ECONOMY ENERGY PURCHASES
 INCLUDING LONG TERM PURCHASES
 FOR THE MONTH OF:
 FEB 1997

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) ENERGY COST C/KWH	(5) TOTAL AMOUNT FOR FUEL ADJ \$	(6) COST IF GENERATED C/KWH	(7) COST IF GENERATED \$	(8) FUEL SAVINGS \$
ESTIMATED		73,325	2,450	1,796,476	2,450	1,796,476	0
ACTUAL							
Florida Power and Light	EBN Economy	8,831	3,818	319,491	4,644	410,109	90,617
Florida Power and Light	EBN Economy	0	0,000	-3,878	0,000	-3,878	0
Gainesville	EBN Economy	777	2,200	17,095	2,636	20,480	3,386
Homestead	EBN Economy	120	4,664	5,597	5,682	6,818	1,221
Jacksonville Electric Authority	EBN Economy	70	4,561	3,192	5,921	4,145	952
Key West	EBN Economy	72	2,999	2,159	3,963	2,855	695
Key West	Schedule C	0	0,000	0	0,000	0	0
Lake Worth	EBN Economy	124	3,348	4,149	4,584	5,660	1,511
Orlando Utilities Comm	EBN Economy	1,065	2,982	31,755	3,609	38,441	6,686
PECO Energy	EBN Economy	1,285	3,604	46,311	5,666	72,834	26,523
Reedy Creek	EBN Economy	62	3,513	2,661	4,665	3,825	944
Seminole Electric Co-op	Schedule C	4,061	2,160	8,798	2,675	108,612	20,914
Seminole Electric Co-op	Schedule X	400	2,100	8,400	2,733	10,932	2,532
Seminole Electric Co-op	Schedule X (Prior Mth Adj.)	986	0,110	1,085	0,110	1,085	0
Tallahassee	EBN Economy	4,041	2,948	119,032	3,700	149,528	30,496
Tampa Electric Company	Schedule C	18,952	1,978	374,925	2,492	472,343	97,418
Tampa Electric Company	Schedule X	18,308	1,910	349,601	2,241	410,238	60,637
Vero Beach	EBN Economy	127	3,828	4,862	5,362	6,810	1,948
Subtotal - Energy Purchases (Broker)		59,301	2,318	1,374,355	2,902	1,720,836	346,481
SEMINOLE	LOAD FOLLOWING	430	2,177	9,359	2,177	9,359	0
Electric Clearinghouse, Inc.	Schedule OS	161	2,100	3,381	2,488	4,006	625
Jacksonville Electric Authority	Schedule OS	125	3,100	3,675	4,042	5,063	1,178
Koch Power Services, Inc.	Schedule OS	8,608	1,595	140,449	1,922	169,312	29,864
Louis Dreyfus Electric Power Inc.	Schedule OS	529	2,025	10,715	2,386	12,622	1,908
Louisville Gas & Electric Power Marketing Inc.	Schedule OS	1,475	1,649	24,347	2,520	37,199	12,853
Oglethorpe	Schedule OS	92	1,950	1,794	2,426	2,232	438
Oglethorpe	Schedule R	786	2,157	16,962	2,766	21,742	4,790
Orlando Utilities Comm	Schedule J	11,280	2,757	311,000	2,757	311,000	0
Orlando Utilities Comm	Schedule OS	1,192	3,400	40,528	3,927	46,804	6,276
PECO Energy	Schedule OS	12,585	2,163	271,763	2,688	337,800	66,037
Sonat Power	Schedule R	126	2,060	2,591	2,056	2,591	0
Tallahassee	Schedule OS	2,191	2,791	61,153	4,320	94,641	33,488
Subtotal - Energy Purchases (Non-Broker)		39,761		697,905		1,054,362	156,457
CURRENT MONTH TOTAL		99,062	2,294	2,272,260	2,801	2,775,198	502,938
DIFFERENCE		24,625	-0,156	475,784	0,351	978,722	502,938
DIFFERENCE %		33.6	(6.4)	26.5	14.3	54.5	0.0
CUMULATIVE ACTUAL		600,021	3	18,861,793	3,566	21,339,358	4,477,565
CUMULATIVE ESTIMATED		291,170	2,340	6,814,443	2,340	6,814,443	0
CUMULATIVE DIFFERENCE		307,739	0,470	10,047,350	1,216	14,524,915	4,477,565
CUMULATIVE DIFFERENCE %		105.7	20.1	147.4	62.0	213.1	

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