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April 25, 1997

HAND DELIVERED

Ms. Blanca S. Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause
with Generating Performance Incentive Factor
FPSC Docket No. 970001-EI

Dear Ms. Bayo:

Enclosed for filing in the above docket, on behalf of Tampa Electric Company, are ten (10) copies of Schedules A1 - A9 for the month of March, 1997.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,

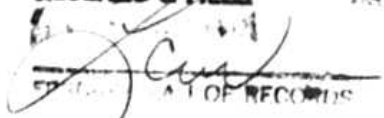

James D. Beasley

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Ms. Blanca S. Bayo
April 25, 1997
Page Two

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing Schedules
has been furnished by U. S. Mail or hand delivery (*) on this 25th
day of April, 1997 to the following:

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ATTORNEY

TAMPA ELECTRIC COMPANY
DOCKET NO. 970001-EI

TAMPA ELECTRIC COMPANY

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1. Schedule A1 - A9 (MARCH, 1997)

15 Pages

COMPARISON OF ESTIMATED AND ACTUAL FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
MONTH OF: MARCH, 1957

	ACTUAL		ESTIMATED		DIFFERENCE		ACTUAL		ESTIMATED		DIFFERENCE		CENTS/WH
	AMOUNT	%	AMOUNT	%	AMOUNT	%	AMOUNT	%	AMOUNT	%	AMOUNT	%	
1. Fuel Cost of System Net Generation (A2)	27,004,181		29,192,157	(1.37, 37.6)	1,342,250	(4.8)	1,313,533	2.7	2,041,065	2,222,42	(0.18, 17)	(8.2)	
2. Spent Nuclear Fuel Disposal Cost	0		0	0	0	0	0	0	0	0	0	0	
3. Coal Car Investment	0		0	0	0	0	0	0	0	0	0	0	
4. Coal To Fuel Cost (Pt. Madsen/Basch. Wheeling Losses)	(2,127)		(3,400)	613	(22.4)	613	(22.4)	0	0	0	0	0	
5. Adjustments to Fuel Cost (allow.)	163,159		61,252	81,907	132.7	81,907	132.7	0	0	0	0	0	
6. Adjustments to Fuel Cost (Fuel Pro. Reserve)	0		0	0	0	0	0	0	0	0	0	0	
7. Adjustments to Fuel Cost (Oil Price Inflation)	(58,328)		0	(58,328)	0	(58,328)	0	0	0	0	0	0	
8. TOTAL COST OF GENERATED POWER (LINES 1 THROUGH 6)	27,006,485		29,250,409	(1.38, 38.1)	1,342,250	(4.7)	1,313,533	2.7	2,041,709	2,224,842	(0.17, 16)	(8.1)	
9. Fuel Cost of Purchased Power - Firm (A7)	1,504,461		595,900	908,561	152.5	908,561	152.5	0	0	0	0	0	
10. Energy Cost of Sch. C, E Economy Purchases (Broker) (A3)	104,921		27,400	87,521	264.3	87,521	264.3	0	0	0	0	0	
11. Energy Cost of Other Economy Purchases (Non-Broker) (A3)	0		0	0	0	0	0	0	0	0	0	0	
12. Capacity Cost of Sch. E Economy Purchases (A3)	0		0	0	0	0	0	0	0	0	0	0	
13. Capacity Cost of Sch. E Economy Purchases (A3)	0		0	0	0	0	0	0	0	0	0	0	
14. Capacity Cost of Qualifying Facilities (A8)	485,181		633,000	(127,819)	(23.1)	633,000	(23.1)	0	0	0	0	0	
15. TOTAL COST OF PURCHASED POWER (LINES 9 THROUGH 11)	2,094,563		1,251,500	843,063	67.4	843,063	67.4	18,814	59,828	18,814	59,828	31.5	
16. TOTAL AVAILABLE EMB (LINE 5 + LINE 12)	1,400,554		2,505,000	(1,104,446)	78.8	1,441,064	103.6	67,993	67,993	67,993	67,993	4.8	
17. Fuel Cost of Economy Sales (A6)	143,020		582,000	(438,980)	(30.7)	171,749	(12.1)	171,749	171,749	171,749	171,749	12.3	
18. Fuel Cost of Sch. B Separ. Sales (A6)	506,537		473,000	33,537	6.6	37,284	(7.2)	0	0	0	0	0	
19. Fuel Cost of Sch. B Jurisd. Sales (A6)	29,550		156,400	(126,850)	(43.0)	10,407	(35.3)	0	0	0	0	0	
20. Fuel Cost of Sch. C Jurisd. Sales (A6)	51,590		0	51,590	0	0	0	0	0	0	0	0	
21. Fuel Cost of Sch. D Jurisd. Sales (A6)	117,286		3,400	113,886	3,400	113,886	3,400	145	145	145	145	0.1	
22. Fuel Cost of Other Power Sales (A6)	361,674		0	361,674	0	26,042	(7.2)	26,042	26,042	26,042	26,042	1.9	
23. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19 + 20 + 21)	2,480,315		3,721,400	(1,241,085)	(28.0)	183,116	(7.4)	316,744	(133,628)	1,400,554	(1,241,085)	(8.8)	
24. Net Interchange Interchange	0		0	0	0	0	0	0	0	0	0	0	
25. Wheeling Ac'd. less Wheeling Bel'd.	246		246	0	246	0	0	0	0	0	0	0	
26. Interchange and Wheeling Losses	3,601		3,601	0	3,601	0	3,601	3,601	3,601	3,601	3,601	0.3	
27. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 23 + 24 + 25 + 26)	27,200,733		26,700,509	500,224	1.9	1,255,230	4.6	1,541,027	100,493	2,176,86	2,319,81	(0.14, 08)	(6.2)
28. Net Subsidized	1,046,221		504,025	542,196	107.2	48,183	(4.6)	21,159	26,234	0,0234	0,04731	0.01513	0.6
29. Company Use	11,051		66,440	(55,389)	(5.0)	2,364	(2.1)	2,364	2,364	0,00234	0,00231	0.00013	0.1
30. Y & B Losses	1,540,001		1,411,999	128,002	8.3	79,843	(5.2)	69,888	9,255	0,12009	0,12009	0.00095	0.4
31. System EMB Sales	27,200,733		26,700,509	500,224	1.9	1,132,089	4.1	1,063,265	62,615	2,02964	2,50448	(0.09, 04)	(3.8)
32. Wholesale EMB Sales	(200,218)		(79,328)	(120,890)	(60.4)	(8,675)	(4.3)	(7,000)	(1,675)	2,40965	2,50448	(0.09, 04)	(3.8)
33. Jurisdictional EMB Sales	27,000,515		26,710,183	290,332	1.1	1,124,505	4.1	1,056,265	50,000	2,40964	2,50448	(0.09, 04)	(3.8)
34. Jurisdictional EMB Sales Adjusted for Line Losses	27,100,030		26,713,655	386,375	1.4	1,124,505	4.1	1,056,265	50,000	2,40965	2,50448	(0.09, 04)	(3.8)
35. Peabody Coal Contract Buy-Out Amort. Jurisdictionalized	450,582		460,000	(9,418)	(2.1)	1,124,505	4.1	1,056,265	50,000	0,04070	0,04231	(0.00161)	(0.6)
36. True-up *	553,182		753,182	(200,000)	(27.5)	1,124,505	4.1	1,056,265	50,000	0,06650	0,07062	(0.00412)	(1.6)
37. Total Jurisdictional Fuel Cost (Excl. GPFF)	28,311,702		27,927,642	384,060	1.4	1,124,505	4.1	1,056,265	50,000	2,51771	2,61063	(0.10, 02)	(3.9)
38. Revenue Tax Factor	0		0	0	0	0	0	0	0	0	0	0	
39. Fuel Cost Adjusted for Taxes (Excl. GPFF)	28,311,702		27,927,642	384,060	1.4	1,124,505	4.1	1,056,265	50,000	2,51771	2,61063	(0.10, 02)	(3.9)
40. GPFF * (Already Adjusted for Taxes)	(17,322)		(17,322)	0	0	0	0	0	0	0	0	0	
41. Fuel Cost Adjusted for Taxes (Incl. GPFF)	28,294,380		27,910,320	384,060	1.4	1,124,505	4.1	1,056,265	50,000	2,51771	2,61063	(0.10, 02)	(3.9)
42. Fuel PAC Bonded to the Nearest .001 cents per EMB	2,094,563		1,251,500	843,063	67.4	843,063	67.4	18,814	59,828	18,814	59,828	31.5	

* Based on Jurisdictional Sales (a) included for informational purposes only

COMPARISON OF ESTIMATED AND ACTUAL FUEL AND PURCHASED POWER COST RECOVERY FACTOR TUPA ELECTRIC COMPANY PERIOD TO DATE THROUGH: MARCH, 1987

	1986				1987			
	ACTUAL	ESTIMATED	DIFFERENCE \$	DIFFERENCE %	ACTUAL	ESTIMATED	DIFFERENCE \$	DIFFERENCE %
1. Fuel Cost of System Net Generation (A2)	172,973,345	174,456,271	(1,482,926)	(0.8)	8,660,978	8,236,818	424,160	5.1
2. Special Nuclear Fuel Disposal Cost	0	0	0	0.0	0	0	0	0.0
3. Coal Car Investment	0	0	0	0.0	0	0	0	0.0
4. Mfg. to Fuel Cost (Fl. Heads/Stack. Wherling Losses)	(12,078)	(18,000)	5,922	(29.6)	8,660,978 (a)	8,236,818 (a)	424,160	5.1
5. Adjustments to Fuel Cost (Allow.)	554,942	384,877	170,065	(17.0)	8,660,978 (a)	8,236,818 (a)	424,160	5.1
6. Capacity Cost of Sch. F Economy Purchases (A5)	(179)	0	(179)	0.0	8,660,978 (a)	8,236,818 (a)	424,160	5.1
7. Capacity Cost of Sch. F Economy Purchases (A5)	(50,528)	0	(50,528)	0.0	8,660,978 (a)	8,236,818 (a)	424,160	5.1
8. TOTAL COST OF GENERATED POWER (LINES 1 THROUGH 4)	172,956,911	174,066,297	(1,099,387)	(1.0)	8,660,978	8,236,818	424,160	5.1
9. Fuel Cost of Purchased Power - Firm (A5)	4,399,183	2,489,680	1,909,503	82.3	35,436	37,249	(1,813)	(5.1)
10. Energy Cost of Other Economy Purchases (Non-Broker) (A5)	879,700	124,000	755,700	597.1	29,763	3,418	26,345	507.6
11. Energy Cost of Sch. F Economy Purchases (A5)	0	0	0	0.0	0	0	0	0.0
12. Capacity Cost of Sch. F Economy Purchases (A5)	0	0	0	0.0	0	0	0	0.0
13. Payments to Qualifying Facilities (A5)	3,063,296	3,557,700	(494,404)	(13.9)	219,949	238,765	(18,817)	(7.9)
14. TOTAL COST OF PURCHASED POWER (LINES 9 THROUGH 11)	8,274,289	6,082,160	2,192,129	36.8	336,354	299,432	36,922	12.3
15. TOTAL AVAILABLE ERM (LINE 5 + LINE 12)	16,466,448	15,534,460	931,988	6.0	8,997,332	8,536,251	461,081	5.4
16. Fuel Cost of Economy Sales (A6)	4,551,826	2,251,880	2,300,000	102.1	1,243,916	1,099,890	144,026	13.1
17. Fuel Cost of Sch. B Separ. Sales (A6)	3,071,806	2,871,290	200,516	55.6	1,243,916	1,099,890	144,026	13.1
18. Fuel Cost of Sch. C Jurisd. Sales (A6)	659,087	941,700	(282,613)	(30.0)	231,719	198,007	33,712	17.0
19. Fuel Cost of Sch. D Jurisd. Sales (A6)	0	0	0	0.0	49,215	53,549	(4,334)	(8.1)
20. Fuel Cost of Sch. E Jurisd. Sales (A6)	2,177,489	191,200	1,986,289	1,038.3	119,491	12,132	107,359	885.2
21. Fuel Cost of BPP Sch. B Separ. Sales (A6)	1,379,725	997,680	382,045	38.3	70,177	47,782	22,395	47.1
22. Fuel Cost of Other Power Sales (A6)	1,621,530	0	1,621,530	0.0	118,637	0	118,637	0.0
23. TOTAL FUEL COST AND SALES OF POWER SALES (LINES 14 + 15 + 16 + 17 + 18 + 19 + 20 + 21)	29,916,771	23,401,100	6,515,671	27.8	1,822,185	1,616,287	205,898	12.7
24. Net Interchange	1,502	0	1,502	0.0	0	0	0	0.0
25. Wheeling Inc'd. fees Wheeling (b)(1)'s	34,364	0	34,364	0.0	0	0	0	0.0
26. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 + 22 + 23 + 24 + 25)	151,404,489	157,428,218	(6,023,729)	(3.8)	1,131,761	7,094,264	(5,962,503)	(52.7)
27. Net Unbilled	(2,551,732)(a)	(3,326,045)(a)	774,313	(23.3)	(129,186)	(158,096)	28,910	(18.3)
28. Company fee	482,187 (a)	381,482 (a)	100,705	26.4	17,190	17,190	0	0.0
29. Y & B Losses	6,529,806 (a)	8,252,862 (a)	(1,723,056)	(20.8)	388,055	371,983	16,072	4.3
30. System ERM Sales	151,404,489	157,428,218	(6,023,729)	(3.8)	6,864,821	6,864,821	0	0.0
31. Wholesale ERM Sales	1,279,294	(282,765)	1,562,059	122.1	(12,325)	(12,325)	0	0.0
32. Jurisdictional ERM Sales	150,125,195	157,145,453	(7,020,258)	(4.5)	6,866,232	6,866,232	0	0.0
33. Jurisdictional Loss Multiplier - 1.00013	150,125,195	157,145,453	(7,020,258)	(4.5)	6,866,232	6,866,232	0	0.0
34. Jurisdictional ERM Sales Adjusted for Line losses	150,144,871	157,165,861	(7,020,990)	(4.5)	6,866,232	6,866,232	0	0.0
35. Peabody Coal Contract Buy-Out Amort. Jurisdictionalized	2,786,235	2,805,829	(19,594)	(0.7)	6,866,232	6,866,232	0	0.0
36. True-up *	4,519,107	4,519,107	0	0.0	6,866,232	6,866,232	0	0.0
37. Total Jurisdictional Fuel Cost (Excl. GPFF)	157,419,513	164,490,907	(7,071,394)	(4.3)	6,866,232	6,866,232	0	0.0
38. Reserve Tax Factor	(103,827)	(103,827)	0	0.0	6,866,232	6,866,232	0	0.0
39. Fuel Cost Adjusted for Taxes (Excl. GPFF)	157,315,686	164,387,080	(7,071,394)	(4.3)	6,866,232	6,866,232	0	0.0
40. GPFF % (Already Adjusted for Taxes)	0.00000	0.00000	0.00000	0.0	6,866,232	6,866,232	0	0.0
41. Fuel Cost Adjusted for Taxes (Incl. GPFF)	157,315,686	164,387,080	(7,071,394)	(4.3)	6,866,232	6,866,232	0	0.0
42. Fuel FAC Bounded to the Nearest .001 cents per kWh	2.293	2.401	(0.108)	(4.5)	2.293	2.401	(0.108)	(4.5)

* Based on Jurisdictional Sales (a) included for informational purposes only

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: MARCH, 1997
CURRENT MONTH

SCHEDULE A2
PAGE 1 OF 3

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. FUEL COST & NET POWER TRANSACTION								
1. FUEL COST OF SYSTEM NET GENERATION	27,804,181	29,192,157	(1,387,976)	(4.8)	172,073,345	174,456,221	(2,382,876)	(1.4)
a. FUEL REL. R & D AND DEMO. COST	0	0	0	0.0	0	0	0	0.0
2. FUEL COST OF POWER SOLD *	2,680,315	3,721,400	(1,041,085)	(28.0)	29,916,711	23,461,180	6,455,531	27.5
3. FUEL COST OF PURCHASED POWER	1,504,461	595,900	908,561	152.5	4,390,193	2,400,600	1,989,593	82.9
a. DEMAND & NONFUEL COST OF PUR. PWR.	0	0	0	0.0	0	0	0	0.0
b. PAYMENT TO QUALIFIED FACILITIES	485,181	633,000	(147,819)	(23.4)	3,063,396	3,557,700	(494,304)	(13.9)
4. ENERGY COST OF ECONOMY PURCHASES	104,921	22,600	82,321	364.3	870,700	124,800	745,900	597.7
5. TOTAL FUEL & NET POWER TRANSACTION	27,218,429	26,722,257	496,172	1.9	150,480,923	157,078,141	(6,597,218)	(4.2)
6a. ADJUSTMENTS TO FUEL COST (Ft. Heade/Wauchula Wheeling Losses)	(2,327)	(3,000)	673	(22.4)	(12,678)	(18,000)	5,322	(29.6)
6b. ADJUSTMENTS TO FUEL COST (ALLOW.)	143,159	61,252	81,907	133.7	994,942	368,077	626,865	170.3
6c. ADJ. TO FUEL COST (Polk Proj. Reserve)	0	0	0	0.0	(170)	0	(170)	0.0
6d. ADJ. TO FUEL COST (Oil Below the Dischg. Valve-Phillips Station)	(58,528)	0	(58,528)	0.0	(58,528)	0	(58,528)	0.0
7. ADJUSTED TOTAL FUEL & NET PWR. TRANS. * INCLUDES ECONOMY SALES PROFITS (80%)	27,300,733	26,780,509	520,224	1.9	151,404,489	157,428,218	(6,023,729)	(3.8)
B. MWH SALES								
1. JURISDICTIONAL SALES	1,124,505	1,066,497	58,008	5.4	6,866,332	6,851,732	14,600	0.2
2. NONJURISDICTIONAL SALES	8,475	2,808	5,667	201.8	58,599	12,335	46,264	375.1
3. TOTAL SALES	1,132,980	1,069,305	63,675	6.0	6,924,931	6,864,067	60,864	0.9
4. JURISDIC. SALES-% TOTAL KWH SALES	0.9925197	0.9973740	(0.0048543)	(0.5)	0.9915380	0.9982030	(0.0066650)	(0.7)

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: MARCH, 1997
CURRENT MONTH

SCHEDULE A2
PAGE 2 OF 3

					PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
C. TRUE-UP CALCULATION								
1. JURISDICTIONAL FUEL REVENUE	26,869,105	25,560,785	1,308,320	5.1	164,305,153	164,294,636	10,517	0.0
2. FUEL ADJUSTMENT NOT APPLICABLE	0	0	0	0.0	0	0	0	0.0
a. TRUE-UP PROVISION	(753,182)	(753,182)	0	0.0	(4,519,107)	(4,519,107)	0	0.0
b. INCENTIVE PROVISION	17,322	17,322	0	0.0	103,927	103,927	0	0.0
c. TRANSITION ADJUSTMENT	0	0	0	0.0	0	0	0	0.0
d. OTHER	0	0	0	0.0	0	0	0	0.0
3. JURIS. FUEL REVENUE APPL. TO PERIOD	26,133,245	24,824,925	1,308,320	5.3	159,889,973	159,879,456	10,517	0.0
4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A-7)	27,300,733	26,780,509	520,224	1.9	151,404,489	157,428,218	(6,023,729)	(3.8)
5. JURISDIC. SALES- % TOTAL KWH SALES (LINE B-4)	0.9925197	0.9973740	(0.0048543)	(0.5)	NA	NA	-	-
6. JURISDIC. TOTAL FUEL & NET PWR. TRANS.	27,096,515	26,710,183	386,332	1.4	150,124,555	157,145,433	(7,020,878)	(4.5)
6A. JURISDIC. LOSS MULTIPLIER	1.00013	1.00013	0.0000	0.0	NA	NA	-	-
6B. (LINE 6 x LINE 6A)	27,100,038	26,713,655	386,383	1.4	150,144,071	157,165,861	(7,021,790)	(4.5)
6C. PEABODY COAL CONTRACT BUY-OUT AMORT.	462,018	462,018	0	0.0	2,810,073	2,810,073	0	0.0
6D. (LINE 6C x LINE 5)	458,562	460,805	(2,243)	(0.5)	2,786,335	2,805,039	(18,704)	(0.7)
6E. JURISDIC. TOTAL FUEL & NET PWR. TRANS. INCL. PEABODY	27,558,600	27,174,460	384,140	1.4	152,930,406	159,970,900	(7,040,494)	(4.4)
7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE C-3 - LINE C-6E)	(1,425,355)	(2,349,535)	924,180	(39.3)	6,959,567	(91,444)	7,051,011	(7,710.7)
8. INTEREST PROVISION FOR THE MONTH	17,837	3,278	14,559	444.1	(40,843)	(19,020)	(21,823)	114.7
9. TRUE-UP & INT. PROV. BEG. OF MONTH	9,848,201	7,158,888	2,689,313	37.6	NOT APPLICABLE			
9a. DEFERRED TRUE-UP BEGINNING OF PERIOD	(5,676,277)	(5,676,277)	0	0.0	NOT APPLICABLE			
10. TRUE-UP COLLECTED (REFUNDED)	753,182	753,182	0	0.0	NOT APPLICABLE			
11. END OF PERIOD TOTAL NET TRUE-UP (LINE C-7 through C-10)	3,517,588	(110,464)	3,628,052	(3,284.4)	NOT APPLICABLE			

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: MARCH, 1997
CURRENT MONTH

SCHEDULE A2
PAGE 3 OF 3

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. INTEREST PROVISION								
1. BEGINNING TRUE-UP AMOUNT (LINE C-9 + C-9a)	4,171,924	1,482,611	2,689,313	181.4	NOT APPLICABLE			
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C-7 + C-9 + C-9a + C-10)	3,499,751	(113,742)	3,613,493 (3,176.9)		NOT APPLICABLE			
3. TOTAL BEG. & END. TRUE-UP AMOUNT	7,671,675	1,368,869	6,302,806	460.4	NOT APPLICABLE			
4. AVG. TRUE-UP AMT. (50% OF LINE D-3)	3,835,838	684,435	3,151,403	460.4	NOT APPLICABLE			
5. INT. RATE-FIRST DAY REP. BUS. MONTH	5.430	5.750	(0.320)	(5.6)	NOT APPLICABLE			
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	5.740	5.750	(0.010)	(0.2)	NOT APPLICABLE			
7. TOTAL (LINE D-5 + LINE D-6)	11.170	11.500	(0.330)	(2.9)	NOT APPLICABLE			
8. AVERAGE INT. RATE (50% OF LINE D-7)	5.585	5.750	(0.165)	(2.9)	NOT APPLICABLE			
9. MONTHLY AVG. INT. RATE (LINE D-8/12)	0.465	0.479	(0.014)	(2.9)	NOT APPLICABLE			
10. INT. PROVISION (LINE D-4 x LINE D-9)	17,837	3,278	14,559	444.1	NOT APPLICABLE			

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GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF: MARCH, 1997

SCHEDULE A3
PAGE 1 OF 2

CURRENT MONTH

PERIOD TO DATE

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 HEAVY OIL	144,583	68,821	75,762	110.1	864,861	450,681	414,180	91.9
2 LIGHT OIL	122,501	134,754	(12,253)	(9.1)	1,965,855	878,477	1,087,378	123.8
3 COAL	27,537,097	28,988,582	(1,451,485)	(5.0)	169,242,629	173,127,063	(3,884,434)	(2.2)
4 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
5 NUCLEAR	0	0	0	0.0	0	0	0	0.0
6 OTHER	0	0	0	0.0	0	0	0	0.0
7 TOTAL (\$)	27,804,181	29,192,157	(1,387,976)	(4.8)	172,073,345	174,456,221	(2,382,876)	(1.4)
SYSTEM NET GENERATION (MWH)								
8 HEAVY OIL	3,071	1,466	1,605	109.5	17,131	9,551	7,580	79.4
9 LIGHT OIL	1,839	2,969	(1,130)	(38.1)	41,602	19,437	22,165	114.0
10 COAL	1,357,340	1,309,098	48,242	3.7	8,602,245	8,207,830	394,415	4.8
11 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
12 NUCLEAR	0	0	0	0.0	0	0	0	0.0
13 OTHER	0	0	0	0.0	0	0	0	0.0
14 TOTAL (MWH)	1,362,250	1,313,533	48,717	3.7	8,660,978	8,236,818	424,160	5.1
UNITS OF FUEL BURNED								
15 HEAVY OIL (BBL)	6,560	3,246	3,314	102.1	38,902	21,459	17,443	81.3
16 LIGHT OIL (BBL)	4,041	4,907	(866)	(17.6)	62,256	32,106	30,150	93.9
17 COAL (TON)	644,795	573,197	71,598	12.5	3,944,311	3,546,910	397,401	11.2
18 NATURAL GAS (MCF)	0	0	0	0.0	0	0	0	0.0
19 NUCLEAR (MMBTU)	0	0	0	0.0	0	0	0	0.0
20 OTHER (MMBTU)	0	0	0	0.0	0	0	0	0.0
BTUS BURNED (MMBTU)								
21 HEAVY OIL	41,139	20,519	20,680	100.8	244,610	135,631	108,979	80.3
22 LIGHT OIL	23,562	28,208	(4,646)	(16.5)	362,863	186,103	176,760	95.0
23 COAL	14,317,136	13,316,458	1,000,678	7.5	90,089,069	82,939,334	7,149,735	8.6
24 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
25 NUCLEAR	0	0	0	0.0	0	0	0	0.0
26 OTHER	0	0	0	0.0	0	0	0	0.0
27 TOTAL (MMBTU)	14,381,897	13,365,185	1,016,712	7.6	90,696,542	83,261,068	7,435,474	8.9
GENERATION MIX (% MWH)								
28 HEAVY OIL	0.23	0.11	0.12	-	0.20	0.12	0.08	-
29 LIGHT OIL	0.13	0.23	(0.10)	-	0.48	0.24	0.24	-
30 COAL	99.64	99.66	(0.02)	-	99.32	99.64	(0.32)	-
31 NATURAL GAS	0.00	0.00	0.00	-	0.00	0.00	0.00	-
32 NUCLEAR	0.00	0.00	0.00	-	0.00	0.00	0.00	-
33 OTHER	0.00	0.00	0.00	-	0.00	0.00	0.00	-
34 TOTAL (%)	100.00	100.00	0.00	-	100.00	100.00	0.00	-
FUEL COST PER UNIT								
35 HEAVY OIL (\$/BBL)	22.04	21.20	0.84	4.0	22.23	21.00	1.23	5.9
36 LIGHT OIL (\$/BBL)	30.31	27.46	2.85	10.4	31.58	27.36	4.22	15.4
37 COAL (\$/TON)	42.71	50.57	(7.86)	(15.5)	42.91	48.81	(5.90)	(12.1)
38 NATURAL GAS (\$/MCF)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
39 NUCLEAR (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
40 OTHER (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
FUEL COST PER MMBTU (\$/MMBTU)								
41 HEAVY OIL	3.51	3.35	0.16	4.8	3.54	3.32	0.22	6.6
42 LIGHT OIL	5.20	4.78	0.42	8.8	5.42	4.72	0.70	14.8
43 COAL	1.92	2.18	(0.26)	(11.9)	1.88	2.09	(0.21)	(10.0)
44 NATURAL GAS	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
45 NUCLEAR	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
46 OTHER	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
47 TOTAL (\$/MMBTU)	1.93	2.18	(0.25)	(11.5)	1.90	2.10	(0.20)	(9.5)

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF: MARCH, 1997

SCHEDULE A3
PAGE 2 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
BTU BURNED PER KWH (BTU/KWH)								
48 HEAVY OIL	13,415	13,997	(582)	(4.2)	14,279	14,201	78	0.5
49 LIGHT OIL	12,812	9,501	3,311	34.8	8,722	9,575	(853)	(8.9)
50 COAL	10,548	10,172	376	3.7	10,473	10,105	368	3.6
51 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
52 NUCLEAR	0	0	0	0.0	0	0	0	0.0
53 OTHER	0	0	0	0.0	0	0	0	0.0
54 TOTAL (BTU/KWH)	10,557	10,175	382	3.8	10,472	10,108	364	3.6
GENERATED FUEL COST PER KWH (cents/KWH)								
55 HEAVY OIL	4.71	4.69	0.02	0.4	5.05	4.72	0.33	7.0
56 LIGHT OIL	6.66	4.54	2.12	46.7	4.73	4.52	0.21	4.6
57 COAL	2.03	2.21	(0.18)	(8.1)	1.97	2.11	(0.14)	(6.6)
58 NATURAL GAS	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
59 NUCLEAR	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
60 OTHER	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
61 TOTAL (cents/KWH)	2.04	2.22	(0.18)	(8.1)	1.99	2.12	(0.13)	(6.1)

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SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
ACTUAL FOR THE PERIOD/MONTH OF: MARCH, 1997

SCHEDULE A4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	NET CAPC. FACTOR (%)	EQUIV. AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (cents /KWH)	COST OF FUEL (\$/UNIT)
H.P.#1	34	-43	0.0	78.2	0.0	-	HVY.OIL	-	-	-	-	-	-
H.P.#2	34	-59	0.0	100.0	0.0	-	HVY.OIL	-	-	-	-	-	-
H.P.#3	34	-105	0.0	100.0	0.0	-	HVY.OIL	-	-	-	-	-	-
H.P.#4	43	0	0.0	63.1	0.0	-	HVY.OIL	-	-	-	-	-	-
H.P.#5	67	0	0.0	100.0	0.0	-	HVY.OIL	-	-	-	-	-	-
H.P. STATION	212	-207	0.0	89.0	0.0	0	HVY.OIL	1374	6308224	8667.5	24089	0.00	17.53
GAN.#1	119	57627	65.1	99.9	72.4	11929	COAL	34638	19846801	687453.5	1568860	2.72	45.29
GAN.#2	118	63412	72.2	93.8	73.8	12780	COAL	40987	19771501	810374.5	1856425	2.93	45.29
GAN.#3	155	68965	59.8	80.6	67.5	11835	COAL	41346	19740981	816210.6	1872685	2.72	45.29
GAN.#4	189	92409	65.7	84.0	69.7	11129	COAL	45885	22413819	1028458.1	2078270	2.25	45.29
GAN.#5	232	95927	55.6	66.1	87.8	10159	COAL	40408	24117620	974544.8	1830200	1.91	45.29
GAN.#6	392	85990	29.5	36.4	74.8	10615	COAL	37002	24668899	912798.6	1675932	1.95	45.29
GANNON STA.	1205	464330	51.8	67.2	75.2	11263	COAL	240266	21766875	5229840.1	10882372	2.34	45.29
B.B.#1	431	161608	50.4	57.1	77.3	10418	COAL	75221	22381980	1683594.9	3053162	1.89	40.59
B.B.#2	431	269722	84.1	93.9	84.2	10027	COAL	120751	22396280	2704373.2	4901190	1.82	40.59
B.B.#3	439	225319	69.0	74.4	87.7	9846	COAL	96938	22884960	2218422.3	3934639	1.75	40.59
B.B. 1 - 3	1301	656649	67.8	75.1	83.1	10061	COAL	292910	22554335	6606390.4	11888991	1.81	40.59
B.B.#4	447	223576	67.2	73.9	90.3	10009	COAL	102530	21826620	2237883.3	4339713	1.94	42.33
B.B. STA.	1748	880225	67.7	74.8	85.0	10048	COAL	395440	22365653	8844273.7	16228704	1.84	41.04
SEB-PHIL.#1(HVY OIL)	17	1685	13.3	100.0	82.6	9924	HVY.OIL	2666	6272018	16721.2	61943	3.68	23.23
SEB-PHIL.#2(HVY OIL)	17	1593	12.6	99.9	78.9	9925	HVY.OIL	2520	6274008	15810.5	58551	3.68	23.23
SEB-PHILLIPS TOTAL	34	3278	13.0	100.0	80.8	9924	HVY.OIL	5186	6272985	32531.7	120494	3.68	23.23
POLK COAL	250	12785	6.9	10.0	61.4	19008	COAL	9089	26738002	243021.7	426021	3.33	46.87
POLK OIL	210	1356	0.9	0.9	100.9	10444	LGT.OIL	2423	5844738	14161.8	75450	5.56	31.14
POLK TOTAL	250	14141	7.8	10.9	-	18187	-	-	-	257183.5	501471	3.55	-
GAN.C.T.#1	17	15	0.1	100.0	88.2	20780	LGT.OIL	54	5772222	311.7	1558	10.39	28.85
B.B.C.T.#1	17	7	0.1	100.0	41.2	20557	LGT.OIL	25	5756000	143.9	727	10.39	29.08
B.B.C.T.#2	85	93	0.1	100.0	54.7	14709	LGT.OIL	235	5820851	1367.9	6836	7.35	29.09
B.B.C.T.#3	85	368	0.6	100.0	86.6	20589	LGT.OIL	1304	5810276	7576.6	37930	10.31	29.09
C.T. TOTAL	204	483	0.3	100.0	33.6	19462	LGT.OIL	1618	5809703	9400.1	47051	9.74	29.08
TOT.COAL(GN,BB & POLK)	3203	1357340	57.0	64.8	73.2	10548	COAL	644795	22204166	14317135.5	27537097	2.03	42.71
SYSTEM	3653	1362250	50.1	68.4	67.1	10557	-	-	-	14381896.6	27804181	2.04	-

LEGEND:

H.P. = HOOKERS POINT
GAN. = GANNON

B.B. = BIG BEND
C.T. = COMBUSTION TURBINE

SEB-PHIL. = SEBRING-PHILLIPS

NA = LESS THAN 1 HOUR OF OPERATION

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: MARCH, 1997

SCHEDULE A5
PAGE 1 OF 2

		CURRENT MONTH				PERIOD TO DATE			
		ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
HEAVY OIL (1)									
1	PURCHASES:								
2	UNITS (BBL)	7,261	3,246	4,015	123.7	22,713	21,459	1,254	5.8
3	UNIT COST (\$/BBL)	20.52	20.01	0.31	1.5	22.01	20.23	1.78	8.8
4	AMOUNT (\$)	147,534	64,966	82,568	127.1	499,888	434,022	65,866	15.2
5	BURNED:								
6	UNITS (BBL)	6,560	3,246	3,314	102.1	38,902	21,459	17,443	81.3
7	UNIT COST (\$/BBL)	22.04	21.20	0.84	4.0	22.23	21.00	1.23	5.9
8	AMOUNT (\$)	144,583	68,821	75,762	110.1	864,861	450,681	414,180	91.9
9	ENDING INVENTORY:								
10	UNITS (BBL)	72,299	83,758	(11,469)	(13.7)	72,289	83,758	(11,469)	(13.7)
11	UNIT COST (\$/BBL)	18.93	19.58	(0.65)	(3.3)	18.93	19.58	(0.65)	(3.3)
12	AMOUNT (\$)	1,368,766	1,639,697	(270,931)	(16.5)	1,368,766	1,639,697	(270,931)	(16.5)
13	DAYS SUPPLY:	132	100	32	32.0	-	-	-	-
LIGHT OIL (2)									
15	PURCHASES:								
16	UNITS (BBL)	9,625	15,617	(5,992)	(38.4)	124,673	95,644	29,029	30.4
17	UNIT COST (\$/BBL)	25.84	27.20	(1.36)	(5.0)	32.60	27.13	5.47	20.2
18	AMOUNT (\$)	248,666	424,716	(176,050)	(41.5)	4,063,752	2,594,928	1,468,824	56.6
19	BURNED:								
20	UNITS (BBL)	4,041	4,907	(866)	(17.6)	62,256	32,106	30,150	93.9
21	UNIT COST (\$/BBL)	30.31	27.46	2.85	10.4	31.58	27.35	4.22	15.4
22	AMOUNT (\$)	122,501	134,754	(12,253)	(9.1)	1,965,855	878,477	1,087,378	123.8
23	ENDING INVENTORY:								
24	UNITS (BBL)	84,435	79,162	5,273	6.7	84,435	79,162	5,273	6.7
25	UNIT COST (\$/BBL)	30.02	26.96	3.06	11.4	30.02	26.96	3.06	11.4
26	AMOUNT (\$)	2,534,782	2,134,536	400,246	18.8	2,534,782	2,134,536	400,246	18.8
27	DAYS SUPPLY: NORMAL	130	124	6	4.8	-	-	-	-
28	DAYS SUPPLY: EMERGENCY	12	11	1	9.1	-	-	-	-
COAL (3)									
30	PURCHASES:								
31	UNITS (TONS)	673,570	542,700	130,870	24.1	4,354,289	3,456,100	898,189	26.0
32	UNIT COST (\$/TON)	43.58	50.22	(6.64)	(13.2)	43.14	48.72	(5.58)	(11.5)
33	AMOUNT (\$)	29,353,186	27,252,380	2,100,206	7.7	187,863,959	168,387,733	19,476,226	11.6
34	BURNED:								
35	UNITS (TONS)	644,795	573,197	71,598	12.5	3,944,311	3,546,910	397,401	11.2
36	UNIT COST (\$/TON)	42.71	50.37	(7.86)	(15.5)	42.91	48.81	(5.90)	(12.1)
37	AMOUNT (\$)	27,537,097	28,988,582	(1,451,485)	(5.0)	169,242,629	173,127,063	(3,884,434)	(2.2)
38	ENDING INVENTORY:								
39	UNITS (TONS)	858,533	339,154	519,379	153.1	858,533	339,154	519,379	153.1
40	UNIT COST (\$/TON)	43.43	49.14	(5.71)	(11.6)	43.43	49.14	(5.71)	(11.6)
41	AMOUNT (\$)	37,286,229	16,665,238	20,620,991	123.7	37,286,229	16,665,238	20,620,991	123.7
42	DAYS SUPPLY:	39	16	23	143.8	-	-	-	-
NATURAL GAS									
44	PURCHASES:								
45	UNITS (MCF)	0	0	0	0.0	0	0	0	0.0
46	UNIT COST (\$/MCF)	0.00	0.00	0	0.0	0.00	0.00	0	0.0
47	AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
48	BURNED:								
49	UNITS (MCF)	0	0	0	0.0	0	0	0	0.0
50	UNIT COST (\$/MCF)	0.00	0.00	0	0.0	0.00	0.00	0	0.0
51	AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
52	ENDING INVENTORY:								
53	UNITS (MCF)	0	0	0	0.0	0	0	0	0.0
54	UNIT COST (\$/MCF)	0.00	0.00	0	0.0	0.00	0.00	0	0.0
55	AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
56	DAYS SUPPLY:	0	0	0	0.0	-	-	-	-
NUCLEAR									
58	BURNED:								
59	UNITS (MMBTU)	0	0	0	0.0	0	0	0	0.0
60	UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
61	AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: MARCH, 1997

SCHEDULE A5
PAGE 2 OF 2

OTHER	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
62 PURCHASES:								
63 UNITS (MMBTU)	0	0	0	0.0	0	0	0	0.0
64 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
65 AMOUNT (\$)	0	0	0	0.0	0	0	0.00	0.0
66 BURNED:								
67 UNITS (MMBTU)	0	0	0	0.0	0	0	0	0.0
68 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
69 AMOUNT (\$)	0	0	0	0.0	0	0	0.00	0.0
70 ENDING INVENTORY:								
71 UNITS (MMBTU)	0	0	0	0.0	0	0	0	0.0
72 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
73 AMOUNT (\$)	0	0	0	0.0	0	0	0.00	0.0
74 DAYS SUPPLY:	0	0	0	0.0	-	-	-	-

* INCLUDES 2,623.03 BBLs OF RECLAIMED OIL BELOW THE DISCHARGE VALVE FOR PHILLIPS STATION VALUED AT \$58,528.44.
ALSO INCLUDES A TEMPERATURE DIFFERENTIAL OF (15.80) BBLs FOR HOOKERS POINT.

(1) RECONCILIATION - HEAVY OIL
DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
IGNITION	7,338
FUEL ANALYSIS	0
LUBE OIL	0
TOTAL	7,338

(2) RECONCILIATION - LIGHT OIL
DIFFERENCE IN ENDING INVENTORY UNITS AND DOLLARS DUE TO:

	UNITS	DOLLARS
IGNITION	(10,057)	(291,886)
OTHER USAGE	(3,055)	(93,496)
TOTAL	(13,112)	(385,382)

(3) RECONCILIATION - COAL
DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
PROPANE IGNITION	11,269
IGNITION	284,547
FUEL ANALYSIS	0
AERIAL SURVEY ADJ.	(1,007,423)
ADDITIVES	165,275
TOTAL	(546,332)

POWER SOLD
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF MARCH, 1997

(1) SOLD TO	(2) TYPE & SCHEDULE	(3) TOTAL MWH SOLD	(4) MWH WHEELED OTHER SYSTEM	(5) MWH FROM OWN GENERATION	(6) cents/kwh FUEL COST	(7) TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6)(A)	(8) TOTAL \$ FOR TOTAL COST (5)X(6)(B)	(9) BOX GAIN ON ECONOMY ENERGY SALES
ESTIMATED:								
VARIOUS JURISDICTIONAL SEPARATED	EXCH. -D	171,749.0	0.0	171,749.0	1.573	2,701,600.00	3,429,100.00	582,000.00
VARIOUS	SCH. -D	10,607.0	0.0	10,607.0	1.474	155,400.00	155,400.00	
VARIOUS	SCH. -D	32,243.0	0.0	32,243.0	1.723	471,000.00	553,400.00	
HARDEE POWER PARTNERS SEPARATED	CONTRACT ALLOW	145.0	0.0	145.0	2.345	2,800.00	2,800.00	
VARIOUS JURISDICTIONAL	SCH. -J	0.0	0.0	0.0	0.000	3,400.00	4,300.00	
TOTAL INCLUDING VARIABLE O & M COSTS LESS VARIABLE O & M COSTS PLUS BOX OF ECON. ENERGY SALES PROFITS		214,744.0	0.0	214,744.0	1.553	3,335,200.00 (195,800.00)	4,148,000.00	582,000.00
TOTAL EXCL. VARIABLE O & M COSTS AND INCL. BOX OF ECON. ENERGY SALES PROFITS		214,744.0	0.0	214,744.0	1.733	3,721,400.00	4,148,000.00	582,000.00
ACTUAL:								
FLA. PWR. CORP.	ECON. -C	28,988.0	0.0	28,988.0	1.722	499,116.45	550,060.75	40,755.44
FLA. PWR. & LIGHT	ECON. -C	36,877.0	0.0	36,877.0	1.611	594,103.31	622,926.62	23,058.64
CITY OF LAKELAND	ECON. -C	0.0	0.0	0.0	0.000	0.00	0.00	0.00
FT. PIERCE UTIL. AUTH.	ECON. -C	0.0	0.0	0.0	0.000	0.00	0.00	0.00
CITY OF GAINESVILLE	ECON. -C	525.0	0.0	525.0	1.646	8,642.21	10,933.28	1,832.86
CITY OF HOMESTEAD	ECON. -C	654.0	0.0	654.0	1.679	10,982.55	13,345.70	1,890.52
JACKSONVILLE ELEC. AUTH.	ECON. -C	20.0	0.0	20.0	1.666	333.20	370.75	30.04
KISSIMEE ELEC. UTIL.	ECON. -C	648.0	0.0	648.0	1.685	10,919.23	13,835.03	2,332.64
LAKE MORTH UTILITIES	ECON. -C	0.0	0.0	0.0	0.000	0.00	0.00	0.00
CITY OF NEW SMYRNA BCH.	ECON. -C	1,372.0	0.0	1,372.0	1.670	22,915.88	26,756.00	3,072.10
ORLANDO UTIL. COMM.	ECON. -C	1,392.0	0.0	1,392.0	1.640	22,839.60	30,011.57	5,745.58
SEMINOLE ELECTRIC CO-OP	ECON. -C	0.0	0.0	0.0	0.000	0.00	0.00	0.00
CITY OF ST. CLOUD	ECON. -C	78.0	0.0	78.0	1.891	1,474.77	2,379.40	723.70
CITY OF STARK	ECON. -C	0.0	0.0	0.0	0.000	0.00	0.00	0.00
TALLAHASSEE	ECON. -C	0.0	0.0	0.0	0.000	0.00	0.00	0.00
CITY OF VERO BEACH	ECON. -C	15.0	0.0	15.0	1.714	257.13	333.98	61.48
PRPA	ECON. -C	2,964.0	0.0	2,964.0	1.659	49,170.80	59,518.42	8,278.10
KEY WEST	ECON. -C	16.0	0.0	16.0	2.541	296.25	406.60	88.27
REDDY CREEK	ECON. -C	27,576.0	0.0	27,576.0	1.609	443,675.49	511,817.75	54,513.81
SOUTHERN COMPANY	ECON. -C	0.0	0.0	0.0	0.000	0.00	0.00	0.00
FLA. PWR. & LIGHT	SCH. -D	0.0	0.0	0.0	0.000	0.00	0.00	0.00
PRPA	SCH. -D	0.0	0.0	0.0	0.000	0.00	0.00	0.00
KISSIMEE ELEC. UTIL.	SCH. -D	0.0	0.0	0.0	0.000	0.00	0.00	0.00
CITY OF NEW SMYRNA BCH.	SCH. -D	8,172.0	0.0	8,172.0	1.477	120,664.36	132,059.52	
REDDY CREEK	SCH. -D	22,320.0	0.0	22,320.0	1.322	295,070.40	353,995.20	
MAUCRULA	SCH. -D	3,720.0	0.0	3,720.0	1.586	49,178.40	58,999.20	
FT. MEADE	SCH. -D	3,172.0	0.0	3,172.0	1.322	41,933.84	50,307.92	
CITY OF ST. CLOUD	SCH. -D	0.0	0.0	0.0	0.000	0.00	0.00	
HARDEE POWER PARTNERS	CONTRACT	8,228.0	0.0	8,228.0	1.691	139,135.48	195,168.16	
SEMINOLE ELECTRIC CO-OP PRECO-1	JURISD.	6,280.0	26.6	6,253.4	1.385	86,621.98	86,621.98	
SEMINOLE ELECTRIC CO-OP HARDEE	JURISD.	940.0	0.0	940.0	1.380	12,976.34	12,976.34	
FLA. PWR. CORP.	JURISD.	0.0	0.0	0.0	0.000	0.00	0.00	
FLA. PWR. & LIGHT	JURISD.	0.0	0.0	0.0	0.000	0.00	0.00	
CITY OF HOMESTEAD	JURISD.	0.0	0.0	0.0	0.000	0.00	0.00	
KEY WEST	JURISD.	0.0	0.0	0.0	0.000	0.00	0.00	
KEY WEST	JURISD.	0.0	0.0	0.0	0.000	0.00	0.00	
KISSIMEE ELEC. UTIL.	JURISD.	0.0	0.0	0.0	0.000	0.00	0.00	
CITY OF LAKELAND	JURISD.	0.0	0.0	0.0	0.000	0.00	0.00	
ORLANDO UTIL. COMM.	JURISD.	0.0	0.0	0.0	0.000	0.00	0.00	
REDDY CREEK	JURISD.	0.0	0.0	0.0	0.000	0.00	0.00	
SEMINOLE ELECTRIC CO-OP	JURISD.	0.0	0.0	0.0	0.000	0.00	0.00	
CITY OF NEW SMYRNA BCH.	JURISD.	0.0	0.0	0.0	0.000	0.00	0.00	
MAUCRULA	JURISD.	2,425.0	0.0	2,425.0	2.141	51,907.91	51,907.91	
CITY OF VERO BEACH	JURISD.	0.0	0.0	0.0	0.000	0.00	0.00	
LAKE MORTH UTILITIES	JURISD.	0.0	0.0	0.0	0.000	0.00	0.00	
OGLETHORPE	JURISD.	0.0	0.0	0.0	0.000	0.00	0.00	

POWER SOLD
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF MARCH, 1997

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	
SOLD TO	TYPE & SCHEDULE	TOTAL MWH SOLD	MWH WHEELLED OTHER SYSTEM	MWH FROM OWN GENERATION	FUEL COST (A)	TOTAL FUEL COST (B)	TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6)(A)	TOTAL \$ FOR TOTAL COST (5)X(6)(B)	BOX GAIN ON ECONOMY ENERGY SALES
FMPA	SCH. - D	26,042.0	0.0	26,042.0	1.392	1,530	362,437.03	398,442.60	
CITY OF LAKELAND	SCH. - B	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
HARDEE PWR. PARTNERS TO FPC	ECON.-C	332.0	0.0	332.0	2.188	2,200	7,263.00	7,742.14	383.31 *
HARDEE PWR. PARTNERS TO FPAI	ECON.-C	94.0	0.0	94.0	2.203	2,200	2,071.15	2,067.90	(2.60) *
HARDEE PWR. PARTNERS TO BEEZY CREEK	ECON.-C	28.0	0.0	28.0	2.204	2,237	6,17.14	626.44	7.44 *
HARDEE PWR. PARTNERS TO GAINESVILLE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
HARDEE PWR. PARTNERS TO JACKSONVILLE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
HARDEE PWR. PARTNERS TO KISSIMEE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
HARDEE PWR. PARTNERS TO NEW SWYRNA BCH	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
HARDEE PWR. PARTNERS TO OCLAND	ECON.-C	44.0	0.0	44.0	2.133	2,170	938.62	954.95	13.06 *
HARDEE PWR. PARTNERS TO STABEK	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
HARDEE PWR. PARTNERS TO PRPA	ECON.-C	174.0	0.0	174.0	2.245	2,245	3,672.12	3,907.13	188.01 *
HARDEE PWR. PARTNERS TO HOMETEAD	ECON.-C	47.0	0.0	47.0	2.108	2,255	990.76	1,060.06	55.44 *
HARDEE PWR. PARTNERS TO SEMI HOLE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
HARDEE PWR. PARTNERS TO FT. PIERCE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
HARDEE PWR. PARTNERS TO TALLAHASSEE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
HARDEE PWR. PARTNERS TO LAKELAND	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
HARDEE PWR. PARTNERS TO ST. CLOUD	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
HARDEE PWR. PARTNERS TO ELY WEST	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
ADJUSTMENTS TO PRIOR MONTHS									
HARDEE POWER PARTNERS	2/97 SEPAR.	(5,286.0)	0.0	(5,286.0)	1.972	2,569	(104,239.92)	(135,797.34)	
HARDEE POWER PARTNERS	2/97 SEPAR.	5,286.0	0.0	5,286.0	1.691	2,372	89,386.26	125,383.97	
HARDEE POWER PARTNERS	1/97 SEPAR.	(17,489.0)	0.0	(17,489.0)	1.932	2,569	(344,883.08)	(449,292.41)	
HARDEE POWER PARTNERS	1/97 SEPAR.	17,489.0	0.0	17,489.0	1.932	2,569	337,897.48	449,292.41	
FMPA	SCH. - D	(40,918.0)	0.0	(40,918.0)	1.335	1,528	(546,209.50)	(625,425.40)	
FMPA	SCH. - D	40,918.0	0.0	40,918.0	1.334	1,528	545,727.45	625,425.40	
CITY OF LAKELAND	SCH. - D	(240.0)	0.0	(240.0)	1.962	3,463	(4,708.78)	(8,311.20)	
CITY OF LAKELAND	SCH. - D	240.0	0.0	240.0	1.974	3,463	4,738.02	8,311.20	
SUB-TOTAL ECONOMY POWER SALES									
SUB-TOTAL SCHEDULE D POWER SALES-SEPAR.		101,844.0	0.0	101,844.0	1.650	1,825	1,680,269.67	1,859,054.47	143,027.84
SUB-TOTAL SCHEDULE D POWER SALES-JURISD.		37,384.0	0.0	37,384.0	1.356	1,593	506,847.00	595,361.64	
SUB-TOTAL SCHEDULE J POWER SALES-JURISD.		7,220.0	26.6	7,193.4	1.385	99,598.32	99,598.32		
SUB-TOTAL HARDEE PWR. PART. CONTRACT SALES-SEPAR.		2,425.0	0.0	2,425.0	2.141	2,141	51,907.91	51,907.91	
SUB-TOTAL OTHER SCHEDULE D POWER SALES		8,228.0	0.0	8,228.0	1.435	2,245	117,286.22	184,754.74	
SUB-TOTAL		26,042.0	0.0	26,042.0	1.390	1,530	361,984.22	398,442.60	
TOTAL INCLUDING VARIABLE O & M COSTS									
LESS VARIABLE O & M COSTS		183,143.0	26.6	183,116.4	1.539	1,742	2,817,893.34	3,189,119.88	143,027.84
LESS TRANSMISSION COSTS HARDEE-C							(115,603.11)		
LESS TRANSMISSION COSTS ECON.-C							(100.66)		
LESS TRANSMISSION COSTS SCH.-J							(1,269.62)		
LESS TRANSMISSION COSTS SCH.-D (SEPAR.)							(162,703.13)		
LESS TRANSMISSION COSTS SCH.-D (OTHER)							(310.00)		
PLUS BOX OF ECON. ENERGY SALES PROFITS							(310.00)		
TOTAL EXCL. VARIABLE O & M COSTS AND INCL. BOX OF ECON. ENERGY SALES PROFITS		183,143.0	26.6	183,116.4	1.464	1,742	2,680,314.66	3,189,119.88	143,027.84
CURRENT MONTH:									
DIFFERENCE		(31,601.0)	26.6	(31,627.6)	(0.269)	(0.190)	(1,041,085.34)	(958,880.12)	(438,972.16)
DIFFERENCE		(14.7)	0.0	(14.7)	(15.5)	(9.8)	(28.0)	(23.1)	(75.4)
PERIOD TO DATE:									
ACTUAL		1,833,317.0	132.0	1,833,185.0	1.632	1,886	29,916,711.69	34,580,487.86	4,551,025.35
ESTIMATED		1,416,287.0	0.0	1,416,287.0	1.657	1,860	23,461,180.00	26,343,000.00	2,924,880.00
DIFFERENCE		417,030.0	132.0	416,898.0	(0.025)	0.026	6,455,531.69	8,237,487.86	1,626,145.35
DIFFERENCE		29.4	0.0	29.4	(1.5)	1.4	27.5	31.3	55.6

* ONLY TSC 40% REFLECTED HERE. SEC 60Z OR \$1,208.77 HAS BEEN EXCLUDED.

PURCHASED POWER
(EXCLUSIVE OF ECONOMY & COGENERATION PURCH.)
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF MARCH, 1997

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FOR OTHER UTILITIES	(5) MWH FOR INTERRUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH (A) FUEL COST (B) TOTAL COST		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6) x (7A)
ESTIMATED:								
VARIOUS HARDEE POWER PARTNERS ST. CLOUD	EMER. IPP PEAKING	146.0 17,491.0 0.0	0.0 0.0 0.0	117.0 0.0 0.0	29.0 17,491.0 0.0	4.828 3.399 0.000	4.828 3.399 0.000	1,400.00 594,500.00 0.00
TOTAL	-	17,637.0	0.0	117.0	17,520.0	3.401	3.401	595,900.00
ACTUAL:								
FLA. PWR. & LIGHT FLA. PWR. & LIGHT SEMINOLE ELECTRIC CO-OP. ORLANDO UTIL. COMM. JACKSONVILLE ELEC. AUTH. HARDEE POW. PART.-NATIVE HARDEE POW. PART.-OTHERS	SCH. -Ja SCH. -J SCH. -J SCH. -J SCH. -J IPP IPP	726.0 7,479.0 489.0 330.0 1,966.0 31,274.0 719.0	0.0 0.0 0.0 0.0 0.0 0.0 0.0	726.0 0.0 0.0 0.0 0.0 0.0 0.0	0.0 7,479.0 489.0 330.0 1,966.0 31,274.0 719.0	0.000 3.636 3.548 2.622 3.198 3.558 1.939	0.000 3.636 3.548 2.622 3.198 3.558 1.953	0.00 271,935.20 17,350.80 8,652.00 62,888.60 1,112,754.12 13,941.40
ADJUSTMENTS TO FEBRUARY 1997								
HARDEE PWR. PART.-NATIVE HARDEE PWR. PART.-NATIVE	IPP IPP	(6,136.0) 6,136.0	0.0 0.0	0.0 0.0	(6,136.0) 6,136.0	4.714 4.991	4.714 4.991	(289,261.04) 306,219.51
TOTAL		42,983.0	0.0	726.0	42,257.0	3.560	3.561	1,504,460.59
CURRENT MONTH:								
DIFFERENCE	-	25,346.0	0.0	609.0	24,737.0	0.159	0.160	908,560.59
DIFFERENCE %	-	143.7	0.0	520.5	141.2	4.7	4.7	152.5
PERIOD TO DATE:								
ACTUAL	-	98,679.0	0.0	3,043.0	95,636.0	4.591	4.589	4,390,193.97
ESTIMATED	-	58,547.0	0.0	1,298.0	57,249.0	4.193	4.193	2,400,600.00
DIFFERENCE	-	40,132.0	0.0	1,745.0	38,387.0	0.398	0.396	1,989,593.97
DIFFERENCE %	-	68.5	0.0	134.4	67.1	9.5	9.4	82.9

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ENERGY PAYMENT TO QUALIFYING FACILITIES
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF MARCH, 1997

SCHEDULE A8

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FOR OTHER UTILITIES	(5) MWH FOR INTERRUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH (A) FUEL COST (B) TOTAL COST		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7)(A)
ESTIMATED:								
VARIOUS	COGEN.	41,795.0	0.0	0.0	41,795.0	1.515	1.515	633,000.00
TOTAL	-	41,795.0	0.0	0.0	41,795.0	1.515	1.515	633,000.00
ACTUAL:								
INC-AGRICO-NICHOLS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
McKAY BAY REFUSE	COGEN.	11,346.0	0.0	0.0	11,346.0	1.426	1.426	161,806.93
MULBERRY PHOSPHATES INC.	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL RIDGWOOD	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
INC-AGRICO-NEW WALES	COGEN.	180.0	0.0	0.0	180.0	1.489	1.489	2,679.69
HILLSBOROUGH COUNTY	COGEN.	15,487.0	0.0	0.0	15,487.0	1.422	1.422	220,187.99
CARGILL MILLPOINT	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CF INDUSTRIES INC.	COGEN.	77.0	0.0	0.0	77.0	2.590	2.590	1,994.27
FARMLAND HYDRO LP	COGEN.	853.0	0.0	0.0	853.0	1.813	1.813	15,464.41
INC-AGRICO-S. PIERCE	COGEN.	400.0	0.0	0.0	400.0	1.585	1.585	6,338.28
AUBURNDALE POWER PARTNERS	COGEN.	42.0	0.0	0.0	42.0	1.372	1.372	576.29
ORANGE COGENERATION L.P.	COGEN.	5,681.0	0.0	0.0	5,681.0	1.353	1.353	76,882.94
AS AVAILABLE ASSIGNMENT	COGEN.	0.0	0.0	9.0	(9.0)	3.533	3.533	(317.96)
SUB-TOTAL FOR MAR., 1997	-	34,066.0	0.0	9.0	34,057.0	1.426	1.426	485,612.84
ADJUSTMENTS FOR JAN., 1997								
INC-AGRICO-NICHOLS	COGEN.							
McKAY BAY REFUSE	COGEN.	(10,602.0)	0.0	0.0	(10,602.0)	1.317	1.317	(139,607.57)
MULBERRY PHOSPHATES INC.	COGEN.	10,602.0	0.0	0.0	10,602.0	1.315	1.315	139,422.16
CARGILL RIDGWOOD	COGEN.							
INC-AGRICO-NEW WALES	COGEN.	(152.0)	0.0	0.0	(152.0)	1.387	1.387	(2,108.62)
HILLSBOROUGH COUNTY	COGEN.	152.0	0.0	0.0	152.0	1.398	1.398	211,124.24
CARGILL MILLPOINT	COGEN.	(19,682.0)	0.0	0.0	(19,682.0)	1.313	1.313	(25,853,349.96)
CF INDUSTRIES INC.	COGEN.	19,682.0	0.0	0.0	19,682.0	1.311	1.311	25,853,017.71
FARMLAND HYDRO LP	COGEN.	(460.0)	0.0	0.0	(460.0)	1.458	1.458	(6,707.80)
INC-AGRICO-S. PIERCE	COGEN.	460.0	0.0	0.0	460.0	1.468	1.468	6,754.97
AUBURNDALE POWER PARTNERS	COGEN.	(359.0)	0.0	0.0	(359.0)	1.446	1.446	(5,192.59)
ORANGE COGENERATION L.P.	COGEN.	359.0	0.0	0.0	359.0	1.456	1.456	5,222.68
AS AVAILABLE ASSIGNMENT	COGEN.	(1,494.0)	0.0	0.0	(1,494.0)	1.597	1.597	(23,855.07)
INC-AGRICO-S. PIERCE	COGEN.	1,494.0	0.0	0.0	1,494.0	1.607	1.607	24,004.78
SUB-TOTAL FOR JAN., 1997 ADJ.		0.0	0.0	0.0	0.0	0.000	0.000	(432.14)
GRAND TOTAL		34,066.0	0.0	9.0	34,057.0	1.425	1.425	485,180.70
CURRENT MONTH:								
DIFFERENCE	-	(7,729.0)	0.0	9.0	(7,738.0)	(0.090)	(0.090)	(147,819.30)
DIFFERENCE %	-	(18.5)	0.0	0.0	(18.5)	(5.9)	(5.9)	(23.4)
PERIOD TO DATE:								
ACTUAL		220,056.0	0.0	107.0	219,949.0	1.393	1.393	3,063,395.39
ESTIMATED		238,766.0	0.0	0.0	238,766.0	1.490	1.490	3,557,700.00
DIFFERENCE	-	(18,710.0)	0.0	107.0	(18,817.0)	(0.097)	(0.097)	(494,304.61)
DIFFERENCE %	-	(7.8)	0.0	0.0	(7.9)	(6.5)	(6.5)	(13.9)

ECONOMY ENERGY PURCHASES
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF MARCH, 1997

SCHEDULE A9

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) TRANSACTION COST cents/KWH	(5) TOTAL \$ FOR FUEL ADJUSTMENT (3)X(4)	(6) COST IF GENERATED		(7) FUEL SAVINGS (6)(B)-(5)
					(A) cents/KWH	(B) \$	
ESTIMATED:							
VARIOUS	ECON.	623.0	3.628	22,600.00	4.270	26,600.00	4,000.00
TOTAL		623.0	3.628	22,600.00	4.270	26,600.00	4,000.00
ACTUAL:							
FLA. PWR. CORP.	ECON.-C	80.0	2.312	1,849.60	2.786	2,228.80	379.20
FLA. PWR. & LIGHT	ECON.-C	1,015.0	4.247	43,154.30	5.165	52,472.19	9,317.89
CITY OF LAKELAND	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FT. PIERCE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF GAINESVILLE	ECON.-C	146.0	4.933	7,202.83	6.493	9,479.76	2,276.93
CITY OF HOMESTEAD	ECON.-C	73.0	4.904	3,579.57	5.570	4,066.26	486.69
JACKSONVILLE ELEC. AUTH.	ECON.-C	49.0	4.512	2,211.00	5.361	2,627.00	416.00
LAKE WORTH UTILITIES	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
ORLANDO UTIL. COMM.	ECON.-C	276.0	3.028	8,357.82	3.928	10,839.90	2,482.08
SEMINOLE ELECTRIC CO-OP.	ECON.-C	550.0	2.586	14,224.09	3.265	17,963.96	3,739.87
TALLAHASSEE	ECON.-C	107.0	4.709	5,038.22	6.598	7,059.85	2,021.63
CITY OF VERO BEACH	ECON.-C	203.0	4.254	8,636.30	5.557	11,281.58	2,645.28
KISSIMMEE ELEC.UTIL.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF NEW SMYRNA BCH.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
KEY WEST	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FMPA	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
OGLETHORPE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
REEDY CREEK	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
ADJUSTMENTS TO JANUARY 1997:							
CITY OF GAINESVILLE	ECON.-C	(20.0)	5.855	(1,170.90)	7.432	(1,486.40)	(315.50)
CITY OF GAINESVILLE	ECON.-C	20.0	59.189	11,837.88	7.432	1,486.40	(10,351.48)
TOTAL		2,500.0	4.197	104,920.71	4.721	118,019.30	13,098.59
CURRENT MONTH:							
DIFFERENCE		1,877.0	0.569	82,320.71	0.451	91,419.30	9,098.59
DIFFERENCE %		301.3	15.7	364.3	10.6	343.7	227.5
PERIOD TO DATE:							
ACTUAL		20,769.0	4.192	870,700.33	5.343	1,109,635.89	238,935.56
ESTIMATED		3,418.0	3.651	124,800.00	4.084	139,600.00	14,800.00
DIFFERENCE		17,351.0	0.541	745,900.33	1.259	970,035.89	224,135.56
DIFFERENCE %		507.6	14.8	597.7	30.8	694.9	1,514.4

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