1 REPORTING MONTH:

Mar-97

3. NAME, TITLE & TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THIS FORM: JAN SMITH, ACCOUNTING TECHNICIAN (813) 866-5622

2. REPORTING COMPANY:

FLORIDA POWER CORPORATION

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT

						**	JOHN	CARDINO, J	R., CONTROL	LER		لنا
				5. DATE COMP	PLETED:	04/11/97		√ SULFER	BTU		DELIVERED	Ā
LIN			SHIPPING	PURHCASE	DELIVERY	DELIVERY	TYPE	CONTENT	CONTENT	VOLUME	PRICE	
NC	1. Br. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1.	SUPPLIER NAME	POINT	TYPE	LOCATION	DATE	QIL	(%)	(Btu/gal)	(Bbls)	(\$/Bbl)	0
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	ليا ش
1	ANCLOTE	BP OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	03/97	F02	0.45	138,516	1,229	\$25.2317	X
-2	AVON PARK PEAKERS	NO DELIVERIES										
-9-	BARTOW	NO DELIVERIES										五
4	BARTOW NORTH FUEL TERMINAL	RIO ENERGY INTERNATIONAL INC	HOUSTON, TX	MTC	FOB TERMINAL	03/97	FD6	2.16	154,307	112,765	\$15.1155	DOCUME
5-	BARTOW PEAKERS	NO DELIVERIES										00
6-	BARTOW FUEL TERMINAL -UNIT 1	NO DELIVERIES										
7	BARTOW SOUTH FUEL TERMINAL	ENJET INC.	HOUSTON, TX	s	FOB TERMINAL	03/97	F06	0.94	152,676	104,886	\$14.5479	
8	BARTOW SOUTH FUEL TERMINAL	RIO ENERGY INTERNATIONAL INC	HOUSTON, TX	MTC	FOB TERMINAL	03/97	F06	0.95	158,928	109,529	\$14.2600	
9	, BARTOW SOUTH FUEL TERMINAL	ENJET INC.	HOUSTON, TX	s	FOB TERMINAL	03/97	F06	1.47	154,720	105,027	\$14.1016	
10	BARTOW SOUTH FUEL TERMINAL	RIO ENERGY INTERNATIONAL INC	HOUSTON, TX	MTC	FOB TERMINAL	03/97	F06	1.48	154,789	180,022	\$14.5810	
	BAYBORO PEAKERS	NO DELIVERIES										
12	CRYSTAL RIVER NORTH	BP OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	03/97	F02	0.45	138,516	4,772	\$26.2829	
13	CRYSTAL RIVER NORTH	BP OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	03/97	F02	0.02	138,587	2	\$25.2900	
14	CRYSTAL RIVER SOUTH	BP OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	03/97	F02	0.45	138,516	350	\$25.8138	
15	CRYSTAL RIVER SOUTH	BP OIL COMPANY	JACKSONVILLE, FL	MTC	FOB PLANT	03/97	F02	0.04	139,777	48	\$28.1375	
16	CRYSTAL RIVER SOUTH	BP OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	03/97	F02	0.05	138,589	42	\$33.1428	
17	DEBARY PEAKERS	BP OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	03/97	F02	0.45	138,516	1,763	\$26.3274	
18	DEBARY PEAKERS	BP OIL COMPANY	JACKSONVILLE, FL	MTC	FOB PLANT	03/97	F02	0.04	139,758	7,738	\$27.8813	

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FPSC-RECORDS/REPORTING

HAY 16 TH

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1. REPORTING MONTH:

Mar-97

3. NAME, TITLE & TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THIS FORM: JAN SMITH, ACCOUNTING TECHNICIAN (813) 866-5622

2. REPORTING COMPANY:

37 UNIVERSITY OF FLORIDA

NO DELIVERIES

FLORIDA POWER CORPORATION

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT

CARDINO, JR., CONTROLLER

				5. DATE COMP	H FTED.	04/11/97	noting:	SCARDINU, J	R., CONTROL	LEK	
LINE NO. (a)	PLANT NAME	SUPPLIER NAME (c)	SHIPPING POINT (d)	PURHCASE TYPE (e)	DELIVERY LOCATION (f)	DELIVERY <u>DATE</u> (g)	TYPE OIL (h)	SULFER CONTENT (%) (i)	BTU CONTENT (Btw/gal) (j)	VOLUME (Bbls)_ (k)	DELIVERED PRICE (\$/Bbl) (I)
19	DEBARY PEAKERS	BP OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	03/97	F02	0.04	138,185	24,792	\$27.5182
20	DEBARY PEAKERS	BP OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	03/97	F02	0.21	139,130	533	\$27.8500
.21	HIGGINS STEAM PLANT	NO DELIVERIES									
22	-HIGGINS PEAKERS	NO DELIVERIES_									
23	INTERCESSION CITY PEAKERS	BP OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	03/97	F02	0.05	137,162	14,962	\$26.2585
24	CRYSTAL RIVER NUCLEAR PLANT	BP OIL COMPANY	JACKSONVILLE, FL	MTC	FOB PLANT	03/97	F02	0.04	138,918	270	\$29.9760
25	CRYSTAL RIVER NUCLEAR PLANT	BP OIL COMPANY	TAMPA, FŁ	MTC	FOB PLANT	03/97	F02	0.05	138,589	17	\$32.9671
2 0	-PORT SAINT JOE PEAKERS	NO DELIVERIES									
27-	RIO PINAR PEAKERS	NO DELIVERIES									
28	SUWANNEE STEAM PLANT	GEO TECH CORPORATION	ATLANTIC BEACH, FL	s	FOB PLANT	03/97	F06	0.58	138,095	155	\$21.0420
29	SUWANNEE STEAM PLANT	TEXPAR ENERGY, INC.	VALDOSTA, GA	s	FOB PLANT	03/97	F06	0.99	150,596	1,282	\$15.3059
30	SUWANNEE STEAM PLANT	SELLERS OIL COMPANY	BAINBRIDGE, GA	s	FOB PLANT	03/97	F06	2.47	153,010	3,080	\$17.4313
31	SUWANNEE STEAM PLANT	SELLERS OIL COMPANY	BAINBRIDGE,GA	s	FOB PLANT	03/97	F06	0.50	142,857	604	\$14.9772
32	SUWANNEE STEAM PLANT	TEXPAR ENERGY, INC.	VALDOSTA, GA	s	FOB PLANT	03/97	F06	2.55	155,325	5,138	\$15.8988
33	SUWANNEE PEAKERS	NO DELIVERIES									
34	STEUART FUEL TERMINAL	NO DELIVERIES									
35	TURNER STEAM PLANT	NO DELIVERIES									
36	TURNER PEAKERS	NO DELIVERIES									

FPSC FORM 423-1(a)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. REPORTING MONTH:

Mar-97

3. NAME, TITLE & TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM:

JAN SMITH. ACCOUNTING TECHNICIAN (813) 866-5622

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT:

2 REPORTING COMPANY: FLORIDA POWER CORPORATION

5. DATE COMPLETED:

04/11/97

NOHN SCARDINO, JR., CONTROLLER

													EFFECTIVE '	TRANSPORT	ADDITIONAL	
NO. (a)		SUPPLIER NAME (c)	DELIVERY LOCATION (d)	DELIVERY DATE (e)	TYPE OIL (f)	VOLUME (Bbls) (g)	PRICE (\$/BbL) (h)	INVOICE AMOUNT (\$) (i)	DISCOUNT (\$) (j)	MET AMOUNT(\$)(k)	NET PRICE (\$/Bbi) (I)	QUALITY ADJUST (\$/Bbl) (m)	PURCHASE PRICE (\$/Bbl) (n)	TO TERMINAL (\$/Bbl)_ (o)	TRANSPORT OTHER CHARGES CHARGES (\$/Bbl) (\$/Bbl) (p) (q)	
1	ANCLOTE	BP OIL COMPANY	FOB PLANT	03/97	F02	1,229	\$23.6311	\$29,042.57	\$0.2363	\$29,042.33	\$23.6309	\$0.0000	\$23.6309	\$0.0000	\$0.7309 \$0.8699	\$25.2317
2	AVON PARK PEAKERS	NO DELIVERIES														
3	BARTOW	NO DELIVERIES														
4	BARTOW NORTH FUEL TERMINAL	RIO ENERGY INTERNATIONAL INC	FOB TERMINAL	03/97	F06	112,765	\$15.0455	\$1,696,604.30	\$0.0000	\$1,696,604.30	\$15.0455	\$0.0000	\$15.0455	\$0.0000	\$0.0000 \$0.0700	\$15.1155
5	BARTOW PEAKERS	NO DELIVERIES														
6	BARTOW FUEL TERMINAL -UNIT 1	NO DELIVERIES														
7	BARTOW SOUTH FUEL TERMINAL	ENJET INC.	FOB TERMINAL	03/97	F06	104,886	\$14.4779	\$1,518,526.84	\$0.0000	\$1,518,526.84	\$14.4779	\$0,0000	\$14.4779	\$0.0000	\$0.0000 \$0.0700	\$14.5479
8	BARTOW SOUTH FUEL TERMINAL	RIO ENERGY INTERNATIONAL INC	FOB TERMINAL	03/97	F06	109,529	\$14.1900	\$1,554,220.77	\$0.0000	\$1,554,220.77	\$14.1900	\$0.0000	\$14.1900	\$0.0000	\$0.0000 \$0.0700	\$14.2600
9	BARTOW SOUTH FUEL TERMINAL	ENJET INC.	FOB TERMINAL	03/97	F06	105,027	\$14.0316	\$1,473,700.47	\$0.0000	\$1,473,700.47	\$14.0316	\$0,0000	\$14.0316	\$0.0000	\$0.0000 \$0.0700	\$14.1016
10	BARTOW SOUTH FUEL TERMINAL	RIO ENERGY INTERNATIONAL INC	FOB TERMINAL	03/97	F06	180,022	\$14.5110	\$2,612,290.73	\$0.0000	\$2,612,290.73	\$14.5110	\$0.0000	\$14.5110	\$0.0000	\$0.0000 \$0.0700	\$14.5810
11	BAYBORO PEAKERS	NO DELIVERIES						4								
12	CRYSTAL RIVER NORTH	BP OIL COMPANY	FOB PLANT	03/97	F02	4,772	\$24.3228	\$116,068.51	\$1,117.7100	\$114,950.80	\$24.0886	\$0.0000	\$24.0886	\$0.0000	\$1.3239 \$0.8704	\$26.2829
13	CRYSTAL RIVER NORTH	BP OIL COMPANY	FOB PLANT	03/97	F02	2	\$23.3850	\$46.77	\$0.0000	\$46.77	\$23.3850	\$0.0000	\$23.3850	\$0.0000	\$1.1500 \$0.7550	\$25.2900
14	CRYSTAL RIVER SOUTH	BP OIL COMPANY	FOB PLANT	03/97	F02	350	\$23.8593	\$8,350.74	\$83.5100	\$8,267.23	\$23.6207	\$0.0000	\$23.6207	\$0.0000	\$1.3232 \$0.8699	\$25.8138
15	CRYSTAL RIVER SOUTH	BP OIL COMPANY	FOB PLANT	03/97	F02	48	\$25.5875	\$1,228.20	\$0.0000	\$1,228.20	\$25.5875	\$0.0000	\$25.5875	\$0.0000	\$1.6871 \$0.8629	\$28.1375
16	CRYSTAL RIVER SOUTH	BP OIL COMPANY	FOB PLANT	03/97	F02	42	\$31.0645	\$1,304.71	\$0.0000	\$1,304.71	\$31.0645	\$0.0000	\$31.0645	\$0.0000	\$1.2124 \$0.8660	\$33.1428
17	DEBARY PEAKERS	BP OIL COMPANY	FOB PLANT	03/97	F02	1,763	\$24.1095	\$42,505.04	\$425.0500	\$42,079.99	\$23.8684	\$0.0000	\$23,8684	\$0.0000	\$1.5901 \$0.8689	\$26.3274
18	DEBARY PEAKERS	BP OIL COMPANY	FOB PLANT	03/97	F02	7,738	\$25.7704	\$199,411.61	\$1,994 1300	\$197,417.48	\$25.5127	\$0.0000	\$25.5127	\$0.0000	\$1.4990 \$0.8696	\$27.8813

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. REPORTING MONTH:

2. REPORTING COMPANY:

35 TURNER STEAM PLANT

36 TURNER PEAKERS 37 UNIVERSITY OF FLORIDA Mar-97

FLORIDA POWER CORPORATION

NO DELIVERIES

NO DELIVERIES

NO DELIVERIES

3. NAME, TITLE & TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THIS FORM: JAN SMITH, ACCOUNTING TECHNICIAN (813) 856-5622

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT:

JOHN SCARDINO, JR., CONTROLLER

							DATE COM	PLETED:	04/11/97		1.3						
LINE NQ. (a)		SUPPLIER NAME (c)	DELIVERY LOCATION (d)	DELIVERYDATE (e)	TYPE OIL (f)	VOLUME (Bbls) (g)	INVOICE PRICE (\$/BbL) (h)	INVOICE AMOUNT (\$) (i)	DISCOUNT(\$)	NET AMOUNT (\$) (k)	NET PRICE (\$/Bbl) (I)	QUALITY ADJUST (\$/Bbl) (m)	PURCHASE PRICE (\$/Bbi) (n)		TRANSPORT	OTHER (CHARGES (\$/Bbl) (q)	DELIVERED PRICE (\$/Bbi) (r)
19	DEBARY PEAKERS	BP OIL COMPANY	FOB PLANT	03/97	F02	24,792	\$25.2993	\$627,219.16	\$6,047.6100	\$621,171.55	\$25.0553	\$0.0000	\$25.0553	\$0.0000	\$1.5926	\$0.8703	\$27.5182
20	DEBARY PEAKERS	BP OIL COMPANY	FOB PLANT	03/97	F02	533	\$25.6473	\$13,670.00	\$136.7000	\$13,533.30	\$25.3908	\$0.0000	\$25.3908	\$0.0000	\$1.5902	\$0.8689	\$27.8500
21	HIGGINS STEAM PLANT	NO DELIVERIES															
22	HIGGINS PEAKERS	NO DELIVERIES															
23	INTERCESSION CITY PEAKERS	BP OIL COMPANY	FOB PLANT	03/97	F02	14,962	\$25.1785	\$376,720.40	\$3,767.2100	\$372,953.19	\$24.9267	\$0.0000	\$24.9267	\$0.0000	\$0.4620	\$0.8698	\$26.2585
24	CRYSTAL RIVER NUCLEAR PLANT	BP OIL COMPANY	FOB PLANT	03/97	F02	270	\$27.4051	\$7,399.39	\$0.0000	\$7,399.39	\$27.4051	\$0.0000	\$27.4051	\$0.0000	\$1.7009	\$0.8700	\$29.9760
25	CRYSTAL RIVER NUCLEAR PLANT	BP OIL COMPANY	FOB PLANT	03/97	F02	17	\$30.9000	\$525.30	\$0.0000	\$525.30	\$30.9000	\$0.0000	\$30.9000	\$0.0000	\$1.2059	\$0.8612	\$32.9671
26	PORT SAINT JOE PEAKERS	NO DELIVERIES															
27	RIO PINAR PEAKERS	NO DELIVERIES															
28	SUWANNEE STEAM PLANT	GEO TECH CORPORATION	FOB PLANT	03/97	F06	155	\$20.9706	\$3,250.44	\$0.0000	\$3,250.44	\$20.9706	\$0.0000	\$20.9706	\$0.0000	\$0.0000	\$0.0714	\$21.0420
29	SUWANNEE STEAM PLANT	TEXPAR ENERGY, INC.	FOB PLANT	03/97	F06	1,282	\$15.2345	\$19,530.60	\$0.0000	\$19,530.60	\$15.2345	\$0.0000	\$15.2345	\$0.0000	\$0.0000	\$0.0714	\$15.3059
30	SUWANNEE STEAM PLANT	SELLERS OIL COMPANY	FOB PLANT	03/97	F06	3,080	\$17.5367	\$54,013.06	\$540.1300	\$53,472.93	\$17.3613	\$0.0000	\$17.3613	\$0.0000	\$0.0000	\$0.0700	\$17.4313
31	SUWANNEE STEAM PLANT	SELLERS OIL COMPANY	FOB PLANT	03/97	F06	604	\$15.0577	\$9,094.87	\$90.9500	\$9,003.92	\$14.9072	\$0.0000	\$14.9072	\$0.0000	\$0.0000	\$0.0700	\$14.9772
32	SUWANNEE STEAM PLANT	TEXPAR ENERGY, INC.	FOB PLANT	03/97	F06	5,138	\$15.8274	\$81,321.00	\$0.0000	\$81,321.00	\$15.8274	\$0.0000	\$15.8274	\$0.0000	\$0.0000	\$0.0714	\$15.8988
33	SUWANNEE PEAKERS	NO DELIVERIES															
34	STEUART FUEL TERMINAL	NO DELIVERIES															

1. Report for: Mo. March 1997

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 1 & 2



 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Senior Regulatory Financial Analyst (813) 824-6491

5. Signature of Official Submitting Report

Delmar J. Clark Jr., Senior Regulatory Financial Analyst

						Effective	Total	F.O.B.		As Dessived	Coal Quality	
Line		Mine	Purchase	Transpor- tation		Purchase Price	Transpor- tation Cost	Plant Price	Percent Sulfur	Btu Content	Percent Ash	Percent Moisture
No.	Supplier Name	Location	Type	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(%)	(Btu/lb)	(%)	(%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)
1.	Cyprus Cumberland Coal Corp.	08,Ky,013	MTC	UR	38,938	\$23.94	\$17,47	\$41.41	1.19	12,623	8.18	7.23
2.	Arch of Kentucky	08,Ky,095	LTC	UR	29,431	\$27.87	\$17.47	\$45.34	1.06	13,206	6.74	6.48
3.	Coastal Coal Sales	08,Ky,133	S	UR	10,172	\$23.57	\$18.59	\$42.16	1.13	12,301	9.17	8.54
4.	Quaker Coal Company	08,Ky,071	STC	UR	58,720	\$23.75	\$17.57	\$41.32	1.08	12,298	9.13	7.34
5.	Transfer Facility	N/A	LTC	OB	0	N/A	N/A	\$0.00	N/A	N/A	N/A	N/A

1. Report for: Mo. March 1997

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 1 & 2



 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Senior Regulatory Financial Analyst (813) 824-6491

5. Signature of Official Submitting Report

Delmar J. Clark Jr., Senior Regulatory Financial Analyst

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro- active Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjust- ments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)
1. 2. 3. 4. 5.	Cyprus Cumberland Coal Corp. Arch of Kentucky Coastal Coal Sales Quaker Coal Company Transfer Facility	08,Ky,013 08,Ky,095 08,Ky,133 08,Ky,071 N/A	MTC LTC S STC LTC	38,938 29,431 10,172 58,720 0	\$23,94 \$27,87 \$23,76 \$23,75 N/A	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$23.94 \$27.87 \$23.76 \$23.75 N/A	\$0.00 \$0.00 \$0.00 \$0.00 N/A	\$23.94 \$27.87 \$23.76 \$23.75 N/A	\$0.00 \$0.00 (\$0.19) \$0.00 N/A	\$23.94 \$27.87 \$23.57 \$23.75 \$0.00

1. Report for: Mo. March 1997

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 1 & 2



 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Senior Regulatory Financial Analyst (813) 824-6491

5. Signature of Official Submitting Report

Delmar J. Clark Jr., Senior Regulatory Financial Analyst

				Transpor-		Effective Purchase	Additional Shorthaul & Loading	Rail	Other Rail	River Barge	Trans- loading	Ocean Barge	Other Water	Other Related	Transpor- tation	F.O.B. Plant
Lir	e	Mine	Shipping	tation		Price	Charges	Rate	Charges	Rate	Rate	Rate	Charges	Charges	Charges	Price
No	. Supplier Name	Location	Point	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a) (b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)	(o)	(p)	(q)
1.	Cyprus Cumberland Coal Corp.	08,Ky,013	Bell, Ky	UR	38,938	\$23,94	N/A	\$15.48	\$1.99	N/A	N/A	N/A	\$0.00	\$0.00	\$17.47	\$41.41
2.	Arch of Kentucky	08,Ky,095	Harlan, Ky	UR	29,431	\$27.87	N/A	\$15.48	\$1.99	N/A	N/A	N/A	\$0.00	\$0.00	\$17.47	\$45.34
3.	Coastal Coal Sales	08,Ky,133	Letcher, Ky	UR	10,172	\$23.57	N/A	\$16.60	\$1.99	N/A	N/A	N/A	\$0.00	\$0.00	\$18.59	\$42.16
4.	Quaker Coal Company	08,Ky,071	Floyd, Ky	UR	58,720	\$23.75	N/A	\$15.58	\$1.99	N/A	N/A	N/A	\$0.00	\$0.00	\$17.57	\$41.32
5.	Transfer Facility	N/A	Plaquemines Parrish, La	ОВ	0	\$0.00	N/A	N/A	N/A	N/A	N/A	N/A	\$0.00	\$0.00	N/A	\$0.00

FPSC FORM NO. 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. March 1997

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 4 & 5



 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Senior Regulatory Financial Analyst (813) 824-6491

5. Signature of Official Submitting Report

Delmar J. Clark Jr., Senior Regulatory Financial Analyst

*						Effective	Total Transpor-	F.O.B.		As Received	Coal Quality	
				Transpor-		Purchase	tation	Plant	Percent	Btu	Percent	Percent
Line		Mine	Purchase	tation		Price	Cost	Price	Sulfur	Content	Ash	Moisture
No.	Supplier Name	Location	Type	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(%)	(Btu/lb)	(%)	(%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)
1.	Powell Mtn. Joint Venture	08,Va,105	LTC	UR	89,214	\$35.59	\$17,44	\$53.03	0.73	12,315	9.53	7.50
2.	Franklin Coal Sales	08,Ky,195	LTC	UR	19,398	\$27.06	\$17.54	\$44.60	0.68	12,669	9.62	7.05
3.	Quaker Coal Company, Inc.	08,Ky,195	S	UR	29,006	\$26.75	\$17.54	\$44.29	0.61	12,967	7.70	6.97
4.	Quaker Coal Company, Inc.	08,Ky,195	MTC	UR	28,844	\$26.35	\$17.54	\$43.89	0.61	13,011	7.17	7.10
5.	Ashland Coal Inc.	08,Ky,195	MTC	UR	19,855	\$26.54	\$17.21	\$43.75	0.72	12,744	7.16	7.75
6.	Golden Oak Mining	08,Ky,133	LTC	UR	9,836	\$25.51	\$18.56	\$44.07	0.79	13,115	6.63	6.07
7.	Transfer Facility	N/A	LTC	ОВ	125,642	\$43.97	\$8.27	\$52.24	0.69	12,497	9.88	6.48

1. Report for: Mo. March 1997

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 4 & 5





 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Senior Regulatory Financial Analyst (813) 824-6491

5. Signature of Official Submitting Report

Delmar J. Clark Jr., Senior Regulatory Financial Analyst

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro- active Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjust- ments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)
1. 2.	Powell Mtn. Joint Venture Franklin Coal Sales	08,Va,105 08,Ky,195	LTC LTC	89,214 19,398	\$35.59 \$27.06	\$0.00 \$0.00	\$35.59 \$27.06	\$0.00 \$0.00	\$35.59 \$27.06	\$0.00 \$0.00	\$35.59 \$27.06
3.	Quaker Coal Company, Inc.	08,Ky,195	S	29,006	\$26.75	\$0.00	\$26.75	\$0.00	\$26.75	\$0.00	\$26.75
4.	Quaker Coal Company, Inc.	08,Ky,195	MTC	28,844	\$26.35	\$0.00	\$26.35	\$0.00	\$26.35	\$0.00	\$26.35
5.	Ashland Coal Inc.	08,Ky,195	MTC	19,855	\$26,45	\$0.00	\$26,45	\$0.00	\$26.45	\$0.09	\$26.54
6.	Golden Oak Mining	08,Ky,133	LTC	9,836	\$25.51	\$0.00	\$25.51	\$0.00	\$25.51	\$0.00	\$25.51
7.	Transfer Facility	N/A	LTC	125,642	\$43.97	\$0.00	\$43,97	N/A	\$43.97	N/A	\$43.97

FPSC FORM NO. 423-2B

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. March 1997

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 4 & 5



 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Senior Regulatory Financial Analyst (813) 824-6491

5. Signature of Official Submitting Report

Delmar J. Clark Jr., Senior Regulatory Financial Analyst

Line No. Su	pplier Name	Mine Location	Shipping Point	Transpor- tation Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Rate	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transpor- tation Charges (\$/Ton)	F.O.B. Plant Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)	(o)	(p)	(q)
 Franklin (Quaker Co 	oal Company, Inc. oal Company, Inc. Coal Inc. Oak Mining	08,Va,105 08,Ky,195 08,Ky,195 08,Ky,195 08,Ky,195 08,Ky,133 N/A	Lee, Va Pike, Ky Pike, Ky Pike, Ky Pike, Ky Letcher, Ky Plaquemines Parrish, La	UR UR UR UR UR UR	89,214 19,398 29,006 28,844 19,855 9,836 125,642	\$35.59 \$27.06 \$26.75 \$26.35 \$26.54 \$25.51 \$43.97	N/A N/A N/A N/A N/A N/A	\$15.48 \$15.58 \$15.58 \$15.58 \$15.25 \$16.60 N/A	\$1.96 \$1.96 \$1.96 \$1.96 \$1.96 \$1.96 \$1.96	N/A N/A N/A N/A N/A N/A	N/A N/A N/A N/A N/A N/A	N/A N/A N/A N/A N/A N/A	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$17.44 \$17.54 \$17.54 \$17.54 \$17.21 \$18.66 \$8.27	\$53.03 \$44.60 \$44.29 \$43.89 \$43.75 \$44.07 \$52.24

FPSC FORM NO. 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. March 1997

2. Reporting Company: Florida Power Corporation

3. Plant Name: Transfer Facility IMT



 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Senior Regulatory Financial Analyst (813) 824-6491

5. Signature of Official Submitting Report

Delmar J. Clark Jr., Senior Regulatory Financial Analyst

						Effective	Total Transpor-	F.O.B.		As Received	Coal Quality	
Line		Mine	Purchase	Transpor- tation		Purchase Price	tation Cost	Plant Price	Percent Sulfur	Btu Content	Percent Ash	Percent Moisture
No.	Supplier Name	Location	Туре	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(%)	(Btu/lb)	(%)	(%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)
1.	A. T. Massey Coal Co.	08, Wv, 005	LTC	TR&B	63,442	\$27.31	\$17.32	\$44.63	0.73	12,640	10.06	6.12
2.	Pen Coal Company	08, Ky, 071	LTC	В	5,185	\$29.67	\$17.32	\$46.99	0.65	12,425	9.19	7.49
3.	Pen Coal Company	08, Wv, 099	LTC	В	18,062	\$29.67	\$17.32	\$46.99	0.65	12,425	9.19	7.49
4.	Stafford Coal Co.	08, Ky, 195	MTC	В	16,657	\$22.79	\$17.32	\$40.11	0.69	12,459	8.35	7.57
5.	Kentucky Coal Terminal	08, Ky, 119	S	В	10,215	\$23.50	\$17.32	\$40.82	0.68	12,333	9.36	7.88
6.	Oak Hill Coal Corp.	08, Ky, 071	S	В	8,285	\$24.59	\$17.32	\$41.91	0.64	12,177	9.34	8.80
7.	Kentucky May Coal Co.	08, Ky, 133	S	В	19,123	\$26.26	\$17.32	\$43.58	0.64	12,368	8.33	8.93

FPSC FORM NO. 423-2A

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. March 1997

2. Reporting Company: Florida Power Corporation

3. Plant Name: Transfer Facility IMT



 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Senior Regulatory Financial Analyst (813) 824-6491

5. Signature of Official Submitting Report

Delmar J. Clark Jr., Senior Regulatory Financial Analyst

Line No.	Supplier Name	Mine F Location	^o urchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro- active Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjust- ments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)
1. 2. 3. 4. 5. 6. 7.	A. T. Massey Coal Co. Pen Coal Company Pen Coal Company Stafford Coal Co. Kentucky Coal Terminal Oak Hill Coal Corp. Kentucky May Coal Co.	08, Wv, 005 08, Ky, 071 08, Wv, 099 08, Ky, 195 08, Ky, 119 08, Ky, 071 08, Ky, 133	LTC LTC LTC MTC S S	63,442 5,185 18,062 16,657 10,215 8,285 19,123	\$27.31 \$29.67 \$29.67 \$22.50 \$23.50 \$24.80 \$26.35	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$27.31 \$29.67 \$29.67 \$22.50 \$23.50 \$24.80 \$26.35	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$27.31 \$29.67 \$29.67 \$22.50 \$23.50 \$24.80 \$26.35	\$0.00 \$0.00 \$0.00 \$0.29 \$0.00 (\$0.21) (\$0.09)	\$27.31 \$29.67 \$29.67 \$22.79 \$23.50 \$24.59 \$26.26

FPSC FORM NO. 423-2B

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. March 1997

2. Reporting Company: Florida Power Corporation

3. Plant Name: Transfer Facility IMT



 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Senior Regulatory Financial Analyst (813) 824-6491

5. Signature of Official Submitting Report

Delmar J. Clark Jr., Senior Regulatory Financial Analyst

Line No.	Supplier Name	Mine Location	Shipping Point	Transpor- tation Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transpor- tation Charges (\$/Ton)	F.O.B. Plant Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)	(o)	(p)	(p)
 Pen Pen Staff Kente Oak 	. Massey Coal Co. Coal Company Coal Company ford Coal Co. ucky Coal Terminal Hill Coal Corp. ucky May Coal Co.	08, Wv, 099 08, Ky, 195 08, Ky, 119	Floyd, Ky Wayne, WV	TR&B B B B B B	63,442 5,185 18,062 16,657 10,215 8,285 19,123	\$27.31 \$29.67 \$29.67 \$22.79 \$23.50 \$24.59 \$26.26	N/A N/A N/A N/A N/A N/A	N/A N/A N/A N/A N/A N/A	N/A N/A N/A N/A N/A N/A	N/A N/A N/A N/A N/A N/A	N/A N/A N/A N/A N/A N/A	N/A N/A N/A N/A N/A N/A	N/A N/A N/A N/A N/A N/A	N/A N/A N/A N/A N/A N/A	\$17.32 \$17.32 \$17.32 \$17.32 \$17.32 \$17.32 \$17.32	\$44.63 \$46.99 \$46.99 \$40.11 \$40.82 \$41.91 \$43.58

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

1. Report for: Mo. March 1997

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 1 & 2



 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Senior Regulatory Financial Analyst (813) 824-6491

5. Signature of Official Submitting Report

Delmar J. Clark Jr., Senior Regulatory Financial Analyst

		Form	Intended		Original	Old					New F.O.B.	
Line	Month	Plant	Generating		Line	Volume	Form	Column	Old	New	Plant	Reason for
No.	Reported	Name	Plant	Supplier	Number	(tons)	No.	Title	Value	Value	Price	Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)
1.	10/96	CR 1&2	CR 1&2	Quaker Coal Company	6	45,333	2A	(k) Quality Adjustment	\$0.00	(\$0.36)	\$39.31	Quality Adjustment
2.	11/96	CR 1&2	CR 1&2	Quaker Coal Company	4	65,237	2A	(k) Quality Adjustment	\$0.00	(\$0.23)	\$38.59	Quality Adjustment
3.	12/96	CR 1&2	CR 1&2	Quaker Coal Company	4	65,818	2A	(k) Quality Adjustment	\$0.00	\$0.04	\$38.66	Quality Adjustment
4.	01/97	CR 1&2	CR 1&2	Quaker Coal Company	4	28,643	2A	(k) Quality Adjustment	\$0.00	\$0.24	\$43.97	Quality Adjustment
5.	01/97	CR 1&2	CR 1&2	Quaker Coal Company	5	38,805	2A	(k) Quality Adjustment	\$0.00	\$0.04	\$41.17	Quality Adjustment
6.	02/97	CR 1&2	CR 1&2	Quaker Coal Company	4	56,659	2A	(k) Quality Adjustment	\$0.00	\$0.25	\$41.52	Quality Adjustment
7.	02/97	CR 1&2	CR 1&2	Arch of Kentucky	2	48,363	2A	(k) Quality Adjustment	\$0.00	\$0.60	\$45.89	Quality Adjustment
8.	01/97	CR 1&2	CR 1&2	Coastal Coal Sales	7	9,541	2A	(k) Quality Adjustment	\$0.00	(\$0.01)	\$42.37	Quality Adjustment
9.	12/96	CR 1&2	CR 1&2	Cyprus Cumberland	1	38,541	2A	(k) Quality Adjustment	\$0.00	\$0.10	\$39.61	Quality Adjustment
10.	01/97	CR 1&2	CR 1&2	Cyprus Cumberland	1	48,497	2A	(k) Quality Adjustment	\$0.00	\$0.02	\$41.24	Quality Adjustment
11.	02/97	CR 1&2	CR 1&2	Cyprus Cumberland	1	38,773	2A	(k) Quality Adjustment	\$0.00	\$0.21	\$41.57	Quality Adjustment
12.	12/96	CR 1&2	CR 1&2	Franklin Coal Sales	6	27,809	2A	(k) Quality Adjustment	\$0.00	\$0.17	\$42.56	Quality Adjustment
13.	02/97	CR 1&2	CR 1&2	Golden Oak Mining	6	9,781	2A	(k) Quality Adjustment	\$0,00	(\$0.07)	\$42.97	Quality Adjustment

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

1. Report for: Mo. March 1997

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 4 & 5



 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Senior Regulatory Financial Analyst (813) 824-6491

5. Signature of Official Submitting Report

Delmar J. Clark Jr., Senior Regulatory Financial Analyst

		_			0	Old		6. Date Completed: Ma		New		
Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)
1.	12/96	CR 4&5	CR 4&5	Quaker Coal Company	3	19,200	2A	(k) Quality Adjustment	\$0.00	\$0.04	\$42.69	Quality Adjustment
2.	01/97	CR 4&5	CR 4&5	Quaker Coal Company	3	9,618	2A	(k) Quality Adjustment	\$0.00	\$0.24	\$43.95	Quality Adjustment
3.	02/97	CR 4&5	CR 4&5	Quaker Coal Company	4	9,580	2A	(k) Quality Adjustment	\$0.00	\$0.25	\$44.13	Quality Adjustment
4.	02/97	CR 4&5	CR 4&5	Quaker Coal Company	3	29,425	2A	(k) Quality Adjustment	\$0.00	\$0.36	\$44.89	Quality Adjustment
5.	01/97	CR 4&5	CR 4&5	Ashland Coal, Inc.	4	19,781	2A	(k) Quality Adjustment	\$0.00	\$0.54	\$44.35	Quality Adjustment
6.	11/96	CR 4&5	CR 4&5	Franklin Coal Sales	2	9,672	2A	(k) Quality Adjustment	\$0.00	(\$0.01)	\$42.25	Quality Adjustment
7.	01/97	CR 4&5	CR 4&5	Franklin Coal Sales	2	9,656	2A	(k) Quality Adjustment	\$0.00	\$0.22	\$44.64	Quality Adjustment
8.	02/97	CR 4&5	CR 4&5	Franklin Coal Sales	2	19,726	2A	(k) Quality Adjustment	\$0.00	\$0.16	\$44.75	Quality Adjustment

FPSC FORM NO. 423-2C

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

1. Report for: Mo. March 1997

2. Reporting Company: Florida Power Corporation

3. Plant Name: Transfer Facility TTI Systems, Inc.

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Senior Regulatory Financial Analyst (813) 824-6491

5. Signature of Official Submitting Report

Delmar J. Clark Jr., Senior Regulatory Pinancial Analyst

6. Date Completed: May 15, 1997

		Form	Intended		Original	Old					New F.O.B.	
Line No.	Month Reported	Plant Name	Generating Plant	Supplier	Line Number	Volume (tons)	Form No.	Column Title	Old Value	New Value	Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)

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FPSC FORM NO. 423-2C

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

1. Report for: Mo. March 1997

2. Reporting Company: Florida Power Corporation

3. Plant Name: Transfer Facility IMT



 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Senior Regulatory Financial Analyst (813) 824-6491

5. Signature of Official Submitting Report

Delmar J. Clark Jr., Senior Regulatory Financial Analyst

6. Date Completed: May 15, 1997

Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)
1.	12/96	CR 4&5	CR 4&5	Quaker Coal Company	12	19,748	2A	(k) Quality Adjustment	\$0.00	\$0.04	\$42.70	Quality Adjustment
2.	01/97	CR 4&5	CR 4&5	Quaker Coal Company	10	8,941	2A	(k) Quality Adjustment	\$0.00	\$0.24	\$43.91	Quality Adjustment
3.	01/97	CR 4&5	CR 4&5	Franklin Coal Sales	8	9,022	2A	(k) Quality Adjustment	\$0.00	\$0.22	\$44.60	Quality Adjustment
4.	02/97	CR 4&5	CR 4&5	Oak Hill Coal	7	9,712	2A	(k) Quality Adjustment	\$0.00	(\$0.03)	\$42.09	Quality Adjustment
5.	02/97	CR 4&5	CR 4&5	Pen Coal Company	2	7,481	2A	(k) Quality Adjustment	\$0.00	(\$0.14)	\$46.85	Quality Adjustment
6.	02/97	CR 4&5	CR 4&5	Pen Coal Company	3	18,976	2A	(k) Quality Adjustment	\$0.00	(\$0.14)	\$46.85	Quality Adjustment

SA (K)