

990003-GU

CONFIDENTIAL

COMPANY:		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE						SCHEDULE A-1	
CITY GAS COMPANY OF FLORIDA		OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						(REVISED 6/08/94)	
ESTIMATED FOR THE PERIOD OF:		APRIL 97		Through		MARCH 98		PAGE 1 OF 11	
COST OF GAS PURCHASED		CURRENT MONTH: 5/97		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A) ACTUAL	(B) ORG. EST.	(C) AMOUNT	(D) %	(E) ACTUAL	(F) ORG. EST.	(G) AMOUNT	(H) %
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	9,245	47,685	(38,440)	(80.61)	68,865	96,000	(27,135)	(28.27)
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	9,660	11,451	(1,791)	(15.64)	19,995	26,226	(6,231)	(23.76)
3	SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	1,029,850	1,654,093	(624,243)	(37.74)	2,251,350	3,461,176	(1,209,826)	(34.95)
5	DEMAND (Line 32 - 29 A-1 support detail)	913,021	870,846	42,175	4.84	2,000,124	1,964,296	35,828	1.82
6	OTHER (Line 40 A-1 support detail)	5,595	5,359	236	4.40	10,572	13,623	(3,051)	(22.40)
<b>LESS END-USE CONTRACT</b>									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9		-	-	-	-	-	-	-	-
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL COS (1+2+3+4+5+6+10)-(7+8+9)	1,967,371	2,589,434	(622,063)	(24.02)	4,350,906	5,561,321	(1,210,415)	(21.76)
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE	(6,264)	(6,205)	(59)	0.95	(12,718)	(13,229)	511	(3.86)
14	TOTAL THERM SALES	3,224,385	2,583,229	641,156	24.82	5,899,893	5,548,092	351,801	6.34
<b>THERMS PURCHASED</b>									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	9,644,611	6,249,642	3,394,969	54.32	21,983,160	12,581,842	9,401,318	74.72
16	NO NOTICE SERVICE RESERVATION Bill Determinants Only (Line 29 A-1 support detail)	1,162,500	1,162,500	-	-	2,662,500	2,662,500	-	-
17	SWING SERVICE Commodity	-	-	-	-	-	-	-	-
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	4,510,460	6,249,642	(1,739,182)	(27.83)	10,567,724	12,581,842	(2,014,118)	(16.01)
19	DEMAND Billing Determinants Only (Line 32-29 A-1 support detail)	13,055,820	13,354,490	(298,670)	(2.24)	29,040,820	29,352,290	(311,470)	(1.06)
20	OTHER Commodity (Line 40 A-1 support detail)	10,886	10,228	658	6.43	20,570	24,852	(4,282)	(17.23)
<b>LESS END-USE CONTRACT</b>									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	4,521,346	6,259,870	(1,738,524)	(27.77)	10,588,294	12,606,694	(2,018,400)	(16.01)
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE	(13,901)	(15,000)	1,099	(7.33)	(28,226)	(30,000)	1,774	(5.91)
27	TOTAL THERM SALES (24-26 Estimated only)	6,353,584	6,244,870	108,714	1.74	12,276,046	12,576,694	(300,648)	(2.39)
<b>CENTS PER THERM</b>									
28	COMMODITY (Pipeline) (1/15)	0.00096	0.00763	(0.00667)	(87.42)	0.00313	0.00763	(0.00450)	(58.98)
29	NO NOTICE SERVICE (2/16)	0.00831	0.00985	(0.00154)	(15.63)	0.00751	0.00985	(0.00234)	(23.76)
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31	COMMODITY (Other) (4/18)	0.22832	0.26467	(0.03635)	(13.73)	0.21304	0.27509	(0.06205)	(22.56)
32	DEMAND (5/19)	0.06993	0.06521	0.00472	7.24	0.06887	0.06692	0.00195	2.91
33	OTHER (6/20)	0.51396	0.52395	(0.00999)	(1.91)	0.51395	0.54817	(0.03422)	(6.24)
<b>LESS END-USE CONTRACT</b>									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36		-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	0.43513	0.41366	0.02147	5.19	0.41092	0.44114	(0.03022)	(6.85)
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	0.45059	0.41367	0.03692	8.92	0.45059	0.44097	0.00962	2.18
40	TOTAL THERM SALES (11/27)	0.30965	0.41465	(0.10500)	(25.32)	0.35442	0.44219	(0.08777)	(19.85)
41	TRUE-UP (E-2)	0.05753	0.05753	-	-	0.05753	0.05753	-	-
42	TOTAL COST OF GAS (40+41)	0.36718	0.47218	(0.10500)	(22.24)	0.41195	0.49972	(0.08777)	(17.56)
43	REVENUE TAX FACTOR	1.00376	1.00376	-	-	1.00376	1.00376	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.36856	0.47396	(0.10540)	(22.24)	0.41350	0.50160	(0.08810)	(17.56)
45	PGA FACTOR ROUNDED TO NEAREST .001	0.369	0.474	(0.105)	(22.15)	0.414	0.502	(0.088)	(17.53)

DECLASSIFIED

DOCUMENT NUMBER-DATE

06200 JUN 20 05

FPSC-RECORDS/REPORTING

COMPANY:		COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE				SCHEDULE A-1/R			
CITY GAS COMPANY OF FLORIDA		OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR				(REVISED 6/08/94)			
ESTIMATED FOR THE PERIOD OF:		APRIL 97		Through		MARCH 98		(Flex Down) PAGE 2 OF 11	
		CURRENT MONTH: 5/97		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
COST OF GAS PURCHASED		ACTUAL	FLEX DOWN ESTIMATE	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	9,245	11,019	(1,774)	(16.10)	68,865	43,858	25,007	57.02
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	9,660	11,451	(1,791)	(15.64)	19,995	40,115	(20,120)	(50.16)
3	SWNG SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	1,029,850	1,354,570	(324,720)	(23.97)	2,251,350	2,536,921	(285,571)	(11.26)
5	DEMAND (Line 32 - 29 A-1 support detail)	913,021	879,213	33,808	3.85	2,000,124	1,980,970	19,154	0.97
6	OTHER (Line 40 A-1 support detail)	5,595	5,359	236	4.40	10,572	13,623	(3,051)	(22.40)
<b>LESS END-USE CONTRACT</b>									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9		-	-	-	-	-	-	-	-
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL COS (1+2+3+4+5+6+10)-(7+8+9)	1,967,371	2,261,612	(294,241)	(13.01)	4,350,906	4,615,487	(264,581)	(5.73)
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE	(6,264)	(5,719)	(545)	9.52	(12,718)	(11,216)	(1,502)	13.39
14	TOTAL THERM SALES	3,224,385	2,255,893	968,492	42.93	5,899,893	4,604,271	1,295,622	28.14
<b>THERMS PURCHASED</b>									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	9,644,611	6,196,280	3,448,331	55.65	21,983,160	12,619,580	9,363,580	74.20
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	1,162,500	1,162,500	-	-	2,662,500	4,072,500	(1,410,000)	(34.62)
17	SWNG SERVICE Commodity	-	-	-	-	-	-	-	-
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	4,510,460	6,196,280	(1,685,820)	(27.21)	10,567,724	12,619,580	(2,051,856)	(16.26)
19	DEMAND Billing Determinants Only (Line 32-29 A-1 support detail)	13,055,820	13,684,800	(628,980)	(4.60)	29,040,820	30,012,600	(971,780)	(3.24)
20	OTHER Commodity (Line 40 A-1 support detail)	10,886	10,228	658	6.43	20,570	24,852	(4,282)	(17.23)
<b>LESS END-USE CONTRACT</b>									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	4,521,346	6,206,508	(1,685,162)	(27.15)	10,588,294	12,644,432	(2,056,138)	(16.26)
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE	(13,901)	(15,000)	1,099	-	(28,226)	(30,000)	1,774	(5.91)
27	TOTAL THERM SALES (24-26 Estimated only)	6,353,584	6,191,508	162,076	2.62	12,276,046	12,614,432	(338,386)	(2.68)
<b>CENTS PER THERM</b>									
28	COMMODITY (Pipeline) (1/15)	0.00096	0.00178	(0.00082)	(46.07)	0.00313	0.00348	(0.00035)	(10.06)
29	NO NOTICE SERVICE (2/16)	0.00831	0.00985	(0.00154)	(15.63)	0.00751	0.00985	(0.00234)	(23.76)
30	SWNG SERVICE (3/17)	-	-	-	-	-	-	-	-
31	COMMODITY (Other) (4/18)	0.22832	0.21861	0.00971	4.44	0.21304	0.20103	0.01201	5.97
32	DEMAND (5/19)	0.06993	0.06425	0.00568	8.84	0.06887	0.06600	0.00287	4.35
33	OTHER (6/20)	0.51396	0.52395	(0.00999)	(1.91)	0.51395	0.54817	(0.03422)	(6.24)
<b>LESS END-USE CONTRACT</b>									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36		-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	0.43513	0.36439	0.07074	19.41	0.41092	0.36502	0.04590	12.57
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	0.45059	0.38127	0.06932	18.18	0.45059	0.37387	0.07672	20.52
40	TOTAL THERM SALES (11/27)	0.30965	0.36528	(0.05563)	(15.23)	0.35442	0.36589	(0.01147)	(3.13)
41	TRUE-UP (E-2)	0.05753	0.05753	-	-	0.05753	0.05753	-	-
42	TOTAL COST OF GAS (40+41)	0.36718	0.42281	(0.05563)	(13.16)	0.41195	0.42342	(0.01147)	(2.71)
43	REVENUE TAX FACTOR	1.00376	1.00376	-	-	1.00376	1.00376	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.36856	0.42440	(0.05584)	(13.16)	0.41350	0.42501	(0.01151)	(2.71)
45	PGA FACTOR ROUNDED TO NEAREST .001	0.369	0.424	(0.055)	(12.97)	0.414	0.425	(0.011)	(2.59)

COMPANY:		PURCHASED GAS ADJUSTMENT		PAGE 3 OF 11	
CITY GAS COMPANY OF FLORIDA		COST RECOVERY CLAUSE CALCULATION		SCHEDULE A-1 SUPPORTING DETAIL	
FOR THE PERIOD: APRIL 97		THROUGH		MARCH 98	
CURRENT MONTH:		5/97			
COMMODITY (Pipeline)		(A) THERMS	(B) INV. AMOUNT	(C) COST PER THERM	
1 Commodity Pipeline - Scheduled FTS (Line 1 Page 10)		10,274,870	22,577.79	0.00220	
2 Commodity Pipeline - Scheduled ITS					
3 No Notice Commodity Adjustment					
4 Commodity True-up (Line 2+3 Page 10)		(630,259)	(13,332.55)		
5 Commodity Adjustments					
6 Commodity Adjustments					
7					
8 TOTAL COMMODITY (Pipeline)		9,644,611	9,245.24	0.00096	
		Sched A-1 Ln 15	Sched A-1 Ln 1	Sched A-1 Ln 28	
<b>SWING SERVICE</b>					
9 Swing Service Scheduled					
10 Alert Day Volumes - FGT					
11 Operational Flow Order Volumes - FGT					
12 Less Alert Day Volumes Direct Billed to Others					
13 Operating Account Balancing					
14 Other - Net market delivery imbalance					
15					
16 TOTAL SWING SERVICE		0	0.00	0.00	
		Schedule A-1 Line 17	Schedule A-1 Line 3	Schedule A-1 Line 30	
<b>COMMODITY OTHER</b>					
17 Commodity Other - Scheduled FTS (Line 4 Page 10) , (Line 56 Page 10)		9,644,611	2,291,949.06	0.23764	
18 Commodity Other - Scheduled ITS					
19 Imbalance Cashout - FGT (Line 14 Page 10)			13.79		
20 Imbalance Cashout - Other Shippers (Line 24 Page 11)			17,132.99		
21 Imbalance Cashout - Transporting Cust. (Line 15 Page 11)			1,156.77		
22 True-up - Other Shippers (Line 38 Page 10)			(68,800.29)		
23 Less: OSS, Margin Sharing, and Company Use (Lines 37+38+39 Page 11)		(5,134,151)	(1,211,602.61)		
24 TOTAL COMMODITY (Other)		4,510,460	1,029,849.71	0.22832	
		Schedule A-1 Line 18	Schedule A-1 Line 4	Schedule A-1 Line 31	
<b>DEMAND</b>					
25 Demand (Pipeline) Entitlement (Line 9 Page 10 Less: Line 26 and 29 Support Detail)		13,066,820	904,891.71	0.06925	
26 Less Relinquished to End-Users (Line 6+13 Page 9)		(11,000)	(5,115.00)	0.46500	
27 Less Relinquished Off System					
28 Other - Firm winter supply					
29 Demand - No Notice (Line 19 Page 9)		1,162,500	9,660.38	0.00831	
30 Revenue Sharing - FGT					
31 Other - Storage Demand (Line 31 Page 11)			13,243.59		
32 TOTAL DEMAND		14,218,320	922,681	0.06489	
		Sched A-1 Line 19+16	Sched A-1 Line 5+2	Sched A-1 Line 32 & 29	
<b>OTHER</b>					
33 Other - Monthly purchase from Peoples Gas (Line 15 Page 10)		10,886.10	5,594.91	0.51395	
34 Peak Shaving					
35 Storage withdrawal					
36 Other					
37 Other					
38 Other					
39 Other					
40 TOTAL OTHER		10,886	5,594.91	0.51395	
		Schedule A-1 Line 20	Schedule A-1 Line 6	Schedule A-1 Line 33	

COMPANY:		CALCULATION OF TRUE-UP AND INTEREST PROVISION				SCHEDULE A-2 (REVISED 6/08/94) PAGE 4 OF 11			
CITY GAS COMPANY OF FLORIDA		FOR THE PERIOD OF:		APRIL 97	Through	MARCH 98			
		CURRENT MONTH: 5/97		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
		ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
<b>TRUE-UP CALCULATION</b>									
1	PURCHASED GAS COST (Sch A-1 Flx down line 4+6)	1,035,445	1,359,929	324,484	23.86%	2,261,922	2,550,544	288,622	11.32%
2	TRANSP GAS COST (Sch A-1 Flx down line 1+2+3+5)	931,926	901,683	(30,243)	-3.35%	2,088,984	2,064,943	(24,041)	-1.16%
3	TOTAL	1,967,371	2,261,612	294,241	13.01%	4,350,906	4,615,487	264,581	5.73%
4	FUEL REVENUES (Sch A-1 Flx down line 14) (NET OF REVENUE TAX)	3,224,385	2,255,893	(968,492)	-42.93%	5,899,893	4,604,271	(1,295,622)	-28.14%
5	TRUE-UP (COLLECTED) OR REFUNDED	(376,194)	(376,194)	-	0.00%	(752,388)	(752,388)	-	0.00%
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	2,848,191	1,879,699	(968,492)	-51.52%	5,147,505	3,851,883	(1,295,622)	-33.64%
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	880,820	(381,913)	(1,262,733)	330.63%	796,599	(763,604)	(1,560,203)	204.32%
8	INTEREST PROVISION-THIS PERIOD (21)	(9,442)	(9,341)	101	-1.08%	(22,586)	(18,797)	3,789	-20.16%
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	(2,646,058)	(1,995,228)	650,830	-32.62%	(2,924,887)	(1,995,228)	929,659	-46.59%
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	376,194	376,194	-	0.00%	752,388	752,388	-	0.00%
10a	Refund (if applicable)	-	-	-	---	-	-	-	---
10b	Refund of interim rate increase	-	-	-	---	-	-	-	---
11	TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	(1,398,486)	(2,010,288)	(611,802)	30.43%	(1,398,486)	(2,025,241)	(626,755)	30.95%
<b>INTEREST PROVISION</b>									
12	BEGINNING TRUE-UP AND INTEREST PROVISION (9)	(2,646,058)	(1,995,228)	650,830	-32.62%	* If line 5 is a refund add to line 4 If line 5 is a collection ( ) subtract from line 4			
13	ENDING TRUE-UP BEFORE INTEREST (12 + 10a + 10b + 7 - 5)	(1,389,044)	(2,000,947)	(611,903)	30.58%				
14	TOTAL (12+13)	(4,035,102)	(3,996,175)	38,927	-0.97%				
15	AVERAGE (50% OF 14)	(2,017,551)	(1,998,088)	19,463	-0.97%				
16	INTEREST RATE - FIRST DAY OF MONTH	0.05620	0.05620	-	0.00%				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.05600	0.05600	-	0.00%				
18	TOTAL (16+17)	0.11220	0.11220	-	0.00%				
19	AVERAGE (50% OF 18)	0.05610	0.05610	-	0.00%				
20	MONTHLY AVERAGE (19/12 Months)	0.00468	0.00468	(0.00000)	-0.11%				
21	INTEREST PROVISION (15x20)	(9,442)	(9,341)	101	-1.08%				



COMPANY: CITY GAS COMPANY OF FLORIDA

TRANSPORTATION PURCHASES  
SYSTEM SUPPLY AND END USE

SCHEDULE A-3  
(REVISED 8/19/93)  
PAGE 5 OF 11

ACTUAL FOR THE PERIOD OF:  
PRESENT MONTH: May '97

APRIL 97

Through

MARCH 98

DATE	(A) PURCHASED FROM	(B) PURCHASED FOR	(C) SCH TYPE	(D) SYSTEM SUPPLY	(E) END USE	(F) TOTAL PURCHASED	COMMODITY COST		(I) DEMAND COST	(J) OTHER CHARGES ACA/GRI/FUEL	(K) TOTAL CENTS PER THERM
							(G) THIRD PARTY	(H) PIPELINE			
5/97	FGT		FTS-1					24,980	909,437	9,245	---
2 "	Amoco - 5/97	System Supply	FTS	961,320		961,320	213,521				22.21
3 "	Catex Vitol - 5/97	System Supply	FTS	43,940		43,940	9,359				21.30
4 "	CESC - 5/97	System Supply	FTS	117,840		117,840	26,437				22.43
5 "	CNG - 5/97	System Supply	FTS	55,040		55,040	12,219				22.20
6 "	Coral - 5/97	System Supply	FTS	595,230		595,230	132,893				22.33
7 "	Enron - 5/97	System Supply	FTS	1,690,880		1,690,880	351,511				20.79
8 "	Exxon - 5/97	System Supply	FTS	1,388,800		1,388,800	286,093				20.60
9 "	Highland - 5/97	System Supply	FTS	1,109,620		1,109,620	229,691				20.70
10 "	Idaho Power - 5/97	System Supply	FTS	42,000		42,000	9,660				23.00
11 "	Midcon - 5/97	System Supply	FTS	257,210		257,210	56,804				22.08
12 "	NGC - 5/97	System Supply	FTS	3,311,580		3,311,580	733,654				22.15
13 "	Noble - 5/97	System Supply	FTS	867,000		867,000	187,989				21.68
14 "	Pan Energy - 5/97	System Supply	FTS	160,580		160,580	35,488				22.10
15 "	Valero - 5/97	System Supply	FTS	30,000		30,000	6,630				22.10
<b>TOTAL</b>				10,631,040	-	10,631,040	2,291,949	24,980	909,437	9,245	30.44



FOR THE PERIOD OF:

APRIL 97 Through

MARCH 98

PAGE 7 OF 11

	CURRENT MONTH: 5/97		DIFFERENCE		TOTAL THERMS SALES		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
<b>THERM SALES (FIRM)</b>								
1 RESIDENTIAL	1,681,578	1,764,404	82,826	4.93%	3,230,437	3,760,058	529,621	16.39%
2 COMMERCIAL	3,714,369	3,985,506	271,137	7.30%	7,114,167	7,778,086	663,919	9.33%
3 COMMERCIAL LARGE VOL. 1	-	-	-	0.00%	-	-	-	0.00%
4 COMMERCIAL LARGE VOL. 2	-	-	-	0.00%	-	-	-	0.00%
	-	-	-	0.00%	-	-	-	0.00%
	-	-	-	0.00%	-	-	-	0.00%
5 TOTAL FIRM	5,395,947	5,749,910	353,963	6.56%	10,344,604	11,538,144	1,193,540	11.54%
<b>THERM SALES (INTERRUPTIBLE)</b>								
6 INTERRUPTIBLE	275,113	494,960	219,847	79.91%	712,470	1,038,550	326,080	45.77%
7 LARGE INTERRUPTIBLE	682,524	-	(682,524)	-100.00%	1,218,972	-	(1,218,972)	-100.00%
8 TRANSPORTATION	2,005,186	-	(2,005,186)	-100.00%	4,330,824	-	(4,330,824)	-100.00%
9 TOTAL INTERRUPTIBLE	2,962,823	494,960	(2,467,863)	-83.29%	6,262,266	1,038,550	(5,223,716)	-83.42%
10 TOTAL THERM SALES	8,358,770	6,244,870	(2,113,900)	-25.29%	16,606,870	12,576,694	(4,030,176)	-24.27%
<b>NUMBER OF CUSTOMERS (FIRM)</b>					<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>			
11 RESIDENTIAL	92,512	96,778	4,266	4.61%	92,660	97,094	4,434	4.79%
12 COMMERCIAL	4,725	5,002	277	5.86%	4,724	4,989	265	5.61%
13 COMMERCIAL LARGE VOL. 1	-	-	-	0.00%	-	-	-	0.00%
14 COMMERCIAL LARGE VOL. 2	-	-	-	0.00%	-	-	-	0.00%
	-	-	-	0.00%	-	-	-	0.00%
	-	-	-	0.00%	-	-	-	0.00%
15 TOTAL FIRM	97,237	101,780	4,543	4.67%	97,384	102,083	4,699	4.83%
<b>NUMBER OF CUSTOMERS (INTERRUPTIBLE)</b>					<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>			
16 INTERRUPTIBLE	10	13	3	30.00%	11	13	2	18.18%
17 LARGE INTERRUPTIBLE	4	3	(1)	-25.00%	4	3	(1)	-25.00%
18 TRANSPORTATION	51	-	(51)	-100.00%	51	-	(51)	-100.00%
19 TOTAL INTERRUPTIBLE	65	16	(49)	-75.38%	66	16	(50)	-75.76%
20 TOTAL CUSTOMERS	97,302	101,796	4,494	4.62%	97,450	102,099	4,649	4.77%
<b>THERM USE PER CUSTOMER</b>								
21 RESIDENTIAL	18	18	0	0.30%	17	19	2	11.76%
22 COMMERCIAL	786	797	11	1.36%	753	780	27	3.59%
23 COMMERCIAL LARGE VOL. 1	-	-	-	0.00%	-	-	-	0.00%
24 COMMERCIAL LARGE VOL. 2	-	-	-	0.00%	-	-	-	0.00%
25 INTERRUPTIBLE	27,511	38,074	10,563	38.40%	32,385	39,944	7,559	23.34%
26 LARGE INTERRUPTIBLE	170,631	-	(170,631)	-100.00%	152,372	-	(152,372)	-100.00%
27 TRANSPORTATION	39,317	-	(39,317)	-100.00%	42,459	-	(42,459)	-100.00%



CITY GAS COMPANY OF FLORIDA  
Gas invoices for the month of 5/97

					Actual
FGT FTS - Contract 5034					Checked:
	MCF	THERMS	RATE	AMOUNT	
1	<b>Commodity costs</b>				
2	Contract #5034	FTS 1	6,161,130	0.00287	17,682.44
3	Contract #3608, 5338, 5364, 5381	FTS 2	4,113,740	0.00119	4,895.35
4	<b>Total Firm:</b>	<b>0</b>	<b>10,274,870</b>		<b>22,577.79</b> (✓)
<b>MEMO: FGT Fixed charges paid on 10th of month</b>					
5	FTS-1 Demand - System supply	Miami	6,858,130	0.04953	339,683.18 (✓)
6	" Capacity release		(11,000)	---	(5,115.00) (✓)
7	" System supply	Treasure Coast	311,860	0.04953	15,446.43 ( )
8	" System supply	Brevard	1,844,810	0.04953	91,373.44 ( )
9	" " "	Merritt Sq.	0	0.04953	0.00 ( )
10	<b>Total FTS-1 demand</b>		<b>9,003,800</b>		<b>441,388.05</b>
11					
12	FTS-2 Demand - System supply	Miami	4,340,000	0.08157	354,013.80 ( )
13	FTS-2 Demand - Capacity release		0	---	0.00
14			0	---	0.00
15	<b>Total FTS-2 demand</b>		<b>4,340,000</b>		<b>354,013.80</b>
16					
17	No Notice Demand-System supply	Miami	961,000	0.00831	7,985.91 ( )
18	" " "	Brevard	201,500	0.00831	1,674.47 (✓)
19			<b>1,162,500</b>		<b>9,660.38</b> (✓)
20	Western Div. / IT Revenue Sharing Cr.				0.00 ( )
21	<b>Total fixed charges</b>		<b>14,506,300</b>		<b>805,062.23</b>
<b>OTHER SUPPLIERS:</b>					
			<b>THERMS</b>		<b>AMOUNT</b>
22	Amoco - 5/97		961,320		213,521.39 ( )
23	Catex Vitol - 5/97		43,940		9,359.22 ( )
24	CESC - 5/97		117,840		26,436.84 ( )
25	CNG - 5/97		55,040		12,218.88 ( )
26	Coral - 5/97		595,230		132,893.16 ( )
27	Enron - 5/97		1,690,880		351,510.88 ( )
28	Exxon - 5/97		1,388,800		286,092.80 ( )
29	Highland - 5/97		1,109,620		229,691.34 ( )
30	Idaho Power - 5/97		42,000		9,660.00 ( )
31	Midcon - 5/97		257,210		56,803.86 ( )
32	NGC - 5/97		3,311,580		733,653.91 ( )
33	Noble - 5/97		867,000		187,988.60 ( )
34	Pan Energy - 5/97		160,580		35,488.18 ( )
35	Valero - 5/97		30,000		6,630.00 ( )
36					
37	<b>Total costs:</b>		<b>10,631,040</b>		<b>2,291,949.06</b> ( )

CITY GAS COMPANY OF FLORIDA  
Gas invoices for the month of 5/97

FGT -	Gross therms billed	Net therms received	----- Amount ----- This month		Net Activity	Invoice Reference	Invoice due	Invoice paid
			Payments	Accruals				
1 FTS-1 Commod. (Mia,Brv,TC) 5/97		10,274,870.0		22,577.79	22,577.79	✓		
2 Reverse FTS-1 Commod accr 4/97		(12,468,069.0)		(63,200.75)	(63,200.75)	✓		
3 FTS-1 Commodity 4/97		11,837,810.0	49,868.20		49,868.20	✓ B1-B6		
4 TOTAL FGT COMMODITY		<u>9,644,611.0</u>			<u>9,245.24</u>			
5								
6 FTS-1 Demand (Mia,Brv,TC) 5/97	14,506,300.0			805,062.23	805,062.23			
7 Reverse FTS-1 Demand accr 4/97	(17,486,500.0)			(934,983.98)	(934,983.98)			
8 FTS-1 Demand 4/97	17,198,520.0		1,039,358.84		1,039,358.84	B7-B10		
9 TOTAL FGT DEMAND	<u>14,218,320.0</u>				<u>909,437.09</u>			
10								
11 FGT Net Imbalance:								
12 Imbalance 3/97	0.0		13.79		13.79	B11		
13								
14 TOTAL FGT IMBALANCE:					<u>13.79</u>	✓		
15 Peoples Gas - 4/97		10,886.1	5,594.91		5,594.91	✓ B12-B13		
16								
17 Reverse Accrual Amoco - 4/97	(5,545,441.0)			(1,023,802.74)	(1,023,802.74)			
18 Amoco -4/97	5,698,170.0		1,058,853.23		1,058,853.23	B14-B15		
19 Reverse Accrual Catex Vitol - 4/97	(49,355.0)			(9,574.87)	(9,574.87)			
20 Catex Vitol - 4/97	49,300.0		9,564.20		9,564.20	B16		
21 Reverse Accrual CESC - 4/97	(2,092,766.0)			(431,045.63)	(431,045.63)			
22 CESC - 4/97	2,100,410.0			435,055.72	435,055.72			
23 Reverse Accrual Coral - 4/97	(109,244.0)			(22,886.62)	(22,886.62)			
24 Coral - 4/97	109,110.0		22,853.99		22,853.99	B17		
25 Reverse Accrual Citrus/Enron - 4/97	(1,899,127.0)			(354,933.58)	(354,933.58)			
26 Citrus/Enron - 4/97	1,859,660.0		345,312.10		345,312.10	B18-B19		
27 Reverse Accrual H&N - 4/97	(412,818.0)			(87,028.88)	(87,028.88)			
28 H&N - 4/97	346,044.0		81,644.16		81,644.16	B20		
29 Reverse Accrual Murphy - 4/97	(272,171.0)			(57,555.17)	(57,555.17)			
30 Murphy - 4/97	241,470.0		51,247.88		51,247.88	B21		
31 Reverse Accrual NGC - 4/97	(1,481,374.0)			(273,013.35)	(273,013.35)			
32 NGC - 4/97	1,479,550.0		272,677.16		272,677.16	B22		
33 Reverse Accrual ESI - 4/97	(566,840.0)			(162,116.24)	(162,116.24)			
34 ESI - 4/97	0.0		0.00		0.00			
35 Reverse Accrual Pro Energy - 4/97	(1,029,497.0)			(192,515.94)	(192,515.94)			
36 Pro Energy - 4/97	1,027,200.0		192,086.40		192,086.40	B23		
37 Murphy - 4/97	309,730.0			76,377.89	76,377.89			
38					<u>(68,800.29)</u>	✓		
39								
40								
41 CURRENT MTH ACCRUALS:								
42 Amoco - 5/97	961,320.0			213,521.39	213,521.39			
43 Catex Vitol - 5/97	43,940.0			9,359.22	9,359.22			
44 CESC - 5/97	117,840.0			26,436.84	26,436.84			
45 CNG - 5/97	55,040.0			12,218.88	12,218.88			
46 Coral - 5/97	595,230.0			132,893.16	132,893.16			
47 Enron - 5/97	1,690,880.0			351,510.88	351,510.88			
48 Exxon - 5/97	1,388,800.0			286,092.80	286,092.80			
49 Highland - 5/97	1,109,620.0			229,691.34	229,691.34			
50 Idaho Power - 5/97	42,000.0			9,660.00	9,660.00			
51 Midcon - 5/97	257,210.0			56,803.86	56,803.86			
52 NGC - 5/97	3,311,580.0			733,653.91	733,653.91			
53 Noble - 5/97	867,000.0			187,988.60	187,988.60			
54 Pan Energy - 5/97	160,580.0			35,488.18	35,488.18			
55 Valero - 5/97	30,000.0			6,630.00	6,630.00			
56					<u>2,291,949.06</u>	✓		
57								
58 Total purchases & accruals 5/97 -		<u>9,655,497.1</u>	<u>3,129,074.86</u>	<u>18,364.94</u>	<u>3,147,439.80</u>			

CITY GAS COMPANY OF FLORIDA  
SUMMARY OF GAS SUPPLIERS - 5/97

FGT -	Gross therms billed	Net therms received	----- Amount ----- This month		Net Activity	Invoice Reference	Invoice due	Invoice paid
			Payments	Accruals				
<b>OVERTENDERS / TRANSP. CUSTOMERS</b>								
1	Entenmann's bakery		1,156.77			C1		
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15	Total overtenders 5/97 -	0.00	1,156.77	✓ 0.00	0.00			
<b>BOOK-OUT TRANSACTIONS</b>								
16	Florida Power - 11/96		17,132.99			C2		
17								
18								
19								
20								
21								
22								
23								
24	Total book-outs 5/97 -	0.0	17,132.99	✓ 0.00	0.00			
<b>STORAGE TRANSACTIONS</b>								
25	Transco (NC) 4/97		721.67		721.67	B24		
26	Transco (ETG) 4/97		8,103.67		8,103.67	B25		
27	Hattiesburg - 4/97		4,418.25		4,418.25	B26		
28								
29								
30								
31	Total storage costs 4/97 -	0.0	13,243.59		0.00	13,243.59	✓	
32								
33		9,655,497.1	3,160,608.21	18,364.94	3,160,683.39			
34			(a)	(b)				
35								
36	Total Gas Cost - 5/97 (a + b):		3,178,973.15					
37	Less: Non-PGA Off System Sales	(5,120,250.0)	(1,176,374.26)	✓				
38	50% margin sharing		(28,964.69)	✓				
39	Company Use	(13,901.0)	(6,263.66)	✓				
40								
41								
42	Total PGA Gas Cost - 5/97 (Ln 36 through 39):	4,521,346.1	1,967,370.54					



paid 5/15/97 RK B1

**INVOICE**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/SONAT Affiliate

TE	05/10/97
E	05/20/97
VOICE NO.	16960
TOTAL AMOUNT DUE	\$41,947.84

CUSTOMER: NUI CORPORATION  
 ATTN: NORENE NAVARRO  
 CITY GAS CO OF FLORIDA  
 550 ROUTE 202-206  
 BEDMINISTER, NJ 07921

Please reference this invoice no. on your remittance and wire to:  
 Wire Transfer  
 Florida Gas Transmission Company  
 Nations Bank; Dallas, TX  
 Account # 3750354511  
 ABA # 111000012

CONTRACT: 5034 SHIPPER: NUI CORPORATION CUSTOMER NO: 11420 PLEASE CONTACT GWEN LUSTER  
 TYPE: FIRM TRANSPORTATION DUNS NO: 56711344 AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

I NO.	RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES		AMOUNT
	DRN No.	DRN No.	POI NO.	DRN No.				BASE	SURCHARGES	DISC	NET	DTH	
Usage Charge		Indiantown	16101	3122	04/97	A	COM	0.0312	0.0325	0.0637	2,000	✓	\$127.40
Usage Charge	309	716 Indiantown	16101	3122	04/97	A	COM	0.0312	0.0325	0.0637	4,000	✓	\$254.80
Usage Charge		PC's Coconut Creek	16110	2977	04/97	A	COM	0.0312	0.0325	0.0637	7,301	✓	\$465.07
Usage Charge		Lake Forest	16114	2987	04/97	A	COM	0.0312	0.0325	0.0637	19,061	✓	\$1,214.19
Usage Charge		Old Locka	16116	2989	04/97	A	COM	0.0312	0.0325	0.0637	60,092	✓	\$3,827.86
Usage Charge		NW Hialeah	16117	2999	04/97	A	COM	0.0312	0.0325	0.0637	64,525	✓	\$4,110.24
Usage Charge		SE Hialeah	16118	3002	04/97	A	COM	0.0312	0.0325	0.0637	71,891	✓	\$4,579.46
Usage Charge		C.G. West Miami	16122	3006	04/97	A	COM	0.0312	0.0325	0.0637	44,597	✓	\$2,840.83
Usage Charge		CG - SW	16123	3008	04/97	A	COM	0.0312	0.0325	0.0637	24,385	✓	\$1,553.32
Usage Charge		South Miami	16124	3010	04/97	A	COM	0.0312	0.0325	0.0637	32,347	✓	\$2,060.50
Usage Charge		Cutter Ridge	16125	3012	04/97	A	COM	0.0312	0.0325	0.0637	20,826	✓	\$1,326.62
Usage Charge		Gainesville	16142	2940	04/97	A	COM	0.0312	0.0325	0.0637	1,000		\$63.70
Usage Charge		Hillsville	16177	2973	04/97	A	COM	0.0312	0.0325	0.0637	14,014	✓	\$892.69
Usage Charge		Cocoa	16178	2970	04/97	A	COM	0.0312	0.0325	0.0637	42,478	✓	\$2,705.85
Usage Charge		EAU Galie	16179	2968	04/97	A	COM	0.0312	0.0325	0.0637	24,249	✓	\$1,544.66
Usage Charge		Melbourne	16180	2971	04/97	A	COM	0.0312	0.0325	0.0637	13,686	✓	\$871.80
Usage Charge		Pt Pierce So.	16182	3245	04/97	A	COM	0.0312	0.0325	0.0637	1,000	✓	\$63.70
Usage Charge	58	12740 Bartow - CFC	16192	3204	04/97	A	COM	0.0312	0.0325	0.0637	142	✓	\$9.05
Usage Charge	12	7995 Bartow - CFC	16192	3204	04/97	A	COM	0.0312	0.0325	0.0637	4,858	✓	\$309.45
Usage Charge	58	12740 Feldspar Corp.	16252	27149	04/97	A	COM	0.0312	0.0325	0.0637	155	✓	\$9.87
Usage Charge	58	12740 OUC - Indian River	16260	2972	04/97	A	COM	0.0312	0.0325	0.0637	20,638	✓	\$1,314.64
Usage Charge	12	7995 OUC - Indian River	16260	2972	04/97	A	COM	0.0312	0.0325	0.0637	2,369	✓	\$150.91

INVOICE  
FLORIDA GAS TRANSMISSION COMPANY  
An ENRON/SONAT Affiliate

ATE	05/10/97	CUSTOMER: NUI CORPORATION ATTN: NORENE NAVARRO CITY GAS CO OF FLORIDA 550 ROUTE 202-206 BEDMINISTER, NJ 07921	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank; Dallas, TX Account # 3750354511 ABA # 111000012
JE	05/20/97		
VOICE NO.	16960		
TOTAL AMOUNT DUE	\$41,947.84		

CONTRACT: 5034 SHIPPER: NUI CORPORATION CUSTOMER NO: 11420 PLEASE CONTACT GWEN LUSTER  
 TYPE: FIRM TRANSPORTATION DUNS NO: 56711344 AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

RECEIPTS RI NO.	DRN No.	DELIVERIES POI NO.	DRN No.	PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT		
							BASE	SURCHARGES	DISC				
Usage Charge 12	23422	<i>P.A. Martin North</i>	58912	109186	05	04/97	A	COM	0.0312	0.0325	0.0637	13,133 ✓	\$836.57
Usage Charge 1258	12740		58912	109186	05	04/97	A	COM	0.0312	0.0325	0.0637	3,274 ✓	\$208.55
Usage Charge 1412	7995	<i>"</i>	58912	109186	05	04/97	A	COM	0.0312	0.0325	0.0637	16,107 ✓	\$1,026.02
Usage Charge 1410	179851	<i>"</i>	58912	109186	05	04/97	A	COM	0.0312	0.0325	0.0637	102,506 ✓	\$6,529.63
Usage Charge		<i>Pt St. Lucie</i>	58921	109191		04/97	A	COM	0.0312	0.0325	0.0637	3,592 ✓	\$228.81
Usage Charge		<i>Indian River</i>	60606	123376		04/97	A	COM	0.0312	0.0325	0.0637	16,636 ✓	\$1,059.71
Usage Charge		<i>Vero Beach SE</i>	62897	204545		04/97	A	COM	0.0312	0.0325	0.0637	20,473 ✓	\$1,304.13
Usage Charge		<i>Vero Beach NO</i>	62898	204917		04/97	A	COM	0.0312	0.0325	0.0637	20 ✓	\$1.27
Usage Charge		<i>City Cross-Cards</i>	62910	211079		04/97	A	COM	0.0312	0.0325	0.0637	7,167 ✓	\$456.54
TOTAL FOR CONTRACT 5034 FOR MONTH OF 04/97.											658,522	\$41,947.84	

\*\*\* END OF INVOICE 16960 \*\*\*

OSS 177,483

APPROVED: *[Signature]*  
 DATE: 5-15-97  
 REVIEWED: *[Signature]*  
 DATE: 5-12-97

I N V O I C E  
 FLORIDA GAS TRANSMISSION COMPANY  
 An ENRON/SONAT Affiliate

B3

ATE	05/10/97
UE	05/20/97
INVOICE NO.	17032
TOTAL AMOUNT DUE	\$6,035.06

CUSTOMER: NUI CORPORATION  
 ATTN: NORENE NAVARRO  
 CITY GAS CO OF FLORIDA  
 550 ROUTE 202-206  
 BEDMINISTER, NJ 07921

Please reference this invoice no. on your remittance and wire to:  
 Wire Transfer  
 Florida Gas Transmission Company  
 Nations Bank; Dallas, TX  
 Account # 3750354511  
 ABA # 111000012

UNTRACT: 5364      SHIPPER: NUI CORPORATION      CUSTOMER NO: 11420      PLEASE CONTACT GWEN LUSTER  
 TYPE: FIRM TRANSPORTATION      DUNS NO: 56711344      AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

RECEIPTS UI NO.	DRN No.	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT
		POI NO.	DRN No.				BASE	SURCHARGES	DISC		
Usage Charge	Lake Forest	16114	2987	04/97	A	COM	0.0144	(0.0025)	0.0119	6,237	\$74.22
Usage Charge	OPA LOCKA	16116	2989	04/97	A	COM	0.0144	(0.0025)	0.0119	19,696	\$234.38
Usage Charge	N.W. Hialeah	16117	2999	04/97	A	COM	0.0144	(0.0025)	0.0119	20,479	\$243.70
Usage Charge	SE Hialeah	16118	3002	04/97	A	COM	0.0144	(0.0025)	0.0119	22,203	\$264.22
Usage Charge	West Miami	16122	3006	04/97	A	COM	0.0144	(0.0025)	0.0119	14,996	\$178.45
Usage Charge	SW	16123	3008	04/97	A	COM	0.0144	(0.0025)	0.0119	7,513	\$89.40
Usage Charge	South Miami	16124	3010	04/97	A	COM	0.0144	(0.0025)	0.0119	10,175	\$121.08
Usage Charge	Cutler Ridge	16125	3012	04/97	A	COM	0.0144	(0.0025)	0.0119	6,931	\$82.48
Usage Charge	Titusville	16177	2973	04/97	A	COM	0.0144	(0.0025)	0.0119	4,468	\$53.17
Usage Charge	COCOA	16178	2970	04/97	A	COM	0.0144	(0.0025)	0.0119	13,873	\$165.09
Usage Charge	Eau Gallie	16179	2968	04/97	A	COM	0.0144	(0.0025)	0.0119	7,871	\$93.66
Usage Charge	Melbourne	16180	2971	04/97	A	COM	0.0144	(0.0025)	0.0119	4,448	\$52.93
Usage Charge	7995 Homestead	16217	3016	04/97	A	COM	0.0144	(0.0025)	0.0119	1,500	\$17.85
Usage Charge	7995 FORT LAUDERDALE	16252	27149	04/97	A	COM	0.0144	(0.0025)	0.0119	100	\$1.19
Usage Charge	OUC Indian River	16260	2972	04/97	A	COM	0.0144	(0.0025)	0.0119	140	\$1.67
Usage Charge	9906 "	16260	2972	04/97	A	COM	0.0144	(0.0025)	0.0119	3,112	\$37.03
Usage Charge	12740 "	16260	2972	04/97	A	COM	0.0144	(0.0025)	0.0119	30,524	\$363.24
Usage Charge	7995 "	16260	2972	04/97	A	COM	0.0144	(0.0025)	0.0119	3,321	\$39.52
Usage Charge	179851 "	16260	2972	04/97	A	COM	0.0144	(0.0025)	0.0119	13,026	\$155.01
Usage Charge	23422 PALM HARBOR No.	58912	109186	04/97	A	COM	0.0144	(0.0025)	0.0119	4,858	\$57.81
Usage Charge	12740 "	58912	109186	04/97	A	COM	0.0144	(0.0025)	0.0119	47,938	\$570.46
Usage Charge	7995 "	58912	109186	04/97	A	COM	0.0144	(0.0025)	0.0119	238,032	\$2,832.58

B4

INVOICE  
FLORIDA GAS TRANSMISSION COMPANY  
An ENRON/SONAT Affiliate

ATE	05/10/97
UE	05/20/97
INVOICE NO.	17032
TOTAL AMOUNT DUE	\$6,035.06

CUSTOMER: NUI CORPORATION  
ATTN: MORENE NAVARRO  
CITY GAS CO OF FLORIDA  
550 ROUTE 202-206  
BEDMINISTER, NJ 07921

Please reference this invoice no. on your remittance and wire to:  
Wire Transfer  
Florida Gas Transmission Company  
Nations Bank, Dallas, TX  
Account # 3750354511  
ABA # 111000012

CONTRACT: 5364 SHIPPER: NUI CORPORATION CUSTOMER NO: 11420 PLEASE CONTACT GWEN LUSTER  
TYPE: FIRM TRANSPORTATION DUNS NO: 56711344 AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

OI NO.	RECEIPTS DRN No.	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT	
		POI NO.	DRN No.				BASE	SURCHARGES	DISC			NET
Usage Charge 2410	179851 <i>FL Martin No.</i>	58912	109186 <i>050</i>	04/97	A	COM	0.0144	(0.0025)		0.0119	10,394 ✓	\$123.69
Usage Charge	<i>PT St. Lucie</i>	58921	109191	04/97	A	COM	0.0144	(0.0025)		0.0119	1,168 ✓	\$13.90
Usage Charge	<i>City Gas - Indian River</i>	60606	123376	04/97	A	COM	0.0144	(0.0025)		0.0119	5,382 ✓	\$64.05
Usage Charge	<i>Vero Beach 30</i>	62897	204545	04/97	A	COM	0.0144	(0.0025)		0.0119	2,118 ✓	\$25.20
Usage Charge	<i>City Gas - Groves</i>	62910	211079	04/97	A	COM	0.0144	(0.0025)		0.0119	6,645 ✓	\$79.08
TOTAL FOR CONTRACT 5364 FOR MONTH OF 04/97.											507,148	\$6,035.06

\*\*\* END OF INVOICE 17032 \*\*\*

*CSS 352,945*

APPROVED: *[Signature]*  
DATE: *5-15-97*  
REVIEWED: *T. Johnson*  
DATE: *5-12-97*

**I N V O I C E**

B5 

**FLORIDA GAS TRANSMISSION COMPANY**  
An ENRON/SONAT Affiliate

Page 1

DATE	05/10/97	CUSTOMER: NUI CORPORATION ATTN: NORENE NAVARRO CITY GAS CO OF FLORIDA 550 ROUTE 202-206 BEDMINISTER, NJ 07921	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank; Dallas, TX Account # 3750354511 ABA # 111000012
DATE	05/20/97		
INVOICE NO.	16937		
TOTAL AMOUNT DUE	\$1,574.38		

CONTRACT: 3608      SHIPPER: NUI CORPORATION      CUSTOMER NO: 11420      PLEASE CONTACT GREN LUSTER  
 TYPE: FIRM TRANSPORTATION      DUNS NO: 56711344      AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE  
 OR CODE LIST

RI NO.	RECEIPTS DRN No.	DELIVERIES		PROD MONTH	TC	RC	RATES			NET	VOLUMES DTH DRY	AMOUNT	
		POI NO.	DRN No.				BASE	SURCHARGES	DISC				
Usage Charge 412	7995	APC - HICKINS	16284	28801	055	04/97	A	COM	0.0144	(0.0025)	0.0119	42,525 ✓	\$506.05
Usage Charge 412	7995	APC - Bantow	16287	28399	055	04/97	A	COM	0.0144	(0.0025)	0.0119	80,325 ✓	\$955.87
Usage Charge 412	7995	KISSIMEE Cane Pst.	61237	135677	055	04/97	A	COM	0.0144	(0.0025)	0.0119	9,450 ✓	\$112.46
TOTAL FOR CONTRACT 3608 FOR MONTH OF 04/97.											132,300	\$1,574.38	

\*\*\* END OF INVOICE 16937 \*\*\*

ESS 132,300

APPROVED: Joe Lovel  
 DATE: 5-15-97  
 REVIEWED: T. Johnson  
 DATE: 5-12-97

**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/SONAT Affiliate

*ford 5/19/97 ja* **B6**  
 Page 1

DATE	05/10/97
DUE	05/20/97
INVOICE NO.	16959
TOTAL AMOUNT DUE	\$310.92

CUSTOMER: NUI CORPORATION  
 ATTN: NORENE NAVARRO  
 CITY GAS CO OF FLORIDA  
 550 ROUTE 202-206  
 BEDMINISTER, NJ 07921

Please reference this invoice no. on your remittance and wire to:  
 Wire Transfer  
 Florida Gas Transmission Company  
 Nations Bank; Dallas, TX  
 Account # 3750354511  
 ABA # 111000012

CONTRACT: 5029      SHIPPER: NUI CORPORATION      CUSTOMER NO: 11420      PLEASE CONTACT GWEN LUSTER  
 TYPE: DELIVERY POINT OPERATOR ACCOUNT      DUNS NO: 56711344      AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE  
 OR CODE LIST

POI NO.	RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES		AMOUNT
	DRN No.	DRN No.	POI NO.	DRN No.				BASE	SURCHARGES	DISC	NET	DTH	
No Notice					04/97	A	COM	0.0312	0.0325		0.0637	4,881	\$310.92
TOTAL FOR CONTRACT 5029 FOR MONTH OF 04/97.												4,881	\$310.92

\*\*\* END OF INVOICE 16959 \*\*\*

APPROVED: *[Signature]*  
 DATE: 5-19-97  
 REVIEWED: *[Signature]*  
 DATE: 5-15-97

**INVOICE**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/SONAT Affiliate

*payed 5/6/97 RK B7*

TE	04/30/97	CUSTOMER: NUI CORPORATION ATTN: NORENE NAVARRO CITY GAS CO OF FLORIDA 550 ROUTE 202-206 BEDMINISTER, NJ 07921	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank; Dallas, TX Account # 3750354511 ABA # 111000012
E	05/10/97		
VOICE NO.	16710		
TAL AMOUNT DUE	\$439,631.40		

CONTRACT: 5034      SHIPPER: NUI CORPORATION      CUSTOMER NO: 11420      PLEASE CONTACT GWEN LUSTER  
 TYPE: FIRM TRANSPORTATION      DUNS NO: 56711344      AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

I NO.	RECEIPTS DRN No.	DELIVERIES		PROD MONTH	TC	RC	RATES				VOLUMES DTH DRY	AMOUNT
		POI NO.	DRN No.				BASE	SURCHARGES	DISC	NET		
	RESERVATION CHARGE			04/97	A	RES	0.4268	0.0685		0.4953	840,000 ✓	\$416,052.00
	RES CHG FOR TEMP RELINQ AT LESS THAN MAX RATE			04/97	A	RES	0.4268	0.0600		0.4868	33,000 ✓	\$16,064.40
	NO NOTICE RESERVATION CHARGE			04/97	A	NNR	0.0831			0.0831	150,000 ✓	\$12,465.00
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5381, at poi 16122			04/97	A	TRL	0.0900	0.0600		0.1500	(16,500)	(\$2,475.00)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5381, at poi 16124			04/97	A	TRL	0.0900	0.0600		0.1500	(16,500)	(\$2,475.00)
TOTAL FOR CONTRACT 5034 FOR MONTH OF 04/97.											990,000	\$439,631.40

\*\*\* END OF INVOICE 16710 \*\*\*

*> 29,100 day*  
*5000/day*  
*NGS*

APPROVED: *no record*  
 DATE: *5-6-97*  
 REVIEWED: *T. Delius*  
 DATE: *5-6-97*





I N V O I C E  
FLORIDA GAS TRANSMISSION COMPANY  
An ENRON/SONAT Affiliate

DATE	04/30/97	CUSTOMER: NUI CORPORATION ATTN: NORENE NAVARRO CITY GAS CO OF FLORIDA 550 ROUTE 202-206 BEDMINISTER, NJ 07921	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank; Dallas, TX Account # 3750354511 ABA # 111000012
DATE	05/10/97		
INVOICE NO.	16777		
TOTAL AMOUNT DUE	\$477,184.50		

CONTRACT: 5364      SHIPPER: NUI CORPORATION      CUSTOMER NO: 11420      PLEASE CONTACT GWEN LUSTER  
 TYPE: FIRM TRANSPORTATION      DUNS NO: 56711344      AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE  
 OR CODE LIST

I NO.	RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES		AMOUNT
	DRN No.		POI NO.	DRN No.				BASE	SURCHARGES	DISC	NET	DTH	
RESERVATION CHARGE					04/97	A	RES	0.8072	0.0085		0.8157	585,000	\$477,184.50
					TOTAL FOR CONTRACT 5364 FOR MONTH OF 04/97.							585,000	\$477,184.50

*19,500/day*

\*\*\* END OF INVOICE 16777 \*\*\*

APPROVED: *Na. Lovel*  
 DATE: *5-6-97*  
 REVIEWED: *T. Johnson*  
 DATE: *5-6-97*

I N V O I C E  
FLORIDA GAS TRANSMISSION COMPANY  
An ENRON/SONAT Affiliate

TE	04/30/97
E	05/10/97
VOICE NO.	16886
TOTAL AMOUNT DUE	\$6,917.46

CUSTOMER: NUI CORPORATION  
 ATTN: TINA SEGRETTO  
 PO BOX 3175  
 UNION, NJ 07083-1975

Please reference this invoice no. on your remittance and wire to:  
 Wire Transfer  
 Florida Gas Transmission Company  
 Nations Bank; Dallas, TX  
 Account # 3750354511  
 ABA # 111000012

CONTRACT: SHIPPER: CUSTOMER NO: 11420 PLEASE CONTACT JACK HOWARD  
 TYPE: CASH IN/CASH OUT DUNS NO: 56711344 AT (713)853-3984 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

I NO.	RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES		AMOUNT	
	DRN No.		POI NO.	DRN No.				BASE	SURCHARGES	DISC	NET	DTH		DRY
C10 - Net No Notice Imbalance														
					10/96		NN1	2.2300				2.2300	3,102	\$6,917.46
TOTAL FOR MONTH OF 10/96.												3,102	\$6,917.46	
*** END OF INVOICE 16886 ***														

APPROVED: *Howard*  
 DATE: *5-6-97*  
 REVIEWED: *T. Helinski*  
 DATE: *5-6-97*



PLEASE REMIT PAYMENT TO:

CUSTOMER INVOICE

**Peoples Gas**  
P.O. BOX 2562  
TAMPA, FLORIDA 33601-2562

3 C

ACCOUNT NUMBER

00648071

AMOUNT NOW DUE

3,493.52

STATEMENT DATE

05/02/97

PAYABLE UPON RECEIPT

B12

010122 00648071 000349352

CITY GAS CO OF FLA  
NUI CORPORATION :ACCOUNTS PAYABLE  
P O BOX 3175  
UNION NJ 07083-1975

WRITE IN AMOUNT  
PAID ON THIS ACCOUNT

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED, SO PLEASE CONTACT YOUR LOCAL PEOPLES GAS OFFICE FOR ASSISTANCE. THANK YOU!

DIRECT ALL INQUIRIES TO:

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.



SEE REVERSE SIDE FOR  
ADDRESSES AND PHONE NUMBERS

SERVICE 10 NE 125TH ST  
ADDRESS NORTH MIAMI FL 33161-4501

\*\*\* TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5X, \*\*\*  
\*\*\* BALANCE DUE MUST BE PAID BY THE PAST DUE DATE. \*\*\*  
\*\*\* THIS MONTHS BILLING DATES \*\*\*

AMOUNT NOW DUE  
3,493.52

PAST DUE AFTER  
05/23/97

ACCOUNT NUMBER  
00648071

AVERAGE DAILY THERM USAGE	
MAY 97	226.6
APR 97	220.0
MAR 97	241.9
FEB 97	270.0
JAN 97	259.1
DEC 96	224.0
NOV 96	194.1
OCT 96	184.2
SEP 96	169.5
AUG 96	189.2
JUL 96	182.3
JUN 96	209.5
MAY 96	214.9

--SERVICE PERIOD--		NUMBER OF DAYS	STATEMENT DATE
TO	04/30/97	30	05/02/97

*** THIS MONTHS METER INFORMATION ***							
METER NUMBER	METER READS	CCF	BTU	CONVER	THERMS USED		
ZM48935	48962 42578	6384	1.0620	1.00260	6797.4		
TOTAL THERMS =					6797.4		

\*\*\* THIS MONTHS BILLING INFORMATION \*\*\*

WHOLESALE SERVICE (WSS)							
CUSTOMER CHARGES							0.00
ENERGY SERV	6797.4 THERMS @		0.14066		956.12		
PGA	6797.4 THERMS @		0.37339		2537.60		
TOTAL GAS CHARGES							3493.52
TAXES AND FEES							
FRANCHISE FEE							
LOCAL TAX							
STATE TAX							
GROSS RECEIPTS TAX							
TOTAL TAXES AND FEES							0.00
PREVIOUS BALANCE							3505.33
PAYMENTS							3505.33
TOTAL BALANCE DUE							3493.52

80070 010 815/20  
0000780  
3493.52  
RECEIVED BY  
5/17/97

PLEASE REMIT PAYMENT TO:

CUSTOMER INVOICE



**Peoples Gas**

P.O. BOX 2562  
TAMPA, FLORIDA 33601-2562

3 B

ACCOUNT NUMBER

00648097

AMOUNT NOW DUE

2,101.39

STATEMENT DATE

05/02/97

PAYABLE UPON RECEIPT

B13

010122 00648097 000210139

CITY GAS CO OF FLA  
NUI CORPORATION ACCOUNTS PAYABLE  
P O BOX 3175  
UNION NJ 07083-1975

WRITE IN AMOUNT  
PAID ON THIS ACCOUNT

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED, SO PLEASE CONTACT YOUR LOCAL PEOPLES GAS OFFICE FOR ASSISTANCE. THANK YOU!

DIRECT ALL INQUIRIES TO:

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.



SEE REVERSE SIDE FOR  
ADDRESSES AND PHONE NUMBERS

SERVICE ADDRESS 19401 NE 22ND AVE  
NORTH MIAMI BEACH FL 33180-2107

AMOUNT NOW DUE

2,101.39

PAST DUE AFTER

05/23/97

ACCOUNT NUMBER

00648097

AVERAGE DAILY  
THERM USAGE

MAY 97	136.3
APR 97	92.4
MAR 97	175.5
FEB 97	165.4
JAN 97	154.6
DEC 96	126.4
NOV 96	111.7
OCT 96	108.7
SEP 96	99.2
AUG 96	114.2
JUL 96	104.5
JUN 96	117.0
MAY 96	126.1

TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%,  
BALANCE DUE MUST BE PAID BY THE PAST DUE DATE.  
THIS MONTHS BILLING DATES

SERVICE PERIOD TO

04/30/97

NUMBER OF DAYS

30

STATEMENT DATE

05/02/97

THIS MONTHS METER INFORMATION

METER NUMBER	METER READS PRES - PREV	CCF	X BTU	FACTORS X CONVER	THERMS USED
ZT078579	38503 34663	3840	1.0620	1.00260	4088.7
TOTAL THERMS =					4088.7

THIS MONTHS BILLING INFORMATION

WHOLESALE SERVICE (WHS)					
CUSTOMER CHARGE				0.00	
ENERGY SERV	4088.7 THERMS @	0.14066		575.12	
PGA	4088.7 THERMS @	0.37329		1526.27	
TOTAL GAS CHARGES					2101.39
TAXES AND FEES					
FRANCHISE FEE					
LOCAL TAX					
STATE TAX					
GROSS RECEIPTS TAX					
TOTAL TAXES AND FEES					0.00
PREVIOUS BALANCE					1471.41
AMOUNT PAID					1471.41
TOTAL BALANCE DUE					2101.39

800700.00

APR 5/17/97

HP/20  
00001782

ACCOUNTING OPERATIONS  
RECEIVED BY



B14



*dated 5/20/97*

NATURAL GAS SALES INVOICE

Amoco Energy  
Trading Corporation  
Tax ID No. 36-3421804

Remit Wire to:  
AMOCO ENERGY TRADING CORPORATION  
WIRE TRANSFER ACCOUNT  
CHASE MANHATTAN BANK, NY  
ACCT NO. 910-2-548097 ABA# 021000021  
NEW YORK, NY, 10081-6000

ATTN: INVOICES: NORENE NAVARRO  
CITY GAS COMPANY OF FLORIDA  
DIVISION OF N U I CORPORATION  
P O BOX 760  
BEDMINSTER, NJ, 07921-0760

INVOICE NUMBER 022894  
INVOICE DATE 05-09-1997  
CONTRACT 197032  
DELIVERY MONTH 04/1997

Payment Due: WITHIN 10 DAYS OF RECEIPT  
Please include Amoco's invoice number on all remittances.

*5/19/97*

Natural gas delivered during 04/97. Calculations are based on nominations.

Delivery Point Description/ Pipeline Measurement Pt	Amoco ID#	Quantity mmbtu	Price \$/mmbtu	Amount Due (\$)
FGT/KOCH GATEWAY/ST HELEN *See daily pricing sheet	019747	9,010 ✓	2.05891 ✓	18,550.78
FGT STATION 8 POOL POINT *See daily pricing sheet	059380	80,177 ✓	2.05891 ✓	165,077.23
TOTAL AMOUNT DUE				183,628.01

APPROVED: *[Signature]*  
DATE: *5/17/97*  
REVIEWED: *[Signature]*  
DATE: *5-15-97*

*Koch / FGT contract # 5034 + 5304*

*Volumes Verified against FGT Statement*

If you have any questions, please contact Barbara Hollins at (281) 366-5410 or send a facsimile to (281) 366-5313. When remitting an amount different than the total amount billed, please fax the appropriate support to document your change.

For Amoco use only: 1300100001054-00A981603-93218401,022894,050997





NATURAL GAS SALES INVOICE

*forwarded 5/20/97 ga*

Amoco Energy  
Trading Corporation  
Tax ID No. 36-3421804

Remit Wire to:  
AMOCO ENERGY TRADING CORPORATION  
WIRE TRANSFER ACCOUNT  
CHASE MANHATTAN BANK, NY  
ACCT NO. 910-2-548097 ABA# 021000021  
NEW YORK, NY, 10081-6000

ATTN: INVOICES: NORENE NAVARRO  
CITY GAS COMPANY OF FLORIDA  
DIVISION OF N U I CORPORATION  
P O BOX 760  
BEDMINSTER, NJ, 07921-0760

INVOICE NUMBER 022548  
INVOICE DATE 05-09-1997  
CONTRACT 157455  
DELIVERY MONTH 04/1997

Payment Due: WITHIN 10 DAYS OF RECEIPT  
Please include Amoco's invoice number on all remittances.

*5/19/97*

Natural gas delivered during 04/97. Calculations are based on nominations.

Delivery Point Description/ Pipeline Measurement Pt	Amoco ID#	Quantity mmbtu	Price \$/mmbtu	Amount Due (\$)
1 FGT STATION 8 POOL POINT <i>55-600</i>	059380	206,130 ✓	1.91000 ✓	393,708.30
2 FGT FAIRWAY PLD <i>55-600, 6006</i> *See daily pricing sheet.	070036	15,600 ✓	1.75416 ✓	27,364.90
3 MOBILE BAY PURCHASE POOL *See daily pricing sheet	076922	258,900 ✓	1.75416 ✓	454,152.02
TOTAL AMOUNT DUE				875,225.22

APPROVED: *[Signature]*  
DATE: *5/17/97*  
REVIEWED: *[Signature]*  
DATE: *5-15-97*

*FGT Statement*  
*K# 503-1 114,114*  
*K# 536-1 160,380*  
*274,494 for lines 2 & 3*

*Volumes compared on FGT Statement*

If you have any questions, please contact Barbara Hollins at (281) 366-5410 or send a facsimile to (281) 366-5313. When remitting an amount different than the total amount billed, please fax the appropriate support to document your change.

For Amoco use only: 1300100001054-00A981603-93218401,022548,050997

B16

*dated 5-21-97 ga*



NUI EB & CGF

NATIONAL UTILITY INVESTORS  
550 ROUTE 202-206  
PO BOX 760  
BEDMINSTER, NJ 07921  
ATTN: NOREEN NAVARRO  
FAX # (908) 781-0718

DATE: 05/05/1997  
INVOICE: 970474  
SUBJECT: Natural Gas  
Purchases for the Month of  
APRIL, 1997  
DUE DATE: 05/15/1997

*22*

We Invoice You Based Upon the Following:

CATEX Ref. #	Term	Transport Contract	Delivered To:	Volume	Price Per MMBtu	Amount Due
<i>CGF</i> 138932 <i>6235</i>	2-30	FGT-	020366	4,930	1.9400	\$ 9,564.20
<i>UI-EB</i> 138907 <i>6330</i>	5- 7	TETCO-	PSEG	9,000*	2.1300	\$ 19,170.00
TOTAL						\$ 28,734.20

*\*3rd party contract/PSEG del. pt.*

TERMS:

Wire Payment to:

Nations Bank, N.A.  
Dallas, TX  
ABA # 111000012  
Account # 3750770030

Remit Payment to:

Catex Coral Energy, L.L.C.  
P.O. Box 844420  
Dallas, TX 75284-4420  
Direct Inquiries to:  
Gas Accounting  
(617) 556-5100

If you are not in agreement, please fax payment detail (along with the appropriate allocation statement) to Gas Accounting at (713) 767-5445.

THANK YOU

APPROVED: *[Signature]*  
DATE: *5/20/97*  
REVIEWED: *[Signature]*  
DATE: *5-20-97*



CATEX CORAL ENERGY, L.L.C.

AN AFFILIATE OF SHELL OIL COMPANY AND TEXAS GAS CORPORATION



*dated 5/19/97*

Coral Energy Resources, L.P.  
 909 Fannin, Suite 700  
 Houston, Texas 77010  
 Main No. 713/767-5400  
 Accounting Fax 713/767-5445

City Gas Co. of Florida  
 P.O. Box 760  
 Attention: Norene Navarro  
 Edminister, NJ 07921

**Invoice**

Invoice No: CER-I-199704-0368  
 Contract Number: 010-NG-SS-03329  
 GMS Contract Number: S-CITY GS FL-S-01  
 Customer ID: CITY GS FL  
 Invoice Date: 05/07/1997  
 Due Date: 05/22/1997

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Payment Due in U.S. Dollars

Prod. Month	Pipeline	Meter/ Pool #	Description
4/1997	FL GAS TR	0025412	CS #8 ZACHARY

Quantity	Unit	Avg. Price*	Amount Due
10,911	Dth	\$2.0946	\$22,853.99
10,911			\$22,853.99 Totals

Recap:

Commodity Total \$22,853.99

Net Amount Due in U.S. \$ \$22,853.99

(\* = Average Price is rounded)

APPROVED: *[Signature]*  
 DATE: *5-19-97*  
 REVIEWED: *T. Deunel*  
 DATE: *5-18-97*



*Verified against IGT statement*

Please Wire Amount To:

NationsBank  
 Dallas, TX  
 Account#:3750770027  
 ABA# 111000012

Please Fax Payment Detail To:

Accounts Receivable Department  
 Fax 713/767-5445

Please Direct any questions to Andy Tyler at (713) 767-5446  
 Fax Payment Detail to Andre Greer at (713) 767-5445

# Citrus Trading Corp.

An **ENRON/SONAT** Affiliate

*faxed 5/27/97*

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PAGE 1

INVOICE INFORMATION		CONTRACT INFORMATION		CUSTOMER INFORMATION			PAYMENT INFORMATION							
INVOICE NUMBER: <b>G-9704-3052</b> INVOICE DATE: <b>MAY 10, 1997</b> DUE DATE: <b>MAY 26, 1997</b> <i>27</i> <i>28</i>		CONTRACT NO: <b>370-65814-301</b> CONTRACT DATE: <b>MARCH 1, 1996</b> VOLUME BASIS: <b>MMBTU 14.73 DRY</b>		NUI CORPORATION - CITY GAS COM ATTN: NORENE NAVARRO PO BOX 760 550 RT 202-205 BEDMINSTER, NJ 07921			VIA WIRE TRANSFER: NATIONS BANK OF TEXAS (DALLAS) CITRUS TRADING CORP. 3750494468 - 111000012 (713)853-7798							
Fax #: (908) 781-2794 FOR FURTHER INFORMATION CALL: JULIE A. STRATTON @ (713) 853-5333 FAX # (713) 646-8420														
DELIVERY POINT		DATES		VOLUMES			PRICE		DOLLARS					
FACILITY	PIPE 1/METER	PIPE 2/METER	DESCRIPTION	START	END	TIER	TIER VOL	PER	MMBTU	INDEX	ADJUSTMENTS	FINAL	AMOUNT	TAX

**TO INVOICE YOU FOR NATURAL GAS SALES:**

25309	FGT/61437		COMPRESSOR STATION 11-MT VERNO											
				<i>4.69</i>	04/11/1997	04/11/1997								
				<i>6.68</i>	04/13/1997	04/13/1997								
				<i>6.68</i>	04/14/1997	04/14/1997								
			DELIVERY POINT SUBTOTAL						<i>9.950</i>					
25412	FGT/61448		STATION 8 TRANSFER POINT											
			<i>NO DEALS AT \$1.90</i>											
					04/04/1997	04/04/1997								
				<i>342,6556,341</i>	04/19/1997	04/20/1997								
				<i>341,342,6594</i>	04/21/1997	04/21/1997								
				<i>6701</i>	04/25/1997	04/25/1997								
			DELIVERY POINT SUBTOTAL						<i>55.391</i>					
TOTAL DUE CITRUS TRADING CORP.														
									<i>65.341</i>					
									<i>58,136</i>					
													<i>136,577.48</i>	
													<i>\$ 122,887.90</i>	

Legend: \* = Value not included in final totals. (E) = Estimate price. Tier Volumes: D = Daily, M = Monthly.

*\* No record of this deal on ENSYM system*

APPROVED: *[Signature]*  
DATE: *5-23-97*  
REVIEWED: *[Signature]*  
DATE: *5-23-97*





Natural Gas  
Electricity  
Endless possibilities

Enron Capital & Trade  
Resources Corp.

forward 5/20/97  
ja B19

# ENRON CAPITAL & TRADE RESOURCES CORP.

PAGE 1

INVOICE INFORMATION	CONTRACT INFORMATION	CUSTOMER INFORMATION	PAYMENT INFORMATION
INVOICE NUMBER: <b>G-9704-71771</b> INVOICE DATE: <b>MAY 9, 1997</b> DUE DATE: <b>MAY 18, 1997</b>	CONTRACT NO: <b>016-26775-302</b> CONTRACT DATE: <b>SEPTEMBER 13, 1990</b> VOLUME BASIS: <b>MMBTU 14.73 DRY</b>	<b>ELIZABETHTOWN GAS COMPANY</b> ✓ ATTN: <b>NORENE NAVARRO</b> NUI CORPORATION 550 RT 202-206 PO BOX 760 BEDMINSTER, NJ 07921-0760 <i>CGF</i>	VIA WIRE TRANSFER BY 10:00 AM - CST NATIONS BANK - DALLAS, TEXAS ENRON CAPITAL & TRADE RESOURCES ACCT. #3750494099 - ABA ROUTING #111000012 AFTER INITIATING TRANSFER, CALL CREDIT DEPT. (713)853-5667

Fax #: (908) 781-2794

FOR FURTHER INFORMATION CALL: DIANE H. COOK @ (713) 853-6054 FAX # (713) 646-8420

DELIVERY POINT		DATES		VOLUMES			PRICE		DOLLARS					
FACILITY	PIPE 1/METER	PIPE 2/METER	DESCRIPTION	START	END	TIER	TIER VOL	PER	MMBTU	INDEX	ADJUSTMENTS	FINAL	AMOUNT	TAX

### TO INVOICE YOU FOR NATURAL GAS SALES:

611 <i>CGF</i>	HPL/0988279	FGT/92504	MOPS FGT NNG	04/01/1997	04/30/1997				127,830		IFGM	\$1.74000	\$222,424.20	FGTZ-1
806562	TRCO/1062		TRANSO STN 65 (EGM ONSYS POOL)	04/01/1997	04/22/1997				239,778			\$1.81000	\$433,998.18	
				04/23/1997	04/30/1997	1	10,899	0	87,192			\$1.81000	\$157,817.52	
<i>816</i>			DELIVERY POINT SUBTOTAL						326,970		IFGM	TRANSO L3	\$591,815.70	
			MISCELLANEOUS CHARGES	04/01/1997	04/30/1997								\$18,720.00	
			MONTHLY DEMAND CHARGE										\$18,720.00	
			MISCELLANEOUS SUBTOTAL										\$18,720.00	
TOTAL DUE ENRON CAPITAL & TRADE RESOURCES CORP.									454,800				\$832,959.90	

APPROVED: *N. [Signature]*  
 DATE: *5-19-97*  
 REVIEWED: *T. [Signature]*  
 DATE: *5-19-97*



Legend: \* = Value not included in final totals. (E) = Estimate price. Tier Volumes: D = Daily, M = Monthly.

dated 5/23/97 B20



INVOICE

Date: 05/14/97
Terms: DUE ON 25TH
Invoice: 504488
Contract: SNUI N0001
Site: 588

NUI CORPORATION - CGF
ATTN: NORENC NAVARRO ADMIN GAS
550 ROUTE 202-206
PO BOX 760
BEDMINSTER NJ 07921

Gas Purchases: UTOS

Table with columns for date, location, description, FSP, DTH, and amount. Includes handwritten notes like 'CGF 750 + 814' and '6810 + 6809 (Var. chg per deal sheet)'.

Gas Purchases Total: 92,326.24

\*\* TOTAL AMOUNT DUE \*\* \$ 92,326.24

\$ 81,644.16

(See attached breakdown)

Charge Type Code(s):

FSP : FLAT SALES PRICE



IF YOU HAVE ANY QUESTIONS REGARDING THIS INVOICE PLEASE CALL TESS WILLIAMS AT (616) 941-5255

APPROVED: [Signature]
DATE: 5-23-97
REVIEWED: [Signature]
DATE: 5-23-97

WIRE INSTRUCTIONS: BANK OF AMERICA ILLINOIS CHICAGO, ILLINOIS ABA: 071000039 ACCT.: 73-15058
REMIT CHECK TO : H & N GAS, LTD. P.O. BOX 98762 CHICAGO, IL 60693
(616) 941-5255 FAX (616) 941-2333

*faxed 5/13/97*  
B21

**MURPHY OIL USA, Inc.**  
ATTN: Treasury Department  
200 Peach St. P.O. Box 7000  
El Dorado, Arkansas 71731-7000

*City Gas of Florida*

TO: **National Utility Investors**  
550 Route 202-206  
P.O. Box 760  
Bedminster, NJ 07921-0760  
Attn: Jim Puzio

↑  
**MAY 1997**  
**Received**  
Supply Department

INVOICE DATE: **May 5, 1997**  
INVOICE NO: **20151067-0497**  
PAGE NO.: **1 of 1**  
MONTH OF: **April 1997**

Covering: Natural Gas Deliveries

Lease: West Cameron 631 et al

For questions about this invoice contact:  
Mark Vaughn  
(501) 864-6241

FIELD	PURCH	DESCRIPTION	DR	CR
15100	329067	To bill you for gas deliveries at the following location: <b>Columbia into Florida Gas at Lafayette - MLI 4118</b>		
<b>Actual</b>				
		Nomination	MMBTU (Dry)	Rate/ MMBTU (Dry)
		24,147	24,147	2.1223
				Value \$51,247.88
	<b>TOTAL</b>	<u>24,147</u>	<u>24,147</u>	<u>\$51,247.88</u>

APPROVED: *[Signature]*  
DATE: 5-12-97  
REVIEWED: *[Signature]*  
DATE: 5/10/97

Please remit payment on or before:  
**May 15, 1997**

**PAYMENT INSTRUCTIONS**  
Wire to:  
First National Bank of El Dorado, Arkansas  
ABA #082900911  
Account Murphy Oil Corporation  
For further credit Murphy Expl & Prod Co.  
A/C# 47-288-4





NATURAL GAS CLEARINGHOUSE

faxed 5/13/97

P.O. BOX 730508
DALLAS, TEXAS 75373-0508
PHONE: 713/507-6410
FAX: 713/507-3787

MAY 1997 Received Supply Department

INVOICE NO.: 107389-00 B22
INVOICE DATE: 05-02-97
CONTRACT NO.: 965500660
CLIENT CONTACT: MP
TERMS: Net Due On or Before 05-20-97

NUI ENERGY BROKERS, INC.
P. O. BOX 760
550 ROUTE 202-206
BEDMINSTER NJ 07921-0760
NOREEN NAVARRO
(908)-719-4244
#1323103

Volumes: MMBTUs
Prices : US Dollars

ORIGINAL COPY

TO

Table with 4 columns: DESCRIPTION, QUANTITY (MMBTU), RATE, AMOUNT. Includes line items for Natural Gas Purchased from FLORIDA GAS TRANSMISSION COMPANY, CITYGAS NW - HIALEAH, and various FGT ZONE 2 POOL (8) entries. Summary rows for TOTAL INVOICE and NUI-ENERGY/CGF breakdown.



APPROVED: [Signature]
DATE: 5-12-97
REVIEWED: [Signature]
DATE: 5-12-97

dated 5/19/97 ga

MAY 1997  
Received  
Supply Department

# PROENERGY

PRODUCERS ENERGY MARKETING, LLC

NUI Energy Brokers, Inc.  
Attn: Norene Navarro  
550 Route 202-206  
P.O. Box 760  
Bedminister, NJ 07921

NUIEB  
CGF

Title ID: S-NUI ENERGY-S-01  
Partner ID: NUI ENERGY  
Owner ID:  
Invoice No.: 1997040285-1  
Invoice Date: 5/7/97  
Due Date: 5/20/97

## Invoice

Pipeline	Prod. Month	Meter	Description	Volume	Avg. Price*	Amount Due	Other Cost ID	Other Cost Amount	Total Due
TRANSCO	4/97	7580	Sta. 65 FT ProE	200,400	\$1.7700	\$354,708.00	DS # 6118/6119		
FGT	4/97	62410	Columbia Gulf/F	102,720	\$1.8700	\$192,086.40	DS # 6009		
<b>Totals</b>									<b>\$546,794.40</b>
Recap:									
Commodity Total									\$546,794.40
Net Amount Due									\$546,794.40

(\* = Average Price is rounded)

Payment Due By: 05/20/97  
ga

APPROVED: T. Johnson  
DATE: 5-19-97  
REVIEWED: T. Johnson  
DATE: 5-19-97

Please Wire Transactions To:  
First National Bank of Chicago  
Chicago, IL  
Account # :55-59340  
ABA# 071 000 013

Please Send Invoices To:  
616 F.M. 1960 West  
Suite 800  
Houston, TX 77090

Please Remit Check To:  
Producers Energy Market  
P.O. Box 730438  
Dallas, TX 75373-0438

Please Send Correspondence To:  
616 F.M. 1960 West  
Suite 800  
Houston, TX 77090  
Phone: 281-583-2800  
Fax: 281-583-5252

Copies Sent To:



INVOICE

*foxyd 5/7/97 RK*

B24

ACCOUNTING MONTH: APRIL, 1997  
 INVOICE NO : 199704-0052  
 INVOICE DATE : MAY 01, 1997  
 DUE DATE : MAY 12, 1997

CONTRACT NO: 000.0858  
 DOCUMENT NO: 000.0858  
 CUSTOMER NO: 026510  
 CUSTOMER : NORTH CAROLINA GAS SERVICE  
 C/O NUI CORPORATION  
 ATTN: NORENE NAVARRO  
 550 ROUTE 202-206  
 BEDMINSTER NJ

07921-0760

IF YOU HAVE ANY QUESTIONS PLEASE CONTACT : KIM PATEK

(713) 215-3315

DESCRIPTION OF CHARGES	VOLUME	RATE	AMOUNT	TOTAL
CURRENT SERVICES:				
ESS-DEM EMINENCE STORAGE DEM	04/01-04/30 5,126 ✓ DT	\$ .5222	\$ 2,676.80 ✓	19,737.80
ESS-CAP EMINENCE STORAGE CAP	04/01-04/30 51,575 ✓ DT	.0519	2,676.74 ✓	
GSS-DMD STORAGE DEMAND	04/01-04/30 2,743 ✓ DT	2.3378	6,412.59 ✓	ETG 3,286.86
GSS-CAP STORAGE CAPACITY	04/01-04/30 138,927 ✓ DT	.015	2,083.91 ✓	
LGA-DMD LIQ DEMAND	04/01-04/30 3,323 ✓ DT	.8633	2,868.75 ✓	CGF 721.67
LGA-CAP CAPACITY	04/01-04/30 18,154 ✓ DT	.1663	3,019.01 ✓	NC 188.30
WSS DEMAND D-1	04/01-04/30 3,044 ✓ DT	.7057	2,148.15 ✓	VC/wav 98.95
WSS-CAP STORAGE CAPACITY	04/01-04/30 258,750 ✓ DT	.0083	2,147.63 ✓	<u>4,295.78</u>
TOTAL CURRENT MONTH CHARGES				\$ 24,033.58
TOTAL AMOUNT DUE				\$ 24,033.58

APPROVED: *Navarro*  
 DATE: *5-7-97*  
 REVIEWED: *Navarro*  
 DATE: *5-7-97*





INVOICE

05/01/97 12:35:30 PACKET PAGE NO: 6

paid 5/7/97 RK  
PAGE: 1 B25

ACCOUNTING MONTH: APRIL, 1997  
 INVOICE NO : 199704-0020  
 INVOICE DATE : MAY 01, 1997  
 DUE DATE : MAY 12, 1997

CONTRACT NO: 000.0737  
 DOCUMENT NO: 000.0737  
 CUSTOMER NO: 007391  
 CUSTOMER : NJI CORPORATION  
 ATTENTION: NORENE NAVARRO  
 ELIZABETHTOWN GAS COMPANY DIVISION  
 550 ROUTE 202-206  
 BEDMINSTER NJ 07921-0760

IF YOU HAVE ANY QUESTIONS PLEASE CONTACT : KIM PATEK

(713) 215-3315

DESCRIPTION OF CHARGES	VOLUME	RATE	AMOUNT	TOTAL
CURRENT SERVICES:				
ES-EMINENCE CUST DEMAND 04/01-04/30	5,828 ✓ DT	\$ .5222	\$ 3,043.38	
ES-EMINENCE CUST CAPACITY 04/01-04/30	58,638 ✓ DT	.0519	3,043.31	
ESS-DEM EMINENCE STORAGE DEM 04/01-04/30	8,569 ✓ DT	.5222	4,474.73	
ESS-CAP EMINENCE STORAGE CAP 04/01-04/30	86,218 ✓ DT	.0519	4,474.71	
GSS-DMD STORAGE DEMAND 04/01-04/30	27,604 ✓ DT	2.3378	64,532.63	
GSS-CAP STORAGE CAPACITY 04/01-04/30	1,759,955 ✓ DT	.015	26,399.33	
LGA-DMD LIQ DEMAND 04/01-04/30	23,950 ✓ DT	.8633	20,676.04	
LGA-CAP CAPACITY 04/01-04/30	98,087 ✓ DT	.1663	16,311.87	
LSS-DMD DEMAND 04/01-04/30	8,000 ✓ DT	8.0607	64,485.60	
LSS-CAP CAPACITY 04/01-04/30	600,000 ✓ DT	.0187	11,220.00	
S2-CAP CAPACITY 05/01-05/31	54,432 ✓ DT	.1348	7,337.43	
S2-DEM DEMAND 05/01-05/31	7,267 ✓ DT	5.07	36,843.69	
SS1-DEM DEMAND 04/01-04/30	6,973 ✓ DT	9.9763	69,564.74	
SS1-CAP CAPACITY 04/01-04/30	541,305 ✓ DT	.0203	10,988.49	
WSS DEMAND D-1 04/01-04/30	34,182 ✓ DT	.7057	24,122.24	
WSS-CAP STORAGE CAPACITY 04/01-04/30	2,905,488 ✓ DT	.0083	24,115.55	
TOTAL CURRENT MONTH CHARGES				\$ 391,633.74
TOTAL AMOUNT DUE				\$ 391,633.74

ETG 36,908.63  
 CGF 8,103.67  
 NC 2,114.45  
 VL/wav 1,111.04  
48,237.79

APPROVED: *[Signature]*  
 DATE: 5-7-97  
 REVIEWED: *[Signature]*  
 DATE: 5-6-97

dated 5/6/97 RK

B26

# HATTIESBURG GAS STORAGE COMPANY

A CRYSTAL OIL COMPANY SUBSIDIARY

P.O. BOX 21101 SHREVEPORT, LA 71120 • PH (318) 677-5511 • FAX (318) 677-5515

## INVOICE

To: Elizabethtown Gas Company  
550 Route 202-206  
Bedminster, New Jersey 07921-0760  
Attn: Norene Navarro  
Gas Supply & Planning

Invoice No.: 6H572  
Date: 01-May-97  
Period: May, 1997  
Terms: 15 Days Upon Receipt

To invoice for gas storage and deliverability charges for the month of May, 1997.

**Gas Storage:**

Maximum Capacity in Storage Facilities IA of 100,000 MMBtu @ \$0.205

\$20,500.00

ETG 20,123.15  
CGF 4,418.25  
NC 1,152.84  
VCL/WOV 605.76  
26,300.00

**Deliverability:**

Maximum Daily Withdrawal Quantity IA of 10,000 MMBtu @ \$0.58

5,800.00

TOTAL:

\$26,300.00

<<< Payment Instructions >>>

**Wire Transfer Instructions:**

To: Wilmington Trust Company  
ABA #031100092  
For Account of: FRGC Owner Trust Collection Acct.  
Acct. #35398-1  
Attn: David A. Vanaskey

**Payment By Mail:**

To: Wilmington Trust Company  
as Trustee of FRGC Owner Trust  
C/O Wilmington Trust Company  
1100 North Market Street  
Redney Square North  
Wilmington, Delaware 19890

Attn: Corporate Trust Administration

NOTE: Injection fees, redelivery fees and fuel charges will be billed monthly on a separate invoice.

APPROVED: [Signature]  
DATE: 5-6-97  
REVIEWED: [Signature]  
DATE: 5-5-97



Are we spelling your name and address correctly? If not, please check this box and see reverse side.

2110753974011004426058

CI

6



**CITY GAS COMPANY OF FLORIDA**  
An *NUI* Company

Please Pay This Amount  
4,426.05

ENTENMANN'S BAKERY K  
3325 NW 62ND ST  
HIALEAH FL 33147-7533

Please Pay By  
May 22, 1997

Your Account Number  
211-0753974-011

TEAR HERE → IF PAYING BY MAIL PLEASE RETURN THIS PORTION WITH YOUR CHECK OR MONEY ORDER PAYABLE TO CITY GAS COMPANY OF FLORIDA ← TEAR HERE

<b>Billing Date</b> May 07 1997	<b>Rate Service</b> ITS	<b>Service For:</b>	3325 NW 62ND ST HIALEAH FL	<b>Account Number</b> 211-0753974-011
------------------------------------	----------------------------	---------------------	-------------------------------	--

Previous Balance .00

CONSUMPTION DATA (From 04/01/97 to 05/01/97)

Start Index	End Index	Change in Index	Pressure Factor	CCFS	BTU Factor	Therms
208552	247694	39142	1.000	39142	1.0830	42391

SUPPLIER DELIVERY INFORMATION

Supplier Name	Gross Therms	Fuel Loss	Available Therms	Transport Therms	Cashout
CATEX	49500	0	49500	42391	7109

TRANSPORTATION SERVICE

Service Classification	Therms	Rate	Amount
Commodity Charge	42391	\$0.12757	5,407.82
Service Charge			175.00
<b>TOTAL TRANS CHARGES</b>			<b>5,582.82</b>

OTHER SALES

Service Classification	Therms	Rate	Amount
Overtender Credit	2120	\$0.17500	371.00
Overtender Credit	4989	\$0.15750	785.77
<b>TOTAL OTHER SALES</b>			<b>-1,156.77</b>

Cost of Gas Charge: \$0.510030 / Therm

Please Pay This Amount  
4,426.05



For billing inquiries call (800) 611-0480 For emergencies call (305) 693-4311





# INVOICE

35039

*faxed 5/23/97 C2*

Return payments to:

Florida Power Corporation  
P.O. Box 14042  
St. Petersburg, FL 33733-4042

ATTN: Treasury Operations, B1A

TO: ~~NUI CORPORATION~~ *CGF*  
550 Route 202-206  
P. O. Box 760  
Bedminster, N. J. 07921-0706  
Attn: Brian Rose

Issuing Office RA 158

Invoice Date: May 9, 1997 *5/27/97*

TERMS: Payment upon receipt

QUANTITY	ITEM/DESCRIPTION OF WORK	UNIT COST	TOTAL
5509 MMBtu	Book-out for Production Month November 1996	\$3.11	\$17,132.99



Rev. 7/93 RET. Opt'l. RESP. Regulatory Accounting 900 659

-----  
PLEASE DETACH AND RETURN THIS PORTION WITH PAYMENT

FROM: NUI CORPORATION  
550 Route 202-206  
P. O. Box 760  
Bedminster, N. J. 07921-0706

Return payment to:  
Florida Power Corporation  
P.O. Box 14042  
St. Petersburg, FL 33733-4042

APPROVED: *[Signature]*  
DATE: 5-23-97  
REVIEWED: *[Signature]*  
DATE: 5-23-97

ATTN: Treasury Operations, B1A  
ACCOUNT: 779 - 232.21  
(Fuels Supply Dept., B3R)

Amount Due: \$ 17,132.99

Due Date: Payable upon receipt