

STEEL  
HECTOR  
& DAVIS

ORIGINAL  
FILE COPY

Matthew M Childs P.A.

June 23, 1997

Ms. Blanca S. Bayó, Director  
Division of Records and Reporting  
Florida Public Service Commission  
4075 Esplanade Way, Room 110  
Tallahassee, FL 32399-0850

RE: DOCKET NO. 970007-EI

Dear Ms. Bayó:

Enclosed for filing please find an original and ten (10) copies of Florida Power & Light Company's Petition For Approval of Environmental Cost Recovery Projections For The Period October 1997 Through September 1998 in the above referenced docket.

Also please find an original and ten (10) copies of the Testimony and Exhibits of R.R. LaBauve and K.M. Dublin.

Very truly yours,

Matthew M. Childs, P.A.

ACK

V. Ant...

\_\_\_\_\_  
\_\_\_\_\_  
MMC/ml

cc: All Parties of Record

B...

L...

\_\_\_\_\_  
\_\_\_\_\_  
I

\_\_\_\_\_  
\_\_\_\_\_  
JTH

Miami  
305.571.7000  
305.571.7070 fax

John...  
DOCUMENT

6272 JUN 23 1997  
West Palm Beach  
561.650.7200  
561.650.4509 fax

Testimony  
DOCUMENT

6273 JUN 23 1997  
Tallahassee  
904.487.4000 fax

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

FILE CAP

IN RE: Environmental Cost )  
Recovery Clause )

DOCKET NO. 970007-EI  
FILED: JUNE 23, 1997

PETITION FOR APPROVAL OF ENVIRONMENTAL  
COST RECOVERY PROJECTIONS FOR PERIOD  
OCTOBER 1997 THROUGH SEPTEMBER 1998

Florida Power & Light Company ("FPL"), pursuant to Order No. PSC-93-1580-FOF-EI, hereby petitions this Commission for authorization to recover \$22,964,468 of Environmental Compliance Costs projected for the period October 1997 through September 1998 and for the approval of kW and kWh billing factors for the October 1997 through September 1998 billing period as shown on Attachment 1, effective starting with meter readings scheduled to be read on or after Cycle Day 3, and to continue these charges in effect until modified by subsequent order of this Commission. In support of this Petition, FPL incorporates the prepared written testimony of and documents sponsored by Mr. R.R. LaBauve and Ms. K.M. Dubin and states:

1. Florida Statutes Section 366.8255, which became effective on April 13, 1993, authorizes the Commission to review and approve the recovery of prudently incurred Environmental Compliance Costs.

2. The Environmental Cost Recovery Factors developed and proposed by FPL for the period October 1997 through September 1998, reflect a final \$69,606 overrecovery for the April 1996 through

September 1996 period and an estimated/actual \$2,285,342 underrecovery for the October 1996 through September 1997 period.


3. As shown by the testimony and documents of Mr. LaBauve and Ms. Dubin, the Environmental Compliance Costs for FPL for the period October 1997 through September 1998 are \$22,964,468.

WHEREFORE, FPL respectfully Petitions for authorization to recover \$22,964,468 of Environmental Compliance Costs and for approval of kW and kWh billing factors for the October 1997 through September 1998 billing period, which reflect a final \$69,606 overrecovery for the April 1996 through September 1996 period and an estimated/actual \$2,285,342 underrecovery for the October 1996 through September 1997 period, effective starting with meter readings scheduled to be read on or after Cycle Day 3, and to continue these charges in effect until modified by subsequent order of this Commission.

DATED this 23rd day of June, 1997.

Respectfully submitted,

STEEL HECTOR & DAVIS LLP  
215 South Monroe Street  
Suite 601  
Tallahassee, FL 32301  
Attorneys for Florida Power  
& Light Company

By:   
Matthew M. Childs, P.A.

**CERTIFICATE OF SERVICE  
DOCKET NO. 970007-EI**

**I HEREBY CERTIFY** that a true and correct copy of Florida Power & Light Company's Petition for Approval of Environmental Cost Recovery Projections for the Period October 1997 through September 1998 and Testimony of K.M. Dubin and R.R. LaBauve has been furnished by Hand Delivery (\*), or U.S. Mail this 23rd day of June, 1997, to the following:

Vicki D. Johnson, Esq.  
Legal Division  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Gunter Building, Room 370  
Tallahassee, FL 32399-0872

John Roger Howe, Esq.  
Office of Public Counsel  
111 West Madison Street  
Room 812  
Tallahassee, FL 32399

John W. McWhirter, Jr., Esq.  
McWhirter, Reeves, McGlothlin,  
Davidson, Rief & Bakas, P.A.  
P. O. Box 3350  
Tampa, FL 33601-3350

Joseph A. McGlothlin, Esq.  
McWhirter, Reeves, McGlothlin,  
Davidson, Rief & Bakas, P.A.  
117 South Gadsden Street  
Tallahassee, FL 32301

Jeffrey A. Stone, Esq.  
Beggs and Lane  
P. O. Box 12950  
Pensacola, FL 32576

James D. Beasley, Esq.  
Ausley & McMullen  
227 Calhoun Street  
P. O. Box 391  
Tallahassee, FL 32302

  
Matthew M. Childs, P.A.

Florida Power & Light Company  
 Environmental Cost Recovery Clause  
 Calculation of Environmental Cost Recovery Clause Factors  
 October 1997 to September 1998

Rate Class	(1) Percentage of KWH Sales at Generation (%)	(2) Percentage of 12 CP Demand at Generation (%)	(3) Percentage of GCP Demand at Generation (%)	(4) Energy Related Cost (\$)	(5) CP Demand Related Cost (\$)	(6) GCP Demand Related Cost (\$)	(7) Total Environmental Costs (\$)	(8) Projected Sales at Meter (KWH)	(9) Environmental Cost Recovery Factor (\$/KWH)
RS1	53.68189%	61.62900%	62.19999%	\$4,841,799	\$3,848,186	\$4,789,975	\$13,479,959	43,499,784,003	0.00031
GS1	6.18711%	6.11558%	6.82709%	\$558,042	\$381,884	\$525,749	\$1,465,655	5,013,568,753	0.00029
GSD1	22.61038%	19.04896%	19.02743%	\$2,039,326	\$1,189,439	\$1,465,288	\$4,694,053	18,321,877,523	0.00026
OS2	0.02629%	0.01499%	0.16387%	\$2,371	\$936	\$12,604	\$15,911	21,846,103	0.00073
GSLD1/CS1	9.21492%	7.45877%	7.26201%	\$831,133	\$465,734	\$559,242	\$1,856,109	7,469,585,408	0.00025
GSLD2/CS2	1.64444%	1.23479%	1.22954%	\$148,319	\$77,102	\$94,686	\$320,107	1,338,828,241	0.00024
GSLD3/CS3	0.74294%	0.56302%	0.00000%	\$67,009	\$35,156	\$0	\$102,165	630,688,107	0.00018
ISST1D	0.00080%	0.00034%	0.00323%	\$72	\$21	\$249	\$342	648,880	0.00053
SST1T	0.10972%	0.16805%	0.00000%	\$9,896	\$10,493	\$0	\$20,389	93,144,443	0.00022
SST1D	0.06958%	0.03710%	0.07777%	\$6,276	\$2,317	\$5,989	\$14,562	57,333,557	0.00025
CILC D/CILC G	3.52792%	2.58131%	2.44593%	\$318,198	\$161,180	\$188,359	\$687,737	2,870,028,677	0.00023
CILC T	1.41722%	0.92303%	0.00000%	\$127,825	\$57,635	\$0	\$185,460	1,203,092,113	0.00015
MET	0.10489%	0.09756%	0.11204%	\$9,460	\$8,092	\$8,628	\$24,180	87,148,114	0.00028
OL1/SL1	0.56825%	0.06491%	0.60312%	\$51,253	\$4,053	\$46,446	\$101,752	480,469,387	0.00022
SL2	0.09365%	0.06260%	0.04817%	\$8,447	\$3,909	\$3,710	\$16,066	75,889,711	0.00021
TOTAL				\$9,019,426	\$6,244,117	\$7,700,925	\$22,964,468	81,143,934,000	0.00028

Notes: There are currently no customers taking service on Schedule ISST1(T). Should any customer begin taking service on this schedule during the period, they will be billed using the ISST(D) Factor.

(1) From Form 42-6P, Col 11

(2) From Form 42-6P, Col 12

(3) From Form 42-6P, Col 13

(4) Total Energy \$ from Form 42-1P, Line 5 x Col 1

(5) Total CP Demand \$ from Form 42-1P, Line 5 x Col 2

(6) Total GCP Demand \$ from Form 42-1P, Line 5 x Col 3

(7) Col 4 + Col 5 + Col 6

(8) Projected KWH sales for the period October 1997 through September 1998

(9) Col 7 / Col 8 x 100