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July 14, 1997

Ms. Blanca S. Bayó, Director Division of Records & Reporting Florida Public Service Commission Betty Easley Conference Center 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850

Dear Ms. Bayó:

Enclosed for filing are the original and fifteen copies of a Petition of Florida Power & Light Company for Approval of an "Interconnection Agreement Between Florida Power & Light Company and MM Tomoka Farms LLC." An additional copy is also enclosed, which I would appreciate having docketed and date-stamped as "filed," and then returned to me in the accompanying postage paid envelope.

Thank you in advance for bringing this filing to the attention of the Commission.

Very truly yours,

David L. Smith Senior Attorney

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Endosures

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09058-97

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

Petition of Florida Power & Light Company for Approval of	}	Docket No.		
Interconnection Agreement	5	Filed:	July 15, 1	1997

PETITION

Pursuant to Rule 25-22.036(4), F.A.C., Florida Power & Light Company ("FPL") hereby petitions the Florida Public Service Commission ("Commission") for approval of an Interconnection Agreement ("Agreement") between FPL and MM Tomoka Farms LLC ("MM"), dated June 30, 1997, and attached hereto as Appendix A. Any pleading, motion, notice, order or other document required to be served in this proceeding or filed by any other party to this proceeding should be forwarded to the following individuals:

W. G. Walker, III
Vice President
Regulatory Affairs Department
Florida Power & Light Company
P.O. Box 029100
Miami, Florida 33102-9100

David L. Smith, Esq. Law Department Florida Power & Light Company P.O. Box 029100 Miami, Florida 33102-9100

In support of this Petition, FPL states as follows:

Background

1. In March 1996, MM advised FPL of MM's desire to interconnect and operate MM's qualifying small power production facility (the "Facility"), to be located in Volusia County, Florida, and to be fueled by landfill gas, in parallel with FPL's electrical transmission system. Following approximately sixteen months of investigation, system design and negotiations between the parties, FPL and MM have entered into the Agreement.

Terms of the Interconnection Agreement

- As set forth in Section 14.02 of the Agreement, FPL is to request the Commission's approval of the Agreement, and MIM is to support such filing and approval.
- Section 2.01 of the Agreement states that the Agreement is to become effective upon its date (i.e., 6/30/97), and continue in effect for an initial term ending December 31, 2016, with automatic two-year extensions absent FPL's or MM's election to terminate the Agreement.
- 4. Article VII and Exhibit D of the Agreement provide for a Specified Load and Generation Control Service charge to be assessed against MM. It is FPL's provision of this service at the formulary rate specified in the Agreement which necessitates the Commission's approval of the Agreement. See Sections 366.03, 366.04(1) and 366.06(1), F.S. (1995). Such service is similar (although bearing a different moniker) to the regulation service provided by FPL (i) to the City of Lake Worth, Florida, for FPL's delivery (wheeling) to Lake Worth of firm capacity and energy from a qualifying cogeneration facility located inside FPL's control area during the summer of 1991, (ii) to Georgia-Pacific Corporation (G-P") under the terms of an interconnection agreement dated March 13, 1992, between FPL and G-P, which was approved by the Commission's Order No. PSC-92-0790-FOF-EQ issued in Docket No. 920582-EQ on August 10, 1992 (92 FPSC 8:152), and (iii) to Lee County, Florida, under the terms of an interconnection agreement dated October 29, 1992, between FPL and Lee County, which was approved by the

¹ The underlying methodology for such regulation service was accepted by the Federal Energy Regulatory Commission in Docket No. ER91-385-000, in which the FPL/Lake Worth transmission service agreement was approved.

Commission's Order No. PSC-93-0265-FOF-EQ issued in Docket No. 921200-EQ on February 22, 1993 (92 FPSC 2:570). In the latter Order, the Commission stated:

FPL's assessment of a Regulation Service Charge in the Lee County interconnection agreement is similar to its assessment for regulation service to Georgia-Pacific under the terms of an interconnection agreement that we approved in . . . 1992. In that order we did not intend to imply that we would automatically approve a regulation service assessment fee. Under some circumstances a regulation service assessment fee may not be appropriate. We do think that the fee is appropriate in this agreement.

FPL respectfully submits that the close similarity between the MM and the Lee County situations and interconnection agreements fully warrants the Commission's approval of the Specified Load and Generation Control Service Charge in this Docket.

5. The remaining provisions of the Agreement, although they are case-specific to the MM Facility and its integration with FPL's system, are not materially different from those contained in other interconnection agreements between FPL and owners/operators of "qualifying facilities."

WHEREFORE, FPL respectfully requests the Commission to approve the Agreement so as to fully permit its rates, terms and conditions to govern the parties' relationship with respect to MIM's landfill-gas-fired facility in Volusia County and its interconnection with FPL's electrical transmission system.

Dated this 14th day of July, 1997.

Respectfully submitted,

David L. Smith
Senior Attorney
Florida Power & Light Company
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Miami, Florida 33174
(305) 552-3924
Florida Bar No. 0473499

Attorney for Florida Power & Light Company

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INTERCONNECTION AGREEMENT BETWEEN FLORIDA POWER & LIGHT COMPANY AND MM TOMOKA FARMS LLC

TABLE OF CONTENTS

RECITALS	
ARTICLE I	1
DEFINITIONS	1
Section 1.01 - FPL Facilities	1
Section 1.02 - Interconnection Facilities	2
Section 1.03 - MM Facilities	2
Section 1.04 - MM Generation Facility	2
Section 1.05 - Operating Representatives	2
Section 1.05 - Operating Representatives Section 1.06 - Past Due After Date	-
Section 1.06 - Past Due After Date Section 1.07 - Point of Change of Ownership	-
Section 1.07 - Point of Change of Ownership	-
Section 1.08 - Prime Rate	-
Section 1.09 - Protective Equipment	
ARTICLE II	4
TERM	4
Section 2.01 - Term	4
ARTICLE III	•
INTERCONNECTION FACILITIES TO BE CONSTRUCTED	4
Coming 2 Ol Interconnection Excilities	•
Section 3.01.01 - Construction Responsibilities of FPL	- 1
Section 3.01.02 - Construction Responsibilities of MM	4
Section 3.02 - MM Facilities	-
Section 3.03 - Final FPL Design	:
Section 3.04 - Delays	•
ARTICLE IV	5
INTERCONNECTION FACILITIES	
Section 4.01 - MM Generation Facility	5
Section 4.02 - General	
Section 4.02.01 - Hazardous or Unsafe Conditions	
Section 4.02.01 - Plazardous of Charles Conditions	-
Section 4.02.03 - Synchronization	
ARTICLE V	
OPERATION, MAINTENANCE AND CAPITAL IMPROVEMENTS	7
Section 5.01 - General	
Section 5.02 - FPL's Interconnection Facilities	-
Section 5.03 - MM Facilities	-

	Section 5.04 - Changes by MM						0.04							8
	Section 5.05 - Limitations on Parallel Operations													
	Section 5.06 - Harmonics													
ARTIC	CLE VI													8
COST	RESPONSIBILITIES													8
COSI	Section 6.01 - MM's Cost Responsibilities													
	Section 6.02 - FPL's Cost-Related Responsibilities	•			•			* *		***	•	1.2		9
	Section 0.02 - FPL's Cost-Related Responsibilities				*			103	ATT OF	6.1	* *	,		,
ARTIC	CLE VII						٠	10.9					٠	10
SPECI	FIED LOAD AND GENERATION CONTROL SERVICE .	211		1 10	0.00	2.00	orani	2.79		7 L-1				10
or not	Section 7.01 - Specified Load and Generation Control Service													10
	Section 7.02 - Monthly Charge for Specified Load and General	ior	1 (or	itr	ol	Si	erv	ric	e				10
	7.02.01 - Daily Control Service Demand							-	10 T		au St		20	10
	7.02.02 - Hourly Control Swing													10
	7.02.03 - Control Service Daily Demand Charge Rate			1 10		1.0				.50	7/6		.00	10
	7.02.04 - Excluded Hours													10
	Section 7.03 - Limitations on Specified Load and Generation C													11
														11
	7.03.01 - Unique Service								0.040				*	11
ARTIC	CLE VIII						٠					()	*	11
DII I II	NG AND PAYMENT													11
DILLI	Section 8.01 - Billing and Payment for FPL Facilities		*									(1125) (1125)		11
	Section 8.01.01 - Initial Payments													11
														12
	Section 8.01.02 - Final Billing and Payment													12
	Section 8.02 - Billing and Payment for Other Expenses													13
	Section 8.03 - Disputed Bills													
	Section 8.04 - Disconnection of Facilities													13
	Section 8.05 - Reimbursement of Costs Imposed on FPL													13
	Section 8.06 - Challenges to Bills		٠	•		٠	٠		٠	ů.	•	9	*);	13
ARTIC	CLE IX								·			()(*	*)	14
OPER/	ATING REPRESENTATIVES		•			•		• •		*	:::		10	14
	Section 9.0! - Operating Representatives												ė.	14
ARTIC	CLE X					•			٠			*	ĸ	14
INSIID	ANCE													14
II TOOK	Section 10.01 - Insurance	5005) 2022	ation og one		nii Liiu		.533 1412							14
	Accide 14'A1 - Impressor 11111111111111111111111111111111111			***	A 11.8			- 100	1950	oraci.			3.00	1000
ARTIC	CLE XI				*:	٠	(*);		*	•			•	15
INDEN	ANITY						000		127	99	-			15
	Section 11 01 - Indemnification		•	1	• •	*	50			•	ं		10	15

ARTICLE XII	10
LIMITATION OF LIABILITY	
Section 12.01 - Emissation of Elability	
ARTICLE XIII	16
FORCE MAJEURE	16
Section 13.01 - Force Majeure	
A DOTTOL IN LOTH	
ARTICLE XIV	17
MISCELLANEOUS	17
Section 14.01 - Applicable State Law	
Section 14.02 - FPSC Approval of Agreement	17
Section 14.03 - Default	
Section 14.04 - Responsibility for the MM Generation Facility and the MM Facilities	18
Section 14.05 - Waivers	1977
Section 14.06 - Successors and Assigns	
Section 14.07 - Effect of Section Headings	
Section 14.08 - Exhibits	100
Section 14.09 - Relationship of the Parties	
Section 14.10 - No Dedication of the System	
: A TOUR OF THE CONTROL OF THE CONT	
Section 14.11 - Notices	
Section 14.12 - Complete Agreement	
Section 14.13 - Execution of Counterparts	20
EXHIBIT A	A - I
INTERCONNECTION CONFIGURATION	
EXHIBIT B	. В-1
ESTIMATE OF INTERCONNECTION FACILITIES TO BE PROVIDED B'	
EXHIBIT C	C-1
EXHIBIT D	. D - 1
CONTROL SERVICE DAILY DEMAND CHARGE RATE	D - 1

This INTERCONNECTION AGREEMENT BETWEEN FLORIDA POWER & LIGHT COMPANY AND MM TOMOKA FARMS LLC ("Agreement") is made and entered as of the 301 day of ________, 1997, by and between Florida Power & Light Company ("FPL"), a corporation organized and existing under the laws of the State of Florida, and MM Tomoka Farms LLC ("MM"), a corporation organized and existing under the laws of the State of Delaware. FPL and MM may from time to time be identified individually as a "Party" and are collectively identified herein as the "Parties".

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RECITALS

WHEREAS, FPL, an investor-owned utility, owns and operates electrical generation, transmission and distribution facilities in portions of the State of Florida; and

WHEREAS, MM has installed and owns an electrical generation facility consisting of two 1900 kW gas-fired generators (the "Generation Facility") located at the Volusia County Landfill Gas Recovery project in Volusia County, Florida; and

WHEREAS, MM desires to operate each of the two generators comprising the Generation Facility continuously in parallel with FPL's system; and

WHEREAS, for the purposes of this interconnection, the Generation Facility is a "qualifying facility" under applicable state and federal laws and regulations; and

WHEREAS, FPL and MM desire to establish terms and conditions in this Agreement for the interconnected parallel operation of FPL's electrical system and the Generation Facility, and for the construction, operation and maintenance responsibilities for the Generation Facility and the equipment installed at the interconnection site pursuant to this Agreement and in compliance with Florida Public Service Commission ("FPSC") Rule 25-17.087, F.A.C.

NOW, THEREFORE, the Parties agree as follows:

ARTICLE I

DEFINITIONS

Section 1.01 - FPL Facilities: All facilities on FPL's side of the Point of Change of Ownership, including, but not limited to, improvements, terminal facilities, Interconnection Facilities, protective

equipment, data acquisition remote terminal unit(s), metering and recording devices, and other related equipment and materials. In addition, FPL Facilities include one relay cabinet, one revenue metering wall-mounted cabinet, one SSDR wall-mounted cabinet and one transducer box, accessible only to FPL personnel, located on MM's side of the Point of Change of Ownership. Exhibit A - Interconnection Configuration, shows the Point of Change of Ownership between the FPL Facilities and the MM Facilities.

Section 1.02 - Interconnection Facilities: All FPL and MM facilities which FPL determines are necessary to interconnect the MM Generation Facility with FPL's system in a safe and reliable manner pursuant to Section 3.01 of this Agreement, including, but not limited to, FPL Facilities, Protective Equipment, the MM Facilities and related facilities (including, but not limited to, other substation facilities) as shown on Exhibit A to this Agreement. The major components of the Interconnection Facilities on FPL's side of the Point of Change of Ownership are shown on Exhibit B to this Agreement.

Section 1.03 - MM Facilities: All facilities on MM's side of the Point of Change of Ownership, with the exception of one FPL relay cabinet, one FPL revenue metering wall-mounted cabinet, one FPL SSDR wall-mounted cabinet and one FPL transducer box, accessible only to FPL personnel, located on MM's side of the Point of Change of Ownership.

Section 1.04 - MM Generation Facility: Two 1900 kW gas-fired generators located at the North-West section of the Volusia County Landfill Gas Recovery site at 1990 Tomoka Farms Road, Daytona Beach, FL 32124.

Section 1.05 - Operating Representatives: Those individuals appointed by the respective Parties pursuant to Section 9.01.

Section 1.06 - Past Due After Date: Ten (10) days from the date of mailing (as determined by postmark) or delivery, as the case may be. If the Past Due After Date should fall on a Sunday or on a Monday which is a holiday, then the Past Due After Date shall be the next business day after such Sunday or holiday. If the Past Due After Date should fall on a Saturday or on any holiday other than a Monday holiday, the Past Due After Date shall be the business day prior to such Saturday or holiday. The following holidays, as observed by FPL, are the only holidays which shall be considered in the above determinations: New Year's Day (January 1st); Martin Luther King, Jr.

Day (third Monday in January); Washington's Birthday (third Monday in February); Memorial Day (last Monday in May); Independence Day (July 4th); Labor Day (first Monday in September); 2 Veterans' Day (November 11th); Thanksgiving Day (fourth Thursday in November); Christmas Eve 3 Day (December 24th); and Christmas Day (December 25th). If a holiday falls on a Saturday, it is observed on the prior Friday and, if a holiday falls on a Sunday, it is observed on the following 5 Monday; however, if Christmas Eve falls on a Friday, it is observed on the prior Thursday or, if . Christmas Day falls on a Monday, it is observed on the following Tuesday. FPL shall have the 7 right, upon thirty (30) days' written notice, to revise the holidays pursuant to this Section 1.06. . Section 1.07 - Point of Change of Ownership: The point(s) at which the MM Facilities connect to the FPL Facilities as shown on Exhibit A to this Agreement, with the exception of one FPL relay cabinet, one FPL revenue metering wall-mounted cabinet, one FPL SSDR wall-mounted cabinet and 11 one FPL transducer box, accessible only to FPL personnel, located on MM's side of the Point of 12 Change of Ownership and denoted by a dashed Iline on Exhibit A. 13 Section 1.08 - Prime Rate: The average of the prime lending rates reported in the Money Rates 14 column of the Wall Street Journal, as the "PRIME RATE", on the last business day of the applicable 15 month and the last business day of the preceding month. In the event that one or more of such 16 reports indicate a range of such rate, the average of the two limits shall be used in the calculation. 17 Similar data from the New York Times may be used if the Wall Street Journal is not published that 18 day. 19 Section 1.09 - Protective Equipment: Includes, but shall not be limited to, protective relays, 20 relaying panels, relaying cabinets, circuit breakers, conduits, cabling, current transformers, potential 21 transformers, coupling capacitor voltage transformers, wave traps, transfer trip and fault recorders, 22 which directly or indirectly provide input to relays, fiber optic communication equipment, power line 23 carrier equipment and telephone circuits, and any other equipment necessary to implement the 24

protection-related provisions of this Agreement.

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ARTICLE II

TERM

Section 2.01 - Term: The term of this Agreement shall commence on the date hereof and shall, except as provided in this Section 2.01 and in Section 14.02, continue in effect for an initial term which shall expire December 31, 2016, and thereafter shall automatically be extended for periods of two (2) years each; however, either Party may terminate this Agreement at the end of the initial term or at the end of any two (2) year extension hereof upon a minimum of two years' advance written notice to the other Party, or at any time upon mutual consent of the Parties. Upon any termination, MM shall reimburse FPL for all non-reimbursed costs and expenses incurred by FPL pursuant to this Agreement.

ARTICLE III

INTERCONNECTION FACILITIES TO BE CONSTRUCTED

Section 3.01 - Interconnection Facilities: The Parties shall, pursuant to this Agreement, design, engineer, modify, upgrade, install and construct the Interconnection Facilities necessary to connect the MM Generation Facility with FPL's system. A list of the estimated major components of the Interconnection Facilities to be provided by FPL is set forth on Exhibit B to this Agreement.

Section 3.01.01 - Construction Responsibilities of FPL; FPL shall, at MM's expense, design, engineer, modify, upgrade, install, construct and own the FPL Facilities, as FPL determines are necessary to interconnect the MM Generation Facility with FPL's system in a safe and reliable manner. Further, the design, engineering, installation and construction shall comply with all applicable laws, regulations and codes, including the National Electrical Safety Code, and shall be in accordance with prudent utility practices and FPL standards. FPL's estimate of these costs is shown on Exhibit C - Estimate of Interconnection Costs.

Section 3.01.02 - Construction Responsibilities of MM: Except for the FPL relay cabinet, the FPL wall-mounted metering cabinet, the FPL wall-mounted SSDR cabinet, and the FPL transducer box identified in Section 1.01, MM shall, at its own expense, design, engineer, install, construct and own the Interconnection Facilities on MM's side of the Point of Change of Ownership necessary to interconnect the MM Generation Facility with FPL's system in

<u>Section 4.02 - General:</u> FPL and MM shall operate and maintain their respective Interconnection Facilities in a safe and reliable manner and in accordance with prudent utility practices so as to protect the reliability of FPL's system and the MM Facilities.

Section 4.02.01 - Hazardous or Unsafe Conditions; MM shall immediately notify FPL's system operator (or such other FPL representative as may be designated in writing by FPL) by telephone at 305-442-5744 in the event of MM's discovery of any hazardous or unsafe condition(s) associated with the Parties' operations that affect the Interconnection Facilities or FPL's system. If such conditions are detected by FPL, then FPL shall likewise contact the operator of the MM Generation Facility by telephone. Each Party agrees to immediately take whatever corrective action is necessary and appropriate to eliminate the hazardous or unsafe condition(s).

Section 4.02.02 - Disconnections: The MM Generation Facility shall be promptly disconnected from FPL's electrical system upon oral or written request given by FPL to MM whenever FPL reasonably determines that such disconnection is necessary (i) to provide safe and reliable service to FPL's customers, (ii) to protect FPL's generation, distribution or transmission facilities, or (iii) when the disconnection is reasonably necessary for the purpose of maintenance, testing, repairs, replacements or installation of equipment, or for investigations and inspections of electrical facilities. In addition, the MM Generation Facility may be automatically disconnected from FPL's system through the operation of Protective Equipment. Following any disconnection of the MM Generation Facility, resynchronization of the MM Generation Facility with FPL's electrical system shall only be accomplished pursuant to Section 4.02.03.

Section 4.02.03 - Synchronization: Prior to the synchronization of the MM Generation Facility with FPL's system, including, but not limited to, resynchronization following disconnection of the MM Generation Facility pursuant to Section 4.02.02, the Parties' Operating Representatives shall confer regarding such synchronization. The synchronization of the MM Generation Facility shall be accomplished utilizing MM's synchronization equipment, and in a safe and reliable manner consistent with FPL's practices for its own

equipment. Protective Equipment shall be installed by the Parties, at MM's expense, to prevent inadvertent synchronization of the MM Generation Facility with FPL's system.

ARTICLE V

OPERATION, MAINTENANCE AND CAPITAL IMPROVEMENTS

Section 5.01 - General: Each Party shall own and be responsible for the operation and maintenance of the Interconnection Facilities on such Party's side of the Point of Change of Ownership in accordance with prudent utility practices.

Section 5.02 - FPL's Interconnection Facilities: FPL shall own and have the exclusive right to modify, test, operate, and maintain the Interconnection Facilities on FPL's side of the Point of Change of Ownership, plus the FPL relay cabinet, the two FPL wall-mounted cabinets and the FPL transducer box identified in Section 1.01. Additionally, FPL shall have the exclusive right to design, engineer, install, construct, own, modify, test, operate, and maintain any capital improvements and replacements which FPL reasonably determines are required for the safe and reliable operation of the Interconnection Facilities on FPL's side of the Point of Change of Ownership, plus the FPL relay cabinet, the two FPL wall-mounted cabinets and the FPL transducer box identified in Section 1.01. FPL shall bill MN. for such costs in accordance with Article VIII. Notwithstanding the above, to the extent that FPL makes any capital improvements to the Interconnection Facilities on FPL's side of the Point of Change of Ownership for purposes other than accommodating or maintaining the

of the Point of Change of Ownership for purposes other than accommodating or maintaining the interconnection of the MM Generation Facility with FPL's system, MM shall not be responsible for costs and expenses incurred by FPL in constructing, operating and maintaining such capital improvements for such other purposes. Whenever possible, FPL shall provide MM notification of any modifications to the Interconnection Facilities on FPL's side of the Point of Change of

Ownership.

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Section 5.03 - MM Facilities: MM shall own, operate, and maintain the MM Facilities. Additionally, MM shall design, engineer, install, construct, own, operate and maintain any capital improvements which MM reasonably determines are required for the MM Facilities. MM shall coordinate such capital improvements with FPL. MM shall fulfill its obligations under this Section 5.03 at its own expense.

Section 5.04 - Changes by MM; MM shall submit to FPL, for FPL's review and approval or disapproval, any proposed change(s) to the MM Generation Facility when such proposed change(s) could materially affect the electrical output, capability or reliability of the MM Generation Facility or FPL's system. Any change(s) proposed by MM shall not be made prior to MM's receipt of FPL's written approval, which shall not be unreasonably withheld. FPL's approval or disapproval shall be provided to MM as soon as reasonably practicable. MM shall provide FPL with sufficient project details and adequate advance written notice to allow FPL to properly evaluate the effect of the change(s) on the interconnected operation of the MM Generation Facility with FPL's system.

Section 5.05 - Limitations on Parallel Operations; MM agrees that the Interconnection Facilities are configured for parallel operation only through feeder No. 3834 via FPL's Willow Substation. In the event this feeder No. 3834 is out of service for any reason or is served by any substation other than FPL's Willow Substation, MM agrees to forego its ability to operate in parallel and shall cease any activity which results in parallel operation.

Section 5.06 - Harmonics; MM shall take whatever measures are necessary to maintain the harmonic distortion levels to that which is recommended by IEEE Standard 519. The harmonics

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ARTICLE VI

quantity shall be measured at the Point of Change of Ownership.

COST RESPONSIBILITIES

<u>Section 6.01 - MM's Cost Responsibilities:</u> MM shall be responsible for, and hereby agrees to reimburse FPL for, FPL's reasonably incurred costs and expenses in performing its obligations under this Agreement, including, but not limited to:

- (a) All direct and indirect costs of land, other property rights, labor, material, services and studies incurred by FPL in connection with the ownership, design, construction, operation, maintenance, repair and removal of the FPL Facilities and all other equipment installed, operated and maintained by FPL directly in the performance of its obligations under this Agreement;
- (b) Payroll and other expenses of FPL's employees incurred in connection with FPL's performance of its obligations under this Agreement, including allowances to reflect

the costs of payroll-related taxes, insurance (including that related to Workers' Compensation, Employers' Liability and Unemployment Compensation Insurance), pensions, benefits and overheads. Overhead loading rates shall be calculated in accordance with FPL's then-current jobbing procedures, and may include indirect engineering and supervision expenses, and other overhead expenses;

(c) Costs of labor, services and studies performed for FPL by contractors, jobbers and consultants in connection with FPL's performance of its obligations under this Agreement, including allowances for overheads as provided in item (b) above;

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- (d) Costs of materials, supplies, tools, machines, equipment, apparatuses and spare parts incurred in connection with FPL's performance of its obligations under this Agreement, including rental charges, transportation and stores expenses applicable to such costs; and
- (e) All costs imposed on FPL in connection with FPL's performance of its obligations under this Agreement, including all federal, state and local taxes, impositions or assessments of any character, including property and income taxes.

An estimate of the costs and expenses FPL expects to incur for designing, engineering, modifying, upgrading, installing and constructing the Interconnection Facilities is shown on Exhibit C to this Agreement. Nothing contained on such Exhibit C shall relieve MM of its obligation to pay FPL for all costs and expenses incurred by FPL pursuant to this Agreement; however, nothing herein requires MM to reimburse FPL for any monies owed by FPL to MM pursuant to other provisions (e.g., Section 11.01) of this Agreement.

Section 6.02 - FPL's Cost-Related Responsibilities: FPL shall be responsible for billing MM for any costs and expenses owed by MM to FPL pursuant to this Agreement. Additionally, FPL shall not be responsible for costs and expenses incurred by MM in fulfilling its obligations pursuant to this Agreement.

ARTICLE VII

SPECIFIED LOAD AND GENERATION CONTROL SERVICE

- Section 7.01 Specified Load and Generation Control Service to Be Provided: MM agrees that,
- through interconnection and parallel operation of the MM Generation Facility with FPL's system,
- FPL's generation resources will be compensating for all deviations in MM's generation and load.
- Therefore, FPL shall be providing MM with Specified Load and Generation Control Service.
- Section 7.02 Monthly Charge for Specified Load and Generation Control Service: The
- Monthly Specified Load and Generation Control Service Charge is the sum of each day's Daily
- Control Service Demand (measured in kW) during the billing period times the Control Service Daily
- Demand Charge Rate.

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- 7.02.01 Daily Control Service Demand: The Daily Control Service Demand (measured in kW) is the greatest Hourly Control Swing (measured in kW at the Point of Change of Ownership) for a calendar day.
- 7.02.02 Hourly Control Swine: The Hourly Control Swing is equal to the highest instantaneous telemetered demand (measured in kW at the Point of Change of Ownership) minus the lowest instantaneous telemetered demand (measured in kW at the Point of Change of Ownership) during each clock hour received and recorded by FPL.
- 7.02.03 Control Service Daily Demand Charge Rate: The Control Service Daily Demand Charge Rate will be calculated in accordance with Exhibit D to this Agreement.
- 7.02.04 Excluded Hours: MM shall have the right, four times per calendar year, to designate, due to scheduled maintenance of the MM Generation Facility, one hour for shutdown and two consecutive hours for startup to be excluded from the Specified Load and Generation Control Service Hourly Control Swing, provided such designation is provided FPL at least 48 hours prior to such designated hours. Additionally, for any hour which FPL requests or requires MM to change the electrical output of the MM Generation Facility, such hour shall be excluded from the Specified Load and Generation Control Service Hourly Control Swing. Furthermore, excluded hours shall also include any instance identified by MM and communicated to FPL where, due to a fault on FPL's system, FPL's automatic relay equipment operates so as to trip the MM Generation Facility's tie main breaker and/or

the FPL interconnecting fault interrupter and isolates the MM Generation Facility from FPL's system. In order to have these instances excluded from the Houriy Control Swing, MM shall inform FPL within 30 days of such instance and FPL shall confirm that the action as described above has taken place. As a result of these notification and confirmation requirements, the hours determined to be excluded will be credited in the next bill rendered by FPL to MM for Specified Load and Generation Control Service.

Section 7.03 - Limitations on Specified Load and Generation Control Service; MM agrees that the rate, terms and conditions for Specified Load and Generation Control Service contained in this Agreement shall apply only when generation capacity is interconnected and operated in parallel with FPL's system at the MM Generation Facility, and shall be for a maximum capacity of up to 3,800 kW.

7.03.01 - Unique Service: The Parties agree that the rate, terms and conditions for Specified Load and Generation Control Service contained herein (i) are specifically for MM Generation Facility's interconnection and operation in parallel with FPL's system, (ii) are limited to such purposes and this Agreement, and (iii) shall not establish any precedent for any other service; nor shall either Party rely upon such rates, terms and conditions for any purpose other than the specific service and payment provided in this Agreement.

ARTICLE VIII

BILLING AND PAYMENT

Section 8.01 - Billing and Payment for FPL Facilities:

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Section 8.01.01 - Initial Payments: On, or before, July 15, 1997, MM shall remit to FPL a check for one half of the total preliminary cost estimate as shown on Exhibit C. minus the payment amount of \$115,569.83 previously received by FPL from MM as partial payment for the cost that FPL expects to incur in the initial design of the Interconnection Facilities.

On, or before, August 15, 1997, MM shall remit to FPL a check for the remaining one half of the total preliminary cost estimate as shown on Exhibit C, minus any payment previously received by FPL from MM as partial payment for the cost that FPL expects to incur in design of the Interconnection Facilities. FPL shall apply both of these payments against MM's final billing.

Section 8.01.02 - Final Billing and Payment: As soon as practicable after FPL closes out its construction project, FPL shall provide MM an invoice for all actual costs and expenses incurred by FPL for designing, engineering, modifying, upgrading, installing and constructing FPL's Facilities pursuant to this Agreement. If the final bill amount for the interconnection costs exceeds the sum of the initial payments received by FPL from MM pursuant to Section 8.01.01, FPL will issue an invoice for the amount of the difference. Such invoice shall be due when rendered and payable on or before the Past Due After Date in immediately available funds, or by other mutually agreeable method of payment. If the invoice is not paid in full on or before the Past Due After Date, it shall be deemed delinquent and shall accrue interest thereafter at an interest rate equal to 110% of the Prime Rate, prorated for the past due period, until fully paid. If the final bill amount for the interconnection costs is less than the sum of the initial payments received by FPL from MM pursuant to Section 8.01.01, FPL will refund MM the amount of the difference in immediately available funds or by other mutually agreeable method of payment.

Section 8.02 - Billing and Payment for Other Expenses: FPL shall periodically provide MM an invoice for all costs and expenses incurred by FPL for operation, maintenance, modification, improvement or replacement of the Interconnection Facilities pursuant to this Agreement in accordance with FPL's then-current jobbing procedures. In addition, FPL shall provide MM an invoice on a monthly basis for Specified Load and Generation Control Service charges as determined pursuant to Article VII of this Agreement. All such invoices shall be due when rendered and payable on or before the Past Due After Date in immediately available funds, or by other mutually agreeable method of payment. Invoices not paid on or before the Past Due After Date shall be deemed delinquent and shall accrue interest thereafter at an interest rate equal to 110% of the Prime Rate until fully paid.

Section 8.03 - Disputed Billet In the event that any portion of any bill is in bona fide dispute, payment of the entire billed amount shall be made when due, but the disputed portion of the bill may be paid under protest. Payments made and designated "Paid under Protest" shall be accompanied by the reason(s) for such protest and, to the extent possible, the amount paid under protest shall be specified. Upon final determination of the correct amount, any refund due MM resulting from the settlement of the dispute shall be payable to MM within fifteen (15) days and shall accrue interest at 110% of the Prime Rate from one day after FPL received such overpayment from MM, unless the dispute is resolved by a settlement between the Parties which provides otherwise.

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Section 8.04 - Disconnection of Facilities: In the event that MM fails to pay to FPL any sum when due, FPL shall have the right, in addition to all other rights and remedies available to FPL under this Agreement and under applicable law, to take all necessary actions to disconnect the MM Generation Facility and the MM Facilities to the extent permitted by law. Pursuant to this Section 8.04, FPL shall give MM at least thirty (30) days' advance written notice of its intention to take action to disconnect the MM Generation Facility and the MM Facilities, and MM shall have such 30-day period in which to pay such sum, including accrued interest thereon.

Section 8.05 - Reimbursement of Costs Imposed on FPL: MM agrees to reimburse and indemnify and hold FPL harmless and make it whole for any and all local, Florida or federal income tax consequences resulting from FPL's receipt of any sum(s) of money from MM, or for the construction work performed and facilities conveyed pursuant to this Agreement, whether or not determined to be gross revenue, contribution in aid of construction or otherwise, including, without limiting the generality of the foregoing, the payment of interest, penalties or additional tax on any sum(s) or facilities received hereunder. FPL is committed to exercise reasonable best efforts to avoid penalties for late tax payments.

Section 8.06 - Challenges to Bills: Either Party may challenge the correctness of any bill or billing adjustment pursuant to this Agreement no later than twelve (12) months after the date payment of such bill or billing adjustment is due. If a Party does not challenge the correctness of a bill or billing adjustment within such 12-month period, such bill or billing adjustment shall be binding upon that Party and shall not be subject to challenge. Any such challenge must be in writing. Where it is determined as a result of any such challenge that an adjustment to a bill or a previous billing

adjustment is appropriate, such adjustment shall include interest accrued at a rate equal to 110% of the Prime Rate for each applicable month from the time the bill was originally rendered until such month as the billing adjustment is made pursuant to this section.

ARTICLE IX

OPERATING REPRESENTATIVES

Section 9.01 - Operating Representatives: Each Party shall appoint, or cause its designee to appoint, an Operating Representative who shall be the person responsible for the daily operations of that Party, and shall notify, or cause its designee to notify, the other Party of such appointment. Each Party or its designee will also appoint an alternate Operating Representative to act for it in the absence of the primary Operating Representative, and may change such appointment(s) of primary or alternate Operating Representative(s) at any time by similar written notice. The Operating Representatives shall hold meetings at the request of either Party at a time and place agreed by the Parties to review the duties set forth herein or to discuss any other matters within the scope of their authority. The Operating Representatives shall be responsible for effecting such duties as may be required of them, including, but not limited to, the start-up and synchronization of the MM Generation Facility, and any other duties as may be conferred upon them by mutual agreement of FPL and MM. Each Party shall cooperate in providing to the Operating Representatives all information required in the performance of their duties. All decisions and agreements made by the Operating Representatives shall be evidenced in writing.

ARTICLE X

INSURANCE

Section 10.01 - Insurance: MM shall procure, or cause to be procured, a policy or policies of liability insurance on a standard "Insurance Services Office" commercial general liability form for the benefit of FPL, its parent, its subsidiaries or affiliated entities and each of their officers, directors, employees, agents and contractors (hereinafter in this Agreement collectively called the "Company"). Said policy(ies) shall cover all liabilities which might arise under, or in the performance or nonperformance of, this Agreement. At a minimum, said policy(ies) shall contain

endorsements providing coverage, including, but not limited to, broad form contractual liability. products liability/completed operations coverage, for the Company. The policy(ies) shall be free of exclusions which exclude coverage for claims against the Company arising from interruption or curtailment of power supply in connection with the installation, operation, maintenance, replacement or removal of any facilities located on MM's side of the Point of Change of Ownership. The Company shall be designated as an additional named insured, and the policy(ies) shall be endorsed to be primary to any insurance which may be maintained by or on behalf of the Company and to any indemnity-related obligation(s) of either Party pursuant to Article XI. The policy(ies) shall be in a minimum limit of One Million Dollars (\$1,000,000) per occurrence, combined single limit, for bodily injury (including death) or property damage; provided, however, in the event that such insurance becomes totally unavailable or the Parties agree that it is only available at unreasonable cost, such unavailability shall not constitute an Event of Default under this Agreement, but FPL and MM shall enter into negotiations to develop substitute protection for the Company which FPL deems adequate. Any premium assessment or deductible shall be for the account of MM and not the Company. The retroactive date(s) of the policy(ies) shall be the effective date of this Agreement or such other date as to protect the interest of the Company. Furthermore, if the policy(ies) is (are) on a "claims made" basis, MM's obligation to provide such coverage shall survive the termination of this Agreement until the expiration of the maximum statutory period of limitations in the State of Florida for actions based in contract or in tort, as such period may be changed from time to time; if coverage is on an "occurrence" basis, such insurance shall be maintained by MM during the entire term of this Agreement. The policy(ies) shall not be cancelled or materially altered without at least thirty (30) days' prior written notice to FPL. All coverage obtained by MM pursuant to this Section 10.01 must be reasonably acceptable to FPL. A copy of the policy shall be made available for inspection by FPL within fifteen (15) days of a request therefor.

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ARTICLE XI

INDEMNITY

Section 11.01 - Indemnification: FPL and MM shall each be responsible for its own facilities.

FPL and MM shall each be responsible for ensuring adequate safeguards for other FPL customers,

FPL and MM personnel and equipment, and for the protection of its own generating system. FPL and MM, shall each indemnify and save the other harmless from any and all claims, demands, costs, or expense for loss, damage or injury to persons or property caused by, arising out of, or resulting from:

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- (i) Any act or omission by a Party or that Party's contractors, agents, servants and employees in connection with the installation, operation or maintenance of that Party's generation, transmission and distribution systems, or the operation thereof in connection with the other Party's system;
- (ii) Any defect in, failure of, or fault related to, a Party's generation, transmission and distribution systems;
- (iii) The negligence of a Party or negligence of that Party's contractors, agents, servants and employees; or
- (iv) Any other event or act that is the result of, or proximately caused by, a Party.

ARTICLE XII

LIMITATION OF LIABILITY

Section 12.01 - Limitation of Liability: In no event shall either Party be liable (in contract or in tort, including negligence, or otherwise) to the other Party or its suppliers or its subcontractors for indirect, incidental or consequential damages resulting from a Party's performance, non-performance or delay in performance of its obligations under this Agreement.

ARTICLE XIII

FORCE MAJEURE

Section 13.01 - Force Majeure: In the event that either Party should be delayed in, or prevented from, performing or carrying out any of the agreements, covenants and obligations to interconnect

the MM Generation Facility with FPL's system made by, and imposed by this Agreement upon, said Party, by reason of or through any cause reasonably beyond its control (not attributable to its or its contractors' or suppliers' neglect or lack of due diligence), including, but not limited to, strikes, lockouts or other labor disputes or difficulties, riot, fire, flood, ice, invasion, civil war, hurricanes, insurrection, military or usurped power, action or inaction of any civil or military authority (including courts and governmental or administrative agencies), explosion, act of God or public enemies, then, in each such case or cases, the Party who is unable to perform shall not be liable to the other Party for, or on account of, any loss, damage, injury or expense (including consequential damages and cost of replacement power) resulting from or arising out of any such delay or prevention from performing; provided, however, the Party suffering any such delay or prevention shall use due and, in its judgment, practicable diligence to remove the cause(s) thereof; and provided, further, neither Party shall be required by the foregoing provisions to settle a strike, lockout or other labor dispute affecting it except when, according to its own best judgment, such a settlement seems advisable. Events of Force Majeure affecting MM shall not excuse MM from its obligations under Articles X and XI, or to make payment for any charges payable pursuant to this Agreement. A Party experiencing an event of Force Majeure shall notify the other Party thereof as soon as practicable.

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ARTICLE XIV

MISCELLANEOUS

Section 14.01 - Applicable State Law: This Agreement and the rights, obligations and remedies hereunder shall be interpreted and governed in all respects by the laws of the State of Florida. Should any provision of this Agreement be determined to be illegal or in conflict with any law, the validity of the remaining provisions shall not be impaired.

Section 14.02 - FPSC Approval of Agreement: The Parties agree that this Agreement will be promptly filed with the FPSC for its approval so as to fully permit the terms of this negotiated Agreement to govern the Parties' relationship with respect to the matters set forth herein. Upon filing by FPL, MM shall support the filing and approval of this Agreement without modification or condition, and MM shall cooperate with FPL and provide any information reasonably required by

FPL to comply with applicable filing requirements, and the Parties shall not lend support to any party

who opposes this Agreement before the FPSC. In the event that the FPSC fails to approve this Agreement in its entirety without modification or condition, the Parties agree to enter into good faith negotiations, as soon as practical, to amend or supersede this Agreement as and if necessary. If the Parties are unable to reach agreement after a two-week period, which period shall commence the day after the FPSC hearing at which the FPSC initially votes to disapprove this Agreement, in whole or part, or approves it with modification or condition, FPL shall (i) have the right to cease, until such negotiations are concluded, any and all activities related to the design, engineering and construction of its Interconnection Facilities pursuant to this Agreement, and (ii) receive a day-for-day extension, until such negotiations are concluded, of the six-month period specified in Section 3.03.

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Section 14.03 - Default: If either Party shall default in any of its material obligations under this Agreement and such Party fails to cure the default within thirty (30) days after receipt of notice thereof is given in writing by the other Party, the Party not in default may terminate this Agreement by written notice thereof to the Party in default, effective thirty (30) days after such notice of termination is given. If such default is remedied during the thirty-day period following notice of termination, this Agreement shall not be terminated due to such default; provided, however, if it is not feasible to correct such default within thirty (30) days after written notice of such default has been delivered to the defaulting Party by the other, but it is and remains feasible to correct such default within one year after such notice, it shall not constitute grounds for termination hereunder until the earliest feasible date within such one-year period when a cure could be effected so long as (i) corrective action by the defaulting Party is instituted within ten days of the date of such notice, (ii) such corrective action is diligently pursued, (iii) the defaulting Party provides to the other Party monthly written reports as to the nature and progress of such corrective action, and (iv) such default is cured by the earliest feasible date within such one-year period.

Section 14.04 - Responsibility for the MM Generation Facility and the MM Facilities: In no event shall any FPL statement, representation or lack thereof, either express or implied, relieve MM of its exclusive responsibility for the MM Generation Facility and the MM Facilities. Without limiting the generality of the foregoing, any FPL inspection of the MM Generation Facility and/or the MM Facilities shall not be construed as confirming or endorsing its (their) design or its (their) operating or maintenance procedures, nor as a warranty or guarantee as to the safety, reliability or

- durability of either the MM Generation Facility equipment or the MM Facilities. FPL's inspection,
- acceptance or its failure to inspect shall not be deemed an endorsement of any equipment or
- procedure related to the MM Generation Facility or the MM Facilities, nor shall such inspection,
- acceptance or failure to inspect affect MM's liability to FPL for damages suffered by FPL or
- otherwise recoverable by FPL.
- Section 14.05 Waivers: Any waiver at any time by either Party hereto of its rights with respect
- to the other Party, or with respect to any matter arising in connection with this Agreement, shall not
- be considered a waiver with respect to any subsequent default or matter.
- Section 14.06 Successors and Assigns: This Agreement shall inure to the benefit of, and shall
- be binding upon, the Parties hereto and their respective successors and assigns; provided, however,
- this Agreement shall not be assignable or transferable in whole or in part by either Party without the
- written consent of the other Party, which consent(s) shall not be unreasonably withheld, except that
- such written consent(s) shall not be required (i) in the case of an assignment or transfer to a
- successor in the operation of the assignor's or transferor's properties by reason of a merger,
- consolidation, sale or foreclosure, where substantially all such properties are acquired by such
- successor, or (ii) in the case of an assignment or transfer of all or part of the assignor's or
- transferor's properties or interests to a wholly-owned subsidiary of the assignor or transferor or to
- another company in the same holding company as the assignor or transferor.
- Section 14.07 Effect of Section Headings: Article and Section headings appearing in this
- Agreement are inserted for convenience of reference only and shall in no way be construed to be
- interpretations of the text of this Agreement.
- Section 14.08 Exhibits: As used throughout this Agreement, the term "Agreement" shall include
- 20 any and all Exhibits hereto, as such Exhibits may be amended from time to time.
- Section 14.09 Relationship of the Parties: The Parties are independent contractors. Nothing
- contained in this Agreement shall be construed to create an association, joint venture, partnership
- or any other type of business entity between or among FPL, MM and/or any other party.
- Section 14.10 No Dedication of the System: Any undertaking by either Party to the other Party
- under any provision(s) of this Agreement shall not constitute the dedication of the system, or any

portion thereof, of either Party to the public or to the other Party, and it is understood and agreed 1 that any such undertaking by either of the Parties shall cease upon termination of this Agreement. 2 Section 14.11 - Notices: Any notice contemplated by this Agreement shall be made in writing and shall be delivered either in person, by prepaid telegram, by telex or facsimile transmission, by deposit in the United States mail, first class, postage prepaid, or by prepaid overnight courier, 28 specified below: In the case of FPL: Florida Power & Light Company Attention: Manager, Transmission Services Department 9250 West Flagler Street 10 Miami, Florida 33174 11 In the case of MM: 12 Minnesota Methane LLC 13 Attention: Operations Manager 14 901 West 94th Street 15 Minneapolis, MN 55420 16 Other person(s) may be designated by FPL or MM. Any Party's designation of the person(s) to be 17 notified or the address(es) of such person(s) may be changed by such Party at any time, or from time 18 to time by similar notice. 19 Section 14.12 - Complete Agreement: This Agreement is intended as the exclusive, integrated statement of the agreement between the Parties. This Agreement shall not be amended or modified, 21 and no waiver of any provision hereof shall be effective, unless set forth in a written instrument executed by the Parties. 21 Section 14.13 - Execution of Counterparts: This Agreement may be executed in counterparts, each of which shall be deemed an original, but all of which shall constitute one and the same Agreement.

(The next page is the signature page)

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IN WITNESS WHEREOF, FPL and MM have caused this Agreement to be executed by their respective duly authorized representatives, effective on the date and year first above stated.

FLORIDA POWER & LIGHT COMPANY

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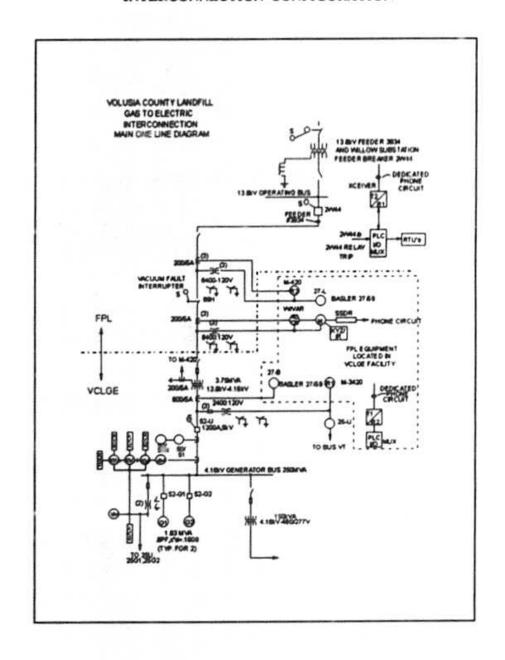
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Antonio Rodrigue Vice President

MM TOMOKA FARMS

Director

INTERCONNECTION AGREEMENT BETWEEN FLORIDA POWER & LIGHT COMPANY AND MM TOMOKA FARMS LLC EXHIBIT A INTERCONNECTION CONFIGURATION



1	INTERCONNECTION AGREEMENT
2	BETWEEN
3	FLORIDA POWER & LIGHT COMPANY
4	AND
5	MM TOMOKA FARMS LLC
6	
7	EXHIBIT B
8	ESTIMATE OF INTERCONNECTION FACILITIES TO BE PROVIDED BY FPL
9	The following major equipment and components of Interconnection Facilities are included in the
0	estimate of costs based on information provided by MM:
1	1 distribution fault interrupter and enclosure
2	I revenue metering cabinet and solid state data recorder (SSDR)
3	Metering CT, PT and cabinet
13	Relay CT, PT and cabinet
5	W/vars transducers and cabinet
6	1 interconnection relay cabinet containing:
17	- 1 Beckwith relay M-420
8	- 1 Beckwith relay M-3430
19	- Miscellaneous voltage relays
20	- Auxiliary relays and timers
21	2 transmitter/receivers and associated programmable logic controller (PLC)
22	Phone circuits

1	INTERCONNECTION AGREEMENT
2	BETWEEN
3	FLORIDA POWER & LIGHT COMPANY
4	AND
5	MM TOMOKA FARMS LLC
6	EXHIBIT C
7	ESTIMATE OF INTERCONNECTION COSTS
8	The estimate of the costs and expenses FPL expects to incur for designing, engineering, modifying,
9	upgrading, installing and constructing the Interconnection Facilities pursuant to this Agreement is
10	approximately \$279,000.

INTERCONNECTION AGREEMENT
BETWEEN
FLORIDA POWER & LIGHT COMPANY
AND
MM TOMOKA FARMS LLC

EXHIBIT D

CONTROL SERVICE DAILY DEMAND CHARGE RATE

8	Component	Value	Source
9	Production and Transmission Demand		
10	Revenue Requirements	\$836,851,473	FPSC Docket No. 830465-EI*
11	Retail 12 CP kW at the meter	8,714,833	FPSC Docket No. 830465-EI
12	Annual Production and Transmission Costs		
13	per CP kW	\$96.03	Revenue Requirements/12 CP
14	System Demand Loss Factor	1.09898624	FPSC Docket No. 830465-EI
15	Primary Demand Loss Factor	1.0740109	FPSC Docket No. 830465-EI
16	Adjustment for Primary Losses	.97727	Primary Loss Factor/System Loss Factor
17	Control Service Daily Demand Charge Rate	\$0.26	(Annual Costs per CP*Loss
18	per kW-day		Adjustment)/365
19	In addition to the above charges, applicable taxe	s and franchise fee	s shall apply, as set forth in
20	the Tax Adjustment Clause and Franchise Fee C	lause in FPL's Elec	ctric Tariff.
21	* Docket No. 830456-EI was FPL's last rate in		the Florida Public Service
22	Commission; Order No. 13537 was issued on Ju-	ily 24, 1984.	