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July 24, 1997

Ms. Blanca S. Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Betty Easley Conference Center
Room 110
Tallahassee, Florida 32399-0850

HAND DELIVERY

Re: Docket No. 970003-GU

Dear Ms. Bayo:

Enclosed herewith for filing in the above-referenced docket on behalf of Florida Public Utilities Company ("FPU") are the Original and five copies of FPU's revised PGA filing for the month of June 1997, which copies have been redacted in accordance with the Request for Confidential Classification that FPU filed in this proceeding on or about July 22, 1997. This filing is necessary to amend schedules A-1/Flexdown and A-2. Copies of revised schedules A-1/Flexdown and A-2 have been provided to all parties.

ACK _____
AFA 1 _____
APP _____
CAF _____
CMU _____
CTR _____
EAG Waker _____
LEG 1 _____
LTC 3 _____
OT _____
R _____
S 1 _____
WFS _____
DTH _____

Please acknowledge receipt of these documents by stamping the extra copy of this letter "filed" and returning the same to me.

Thank you for your assistance with this filing.

Sincerely,

William B. Willingham
William B. Willingham

cc: All Parties of Record

RECEIVED & FILED

FPSC-BUREAU OF RECORDS

07480-97
7/24/97

CERTIFICATE OF SERVICE

I HEREBY certify that copies of FPU's revised schedules A-1/Flexdown and A-2 for the month of June 1997 have been furnished by United States Mail this 24th day of July, 1997 to:

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By: William B. Willingham
WILLIAM B. WILLINGHAM, ESQ.

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
ESTIMATED FOR THE PERIOD OF
APRIL 1997 THROUGH MARCH 1998

CURRENT MONTH	CURRENT MONTH			PERIOD TO DATE		
	ACTUAL	ESTIMATE	DIFFERENCE	ACTUAL	ESTIMATE	DIFFERENCE
	AMOUNT	AMOUNT	AMOUNT	AMOUNT	AMOUNT	AMOUNT
COST OF GAS PURCHASED						
1 COMMODITY (Pipeline)	7,471	14,782	(7,311)	31,302	21,693	(9,609)
2 NO NOTICE SERVICE	2,493	2,526	(33)	11,362	11,451	(89)
3 SWING SERVICE	0	0	0	0	0	0
4 COMMODITY (Other)	734,043	554,997	(179,046)	4,206,457	3,561,964	(644,493)
5 DEMAND	206,966	242,594	(35,628)	1,050,860	1,178,396	(127,536)
6 OTHER	0	0	0	0	0	0
THERM END-USE CONTRACT						
7 COMMODITY (Pipeline)	0	0	0	0	0	0
8 DEMAND	0	0	0	0	0	0
9 COMMODITY (Other)	0	0	0	0	0	0
10 Second Prior Month Purchase Adj. (OPTIMIAL)	0	0	0	0	0	0
11 TOTAL COST	950,955	1,224,879	(273,924)	3,143,979	4,792,512	(1,648,533)
12 NET UNBILLED	2,885	2,202	683	7,941	8,833	(892)
13 COMPANY USE	1,295,025	1,105,659	189,366	4,112,464	3,612,716	499,748
14 TOTAL THERM SALES						
THERM PURCHASED						
15 COMMODITY (Pipeline)	3,339,450	3,187,840	151,610	11,900,390	10,595,260	1,305,130
16 NO NOTICE SERVICE	300,000	0	300,000	1,360,000	0	1,360,000
17 SWING SERVICE	0	0	0	0	0	0
18 COMMODITY (Other)	3,122,490	3,187,840	(65,350)	10,410,860	10,595,260	(184,400)
19 DEMAND	3,681,400	3,491,470	190,000	17,664,660	14,377,360	3,287,300
20 OTHER	0	0	0	0	0	0
LESS END-USE CONTRACT						
21 COMMODITY (Pipeline)	0	0	0	0	0	0
22 DEMAND	0	0	0	0	0	0
23 COMMODITY (Other)	0	0	0	0	0	0
24 TOTAL PURCHASES	3,122,490	3,187,840	(65,350)	10,400,860	10,595,260	(194,400)
25 NET UNBILLED	7,678	5,720	1,958	19,673	19,030	643
26 COMPANY USE	5,618,478	3,182,120	2,436,358	17,507,916	10,576,230	6,931,686
27 TOTAL THERM SALES						
CENTS PER THERM						
28 COMMODITY (Pipeline)	0.320	0.464	(0.244)	0.264	0.394	(0.130)
29 NO NOTICE SERVICE	0.831	0.842	(0.011)	0.831	0.842	(0.011)
30 SWING SERVICE	0.000	0.000	0.000	0.000	0.000	0.000
31 COMMODITY (Other)	23.508	29.957	(6.449)	21.233	33.838	(12.605)
32 DEMAND	5.333	7.235	(1.902)	6.175	8.196	(2.021)
33 OTHER	0.000	0.000	0.000	0.000	0.000	0.000
LESS END-USE CONTRACT						
34 COMMODITY Pipeline	0.000	0.000	0.000	0.000	0.000	0.000
35 DEMAND	0.000	0.000	0.000	0.000	0.000	0.000
36 COMMODITY Other	0.000	0.000	0.000	0.000	0.000	0.000
37 TOTAL COST OF PURCHASES	30.456	38.424	(7.968)	32.132	45.261	(13.129)
38 NET UNBILLED	0.000	0.000	0.000	0.000	0.000	0.000
39 COMPANY USE	37.575	38.497	(0.922)	40.365	45.365	(5.000)
40 TOTAL COST OF THERM SOLD	16,926	38,493	(21,567)	19,088	45,342	(26,254)
41 TRUE-UP %	19.694	2.768	(17.926)	2.768	2.768	0.000
42 REAL COST OF GAS	1.00376	1.00376	0.000	1.00376	1.00376	0.000
43 REVENUE TAX FACTOR	19.76805	41.41614	(21.646)	21.93818	45.29689	(23.358)
44 TAX FACTOR ADJUSTED FOR TAXES (42+43)	19.768	41.416	(21.648)	21.938	45.297	(23.359)
45 TAX FACTOR ROUNDED TO NEAREST .001						

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FPSC-RECORDS/REPORTING

COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
ESTIMATED FOR THE PERIOD OF APRIL 1997 THROUGH MARCH 1998

	CURRENT MONTH			JUNE 1997			PERIOD TO DATE		
	ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT	ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT	ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT
COST OF GAS PURCHASED									
1 COMMODITY (Pipeline)	7,471	14,782	(7,311)	(49,461)	41,633	(10,331)	31,362	41,633	(10,331)
2 NO NOTICE SERVICE	2,493	2,526	(33)	(1,311)	11,431	(11,561)	11,362	11,431	(1,156)
3 SWING SERVICE	0	0	0	0	0	0	0	0	0
4 COMMODITY (Other)	734,043	954,997	(220,954)	(23,141)	3,563,962	(3,540,821)	2,206,457	3,563,962	(1,355,525)
5 DEMAND	2,06,968	252,594	(45,626)	(18,061)	1,176,386	(1,158,325)	1,090,762	1,176,386	(87,524)
6 OTHER	0	0	0	0	0	0	0	0	0
LESS END-USE CONTRACT									
7 COMMODITY (Pipeline)	0	0	0	0	0	0	0	0	0
8 DEMAND	0	0	0	0	0	0	0	0	0
9 COMMODITY (Other)	0	0	0	0	0	0	0	0	0
10 Second Prior Month Purchase Adj. (OPTIONAL)	0	0	0	0	0	0	0	0	0
11 Total Cost	950,945	1,211,279	(270,334)	(22,361)	4,795,512	(4,573,151)	3,341,979	4,795,512	(1,453,533)
12 NET UNBILLED	2,865	2,202	663	31,022	9,633	(9,321)	7,943	9,633	(1,692)
13 COMPANY USE	1,295,005	1,105,659	189,346	17,111	1,812,776	(617,775)	4,112,464	1,812,776	4,299,688
14 TOTAL THERM SALES	3,389,490	3,187,840	201,650	6,331	10,595,260	(7,205,770)	11,900,390	10,595,260	1,305,130
THERMS PURCHASED									
15 COMMODITY (Pipeline)	300,000	300,000	0	0	1,360,000	(1,060,000)	1,360,000	1,360,000	0
16 NO NOTICE SERVICE	0	0	0	0	0	0	0	0	0
17 SWING SERVICE	3,122,490	3,187,840	(65,350)	(2,051)	10,595,260	(10,400,860)	10,400,860	10,595,260	(194,400)
18 COMMODITY (Other)	3,881,400	3,491,400	390,000	11,117	17,664,680	(14,173,380)	17,664,680	14,173,380	3,491,300
19 DEMAND	0	0	0	0	0	0	0	0	0
20 OTHER	0	0	0	0	0	0	0	0	0
LESS END-USE CONTRACT									
21 COMMODITY (Pipeline)	0	0	0	0	0	0	0	0	0
22 DEMAND	0	0	0	0	0	0	0	0	0
23 COMMODITY (Other)	0	0	0	0	0	0	0	0	0
24 TOTAL PURCHASES	3,122,490	3,187,840	(65,350)	(2,051)	10,400,860	(10,400,860)	10,400,860	10,595,260	(194,400)
25 NET UNBILLED	7,678	5,720	1,958	34,223	19,673	(16,145)	19,673	19,673	643
26 COMPANY USE	5,618,478	3,182,120	2,436,358	76,568	17,507,929	(10,576,230)	17,507,929	10,576,230	6,931,698
27 TOTAL THERM SALES	(24-26 Estimated Only)								
CENTS PER THERM									
28 COMMODITY (Pipeline)	(1/15)	0.464	(0.244)	(52.59)	0.264	(0.130)	0.264	0.394	(0.130)
29 NO NOTICE SERVICE	(2/16)	0.831	(0.011)	11.31	0.831	10.011	0.831	0.842	(0.011)
30 SWING SERVICE	(3/17)	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
31 COMMODITY (Other)	(4/18)	23.508	(6.449)	(21.53)	21.233	(12.405)	21.233	33.638	(12.405)
32 DEMAND	(5/19)	5.333	(1.902)	(26.29)	6.175	(8.196)	6.175	8.196	(2.021)
33 OTHER	(6/20)	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
LESS END-USE CONTRACT									
34 COMMODITY Pipeline	(7/21)	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
35 DEMAND	(8/22)	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
36 COMMODITY Other	(9/23)	30.456	(7.968)	(20.74)	34.132	(13.129)	34.132	45.261	(13.129)
37 TOTAL COST OF PURCHASES	(11/24)	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
38 NET UNBILLED	(12/25)	37.575	(0.922)	(2.39)	40.365	(5.000)	40.365	45.365	(5.000)
39 COMPANY USE	(11/27)	16.926	(21.567)	(56.03)	19.058	(26.254)	19.058	45.342	(26.254)
40 TOTAL COST OF THERM SOLD	(E-2)	2.768	0.000	0.000	2.768	0.000	2.768	2.768	0.000
41 TRUE-UP	(40+41)	19.694	41.261	(21.567)	21.856	(26.376)	21.856	48.110	(26.376)
42 TOTAL COST OF GAS	(42+43)	1,003.76	1,003.76	0.000	1,003.76	0.000	1,003.76	1,003.76	0.000
43 REVENUE TAX FACTOR	(42+43)	19.76805	41.41814	(21.648)	41.41814	(21.648)	41.41814	48.25869	(26.351)
44 PGA FACTOR ADJUSTED FOR TAXES	(42+43)	19.768	41.418	(21.648)	41.418	(21.648)	41.418	48.259	(26.351)
45 PGA FACTOR ROUNDED TO NEAREST .001									

**COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR**
ESTIMATED FOR THE PERIOD OF: APRIL 1997 Through MARCH 1998

	CURRENT MONTH:				JUNE 1997				PERIOD TO DATE			
	ACTUAL	FLEXDOWN ESTIMATE	DIFFERENCE		ACTUAL	FLEXDOWN EST. MATE	DIFFERENCE					
			AMOUNT	%			AMOUNT	%				
COST OF GAS PURCHASED												
1 COMMODITY (Pipeline)	7,471	14,782	(7,311)	(49.46)	31,362	41,693	(10,331)	(24.78)				
2 NO NOTICE SERVICE	2,493	2,526	(33)	(1.31)	11,302	11,451	(150)	(1.31)				
3 SWING SERVICE	0	0	0	0.00	0	0	0	0.00				
4 COMMODITY (Other)	734,043	954,997	(220,954)	(23.14)	2,208,457	3,563,982	(1,355,525)	(38.03)				
5 DEMAND	206,988	252,594	(45,606)	(18.06)	1,090,860	1,178,386	(87,526)	(7.43)				
6 OTHER	0	0	0	0.00	0	0	0	0.00				
LESS END-USE CONTRACT												
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00				
8 DEMAND	0	0	0	0.00	0	0	0	0.00				
9 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00				
10 Second Prior Month Purchase Adj. (OPTIONAL)	0	(117,038)	117,038	(100.00)	0	(1,145,702)	1,145,702	(100.00)				
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	950,995	1,107,861	(156,866)	(14.18)	3,341,979	3,648,810	(307,831)	(8.43)				
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00				
13 COMPANY USE	2,885	2,202	683	31.02	7,941	8,633	(692)	(8.02)				
14 TOTAL THERM SALES	1,295,005	1,105,659	189,346	17.13	4,112,484	3,641,177	471,287	12.94				
THERMS PURCHASED												
15 COMMODITY (Pipeline)	3,389,490	3,187,840	201,650	6.33	11,900,390	10,595,280	1,305,130	12.32				
16 NO NOTICE SERVICE	300,000	300,000	0	0.00	1,380,000	1,380,000	0	0.00				
17 SWING SERVICE	0	0	0	0.00	0	0	0	0.00				
18 COMMODITY (Other)	3,122,490	3,187,840	(65,350)	(2.05)	10,400,860	10,595,280	(194,400)	(1.83)				
19 DEMAND	3,881,400	3,491,400	390,000	11.17	17,664,680	14,377,380	3,287,300	22.86				
20 OTHER	0	0	0	0.00	0	0	0	0.00				
LESS END-USE CONTRACT												
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00				
22 DEMAND	0	0	0	0.00	0	0	0	0.00				
23 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00				
24 TOTAL PURCHASES (+17+18+20)-(21+23)	3,122,490	3,187,840	(65,350)	(2.05)	10,400,860	10,595,280	(194,400)	(1.83)				
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00				
26 COMPANY USE	7,678	5,720	1,958	34.23	19,673	19,030	643	3.38				
27 TOTAL THERM SALES (24-26 Estimated Only)	5,618,478	3,182,120	2,436,358	78.58	17,507,928	10,576,250	6,931,698	65.54				
CENTS PER THERM												
28 COMMODITY (Pipeline) (1/15)	0.220	0.464	(0.244)	(52.59)	0.264	0.394	(0.130)	(32.99)				
29 NO NOTICE SERVICE (2/16)	0.831	0.842	(0.011)	(1.31)	0.831	0.842	(0.011)	(1.31)				
30 SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00				
31 COMMODITY (Other) (4/18)	23.508	29.957	(6.449)	(21.53)	21.233	33.638	(12.405)	(38.88)				
32 DEMAND (5/19)	5.333	7.235	(1.902)	(28.29)	6.175	8.196	(2.021)	(24.86)				
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00				
LESS END-USE CONTRACT												
34 COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00				
35 DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00				
36 COMMODITY Other (9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00				
37 TOTAL COST OF PURCHASES (11/24)	30.458	34.753	(4.297)	(12.38)	32.132	34.448	(2.316)	(6.72)				
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00				
39 COMPANY USE (13/26)	37.575	38.497	(0.922)	(2.39)	40.365	45.365	(5.000)	(11.02)				
40 TOTAL COST OF THERM SOLD (11/27)	16.926	34.815	(17.889)	(51.38)	19.088	34.510	(15.422)	(44.69)				
41 TRUE-UP (E-2)	2.768	2.768	0.000	0.00	2.768	2.768	0.000	0.00				
42 TOTAL COST OF GAS (40+41)	19.694	37.583	(17.889)	(47.60)	21.856	37.278	(15.422)	(41.37)				
43 REVENUE TAX FACTOR	1.00378	1.00378	0.000	0.00	1.00378	1.00378	0.000	0.00				
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	19.76805	37.72431	(17.956)	(47.60)	21.93818	37.41817	(15.480)	(41.37)				
45 PGA FACTOR ROUNDED TO NEAREST .001	19.768	37.724	(17.956)	(47.60)	21.938	37.418	(15.480)	(41.37)				

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

**PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL**

FOR THE PERIOD OF:
CURRENT MONTH:

APRIL 1997 THROUGH MARCH 1998
JUNE 1997

COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM (¢ PER THERM)
1 Commodity Pipeline - Scheduled FTS - System Supply	2,947,150	6,201.42	0.210
2 No Notice Commodity Adjustment - System Supply	(30,310)	(86.99)	0.287
3 Commodity Pipeline - Scheduled FTS - End Users	244,400	701.43	0.287
4 Commodity Pipeline - Scheduled FTS - OSSS	228,250	655.08	0.287
5 Commodity Pipeline - Scheduled PTS - End Users	0	0.00	0.000
6 Commodity Adjustments	0	0.00	0.000
7 Commodity Adjustments	0	0.00	0.000
8 TOTAL COMMODITY (Pipeline)	3,389,490	7,470.94	0.220
SWING SERVICE			
9 Swing Service - Scheduled	0	0.00	0.000
10 Alert Day Volumes - FGT	0	0.00	0.000
11 Alert Day Volumes - FGT	0	0.00	0.000
12 Operational Flow Order Volumes - FGT	0	0.00	0.000
13 Less Alert Day Volumes Direct Billed to Others	0	0.00	0.000
14 Other	0	0.00	0.000
15	0	0.00	0.000
16 TOTAL SWING SERVICE	0	0.00	0.000
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS - System Supply	2,894,240	686,477.90	23.719
18 Commodity Other - Scheduled FTS - OSSS	228,250	53,530.01	23.452
19 Commodity Other - Schedule PTS / ITS	0	0.00	0.000
20 Imbalance Cashout - FGT	0	1,007.44	0.000
21 Imbalance Cashout - Other Shippers	0	(6,972.10)	0.000
22 Imbalance Cashout - Transporting Customers	0	0.00	0.000
23 Other	0	0.00	0.000
24 TOTAL COMMODITY (Other)	3,122,490	734,043.25	23.508
DEMAND			
25 Demand (Pipeline) Entitlement to System Supply	3,408,750	215,548.64	6.323
26 Demand (Pipeline) Entitlement to End-Users	244,400	4,888.00	2.000
27 Demand (Pipeline) Entitlement to OSSS	228,250	5,224.64	2.289
28 Other - GRI Refund	0	(18,673.55)	0.000
29 Other	0	0.00	0.000
30 Other	0	0.00	0.000
31 Other	0	0.00	0.000
32 TOTAL DEMAND	3,881,400	206,987.73	5.333
OTHER			
33 Revenue Sharing - FGT	0	0.00	0.000
34 Other	0	0.00	0.000
35 Other	0	0.00	0.000
36 Other	0	0.00	0.000
37 Other	0	0.00	0.000
38 Other	0	0.00	0.000
39 Other	0	0.00	0.000
40 TOTAL OTHER	0	0.00	0.000

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

PURCHASED GAS ADJUSTMENT
 COST RECOVERY CLAUSE CALCULATION
 SCHEDULE A-1 SUPPORTING DETAIL SUPPLEMENT

FOR THE PERIOD OF: APRIL 1997 THROUGH MARCH 1998
 CURRENT MONTH: JUNE 1997

Line No.	Vendor	Invoice, Credit, Check, or Identifying Number	Filing Page Number	Invoice Amount	Classification Breakdown					
					Commodity (Pipeline)	No Notice Service	Swing Service	Commodity (Other)	Demand	Other
1	FGT	17767	10	118,276.14	0.00	2,493.00	0.00	0.00	115,783.14	0.00
2	FGT	17757	11	109,581.14	0.00	0.00	0.00	0.00	109,581.14	0.00
3	FGT	17933	12	5,959.28	5,959.28	0.00	0.00	0.00	0.00	0.00
4	FGT	17922	13	1,598.65	1,598.65	0.00	0.00	0.00	0.00	0.00
5	FGT	17932	14	(86.99)	(86.99)	0.00	0.00	0.00	0.00	0.00
6	FGT	17707	15	1,007.44	0.00	0.00	0.00	1,007.44	0.00	0.00
7	FGT	CK 625300264	16	(18,376.55)	0.00	0.00	0.00	0.00	(18,376.55)	0.00
8			17		0.00	0.00	0.00	0.00	0.00	0.00
9			18		0.00	0.00	0.00	0.00	0.00	0.00
10			19		0.00	0.00	0.00	0.00	0.00	0.00
11			20		0.00	0.00	0.00	0.00	0.00	0.00
12			21		0.00	0.00	0.00	0.00	0.00	0.00
13			22		0.00	0.00	0.00	0.00	0.00	0.00
14			23		0.00	0.00	0.00	0.00	0.00	0.00
15			24		0.00	0.00	0.00	0.00	0.00	0.00
16										
17										
18										
19										
20										
21										
22										
23										
24										
25										
TOTAL				950,994.92	7,470.94	2,493.00	0.00	734,043.25	206,987.73	0.00

FOR THE PERIOD OF: APRIL 1997 Through MARCH 1998

	CURRENT MONTH:		PERIOD TO DATE		PERIOD TO DATE		PERIOD TO DATE		
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE (3)	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
TRUE-UP CALCULATION									
1 PURCHASED GAS COST (Sch. A-1 Line 4)	734,043	954,997	220,954	23.14	2,208,457	3,563,982	1,355,525	38.03	
2 TRANSPORTATION COST (Sch. A-1 Lines 1,2,3,5,6)	216,952	152,864	(64,088)	(41.92)	1,133,523	85,828	(1,047,695)	(1,220.69)	
3 TOTAL	950,995	1,107,861	156,866	14.16	3,341,979	3,649,810	307,831	8.43	
4 FUEL REVENUES (NET OF REVENUE TAX)	1,295,005	1,105,659	(189,346)	(17.13)	4,112,464	3,641,177	(471,287)	(12.94)	
5 TRUE-UP (COLLECTED) OR REFUNDED	(103,033)	(103,033)	0	0.00	(309,099)	(309,099)	0	0.00	
6 FUEL REVENUE APPLICABLE TO PERIOD (LINE 4 (+ or -) LINE 5)	1,191,972	1,002,626	(189,346)	(18.89)	3,803,365	3,332,078	(471,287)	(14.14)	
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	240,977	(105,235)	(346,212)	328.99	461,386	(317,732)	(779,118)	245.21	
8 INTEREST PROVISION-THIS PERIOD (21) (2)	(373)	0	373	0.00	(5,227)	0	5,227	0.00	
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST (1)	(251,820)	1,046,436	1,298,256	124.06	(673,441)	1,052,867	1,726,308	163.96	
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	103,033	103,033	0	0.00	309,099	309,099	0	0.00	
10a FLEX RATE REFUND (if applicable)	0	0	0	0.00	0	0	0	0.00	
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	91,817	1,044,234	952,417	91.21	91,817	1,044,234	952,417	91.21	
INTEREST PROVISION									
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	(251,820)	1,046,436	1,298,256	124.06					* If line 5 is a refund add to line 4 If line 5 is a collection () subtract from line 4
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	92,190	1,044,234	952,044	91.17					
14 TOTAL (12+13)	(159,630)	2,090,670	2,250,300	107.64					
15 AVERAGE (50% OF 14)	(79,815)	1,045,335	1,125,150	107.64					
16 INTEREST RATE - FIRST DAY OF MONTH	5.6000%	0.0000%	—	—					
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.6200%	0.0000%	—	—					
18 TOTAL (16+17)	11.2200%	0.0000%	—	—					
19 AVERAGE (50% OF 18)	5.6100%	0.0000%	—	—					
20 MONTHLY AVERAGE (19/12 Months)	0.468%	0.000%	—	—					
21 INTEREST PROVISION (15x20)	(373)	0	—	—					

Estimated Only:

- (1) Beginning of period True-up & Interest (Line 9) comes from the most recently filed E-4 if we do not flex down. If we flex down, the beginning of the period True-up & Interest (Line 9) comes from the prior periods end of period net true-up. In the ninth month of the period, the beginning True-up amount will change to the actual True-up amount at the end of the eighth month on the most recently filed Schedule E-2. The prior period write-off will be the estimated over/under recovery estimated on Schedule E-4 regardless if we flex down.
- (2) For the current period, interest should equal the most recently filed Schedule E-2.
- (3) Period to date for months nine to twelve should be eight months actual plus four months estimated. Should agree to Schedule E-2.

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE A 3

ACTUAL FOR THE PERIOD OF
PRESENT MONTH:

APRIL 1997 Through MARCH 1998
JUNE 1997

LINE NO	DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM		
								THIRD PARTY	PIPELINE					
1	APR 97		SYS SUPPLY	N/A					N/A	N/A				
2	APR 97		SYS SUPPLY	N/A					N/A	N/A				
3	APR 97		SYS SUPPLY	N/A					N/A	N/A				
4	APR 97		SYS SUPPLY	N/A					N/A	N/A				
5	APR 97		SYS SUPPLY	N/A					N/A	N/A				
6	APR 97		SYS SUPPLY	N/A					N/A	N/A				
7	APR 97		SYS SUPPLY	N/A					N/A	N/A				
8	MAY 97		SYS SUPPLY	N/A					N/A	N/A				
9	MAY 97		SYS SUPPLY	N/A					N/A	N/A				
10	MAY 97		SYS SUPPLY	N/A					N/A	N/A				
11	MAY 97		SYS SUPPLY	N/A					N/A	N/A				
12	MAY 97		SYS SUPPLY	N/A					N/A	N/A				
13	MAY 97		SYS SUPPLY	N/A					N/A	N/A				
14	MAY 97		SYS SUPPLY	N/A					N/A	N/A				
15	JUNE 97		SYS SUPPLY	N/A					N/A	N/A				
16	JUNE 97		SYS SUPPLY	N/A					N/A	N/A				
17	JUNE 97		SYS SUPPLY	N/A					N/A	N/A				
18	JUNE 97		SYS SUPPLY	N/A					N/A	N/A				
19	JUNE 97		SYS SUPPLY	N/A					N/A	N/A				
20	JUNE 97		SYS SUPPLY	N/A					N/A	N/A				
21	JUNE 97		SYS SUPPLY	N/A					N/A	N/A				
22	JUNE 97		SYS SUPPLY	N/A					N/A	N/A				
23	JUNE 97		SYS SUPPLY	N/A					N/A	N/A				
TOTAL							9,755,610	645,250	10,400,860	2,208,456.52	0	0	0	21.23

FLORIDA GAS TRANSMISSION FIRM TRANSPORTATION SYSTEM SUPPLY

COMPANY FLORIDA PUBLIC UTILITIES COMPANY
 FOR THE PERIOD APRIL 1997 THROUGH MARCH 1998
 MONTH JUNE 1997

PRODUCER/ SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE	CITYGATE PRICE
1							
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
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32							
33							
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35							
36							
37							
38							
39							
40							
41							
42							
43							
TOTAL		10,888	10,518	326,529	315,541		
WEIGHTED AVERAGE						\$2,2663	\$2,3452

NOTES: GROSS AMOUNT MMBTU/D AND NET AMOUNT MMBTU/D DO NOT REFLECT
THE TOTAL AMOUNT WHICH FLOWED ON ANY GIVEN DAY. FLOW PER DAY IS REPRESENTED BY
THE DAILY AVERAGE OF MONTHLY GROSS MMBTU AND MONTHLY NET MMBTU. CITYGATE PRICES
ARE GROSSED UP ONLY FOR FGT'S FUEL RETENTION.

FOR THE PERIOD OF: APRIL 1997 Through MARCH 1998

		CURRENT MONTH		JUNE 1997		PERIOD TO DATE			
		ACTUAL	ESTIMATE	DIFFERENCE AMOUNT	%	TOTAL THERM SALES ACTUAL	ESTIMATE	DIFFERENCE AMOUNT	%
THERM SALES (FIRM)									
GENERAL SERVICE	(11)	559,718	524,460	(35,258)	(6.72)	2,087,110	2,028,930	(58,180)	(2.87)
OUTDOOR LIGHTING	(21)	198	210	12	5.71	592	630	38	6.00
RESIDENTIAL	(31)	507,346	497,810	(9,536)	(1.92)	1,816,507	1,973,740	157,233	7.97
LARGE VOLUME	(51)	1,860,210	1,806,290	(53,920)	(2.99)	5,580,782	5,468,350	(112,432)	(2.06)
OTHER	(81)	7,238	7,280	42	0.58	23,890	28,090	4,200	14.95
TOTAL FIRM		2,934,710	2,836,050	(98,660)	(3.48)	9,508,881	9,499,740	(9,141)	(0.10)
THERM SALES (INTERRUPTIBLE)									
INTERRUPTIBLE	(61)	327,492	346,070	18,578	5.37	1,023,969	1,076,490	52,521	4.88
INTERRUPTIBLE TRANSPORT	(92)	18,908	20,250	1,342	6.63	67,266	69,320	2,054	2.96
LARGE VOLUME INTERRUPTIBLE	(53)	2,109,119	1,800,000	(309,119)	(17.17)	6,262,563	5,460,000	(802,563)	(14.70)
OFF SYSTEM SALES SERVICE	(95)	228,250	0	(228,250)	0.00	645,250	0	(645,250)	0.00
TOTAL INTERRUPTIBLE		2,683,769	2,166,320	(517,449)	(23.89)	7,999,048	6,605,810	(1,393,238)	(21.09)
TOTAL THERM SALES		5,618,479	5,002,370	(616,109)	(12.32)	17,507,929	16,105,550	(1,402,379)	(8.71)
NUMBER OF CUSTOMERS (FIRM)									
AVG NO. OF CUSTOMERS PERIOD TO DATE									
GENERAL SERVICE	(11)	2,589	2,474	(115)	(4.65)	2,595	2,474	(121)	(4.89)
OUTDOOR LIGHTING	(21)	0	0	0	0.00	0	0	0	0.00
RESIDENTIAL	(31)	31,291	30,968	(323)	(1.04)	31,522	31,246	(276)	(0.88)
LARGE VOLUME	(51)	912	908	(4)	(0.44)	910	905	(5)	(0.55)
OTHER	(81)	433	425	(8)	(1.88)	436	425	(11)	(2.59)
TOTAL FIRM		35,225	34,775	(450)	(1.29)	35,463	35,050	(413)	(1.18)
NUMBER OF CUSTOMERS (INTERRUPTIBLE)									
AVG NO. OF CUSTOMERS PERIOD TO DATE									
INTERRUPTIBLE	(61)	13	13	0	0.00	13	13	0	0.00
INTERRUPTIBLE TRANSPORT	(92)	1	1	0	0.00	1	1	0	0.00
LARGE VOLUME INTERRUPTIBLE	(93)	1	1	0	0.00	1	1	0	0.00
OFF SYSTEM SALES SERVICE	(95)	1	1	0	0.00	1	0	(1)	0.00
TOTAL INTERRUPTIBLE		16	16	0	0.00	16	15	(1)	(6.67)
TOTAL CUSTOMERS		35,241	34,791	(450)	(1.29)	35,479	35,065	(414)	(1.18)
THERM USE PER CUSTOMER									
GENERAL SERVICE	(11)	216	212	(4)	(1.89)	804	820	16	1.95
OUTDOOR LIGHTING	(21)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
RESIDENTIAL	(31)	16	16	0	0.00	58	63	5	7.94
LARGE VOLUME	(51)	2,040	1,989	(51)	(2.56)	6,133	6,042	(91)	(1.51)
OTHER	(81)	17	17	0	0.00	55	66	11	16.67
INTERRUPTIBLE	(61)	25,192	26,621	1,429	5.37	78,767	82,807	4,040	4.88
INTERRUPTIBLE TRANSPORT	(92)	18,908	20,250	1,342	6.63	67,266	69,320	2,054	2.96
LARGE VOLUME INTERRUPTIBLE	(93)	2,109,119	1,800,000	(309,119)	(17.17)	6,262,563	5,460,000	(802,563)	(14.70)
OFF SYSTEM SALES SERVICE	(95)	228,250	0	(228,250)	0.00	645,250	0	(645,250)	0.00

ACTUAL FOR THE PERIOD OF

APRIL 1997 Through MARCH 1998

	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR
WEST PALM BEACH												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED ÷ AVERAGE BTU CONTENT CCF PURCHASED	1.0467	1.0399	1.0428									
2 PRESSURE CORRECTION FACTOR												
a DELIVERY PRESSURE OF GAS SOLD psia	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929
b DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135
3 BILLING FACTOR												
BTU CONTENT × PRESSURE CORRECTION FACTOR	1.06	1.05	1.06	0	0	0	0	0	0	0	0	0
SANFORD & DELAND												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED ÷ AVERAGE BTU CONTENT CCF PURCHASED	1.0471	1.0386	1.0420									
2 PRESSURE CORRECTION FACTOR												
a DELIVERY PRESSURE OF GAS SOLD psia	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983
b DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172
3 BILLING FACTOR												
BTU CONTENT × PRESSURE CORRECTION FACTOR	1.07	1.06	1.06	0	0	0	0	0	0	0	0	0

T H V O F C E
FLORIDA GAS TRANSMISSION COMPANY
 AN EQUAL OPPORTUNITY EMPLOYER

DATE	06/20/87	CUSTOMER	FLORIDA PUBLIC UTILITIES COMPANY	METER NO.	115-76-74	METER TYPE	115-76-74
CC#	077897	CITY	MIAMI	ACCOUNT NO.		ACCOUNT TYPE	
INVOICE NO.	7787	ADDRESS	115-76-74	DATE	06/20/87	STATUS	ACTIVE
DEBIT/AMOUNT DUE							

CONTRACT	METER NO.	METER TYPE	METER CLASSIFICATION	METER MAKE	METER MODEL	METER SERIAL	METER DATE	METER STATUS	METER TYPE	METER SIZE	METER PRESSURE	METER VOLTAGE	METER PHASE	METER LOCATION	METER COMMENTS	METER OWNER	METER LEASEE	METER RENT	METER FEE	METER TAX	METER TOTAL	METER BALANCE	
																							CONTRACT

REG. CHG FOR TEMP METERING AT LESS THAN MAX RATE
 NO NOTICE REINVESTIGATION CHARGE
 TEMPORARY REINVESTMENT CREDIT - Aug 01/87 \$337, at par 18100
 TEMPORARY REINVESTMENT CREDIT - Aug 01/87, at par 18100
 TEMPORARY REINVESTMENT CREDIT - Aug 01/87, at par 18100
 TEMPORARY REINVESTMENT CREDIT - Aug 01/87, at par 18100
 TEMPORARY REINVESTMENT CREDIT - Aug 01/87, at par 18100
 TEMPORARY REINVESTMENT CREDIT - Aug 01/87, at par 18100
 TEMPORARY REINVESTMENT CREDIT - Aug 01/87, at par 18100

TOTAL, TAN CONTRACT 1000 TAN RENTALS AT 06/20/87
 *** END OF INVOICE ***

06/20/87 115-76-74

I W V O I C E
FLORIDA GAS TRANSMISSION COMPANY
AN AMERICAN COMPANY

FMS	567877								
TU	377877								
INVOICE NO.	777								
DATE INVOICE	11/07/77								
CONTRACT	307010	COMMERCIAL GAS SERVICE CONTRACT							
	777	FLORIDA GAS TRANSMISSION							

METER NO.	100000	METER	100000	METER	100000	METER	100000
PLANT NO.	100000	PLANT	100000	PLANT	100000	PLANT	100000

DESCRIPTION	UNIT	QUANTITY	RATE	AMOUNT	TAXES	TOTAL
REGULAR SERVICE	CU FT	100000	0.0000	0.00		0.00
TOTAL FOR CURRENT MONTH				0.00		0.00
TOTAL FOR CURRENT MONTH				0.00		0.00

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 A REGULATORY AFFILIATE

DATE: 07/10/87
 DUE: 07/10/87
 INVOICE NO: 17973
 TOTAL AMOUNT DUE: \$5,318.78

PLEASE CONTACT TAMPA HEADQUARTERS AT (771)853-8123 WITH ANY QUESTIONS REGARDING THIS INVOICE

FLORIDA PUBLIC UTILITIES COMPANY
 4115 JACK BRON
 P.O. BOX 404 1195
 4431 PALM BLVD., FL 33407 1195

SHIPPER: FLORIDA PUBLIC UTILITIES COMPANY
 TYPE: FIRM TRANSPORTATION

CONTRACT	SHIPPER	CUSTOMER NO.	4084	PLEASE CONTACT TAMPA HEADQUARTERS AT (771)853-8123 WITH ANY QUESTIONS REGARDING THIS INVOICE							
POI NO	RECEIPTS	CRB No	UTILITIES	CRB No	DATE	IC	EC	RTY	UNIT PRICE	QTY	AMOUNT
Usage Charge	16101	3154			06/87	A	COM	0.012	(0.0025)	0.0287	3591.22
Usage Charge	16104	28663			06/87	A	COM	0.012	(0.0025)	0.0287	1675.42
Usage Charge	16105	3158			06/87	A	COM	0.012	(0.0025)	0.0287	3441.98
Usage Charge	16106	28456			06/87	A	COM	0.012	(0.0025)	0.0287	31,189.11
Usage Charge	16107	3161			06/87	A	COM	0.012	(0.0025)	0.0287	15,900
Usage Charge	16108	3163			06/87	A	COM	0.012	(0.0025)	0.0287	3477.83
Usage Charge	16109	3165			06/87	A	COM	0.012	(0.0025)	0.0287	1855.26
Usage Charge	16156	3262			06/87	A	COM	0.012	(0.0025)	0.0287	167.25
Usage Charge	16157	3261			06/87	A	COM	0.012	(0.0025)	0.0287	399.20
Usage Charge	16158	3277			06/87	A	COM	0.012	(0.0025)	0.0287	11,710
Usage Charge	16273	3214			06/87	A	COM	0.012	(0.0025)	0.0287	22,875
TOTAL FOR CONTRACT 5009 FOR MONTH OF 06/87											
*** END OF INVOICE 17973 ***											

I H V O I C E
 FLORIDA GAS TRANSMISSION COMPANY
 AN INDEPENDENT OPERATOR

DATE: 07/20/87
 CREDIT: 07/20/87
 INVOICE NO: 17927
 TOTAL AMOUNT DUE: \$1,538.85

PLEASE REFER TO THIS INVOICE NO. ON YOUR STATEMENT
 AND ALSO TO
 WIRE TRANSFER
 FLORIDA GAS TRANSMISSION COMPANY
 NATIONAL BANK, CREDIT, 11
 ACCOUNT # 000000000000
 448 7

CONTRACT: 3624 SHIPPER: FLORIDA PUBLIC UTILITIES COMPANY CUSTOMER NO: 4084 FURST (CONTRACT) (SEE EXHIBIT)
 TYPE: FIRM TRANSPORTATION (CUM. NO. 00871622) (CUM. NO. 00871622) (CUM. NO. 1151) (CUM. NO. 1151)

POI NO	RECEIPT#	DATE	DELIVERIES	PRICE	UNIT	BASE	ADJUSTMENTS	TAX	NET	CUMULATIVE	AMOUNT	
POI NO	RECEIPT#	DATE	POI NO	POI NO	POI NO	POI NO	POI NO	POI NO	POI NO	POI NO	POI NO	
	Usage Charge		18101	3154	06/87	A	COM	0.0144	(0.0025)	0.0119	6,000	\$71.40
	Usage Charge		18104	2884	06/87	A	COM	0.0144	(0.0025)	0.0119	14,400	\$171.36
	Usage Charge		18105	3150	06/87	A	COM	0.0144	(0.0025)	0.0119	15,000	\$178.50
	Usage Charge		18106	2845	06/87	A	COM	0.0144	(0.0025)	0.0119	15,000	\$178.50
	Usage Charge		18107	3181	06/87	A	COM	0.0144	(0.0025)	0.0119	15,000	\$178.50
	Usage Charge		18108	3161	06/87	A	COM	0.0144	(0.0025)	0.0119	9,000	\$107.10
	Usage Charge		18109	3165	06/87	A	COM	0.0144	(0.0025)	0.0119	15,000	\$178.50
	Usage Charge		18150	3267	06/87	A	COM	0.0144	(0.0025)	0.0119	15,810	\$188.14
	Usage Charge		18157	3261	06/87	A	COM	0.0144	(0.0025)	0.0119	15,840	\$188.50
	Usage Charge		18150	3277	06/87	A	COM	0.0144	(0.0025)	0.0119	13,790	\$158.15

TOTAL: FGA CONTRACT 3624 FOR MONTH OF 06/87

*** END OF INVOICE 17927 ***

I H V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 AN IBERDROLA COMPANY

DATE 07/10/97 Page 1
 CCE 0779797
 INVOICE NO 77972
 TOTAL AMOUNT DUE (188.95)

Please reference this invoice to your remittance
 slip and to
 Florida Gas Transmission Company
 Attention: Billing Dept.
 14000 N. W. 22nd Ave., Doral, FL 33126

CONTRACT 5002 SHIPPER FLORIDA PUBLIC UTILITIES COMPANY CUSTOMER NO. 4084 FURNISH SERVICE TO ACCOUNT
 1991 DELIVER POINT OPERATOR ACCOUNT (SAC NO. 000874477 IN 1004 115) AT 1711821 8034 WITH ANY QUESTIONS REGARDING THIS INVOICE

DELIVERY POINT NO	DELIVERY POINT NAME	IC	AC	BASE	ADJUSTMENTS	DISC	TAX	NET	VOLUME (in M3)	AMOUNT
06/97	X	CON	0.0312	10.0075		0.000		0.000	11.012	(188.95)

TOTAL FOR CONTRACT 5002 FOR MONTH OF 06/97
 *** END OF INVOICE 17912 ***

17912

FLORIDA GAS TRANSMISSION CO
 P.O. Box 1188
 Houston, TX 77251-1188



FLORIDA PUBLIC UTILITIES CO
 ATTN: JACK BROWN
 POST OFFICE BOX 3395
 WEST PALM BEACH, FL
 33402-3395

06/11/97

PAGE 1 OF 1

VENDOR NO 4084
 REMITTANCE STATEMENT

COUCHER NO	INVOICE DATE	INVOICE NO	PURCHASE ORDER	AMOUNT		
				GROSS	DISCOUNT	NET
9706000064 05/97 1996 GRI REPUND	06/09/97	17393		18,376.55		18,376.55
				TOTAL		18,376.55

SPECIAL INSTRUCTIONS
 CALL ALMA GREEN X5832 FOR PICK-UP

DETACH AND RETAIN THIS STUB FOR YOUR RECORDS. CHECK # 0625190264 ATTACHED BELOW



FLORIDA GAS TRANSMISSION CO
 P.O. Box 1188
 Houston, TX 77251-1188

No. 0625300264
 06/11/97

TO THE
 ORDER OF
 FLORIDA PUBLIC UTILITIES CO
 ATTN: JACK BROWN
 POST OFFICE BOX 3395
 WEST PALM BEACH, FL
 33402-3395

\$18,376.55

NOT VALID AFTER 1 YEAR

Eighteen thousand three hundred seventy six and 55/100 Dollars

William D. Hoffman
 AUTHORIZED SIGNATURE

AT BANK - DELAWARE

THE FACE OF THIS DOCUMENT HAS A BLUE BACKGROUND ON WHITE PAPER. THE BACK CONTAINS AN ANTI-FALSIFICATION WATERMARK. HOLD AT AN ANGLE TO VIEW

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