5. DATE COMPLETED:

1 REPORTING MONTH:

2 REPORTING COMPANY

Jul-97

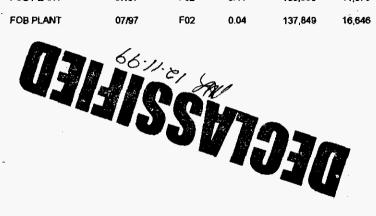
3. NAME, TITLE & TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THIS FORM: JAN SMITH, ACCOUNTANT (813) 866-5622

09/05/97

FLORIDA POWER CORPORATION

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT:

				5. DATE COMP	FE IED:	09/05/97			Det (OCI NEOCO
LINE NO. (a)	PLANT NAME (b)	SUPPLIER NAME (c)	SHIPPING <u>POINT</u> (d)	PURHCASE TYPE (e)	DELIVERY LOCATION (f)	DELIVERY <u>DATE</u> (g)	TYPE OIL (h)	SULFER CONTENT (%) (i)	BTU CONTENT (Btw/gal) (j)	VOLUME (Bbis) (k)	DELIVERED PRICE (\$/8bl) (I)
1	ANCLOTE	BP OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	<i>07/</i> 97	F02	0.49	138,042	1,235	\$24.9983
2	AVON PARK PEAKERS	BP OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	07/97	F02	0.46	138,877	4,032	\$25.2109
3 -	BARTOW	NO DELIVERIES									
4	BARTOW NORTH FUEL TERMINAL	RIO ENERGY INTERNATIONAL INC	HOUSTON, TX	MTC	FOB TERMINAL	07/97	F06	2.33	155,883	207,056	\$14.6301
5	BARTOW NORTH FUEL TERMINAL	RIO ENERGY INTERNATIONAL INC	HOUSTON, TX	MTC	FOB TERMINAL	07 <i>1</i> 97	F06	2.22	155,023	207,952	\$15.4520
6	BARTOW PEAKERS	COASTAL FUELS MARKETING	PORT MANATEE, FL	MTC	FOB PLANT	07/97	F02	0.27	139,061	20,706	\$25.5500
7—	BARTOW FUEL TERMINAL UNIT 1	NO DELIVERIES									
8	BARTOW SOUTH FUEL TERMINAL	GEO TECH CORPORATION	ATLANTIC BEACH, FL	s	FOB TERMINAL	07/97	F06	0.28	144,000	2,191	\$15.0426
9	BARTOW SOUTH FUEL TERMINAL	INTERNATIONAL PETROLEUM COM	PLANT CITY, FL	s	FOB TERMINAL	07/97	F06	0.47	142,857	15,095	\$15.1211
10	BARTOW SOUTH FUEL TERMINAL	RIO ENERGY INTERNATIONAL INC	HOUSTON, TX	MTC	FOB TERMINAL	07/97	F06	0.49	156,914	222,806	\$16.4756
11	BARTOW SOUTH FUEL TERMINAL	ENJET INC.	HOUSTON, TX	s	FOB TERMINAL	07/97	F06	1.47	153,877	97,976	\$16.0358
12	BARTOW SOUTH FUEL TERMINAL	RIO ENERGY INTERNATIONAL INC	HOUSTON, TX	MTC	FOB TERMINAL	07 <i>1</i> 9 7	F06	1.52	157,577	206,278	\$16.0494
13	BAYBORO PEAKERS	COASTAL FUELS MARKETING	PORT MANATEE, FL	MTC	FOB PLANT	07/97	F02	0.49	139,043	45,782	\$25.2472
14	CRYSTAL RIVER NORTH	BP OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	0 7/9 7	F02	0.49	138,042	2,118	\$25.0961
45-	CRYSTAL RIVER SOUTH	NO DELIVERIES-									
16	DEBARY PEAKERS	BP OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	07/97	F02	0.48	138,383	20,932	\$25.6385
17	DEBARY PEAKERS	COASTAL FUELS MARKETING	CAPE CANAVERAL, FL	s	FOB PLANT	07/97	F02	0.41	138,693	11,975	\$27.0488
18	DEBARY PEAKERS	BP OIL COMPANY	JACKSONVILLE, FL	MTC	FOB PLANT	07/97	F02	0.04	137,849	16,646	\$25.9716
		970001-EI			FOB PLANT	13	S		DEC		09606 SEP 22 55 FPSC-RECORDS/REPORTIN



5. DATE COMPLETED:

1. REPORTING MONTH:

Jul-97

3. NAME, TITLE & TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THIS FORM: JAN SMITH, ACCOUNTANT (813) 866-5522

09/05/97

2 REPORTING COMPANY:

FLORIDA POWER CORPORATION

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT

JOHN SCARDINO, JR., CONTROLLER

				J. DATE COM		55753757		SULFER	BTU		DELIVERED
LINE NO.	PLANT NAME	SUPPLIER NAME	SHIPPING POINT	PURHCASE TYPE	DELIVERY LOCATION	DELIVERYDATE	TYPE OIL	CONTENT	CONTENT (Btu/gal)	VOLUME _(Bbls)	PRICE (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)
19	DEBARY PEAKERS	BP OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	07/97	F02	0.03	138,176	23,996	\$25.9404
20-	HIGGINS STEAM PLANT	- NO DELIVERIES									
-21	HIGGINS PEAKERS	NO DELIVERIES									
22	INTERCESSION CITY PEAKERS	BP OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	07 <i>1</i> 97	F02	0.41	140,162	2,829	\$25.2401
23	INTERCESSION CITY PEAKERS	CENTRAL OIL COMPANY, INC.	TAMPA, FL	s	FOB PLANT	07/97	F02	0.46	140,872	4,680	\$26,5509
24	INTERCESSION CITY PEAKERS	BP OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	07/97	F02	0.04	137,915	52,942	\$25,4363
25	INTERCESSION CITY PEAKERS	BP OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	07/97	F02	0.49	138,966	22,346	\$25.4455
26 —	CRYSTAL RIVER NUCLEAR PLANT	NO DELIVERIES									
27—	PORT SAINT JOE PEAKERS	NO DELIVERIES									
28	RIO PINAR PEAKERS	BP OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	07/97	F02	0.45	139,100	2,111	\$25 .3 12 1
29	SUWANNEE STEAM PLANT	FOUR WAY OIL COMPANY, INC.	CAIRO, GA	s	FOB PLANT	07 /9 7	F06	0.43	142,191	2,209	\$ 15.1149
30	SUWANNEE STEAM PLANT	STEUART PETROLEUM CO.	JACKSONVILLE, FL	s	FOB PLANT	07 <i>/</i> 97	F06	2.71	151,190	18,259	\$19.0513
31	SUWANNEE STEAM PLANT	SELLERS OIL COMPANY	BAINBRIDGE, GA	S	FOB PLANT	07 <i>1</i> 97	F06	1.64	152,107	18,455	\$ 19.5354
32	SUWANNEE STEAM PLANT	TEXPAR ENERGY, INC.	VALDOSTA, GA	s	FOB PLANT	07/97	F06	1.89	156,053	11,213	\$18,0931
33	SUWANNEE PEAKERS	BP OIL COMPANY	BAINBRIDGE, GA	MTC	FOB PLANT	07/97	F02	0.15	140,100	16,144	\$25.1664
34	SUWANNEE PEAKERS	SELLERS OIL COMPANY	BAINBRIDGE, GA	s	FOB PLANT	07/97	F02	0.10	139,524	694	\$26.7258
35	SUWANNEE PEAKERS	BP OIL COMPANY	JACKSONVILLE, FL	MTC	FOB PLANT	07/97	F02	0.04	137,849	364	\$25.7845
36	STEUART FUEL TERMINAL	NO DELIVERIES									

39 UNIVERSITY OF FLORIDA

NO DELIVERIES

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. REPORTING MONTH:	<u>Jul-97</u>			& TELEPHONE NU ON THIS FORM:	MBER OF CONTAC JAN SMITH, ACCO	T PERSO	ON CONCERN (813) 866-56	ING DATA		
2. REPORTING COMPANY:	FLORIDA POWER CORPORATION		4. SIGNATURE	OF OFFICIAL SUBN	MITTING REPORT:		SCARDINO, JI	R., CONTROL	LER	
•	•		5. DATE COMP	LETED:	09/05/97		014 550	вти		DELIVERED
LINE NO. <u>PLANT NAME</u> (a) (b)	<u>SUPPLIER NAME</u> (c)	SHIPPING POINT (d)	PURHCASE <u>TYPE</u> (e)	DELIVERY LOCATION (f)	DELIVERY DATE (g)	TYPE OIL (h)	SULFER CONTENT (%) (i)	CONTENT (Btu/gal)	VOLUME (Bbls)_ (k)	PRICE (\$/Bbl) (I)
37_TURNER STEAM PLANT 38_TURNER PEAKERS	NO DELIVERIES BP OIL COMPANY	TAMPA, FL	мтс	FOB PLANT	07/97	F02	0.47	138,691	19,488	\$ 25.4320

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. REPORTING MONTH:

2. REPORTING COMPANY:

Jul-97

FLORIDA POWER CORPORATION

3. NAME, TITLE & TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THIS FORM: JAN SMITH, ACCOUNTANT (813) 866:5622

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT:

JOHN SCARDING, JR., CONTROLLER

							5. DATE COM	MPLETED: .	09/05/97		JOHN 20	AKDINO, J	R., CONTROLL	.ER			
LINE NO. (a)	PLANT NAME (b)	SUPPLIER NAME (c)	DELIVERY LOCATION (d)	DELIVERDATE(e)		VOLUME _(Bbls) _(g)	INVOICE PRICE (\$/BbL) (h)	INVOICE AMOUNT (\$)	DISCOUNT (\$)	NET AMOUNT (\$) (k)	NET PRICE (\$/Bbl) (I)	QUALITY ADJUST _(\$/Bbl) _(m)	PURCHASE PRICE (\$/Bbl) (n)		ADDITIONAL TRANSPORT CHARGES (\$/Bbl) (p)		
1	ANCLOTE	BP OIL COMPANY	FOB PLANT	07/97	F02	1,235	\$23.3976	\$28,896.04	\$0.2340	\$28,895.81	\$23.3974	\$0.0000	\$23,3974	\$0.0000	\$0.7309	\$0.8700	\$24.9983
2	AVON PARK PEAKERS	BP OIL COMPANY	FOB PLANT	07/97	F02	4,032	\$23.3758	\$94,251.06	\$942.5200	\$93,308.54	\$23.1420	\$0.0000	\$23.1420	\$0.0000	\$1.1982	\$0.8707	\$25.2109
3	BARTOW	NO DELIVERIES															
4	BARTOW NORTH FUEL TERMINAL	RIO ENERGY INTERNATIONAL INC	FOB TERMINAL	07/97	F06	207,056	\$14.5601	\$3,014,758.17	\$0,0000	\$3,014,758.17	\$14.5601	\$0.0000	\$14.5601	\$0.0000	\$0.0000	\$0.0700	\$14.6301
5	BARTOW NORTH FUEL TERMINAL	RIO ENERGY INTERNATIONAL INC	FOB TERMINAL	07/97	F06	207,952	\$15.3820	\$3,198,719.18	\$0.0000	\$3,198,719.18	\$15.3820	\$0.0000	\$15.3820	\$0.0000	\$0.0000	\$0.0700	\$15.4520
6	BARTOW PEAKERS	COASTAL FUELS MARKETING	FOB PLANT	07/97	F02	20,706	\$24.6800	\$511,023.97	\$0.0000	\$511,023.97	\$24.6800	\$0.0000	\$24.6800	\$0.0000	\$0.0000	\$0.8700	\$25.5500
7	BARTOW FUEL TERMINAL -UNIT 1	NO DELIVERIES															
8	BARTOW SOUTH FUEL TERMINAL	GEO TECH CORPORATION	FOB TERMINAL	07/97	F06	2,191	\$14.9712	\$32,801.95	\$0,0000	\$32,801.95	\$14.9712	\$0.0000	\$14.9712	\$0.0000	\$0.0000	\$0.0714	\$15.0426
9	BARTOW SOUTH FUEL TERMINAL	INTERNATIONAL PETROLEUM COM	FOB TERMINAL	07/97	F06	15,095	\$15.0497	\$227,174.69	\$0.0000	\$227,174.69	\$15.0497	\$0.0000	\$15.0497	\$0.0000	\$0.0000	\$0.0714	\$15.1211
10	BARTOW SOUTH FUEL TERMINAL	RIO ENERGY INTERNATIONAL INC	FOB TERMINAL	07/97	F06	222,806	\$16.4056	\$3,655,276.82	\$0.0000	\$3,655,276.82	\$16.4056	\$0,0000	\$16.4056	\$0.0000	\$0.0000	\$0.0700	\$16.4756
11	BARTOW SOUTH FUEL TERMINAL	ENJET INC.	FOB TERMINAL	07/97	F06	97,976	\$15.9658	\$1,564,266.35	\$0.0000	\$1,564,266.35	\$15.9658	\$0.0000	\$15,9658	\$0.0000	\$0.0000	\$0.0700	\$16.0358
12	BARTOW SOUTH FUEL TERMINAL	RIO ENERGY INTERNATIONAL INC	FOB TERMINAL	07/97	F06	206,278	\$15.9794	\$3,296,191.81	\$0.0000	\$3,296,191.81	\$15.9794	\$0,0000	\$15.9794	\$0.0000	\$0.0000	\$0.0700	\$16.0494
13	BAYBORO PEAKERS	COASTAL FUELS MARKETING	FOB PLANT	07/97	F02	45,782	\$24.3772	\$1,116,035.78	\$0.0000	\$1,116,035.78	\$24.3772	\$0,0000	\$24.3772	\$0.0000	\$0.0000	\$0.8700	\$25.2472
14	CRYSTAL RIVER NORTH	BP OIL COMPANY	FOB PLANT	07/97	F02	2,118	\$23.1352	\$49,000.44	\$490.0100	\$48,510.43	\$22.9039	\$0.0000	\$22.9039	\$0.0000	\$1.3226	\$0.8696	\$25.0961
15	CRYSTAL RIVER SOUTH	NO DELIVERIES															
16	DEBARY PEAKERS	BP OIL COMPANY	FOB PLANT	07/97	F02	20,932	\$23.4105	\$490,028.04	\$4,900.2300	\$485,127.81	\$23.1764	\$0.0000	\$23.1764	\$0.0000	\$1.5921	\$0.8700	\$25.6385
17	DEBARY PEAKERS	COASTAL FUELS MARKETING	FOB PLANT	07/97	F02	11,975	\$26.1792	\$313,496.32	\$0,0000	\$313,496.32	\$26.1792	\$0.0000	\$26.1792	\$0.0000	\$0.0000	\$0.8696	\$27.0488
18	DEBARY PEAKERS	BP OIL COMPANY	FOB PLANT	07/97	F02	16,646	\$23.8427	\$396,885.41	\$3,968.7800	\$392,916.63	\$23.6043	\$0.0000	\$23,6043	\$0.0000	\$1.4982	\$0.8691	\$25.9716

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. REPORTING MONTH:

Jul-97

3. NAME, TITLE & TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THIS FORM: JAN SMITH, ACCOUNTANT (813) 866-5622

2. REPORTING COMPANY:

FLORIDA POWER CORPORATION

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT:

JOHN SCARDINO, JR., CONTROLLER

							5. DATE COM	MPLETED:	09/05/97		•	•					
LINE NO. (a)	PLANT NAME (b)	SUPPLIER NAME (c)	DELIVERY LOCATION (d)	DELIVERYDATE (e)	TYPE OIL (f)	VOLUME (Bbls) (g)	INVOICE PRICE (\$/BbL) (h)	INVOICE AMOUNT (\$) (i)	DISCOUNT (\$)	NET AMOUNT (\$) (k)	NET PRICE (\$/Bbl) (I)	QUALITY ADJUST _(\$/Bbl) _(m)	PURCHASE PRICE (\$/Bbl) (n)				PRICE (\$/Bbl) (r)
19	DEBARY PEAKERS	BP OIL COMPANY	FOB PLANT	07/97	F02	23,996	\$23.7157	\$569,081.44	\$5,690.8200	\$563,390.62	\$23.4785	\$0.0000	\$23,4785	\$0.0000	\$1.5920	\$0.8699	\$25.9404
20	HIGGINS STEAM PLANT	NO DELIVERIES															
21	HIGGINS PEAKERS	NO DELIVERIES															
22	INTERCESSION CITY PEAKERS	BP OIL COMPANY	FOB PLANT	07/97	F02	2,829	\$23,5185	\$66,533.85	\$665.3500	\$65,868.50	\$23,2833	\$0.0000	\$23.2833	\$0.0000	\$1.0855	\$0.8713	\$25.2401
23	INTERCESSION CITY PEAKERS	CENTRAL OIL COMPANY, INC.	FOB PLANT	07/97	F02	4,680	\$25.6816	\$120,189.97	\$0.0000	\$120,189.97	\$25.6816	\$0.0000	\$25.6816	\$0.0000	\$0.0000	\$0.8693	\$26.5509
24	INTERCESSION CITY PEAKERS	BP OIL COMPANY	FOB PLANT	07/97	F02	52,942	\$24.2182	\$1,282,158.39	\$6,019.0200	\$1,276,139.37	\$24.1045	\$0.0000	\$24.1045	\$0.0000	\$0.4620	\$0.8698	\$25.4363
25	INTERCESSION CITY PEAKERS	BP OIL COMPANY	FOB PLANT	07/97	F02	22,346	\$24.2481	\$541,848.66	\$3,004.8500	\$538,843.81	\$24.1137	\$0,0000	\$24.1137	\$0.0000	\$0.4620	\$0.8698	\$25.4455
26	CRYSTAL RIVER NUCLEAR PLANT	NO DELIVERIES															
27	PORT SAINT JOE PEAKERS	NO DELIVERIES															
28	RIO PINAR PEAKERS	BP OIL COMPANY	FOB PLANT	07/97	F02	2,111	\$23.3427	\$49,276.37	\$451.3600	\$48,825.01	\$23.1289	\$0.0000	\$23,1289	\$0.0000	\$1.3122	\$0.8711	\$25.3121
29	SUWANNEE STEAM PLANT	FOUR WAY OIL COMPANY, INC.	FOB PLANT	07/97	F06	2,209	\$15.0436	\$33,231.27	\$0.0000	\$33,231.27	\$ 15.0436	\$0.0000	\$15,0436	\$0.0000	\$0.0000	\$0.0714	\$15.1149
30	SUWANNEE STEAM PLANT	STEUART PETROLEUM CO.	FOB PLANT	07/97	F06	18,259	\$18.9813	\$346,579.63	\$0.0000	\$346,579.63	\$18.9813	\$0.0000	\$18.9813	\$0.0000	\$0.0000	\$0.0700	\$19.0513
31	SUWANNEE STEAM PLANT	SELLERS OIL COMPANY	FOB PLANT	07/97	F06	18,455	\$19.4669	\$359,262.22	\$0.0000	\$359,262.22	\$19.4669	\$0.0000	\$19,4669	\$0.0000	\$0.0000	\$0.0685	\$19.5354
32	SUWANNEE STEAM PLANT	TEXPAR ENERGY, INC.	FOB PLANT	07/97	F06	11,213	\$18.0217	\$202,076.77	\$0.0000	\$202,076.77	\$18.0217	\$0.0000	\$18,0217	\$0.0000	\$0.0000	\$0.0714	\$18.0931
33	SUWANNEE PEAKERS	BP OIL COMPANY	FOB PLANT	07/97	F02	16,144	\$23.1138	\$373,149.02	\$3,650.1500	\$369,498.87	\$22.8877	\$0.0000	\$22.8877	\$0.0000	\$1.4098	\$0.8690	\$25.1664
34	SUWANNEE PEAKERS	SELLERS OIL COMPANY	FOB PLANT	07/97	F02	694	\$25,8569	\$17,944.70	\$0.0000	\$17,944.70	\$25.8569	\$0.0000	\$25.8569	\$0.0000	\$0.0000	\$0.8689	\$26.7258
35	SUWANNEE PEAKERS	BP OIL COMPANY	FOB PLANT	07/97	F02	364	\$23.7459	\$8,643.49	\$86.4300	\$8,557.06	\$23.5084	\$0.0000	\$23.5084	\$0.0000	\$1.4082	\$0.8679	\$25.7845
36	STEUART FUEL TERMINAL	NO DELIVERIES															

FPSC FORM 423-1(a)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. REPORTING MONTH:

Jul-97

3. NAME, TITLE & TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THIS FORM: JAN SMITH_ACCOUNTANT_(813).868-5622

2. REPORTING COMPANY:

FLORIDA POWER CORPORATION

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT:

JOHN SCARDINO, JR., CONTROLLER

							5. DATE COM	MPLETED:	09/05/97		3						
LINE NO. (a)	PLANT NAME (b)	SUPPLIER NAME (c)	DELIVERY LOCATION (d)	DELIVERY DATE (e)	TYPE OIL (f)	VOLUME (Bbls) (g)	INVOICE PRICE (\$/BbL) (h)	INVOICE AMOUNT (\$) (i)	DISCOUNT(\$)()	NET AMOUNT (\$)	NET PRICE (\$/Bbl) (1)		PURCHASE PRICE (\$/Bbl) (n)	то	TRANSPORT CHARGES ((\$/Bbl) (p)	OTHER D	
37 TUR	NER STEAM PLANT	NO DELIVERIES															
38 TUR	NER PEAKERS	BP OIL COMPANY	FOB PLANT	07/97	F02	19.488	\$23,2028	\$452,177.00	\$4.521.7700	\$447,655.23	\$22,9708	\$0.0000	\$22,9708	\$0.0000	\$1.5915	\$0.8697	\$25.4320

39 UNIVERSITY OF FLORIDA NO DELIVERIES

1. Report for: Mo. July 1997

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 1 & 2



 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Senior Regulatory Financial Analyst (813) 824-6491

5. Signature of Official Submitting Report

Delmar J. Clark Jr., Senior Regulatory Financial Analyst

							Total					
						Effective	Transpor-	F.O.B.		As Received	Coal Quality	
				Transpor-		Purchase	tation	Plant	Percent	Btu	Percent	Percent
Line		Mine	Purchase	tation		Price	Cost	Price	Sulfur	Content	Ash	Moisture
No.	Supplier Name	Location	Type	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(%)	(Btu/lb)	(%)	(%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)
1.	Cyprus Cumberland Coal Corp.	08,Ky,013	MTC	UR	48,378	\$23.94	\$17,30	\$41.24	1.08	12,729	8.06	6.52
2.	Arch of Kentucky	08,Ky,095	LTC	UR	38,421	\$27.87	\$17.30	\$45.17	1.04	13,286	6.42	5.66
3.	Quaker Coal Company	08,Ky,071	STC	UR	48,478	\$22.30	\$17.43	\$39.73	1.12	12,159	10.35	6.91
4.	Quaker Coal Company	08,Ky,195	STC	UR	9,706	\$22.30	\$17.43	\$39.73	0.99	12,675	8.79	7.03
5.	Consol, Inc.	08,Ky,119	S	UR	28,974	\$23.40	\$17.43	\$40.83	0.94	12,682	8.56	6.08
6.	Transfer Facility	N/A	LTC	ОВ	N/A	\$0.00	N/A	\$0.00	N/A	N/A	N/A	N/A

1. Report for: Mo. July 1997

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 1 & 2



 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Senior Regulatory Financial Analyst (813) 824-6491

5. Signature of Official Submitting Report

Delmar J. Clark Jr., Senior Regulatory Financial Analyst

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro- active Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjust- ments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)
1. 2. 3. 4. 5.	Cyprus Cumberland Coal Corp. Arch of Kentucky Quaker Coal Company Quaker Coal Company Consol, Inc. Transfer Facility	08,Ky,013 08,Ky,095 08,Ky,071 08,Ky,195 08,Ky,119 N/A	MTC LTC STC STC S LTC	48,378 38,421 48,478 9,706 28,974 N/A	\$23,94 \$27,87 \$22,30 \$22,30 \$23,40 N/A	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$23.94 \$27.87 \$22.30 \$22.30 \$23.40 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 N/A	\$23.94 \$27.87 \$22.30 \$22.30 \$23.40 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 N/A	\$23.94 \$27.87 \$22.30 \$22.30 \$23.40 \$0.00

1. Report for: Mo. July 1997

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 1 & 2



 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Senior Regulatory Financial Analyst (813) 824-6491

5. Signature of Official Submitting Report

Delmar J. Clark Jr., Senior Regulatory Financial Analyst

Lin No		Mine Location	Shipping Point	Transpor- tation Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	Rate	Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transpor- tation Charges (\$/Ton)	F.O.B. Plant Price (\$/Ton)
(a) (b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)	(o)	(p)	(p)
1. 2. 3. 4. 5.	Cyprus Cumberland Coal Corp. Arch of Kentucky Quaker Coal Company Quaker Coal Company Consol, Inc. Transfer Facility	08,Ky,013 08,Ky,095 08,Ky,071 08,Ky,195 08,Ky,119 N/A	Bell, Ky Harlan, Ky Floyd, Ky Pike, Ky Knott, Ky Plaquemines Parrish, La	UR UR UR UR UR OB	48,378 38,421 48,478 9,706 28,974 N/A	\$23.94 \$27.87 \$22.30 \$22.30 \$23.40 \$0.00	N/A N/A N/A N/A N/A	\$15.32 \$15.32 \$15.45 \$15.45 \$15.45 N/A	\$1.98 \$1.98 \$1.98 \$1.98 \$1.98 \$1.98 N/A	N/A N/A N/A N/A N/A	N/A N/A N/A N/A N/A	N/A N/A N/A N/A N/A	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$17.30 \$17.30 \$17.43 \$17.43 \$17.43 N/A	\$41.24 \$45.17 \$39.73 \$39.73 \$40.83 \$0.00

1. Report for: Mo. July 1997

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 4 & 5



 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Senior Regulatory Financial Analyst (813) 824-6491

5. Signature of Official Submitting Report

Delmar J. Clark Jr., Senior Regulatory Financial Analyst

						Effective	Total Transpor-	F.O.B.		As Received	Coal Quality	
			,	Transpor-		Purchase	tation	Plant	Percent	Btu	Percent	Percent
Line		Mine	Purchase	tation		Price	Cost	Price	Sulfur	Content	Ash	Moisture
No.	Supplier Name	Location	Type	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(%)	(Btu/lb)	(%)	(%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)
						4						
1.	Powell Mtn. Joint Venture	08, Va, 105	LTC	UR	68,961	\$35.08	\$17.26	\$52.34	0.73	12,325	9.88	7.07
2.	Franklin Coal Sales	08,Ky,195	LTC	UR	28,673	\$27.11	\$17.39	\$44.50	0.67	12,673	9.41	6.83
3.	Quaker Coal Company, Inc.	08,Ky,195	S	UR	19,313	\$25.00	\$17.39	\$42.39	0.64	13,239	6.91	5.51
4.	Quaker Coal Company, Inc.	08,Ky,195	MTC	UR	38,441	\$26.35	\$17.39	\$43.74	0.63	13,026	7.06	6.73
5.	Ashland Coal Inc.	08,Ky,195	MTC	UR	19,582	\$26,45	\$17.03	\$43.48	0.72	12,906	8.56	5.56
6.	Transfer Facility	N/A	LTC	ОВ	155,243	\$41.51	\$8.27	\$49.78	0.69	12,565	9.74	6.38

1. Report for: Mo. July 1997

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 4 & 5



 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Senior Regulatory Financial Analyst (813) 824-6491

5. Signature of Official Submitting Report

Delmar J. Clark Jr., Senior Regulatory Financial Analyst

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro- active Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjust- ments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)
1. 2. 3. 4. 5. 6.	Powell Mtn. Joint Venture Franklin Coal Sales Quaker Coal Company, Inc. Quaker Coal Company, Inc. Ashland Coal Inc. Transfer Facility	08,Va,105 08,Ky,195 08,Ky,195 08,Ky,195 08,Ky,195 N/A	LTC LTC S MTC MTC LTC	68,961 28,673 19,313 38,441 19,582 155,243	\$35.08 \$27.11 \$25.00 \$26.35 \$26.45 \$41.51	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$35.08 \$27.11 \$25.00 \$26.35 \$26.45 \$41.51	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 N/A	\$35.08 \$27.11 \$25.00 \$26.35 \$26.45 \$41.51	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 N/A	\$35.08 \$27.11 \$25.00 \$26.35 \$26.45 \$41.51

1. Report for: Mo. July 1997

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 4 & 5



 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Senior Regulatory Financial Analyst (813) 824-6491

5. Signature of Official Submitting Report

Delmar J. Clark Jr., Senior Regulatory Financial Analyst

Line No. Supplier Name	Mine Location	Shipping Point	Transpor- tation Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transpor- tation Charges (\$/Ton)	F.O.B. Plant Price (\$/Ton)
(a) (b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)	(o)	(p)	(p)
 Powell Mtn. Joint Ven Franklin Coal Sales Quaker Coal Company, In Quaker Coal Company, In Ashland Coal Inc. Transfer Facility 	08,Ky,195 c. 08,Ky,195	Lee, Va Pike, Ky Pike, Ky Pike, Ky Pike, Ky Plaquemines Parrish, La	UR UR UR UR OB	68,961 28,673 19,313 38,441 19,582 155,243	\$35.08 \$27.11 \$25.00 \$26.35 \$26.45 \$41.51	N/A N/A N/A N/A N/A	\$15.32 \$15.45 \$15.45 \$15.45 \$15.09 N/A	\$1.94 \$1.94 \$1.94 \$1.94 \$1.94 \$1.94 N/A	N/A N/A N/A N/A N/A	N/A N/A N/A N/A N/A	N/A N/A N/A N/A N/A	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$17.26 \$17.39 \$17.39 \$17.39 \$17.03 \$8.27	\$52.34 \$44.50 \$42.39 \$43.74 \$43.48 \$49.78

1. Report for: Mo. July 1997

2. Reporting Company: Florida Power Corporation

3. Plant Name: Transfer Facility IMT



 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Senior Regulatory Financial Analyst (813) 824-6491

5. Signature of Official Submitting Report

Delmar J. Clark Jr., Senior Regulatory Financial Analyst

						Effective	Total Transpor-	F.O.B.	As Received Coal Quality				
Line No.	Supplier Name	Mine Location	Purchase Type	Transpor- tation Mode	Tons	Purchase Price (\$/Ton)	tation Cost (\$/Ton)	Plant Price (\$/Ton)	Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)	
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	
1	A. T. Massey Coal Co.	08, Wv, 005	LTC	TR&B	44,287	\$27.37	\$17.32	\$44.69	0.72	12,581	10.61	5.51	
2	Pen Coal Company	08, Wv, 099	MTC	В	28,016	\$29.79	\$17.32	\$47.11	0.65	12,828	7.93	6.75	
3	Pen Coal Company	08, Ky, 071	MTC	В	3,773	\$29.79	\$17.32	\$47.11	0.65	12,828	7.93	6.75	
4	Pen Coal Company	08, Wv, 099	MTC	В	14,473	\$29.79	\$17.32	\$47.11	0.65	12,828	7.93	6.75	
5	Stafford Coal Co.	08, Ky, 195	STC	В	13,669	\$22,50	\$17.32	\$39.82	0.65	12,123	9.95	8.22	
6	Coal Network, Inc.	08, Wv, 059	S	В	4,981	\$20.80	\$17.32	\$38.12	0.66	12,601	8.74	6.32	
7	Kentucky Coal Terminal	08, Ky, 119	S	В	37,851	\$21.75	\$17.32	\$39.07	0.66	12,198	10.50	7.69	
8	Kentucky May Coal Co.	08, Ky, 133	S	В	17,723	\$24.10	\$17.32	\$41.42	0.66	13,029	8.11	5.05	
9	Orion Resources, Inc.	08, Wv, 005	S	В	37,023	\$21.50	\$17.32	\$38.82	0.69	12,731	11.30	4.60	

1. Report for: Mo. July 1997

2. Reporting Company: Florida Power Corporation

3. Plant Name: Transfer Facility IMT



 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Senior Regulatory Financial Analyst (813) 824-6491

5. Signature of Official Submitting Report

Delmar J. Clark Jr., Senior Regulatory Financial Analyst

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro- active Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjust- ments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)
1	A. T. Massey Coal Co.	08, Wv, 005	LTC	44,287	\$27.37	\$0.00	\$27.37	\$0.00	\$27.37	\$0.00	\$27.37
2	Pen Coal Company	08, Wv, 099	MTC	28,016	\$29.79	\$0.00	\$29.79	\$0.00	\$29.79	\$0.00	\$29.79
3	Pen Coal Company	08, Ky, 071	MTC	3,773	\$29.79	\$0.00	\$29.79	\$0.00	\$29.79	\$0.00	\$29.79
4	Pen Coal Company	08, Wv, 099	MTC	14,473	\$29.79	\$0.00	\$29.79	\$0.00	\$29.79	\$0.00	\$29.79
5	Stafford Coal Co.	08, Ky, 195	STC	13,669	\$22.50	\$0.00	\$22.50	\$0.00	\$22.50	\$0.00	\$22,50
6	Coal Network, Inc.	08, Wv, 059	S	4,981	\$20.80	\$0.00	\$20.80	\$0.00	\$20.80	\$0.00	\$20.80
7	Kentucky Coal Terminal	08, Ky, 119	S	37,851	\$21.75	\$0.00	\$21.75	\$0.00	\$21.75	\$0.00	\$21.75
8	Kentucky May Coal Co.	08, Ky, 133	S	17,723	\$24.10	\$0.00	\$24.10	\$0.00	\$24.10	\$0.00	\$24.10
9	Orion Resources, Inc.	08, Wv, 005	S	37,023	\$21.50	\$0.00	\$21.50	\$0.00	\$21,50	\$0.00	\$21.50

1. Report for: Mo. July 1997

2. Reporting Company: Florida Power Corporation

3. Plant Name: Transfer Facility IMT



 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Senior Regulatory Financial Analyst (813) 824-6491

5. Signature of Official Submitting Report

Delmar J. Clark Jr., Senior Regulatory Financial Analyst

Line No. Supplier Name	Mine Shippi Location Point		Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transpor- tation Charges (\$/Ton)	F.O.B. Plant Price (\$/Ton)
(a) (b)	(c) (d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)	(o)	(p)	(p)
 A. T. Massey Coal Co. Pen Coal Company Pen Coal Company Pen Coal Company Stafford Coal Co. Coal Network, Inc. Kentucky Coal Terminal Kentucky May Coal Co. Orion Resources, Inc. 	08, Wv, 005 Boone, V 08, Wv, 099 Wayne, V 08, Ky, 071 Floyd, Kv 08, Wv, 099 Wayne, V 08, Ky, 195 Pike, Ky 08, Wv, 059 Mingo, V 08, Ky, 119 Knott, Kv 08, Ky, 133 Letcher, 08, Wv, 005 Boone, V	Wv B y B Wv B B Vv B y B Ky B	44,287 28,016 3,773 14,473 13,669 4,981 37,851 17,723 37,023	\$27.37 \$29.79 \$29.79 \$29.79 \$29.79 \$22.50 \$20.80 \$21.75 \$24.10 \$21.50	N/A N/A N/A N/A N/A N/A N/A	N/A N/A N/A N/A N/A N/A N/A	N/A N/A N/A N/A N/A N/A N/A	N/A N/A N/A N/A N/A N/A N/A	N/A N/A N/A N/A N/A N/A N/A	N/A N/A N/A N/A N/A N/A N/A	N/A N/A N/A N/A N/A N/A N/A	N/A N/A N/A N/A N/A N/A N/A	\$17.32 \$17.32 \$17.32 \$17.32 \$17.32 \$17.32 \$17.32 \$17.32 \$17.32	\$44.69 \$47.11 \$47.11 \$47.11 \$39.82 \$38.12 \$39.07 \$41.42 \$38.82

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

1. Report for: Mo. July 1997

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 1 & 2

Name, Title and Telephone Number of Contact
Person Concerning Data Submitted on this Form
Delmar J. Clark Jr., Senior Regulatory Financial Analyst
(813) 824-6491

5. Signature of Official Submitting Report

Delmar J. Clark Jr., Senior Regulatory Financial Analyst

6. Date Completed: September 15, 1997

Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)

= = NONE = =

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

1. Report for: Mo. July 1997

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 4 & 5

4. Name, Title and Telephone Number of Contact
Person Concerning Data Submitted on this Form
Delmar J. Clark Jr., Senior Regulatory Financial Analyst
(813) 824-6491

5. Signature of Official Submitting Report

Delmar J. Clark Jr., Senior Regulatory Financial Analyst

							6. Date Completed: \$	New				
Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)

= = N O N E = =

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

1. Report for: Mo. July 1997

2. Reporting Company: Florida Power Corporation

3. Plant Name: Transfer Facility TTI Systems, Inc.

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Senior Regulatory Financial Analyst (813) 824-6491

5. Signature of Official Submitting Report

Delmar J. Clark Jr., Senior Regulatory Financial Analyst

6. Date Completed: September 15, 1997

Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)

= = = NONE = = =

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

1. Report for: Mo, July 1997

2. Reporting Company: Florida Power Corporation

3. Plant Name: Transfer Facility IMT

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Senior Regulatory Financial Analyst (813) 824-6491

5. Signature of Official Submitting Report

Delmar J. Clark Jr., Senior Regulatory Financial Analyst

6. Date Completed: September 15, 1997

Line	Month	Form Plant	Intended Generating		Original Line	Old Volume	Form	Column	Old	New	New F.O.B. Plant	Reason for
No.	Reported	Name	Plant	Supplier	Number	(tons)	No.	Title	Value	Value	Price	Revision
								<u> </u>				
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(i)	(m)

= = NONE = =