

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Reporting Month: Sept Year: 1997
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J. P. Henderson, Fuels Analyst (850)444-6332
4. Signature of Official Submitting Report: Jocelyn P. Henderson
5. Date Completed: October 27, 1997

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Sulfur Type Oil (h)	Btu Content (%) (i)	Content (Btu/gal) (j)	Delivered Volume (Bbls) (k)	Price (\$/Bbl) (l)
1	Crist	Radcliff	Mobile, AL	S	Crist Plant	9/97	FO2	0.45	138,500	1,002.10	23.749
2	Smith	Radcliff	Mobile, AL	S	Smith Plant	9/97	FO2	0.45	138,500	1,131.55	21.147
3	Daniel	Radcliff	Mobile, AL	S	Daniel Plant	9/97	FO2	0.45	138,500	509.35	22.532
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*Gulf's 50% ownership of Daniel where applicable.

(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: Sept Year 1997

2. Reporting Company: Gulf Power Company

3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J. P. Henderson, Purch. Analyst (850)444-6332

4. Signature of Official Submitting Report: Joseph P. Henderson

5. Date Completed: October 27, 1997

Line No. (a)	Plant (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Gals) (g)	Invoice Price (\$/Gal) (h)	Invoice Amount (\$) (i)	Discount (\$) (j)	Net Amount (\$) (k)	Net Price (\$/Gal) (l)	Quality Adjust (\$/Gal) (m)	Effective Purchase Price (\$/Gal) (n)	Transport to Terminal (\$/Gal) (o)	Add'l Transport Charges (\$/Gal) (p)	Other Charges (\$/Gal) (q)	Delivered Price (\$/Gal) (r)
1	Crest	Radcliff Marine	Crest	9/97	FO2	1,002.10	23.749	23,798.58	-	23,798.58	23.749	-	23.749	-	-	-	23.749
2	Smith	Radcliff Marine	Smith	9/97	FO2	1,131.55	21.147	23,928.80	-	23,928.80	21.147	-	21.147	-	-	-	21.147
3	Daniel	Radcliff Marine	Daniel	9/97	FO2	509.35	22.532	11,476.43	-	11,476.43	22.532	-	22.532	-	-	-	22.532
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*Gulf's 50% ownership of Daniel where applicable.
 **Includes tax charges.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES**

1. Reporting Month: Sept Year: 1997
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J. P. Henderson, Fuels Analyst (850)444-6332
4. Signature of Official Submitting Report: Jocelyn P. Henderson
5. Date Completed: October 27, 1997

Line No. (a)	Month & Year Reported (b)	Form Plant Name (c)	Supplier (d)	Original Line Number (e)	Old Volume (Bbls) (f)	Form No. (g)	Column Designator & Title (h)	Old Value (i)	New Value (j)	New Delivered Price (k)	Reason for Revision (l)
1	No adjustments for the month.										
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1. Reporting Month: Sept, Year: 1997
2. Reporting Company: Gulf Power Company
3. Plant Name: Crist Electric Generating Plant

4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J. P. Henderson, Fuels Analyst (850)444-6332
5. Signature of Official Submitting Report: Jocelyn P. Henderson
6. Date Completed: October 27, 1997

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tonn (f)	Purchase Price (\$/Ton) (g)	Effective Transport Charges (\$/Ton) (h)	Total FOB Plant Price \$/Ton (i)	Sulfur Content (%) (j)	Btu Content (Btu/lb) (k)	As ₂ Content (%) (l)	Moisture Content (%) (m)
1	*Peabody CoalSales	10/IL/165	LTC	RB	48,352.10	49.138	2.46	51.598	1.20	11,726	8.69	11.44
2	*Consolidation Coal Co.	10/IL/81	S	RB	96,468.88	40.886	2.46	43.346	.82	12,085	6.00	10.80
3	*Kerr McGee	10/IL/165	S	RB	9,224.93	38.092	2.46	40.552	1.17	11,807	7.85	11.36
4	*Electric Fuels	08/KY/153	S	RB	9,640.08	32.913	11.03	43.943	1.41	11,854	11.85	7.45
5	*Orion Res.	03/WV/19	S	RB	1,565.00	32.866	12.81	45.676	.65	12,229	15.07	4.12
6	*Cannelton	08/WV/19	S	RB	7,732.30	32.440	12.95	45.390	.80	12,069	12.59	6.65
7	*AMCI Coal	13/AL/127	S	RB	9,292.85	32.796	6.08	38.876	1.41	11,730	14.82	5.04
8	*Consolidation	10/IL/81	S	RB	9,253.00	35.312	8.08	45.392	1.03	11,908	5.32	12.76
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*Buyout cost previously approved by FPSC included.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

1. Reporting Month: Sept Year: 1997
2. Reporting Company: Gulf Power Company
3. Plant Name: Crist Electric Generating Plant

4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J. P. Henderson, Fuel Analyst (850)444-6332
5. Signature of Official Submitting Report: Jocelyn P. Henderson
6. Date Completed: October 27, 1997

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	FOB Mine Price (\$/Ton) (f)	Shortland & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retrospective Price Increase (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1	*Peabody CoalSales	10/IL/165	LTC	48,352.10	45.140	-	45.140	-	45.140	<1.031>	49.138
2	*Consolidation Coal Co.	10/IL/81	S	96,468.88	31.050	-	31.050	-	31.050	.750	40.886
3	*Kerr McGee	10/IL/165	S	9,224.93	29.480	-	29.480	-	29.480	<.474>	38.092
4	*Electric Fuels	08/KY/153	S	9,640.08	25.500	-	25.500	-	25.500	.117	32.913
5	*Orion Res.	03/WV/19	S	1,565.00	25.300	-	25.300	-	25.300	.270	32.866
6	*Cannelton	08/WV/19	S	7,732.30	25.000	-	25.000	-	25.000	.144	32.440
7	*AMCI Coal	13/AL/127	S	9,292.85	25.000	-	25.000	-	25.000	.500	32.796
8	*Consolidation Coal Co.	10/IL/81	S	9,253.00	30.500	-	30.500	-	30.500	<.484>	35.312
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*Buyout cost previously approved by FPSC included.

(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: Sept. Year: 1972
2. Reporting Company: Gulf Power Company
3. Plant Name: Oak Electric Generating Plant
4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. J.P. Henderson, Tech Asst/Ext (850)444-4332
5. Signature of Official Submitting Report: Jackson P. Henderson
6. Date Completed: October 27, 1972

Line No.	Sample Name (a)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tonn (f)	Effective Purchase Price (g)	Additional Charges (h)		Rail Charges (i)		River Barge Rates (k)		Warehouse Charges (l)		Other Charges (m)		Total (p)	FOB Plant Price (q)	
							Shortland & Loading	Rail	Other	Barge	Temp-Loading	Quinn	Other	Other	Other				
1	*Peabody Cantsales	10/BL/165	McDuffie Terminal, AL	RB	44,352.10	49.138	-	-	-	2.46	-	-	-	-	-	-	2.46	51.598	
2	*Consolidation Coal Co	10/BL/081	McDuffie Terminal, AL	RB	96,464.88	40.886	-	-	-	2.46	-	-	-	-	-	-	2.46	43.346	
3	*Kerr McGee	10/BL/165	McDuffie Terminal, AL	RB	9,224.93	38.092	-	-	-	2.46	-	-	-	-	-	-	2.46	40.552	
4	*Electric Fuels	08/RY/153	Kentucky Coal Terminal, AL	RB	9,640.08	32.913	-	-	-	11.03	-	-	-	-	-	-	11.03	43.943	
5	*Orion Res.	03/WV/19	River Point Dock, WV	RB	1,565.00	32.866	-	-	-	12.81	-	-	-	-	-	-	12.81	45.676	
6	*Cresheim	08/WV/19	London Pool Docks	RB	7,732.30	32.440	-	-	-	12.95	-	-	-	-	-	-	12.95	45.390	
7	*AMCI Coal	13/AL/177	Port Walker AL	RB	9,292.85	32.796	-	-	-	6.08	-	-	-	-	-	-	6.08	38.876	
8	*Consolidation	10/BL/81	Road Lake	RB	9,253.00	35.312	-	-	-	8.08	-	-	-	-	-	-	8.08	45.392	
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*Bypass cost previously approved by FPSC included.

(see continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

1. Reporting Month: Sept Year: 1997

2. Reporting Company: Gulf Power Company

3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J. P. Henderson, Fuels Analyst (850)444-6332

4. Signature of Official Submitting Report: Jocelyn P. Henderson

5. Date Completed: October 27, 1997

Line No. (a)	Month & Year Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume (Tons) (g)	Form No. (h)	Designator & Title (i)	Old Value (j)	New Value (k)	New FOB Plant Price (l)	Reason for Revision (m)
1	No adjustments for the month.											
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1. Reporting Month: Sept Year: 1997
2. Reporting Company: Qulf Power Company
3. Plant Name: Smith Electric Generating Plant
4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J. P. Henderson, Fuels Analyst (850)444-6332
5. Signature of Official Submitting Report: Jocelyn P. Henderson
6. Date Completed: October 27, 1997

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tonnage (f)	Purchase Price (\$/Ton) (g)	Effective Transport Charges (\$/Ton) (h)	Total FOB Plant Price \$/Ton (i)	Sulfur Content (%) (j)	Btu Content (Btu/lb) (k)	Ash Content (%) (l)	Moisture Content (%) (m)
1	*Peabody CoalSales	9/KY/233	S	RB	32,582.50	29.905	9.92	39.825	3.12	12,004	10.57	8.30
2	*Peabody CoalSales	9/KY/225	S	RB	38,196.40	31.542	9.08	40.622	2.66	12,158	11.50	7.09
3	*White County Coal	10/IL/193	S	RB	1,549.60	31.554	9.40	40.954	2.97	11,704	7.72	11.29
4	*White County Coal	10/IL/193	S	RB	16,408.60	31.618	9.40	41.018	3.07	11,857	7.15	10.90
5	*Consolidation Coal	09/KY/225	S	RB	10,747.70	31.428	9.01	40.438	2.85	11,915	6.01	12.07
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*Buyout cost previously approved by FPSC included.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

1. Reporting Month: Sept Year: 1997
2. Reporting Company: Gulf Power Company
3. Plant Name: Smith Electric Generating Plant
4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. J.P. Henderson, Fuel Analyst (820)444-6332
5. Signature of Official Submitting Report: Jocelyn P. Henderson
6. Date Compiled: October 27, 1997

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Quantity (e)	FOB Mine Price (\$/Ton) (f)	Shortland & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retrospective Price Increases (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1	*Peabody CoalSales	9/KY/233	S	32,582.50	21.660	-	21.660	-	21.660	.949	29.505
2	*Peabody CoalSales	9/KY/225	S	38,196.40	24.330	-	24.330	-	24.330	<.084>	31.542
3	*White County Coal	10/IL/193	S	1,549.60	24.250	-	24.250	-	24.250	.008	31.554
4	*White County Coal	10/IL/193	S	16,408.60	24.000	-	24.000	-	24.000	.322	31.618
5	*Consolidation Coal	09/KY/225	S	10,747.70	24.000	-	24.000	-	24.000	.132	31.428
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*Buyout cost previously approved by FPSC included.

(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: Sept. Year 1977
2. Reporting Company: South Electric Company
3. Plant Name: South Electric Generating Plant

4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. J.P. Henderson, Fuel Analyst (830)444-6332
5. Signature of Official Submitting Report: Kevin P. Henderson
6. Date Completed: October 27, 1977

Line No.	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tonn (f)	Effective Purchase Price (ET/tn) (g)	Additional Charges (h)		Rail Charges (i)		Other Charges (j)		Warehouse Charges (k)			Total Transportation Charges (l)	FOB Plant Price (ET/tn) (m)
							Standard & Loading Charge (ET/tn)	Rail Rate (ET/tn)	Rail Charge (ET/tn)	River Barge Rate (ET/tn)	Trans-loading Rate (ET/tn)	Ocean Barge Rate (ET/tn)	Other Water Charge (ET/tn)	Other Railroad Charge (ET/tn)			
1	*Peabody Coalsales	9/KY/213	Seabee Dock	RB	32,582.50	29.905	-	-	-	-	-	-	-	-	-	9.92	39.825
2	*Peabody Coalsales	9/KY/225	Campville Dock	RB	28,196.40	31.342	-	-	-	-	-	-	-	-	-	9.08	40.622
3	*W/Blue County Coal	10/IL/193	Mt Vernon	RB	1,549.60	31.354	-	-	-	-	-	-	-	-	-	9.40	40.954
4	*W/Blue County Coal	10/IL/193	Mt Vernon	RB	16,408.60	31.618	-	-	-	-	-	-	-	-	-	9.40	41.018
5	*Consolidation Coal	09/KY/225	Union Town Dock	RB	10,747.70	31.428	-	-	-	-	-	-	-	-	-	9.01	40.438
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*Buyout cost previously approved by FP9C included

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

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| 1. Reporting Month: <u>Sept</u> Year: <u>1997</u> | 3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: <u>Ms. J. P. Henderson, Fuels Analyst (850)444-6332</u> |
| 2. Reporting Company: <u>Gulf Power Company</u> | 4. Signature of Official Submitting Report: <u>Jocelyn P. Henderson</u> |
| | 5. Date Completed: <u>October 27, 1997</u> |

Line No. (a)	Month & Year Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume (Tons) (g)	Form No. (h)	Designator & Title (i)	Old Value (j)	New Value (k)	New FOB Plant Price (l)	Reason for Revision (m)
1	No adjustments for the month.											
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**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1. Reporting Month: Sept Year: 19972. Reporting Company: Gulf Power Company3. Plant Name: Scholz Electric Generating Plant4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J. P. Henderson, Fuel Analyst (850)444-63325. Signature of Official Submitting Report: Jocelyn P. Henderson6. Date Completed: October 27, 1997

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tonn (f)	Purchase Price (\$/Ton) (g)	Effective Transport Charges (\$/Ton) (h)	Total FOB Plant Price \$/Ton (i)	Sulfur Content (%) (j)	Btu Content (Btu/lb) (k)	Ash Content (%) (l)	Moisture Content (%) (m)
1	Consol of Kentucky	08/KY/71	S	RR	7,509.55	22.172	22.440	44.612	.92	12.456	9.31	6.74
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

1. Reporting Month: Sept Year: 1997
2. Reporting Company: Quali Power Company
3. Plant Name: Scholz Electric Generating Plant

4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J. P. Henderson, Purch Analyst (352)444-6332
5. Signature of Official Submitting Report: Jocelyn P. Henderson
6. Date Completed: October 27, 1997

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tonn (e)	FOB Mine Price (\$/Ton) (f)	Shortland & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retrospective Price Increases (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1	Consol of Kentucky	08/KY/71	S	7,509.55	22.250	-	22.250	-	22.250	<078>	22.172
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**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES**

1. Reporting Month: Sept Year: 1977
2. Reporting Company: Gulf Power Company
3. Plant Name: Scholtz Electric Generating Plant

4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. J. P. Henderson, Fuels Analyst, (850)444-6332
5. Signature of Official Submitting Report: Joseph P. Henderson
6. Date Completed: October 27, 1977

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tonn (f)	Effective Purchase Price (\$/Ton) (g)	Additional Shortland & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges				Other Related Charges (\$/Ton) (o)	Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)			
1	Consol of Kentucky	08/KY/71	Big Sandy	RR	7,509.55	22.172	-	22.44	-	-	-	-	-	-	-	44.612
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**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

1. Reporting Month: Sept Year: 1997
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J. P. Henderson, Fuels Analyst (850)444-6332
4. Signature of Official Submitting Report: Jocelyn P. Henderson
5. Date Completed: October 27, 1997

Line No. (a)	Month & Year Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume (Tons) (g)	Form No. (h)	Designator & Title (i)	Old Value (j)	New Value (k)	New FOB Plant Price (l)	Reason for Revision (m)
1	No adjustments for the month.											
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

- 1. Reporting Month: Sept Year: 1997
- 2. Reporting Company: Gulf Power Company
- 3. Plant Name: Daniel Electric Generating Plant

- 4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J. P. Henderson, Purch Analyst (850)444-6332
- 5. Signature of Official Submitting Report: Jocelyn P. Henderson
- 6. Date Completed: October 27, 1997

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tonn (f)	Purchase Price (\$/Ton) (g)	Effective Transport Charges (\$/Ton) (h)	Total FOB Plant Price \$/Ton (i)	Sulfur Content (%) (j)	Btu Content (Btu/lb) (k)	Ash Content (%) (l)	Moisture Content (%) (m)
1	Decker	22/MT/003	C	UR	150,994.49	6.60	18.33	24.93	.35	9,398	4.46	24.57
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*Gulf's 50% ownership of Daniel.

(see continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

1. Reporting Month: Sept, Year: 1997
2. Reporting Company: Gulf Power Company
3. Plant Name: Daniel Electric Generating Plant

4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. J. P. Henderson, Purch Analyst (320)444-6332
5. Signature of Official Submitting Report: Joelva P. Henderson
6. Data Completed: October 27, 1997

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	FOB Mine Price (\$/Ton) (f)	Shortland & Loading Charge (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retrospective Price (w/rounds) (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1	Decker	22/MT/003	C	138,994.09	6.55	-	6.55	-	6.55	.05	6.60
2											
3											
4											
5											
6											
7											
8											
9											
10											

*Gulf's 50% ownership of Daniel.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES**

1. Reporting Month: Sept Year: 1997
2. Reporting Company: Gulf Power Company
3. Plant Name: Daniel Electric Generating Plant

4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J. P. Henderson, Purch Analyst (850)444-6332
5. Signature of Official Submitting Report: Jocelyn P. Henderson
6. Date Completed: October 27, 1997

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tonn (f)	Effective Purchase Price (\$/Ton) (g)	Additional Shortland & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges				Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)	
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)			Other Related Charges (\$/Ton) (o)
1	Decker	22/MT-003	Big Horn, MT	UR	130,994.49	6.60	-	18.330	-	-	-	-	-	-	18.330	24.93
2																
3																
4																
5																
6																
7																
8																
9																
10																

*Gulf's 50% ownership of Daniel.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

1. Reporting Month: Sept Year: 1997

2. Reporting Company: Gulf Power Company

3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Henderson, Fuels Analyst (850)444-6332

4. Signature of Official Submitting Report: Jocelyn P. Henderson

5. Date Completed: October 27, 1997

Line No. (a)	Month & Year Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume (Tons) (g)	Form No. (h)	Designator & Title (i)	Old Value (j)	New Value (k)	New FOB Plant Price (l)	Reason for Revision (m)
1	No adjustments for the month.											
2												
3												
4												
5												
6												
7												
8												
9												
10												

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Reporting Month: August Year 1997
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J. P. Henderson, Fuels Analyst (850)444-6332
4. Signature of Official Submitting Report: Jocelyn P. Henderson
5. Date Completed: November 12, 1997

<u>Line No.</u> (a)	<u>Plant Name</u> (b)	<u>Supplier Name</u> (c)	<u>Shipping Point</u> (d)	<u>Purchase Type</u> (e)	<u>Delivery Location</u> (f)	<u>Delivery Date</u> (g)	<u>Type Oil</u> (h)	<u>Sulfur Content (%)</u> (i)	<u>Btu Content (Btu/gal)</u> (j)	<u>Volume (Bbls)</u> (k)	<u>Delivered Price (\$/Bbl)</u> (l)
1.	Scherer	Petroleum Resources	-	-	Plt Scherer	08/97	FO2	.50	138,500	176.95	26.35
2.											
3.											
4.											
5.											
6.											
7.											
8.											
9.											

*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: August Year 19972. Reporting Company: Gulf Power Company3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. J. P. Henderson, Fuels Analyst (850)444-63324. Signature of Official Submitting Report: Joseph P. Henderson5. Date Completed: November 12, 1997

Line No.	Plant Name	Supplier Name	Delivery Location	Delivery Date	Type Oil	Volume (Bbl)	Invoice Price (\$/Bbl)	Invoice Amount (\$)	Discount (\$)	Net Amount (\$)	Net Price (\$/Bbl)	Quality Adjust (\$/Bbl)	Effective Purchase Price (\$/Bbl)	Transport to Terminal (\$/Bbl)	Add'l Transport Charges (\$/Bbl)	Other Charges (\$/Bbl)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)
1.	Scherer	Petroleum Res.	Plt Scherer	08/97	FO2	176.95	26.35	4,661.97	-	-	26.35	-	26.35	-	-	-	26.35
2.																	
3.																	
4.																	
5.																	
6.																	
7.																	
8.																	
9.																	

*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

1. Reporting Month: August Year 1997
2. Reporting Company: Gulf Power Company
3. Plant Name: Schenck Electric Generating Plant

4. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Mr. J. P. Henderson, Fuel Analyst
(850)444-6332
5. Signature of Official Submitting Report: Jacobin P. Henderson
6. Date Completed: November 12, 1997

Line No.	Supplier Name	Name Location	Purchase Type	Transport Mode	Tons (T)	Purchase Price (\$/Ton) (G)	Effective Transport Charges (\$/Ton) (H)	Total FOB Plant Price (\$/Ton) (I)	Sulfur Content (%) (J)	Bitu Content (Btu/Bbl) (K)	Ash Content (%) (L)	Moisture Content (%) (M)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	SHELL	08/WW/009	LTC	UR	5,588.10	46.752	13.240	59.992	0.63	12,035	11.82	6.82
2	DELTA	08/VA/159	LTC	UR	1,914.78	34.530	11.690	46.220	0.76	13,445	5.91	6.13
3	MINCO LOGAN	08/WW/009	MTC	UR	2,585.47	30.163	13.220	43.403	0.89	12,697	10.61	6.06
4	ARCH COAL	08/KY/005	S	UR	391.35	29.143	11.700	40.843	0.67	13,252	6.57	5.94
5	MASSEY	08/KY/105	S	UR	5,148.56	25.802	13.570	39.172	0.65	12,633	8.16	6.73
6	KERR-MCGEE	19/WW/005	S	UR	8,949.89	4.139	20.750	24.929	0.44	8,716	5.30	27.55
7	KENNECOTT	19/WW/009	S	UR	1,651.49	3.803	20.780	24.583	0.22	8,723	5.53	26.91
8	KERR-MCGEE	19/WW/005	S	UR	9,611.51	4.789	20.810	25.599	0.46	8,773	5.63	27.33

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

1. Reporting Month: August 1997
2. Reporting Company: Gulf Power Company
3. Plant Name: Scherer Electric Generating Plant

4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J. P. Henderson, Fuels Analyst (850)444-6332
5. Signature of Official Submitting Report: Joseph P. Henderson
6. Date Completed: November 12, 1997

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shortland & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	SHELL	08/WV/059	LTC	5,589.10	45.580	0	45.580	0	45.580	0.172	45.752
2	DELTA	08/VA/159	LTC	1,914.76	33.000	0	33.000	0	33.000	1.530	34.530
3	MINGO LOGAN	08/WV/059	MTC	2,585.47	29.510	0	29.510	0	29.510	0.673	30.183
4	ARCH COAL	08/KY/065	S	391.35	27.750	0	27.750	0	27.750	1.393	29.143
5	MASSEY	08/KY/195	S	5,149.56	25.500	0	25.500	0	25.500	0.102	25.602
6	KERR-MCGEE	19/WY/005	S	8,949.89	3.950	0	3.950	0	3.950	0.189	4.139
7	KENNECOTT	19/WY/009	S	1,651.49	4.020	0	4.020	0	4.020	(0.217)	3.803
8	KERR-MCGEE	19/WY/005	S	9,611.51	4.430	0	4.430	0	4.430	0.359	4.789

*Gulf's 25% ownership of Scherer Unit 3 where applicable.

(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: August Year 1997
2. Reporting Company: Gulf Power Company
3. Plant Name: Scherer Electric Generating Plant
4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J. P. Henderson, Fuels Analyst (850)444-8332
5. Signature of Official Submitting Report: Jacobs P. Henderson
6. Date Completed: November 12, 1997

Line No.	Supplier Name	Mine Location	Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges		Waterborne Charges				Other Related Charges (\$/Ton)	Total Transportation Charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)			
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	SHELL	08/WV/059	Marrowbone, WV	UR	5,589.10	45.752	-	13.240	-	-	-	-	-	-	13.240	58.992
2	DELTA	08/WA/159	Steerbranch, Va	UR	1,914.76	34.530	-	11.690	-	-	-	-	-	-	11.690	46.220
3	MINGO LOGAN	08/WV/059	Timber Siding WV	UR	2,585.47	30.163	-	13.220	-	-	-	-	-	-	13.220	43.403
4	ARCH COAL	08/KY/095	Harlan Co. KY	UR	391.35	29.143	-	11.700	-	-	-	-	-	-	11.700	40.843
5	MASSEY	08/KY/195	Sidney, KY	UR	5,149.56	25.602	-	13.570	-	-	-	-	-	-	13.570	39.172
6	KERR-MCGEE	19/WY/005	Jacobs Jct, Wv	UR	8,949.89	4.139	-	20.790	-	-	-	-	-	-	20.790	24.929
7	KENNECOTT	19/WY/009	Converse Co. Wv	UR	1,651.49	3.803	-	20.780	-	-	-	-	-	-	20.780	24.583
8	KERR-MCGEE	19/WY/005	Jacobs Jct, Wv	UR	9,611.51	4.789	-	20.810	-	-	-	-	-	-	20.810	25.599

*Gulf's 25% ownership of Scherer Unit 3 where applicable.

(use continuation sheet if necessary)