

## SEBRING GAS SYSTEM, INC.

3515 U.S. Hwy. 27, South Sabring, FL 33870-5452 (941) 385-0194

December 19, 1997

Blanca S. Bayo, Director Division of Records and Reporting Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, Fl 32399-0850

RE: Docket No. 970003-GU Purchased Gas Adjustment (PGA)

Dear Ms. Bayo:

Enclosed for filing in the above docket on behalf of Sebring Gas System, Inc., please find an original and ten copies of the Resubmitted Direct Testimony of Jerry H Melendy, Jr.

The resubmittal is necessary to correct figures appearing on pages 4 and 5 The entire testimony is being submitted. The resubmitted testimony is to accompany the previously submitted PGA Filing (October, 1996 - September, 1997) and PGA Schedule A-7 for the period April 1996 through March 1997.

Please replace the original testimony with the resubmitted testimony

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AFA Vardener	Sincerely,
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CMU	
CTR	Jerry H. Melendy, Jr
EAG)	Vice President Sebring Gas System, Inc
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#### **BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION**

In RE: Purchased Gas Adjustment (PGA) True-Up Docker No. 970003-GU

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RESUBMITTED

### DIRECT TESTIMONY

#### OF

JERRY H. MELENDY, JR.

On Behalf Of

SEBRING GAS SYSTEM, INC.

DOCUMENT NUMBER-DATE 13114 DEC 22 5 FPSC-RECONDS/REPORTING

1	Q	Please state your name, business address, by whom you are
2		employed and in what capacity.
3	Α.	My name is Jerry H. Melendy, Jr., my business address is
4		3515 U.S. Highway 27, South, Sebring, Florida 33870-5452
5		I am the Vice President of Sebring Gas System, Inc. (the Company),
6		a Florida Corporation
7	Q.	What are your responsibilities in that position?
8	Α.	I an responsible for all areas of finance, rates, accounting
9		and taxes as well as general management responsibilities
10		of the company.
11	Q.	Please state your educational background.
12	Α.	I have an Associate of Arts degree from Polk Community
13		College. I have a Bachelor of Arts degree from the University
14		of South Florida.
15	Q.	What is the purpose of your testimony?
16	Α.	The purpose of my testimony is to present the final true-up
17		for the period APRIL 1996 through MARCH 1997
18	Q.	Has the Company prepared the Schedules as prescribed by
19		this Commission for this purpose?
20	А.	Yes, it has. The Schedules prescribed by the Commission are
21		being filed at this time. Copies are attached to my testimony.
22	Q.	Would you please identify the Schedules which you are filing?
23	Α.	Yes. The Schedules are identified as Composite Exhibit JHM-1
24		and are as follows:
25		A-1 - COMPARISON OF ACTUAL VERSUS ORIGINAL

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1	ESTIMATE OF THE PURCHASED GAS ADJUSTMENT
2	COST RECOVERY FACTOR - APRIL 1996 THROUGH
3	MARCH 1997.
4	A-1S - PURCHASED GAS ADJUSTMENT COST RECOVERY
5	CLAUSE CALCULATION SCHEDULE A-1 SUPPORTING
6	DETAIL - APRIL 1996 THROUGH MARCH 1997
7	A-2 - CALCULATION OF TRUE-UP AND INTEREST
8	PROVISION - APRIL 1996 THROUGH MARCH 1997
9	A-3 - TRANSPORTATION PURCHASES SYSTEM
10	SUPPLY AND END USE - APRIL 1996 THROUGH
11	MARCH 1997. This form is not applicable for Sebring Gas System
12	A-4 - TRANSPORTATION SYSTEM SUPPLY - APRIL
13	1996 THROUGH MARCH 1997. Also not applicable for Sebring
14	A-5 - THERM SALES AND CUSTOMER DATA- APRIL
15	1996 THROUGH MARCH 1997
16	A-6 - CONVERSION FACTOR CALCULATION
17	APRIL 1996 THROUGH MARCH 1997
18	A-7 - FINAL FUEL OVER/UNDER RECOVERY - APRIL 1996
19	THROUGH MARCH 1997.
20	Also attached are the INDIVIDUAL PGA filings for the months of
21	October 1996 through September 1997. These filing include, along
22	with the above mentioned PGA Schedules, copies of the Company's
23	commodity gas bill, the Company's charge for No Notice Reservation,
24	the Company's Billing Transaction and the Company's transportation
25	charges.

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1	Q.	Were these schedules prepared under your direction and
2		supervision ?
3	A	Yes they were. Beginning in April 1994, the PGA schedules were
4		prepared by myself. Prior to this, the schedules were prepared by
5		my consultants, Regulated Industry Consultants, with my furnishing
6		the data and final approval.
7	Q.	What were the total therm sales for the period April 1996
8		through March 1997?
9	Α.	The total therm sales for the period April 1996 through
10		March 1997 were 548,714.
11	Q.	What were the total therm purchases for the period April
12		1996 through March 1997?
13	Α	The total therm purchases for the period April 1996
14		through March 1997 were 453,480
15	Q.	What was the cost of gas to be recovered through the PGA
16		for the period April 1996 through March 1997?
17	A	The cost of gas purchased for the period April 1996 through
18		March 1997 was \$176,499
19	Q	What was the amount of gas revenue collected for the period
20		April 1996 through March 1997?
21	A	The amount of gas revenue collected to cover the cost of gas
22		for the period April 1996 through March 1997 was
23		\$175,445, as reflected in Schedule A-7, Line 2
24	Q.	What is the total true-up provision for the period April 1996
25		through March 1997?
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1	Α.	The total true-up provision, including interest, for the period
2		April 1996 through March 1997, is an underrecovery of
3		\$710, as reflected in Schedule A-7, Line 5
4	Q.	What is the final estimated true-up to be included in the April
5		1998 through March 1999 PGA factor calculation?
6	Α.	The final estimated true-up to be included in the April 1998
7		through March 1999 PGA factor calculation is an underrecovery
8		of \$9,331, as indicated in Schedule A-7, Line 7, which is
9		the underrecovery of \$710 for the period April 1996 through March
10		1997, Schedule A-7, Line 5, less the estimated overrecovery of
11		\$8,621 for the period April 1997 through March 1998, Schedule
12		A-7, Line 6.
13	Q.	Does this conclude your testimony?
14	A.	Yes it does