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ORIGINAL

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January 20, 1998

Ms. Blanca S. Bayó, Director
Division of Records and Reporting
Florida Public Service Commission
4075 Esplanade Way, Room 110
Tallahassee, FL 32399

RE: DOCKET NO. 980001-RI

Dear Ms. Bayó:

In accordance with the Minimum Filing Requirements set forth in Commission Directive dated April 24, 1980, and as revised by Commission Memorandum issued by the Division of Electric and Gas dated December 13, 1994, Florida Power & Light Company hereby files ten (10) copies of Commission Schedules A1 through A9 for the month of December, 1997.

Respectfully submitted,



Matthew M. Childs, P.A.

ACK MMC/ml
AFA Utter
APP _____
CAF _____ cc: All Parties of Record
CMU _____
CTR _____
EAS Bolzmann
LEG 1
LIT 3
MCO _____
MIS _____
SPE 1
WFO _____
OTH _____

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DOCUMENT NUMBER-DATE
01049 JAN 20 1998
FFSC-REC/PROV/REPORTING

**CERTIFICATE OF SERVICE
DOCKET NO. 980001-EI**

I HEREBY CERTIFY that a true and correct copy of Florida Power & Light Company's Commission Schedules A1 through A9 for the month of December, 1997 have been furnished by Hand Delivery,** or U.S. Mail this 20th day of January, 1998, to the following:

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Matthew M. Childs, P.A.

ORIGINAL

	DOLLARS						MWH			KWWH		
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1	89,278,494	87,063,090	2,215,404	2.6	4,873,757	4,457,270	416,487	9.3	1,8318	1,9631	(0.1212)	(6.2)
2	1,460,209	1,411,858	48,351	3.4	1,587,621	1,517,800	69,821	3.3	0.0931	0.0930	0.0001	0.1
3	433,312	437,488	(4,176)	(1.0)	0	0	0	NA	0.0000	0.0000	0.0000	NA
3a	368,621	368,621	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3b	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3c	278,469	278,469	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
4	(1,377,519)	(1,663,037)	275,518	(16.7)	0	0	0	NA	0.0000	0.0000	0.0000	NA
5	90,461,606	87,916,509	2,545,097	2.9	4,873,757	4,457,270	416,487	9.3	1,8561	1,9724	(0.1163)	(5.9)
6	12,194,689	12,796,400	(601,711)	(4.7)	699,544	605,490	94,054	(13.2)	1,7432	1,5686	0.1546	9.7
7	2,774,564	6,090,000	(3,315,436)	(54.4)	149,873	329,200	(179,327)	(54.5)	1,8513	1,8499	0.0014	0.1
8	2,129,432	638,000	1,491,432	233.8	94,551	33,300	61,251	183.9	2,2522	1,9158	0.3363	17.6
9	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
10	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
11	10,833,755	16,028,993	(5,195,238)	(32.4)	560,135	794,730	(234,595)	(29.5)	1,9341	2,0169	(0.0828)	(4.1)
12	27,932,460	35,553,393	(7,620,933)	(21.4)	1,504,103	1,962,720	(458,617)	(23.4)	1,8571	1,8114	0.0457	2.5
13	118,394,066	123,469,902	(5,075,836)	(4.1)	6,377,860	6,419,990	(42,130)	(0.7)	1,8563	1,9232	(0.0669)	(3.5)
14	(2,392,559)	(4,238,401)	1,845,842	(43.6)	(107,347)	(145,300)	37,953	(26.1)	2,2288	2,9170	(0.6882)	(23.6)
15	(136,028)	(587,979)	451,951	(76.9)	(46,710)	(145,300)	98,590	(67.9)	0.2912	0.4047	(0.1135)	(28.0)
16	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
17	(2,528,567)	(4,826,380)	2,297,813	(47.6)	(107,347)	(145,300)	37,953	(26.1)	2,3555	3,3217	(0.9662)	(29.1)
18	0	0	0	NA	0	0	0	NA				
19	115,865,479	118,643,522	(2,778,043)	(2.3)	6,270,513	6,274,690	(4,177)	(0.1)	1,8478	1,8908	(0.0430)	(2.3)
20	(2,669,055)	(8,084,751)	5,415,696	NA	(144,445)	(427,584)	283,139	NA	(0.0442)	(0.1354)	0.0912	NA
21	262,258	230,332	31,926	NA	14,193	12,182	2,011	NA	0.0043	0.0039	0.0004	NA
22	6,796,468	13,649,117	(6,852,649)	NA	367,814	721,870	(354,056)	NA	0.1176	0.2296	(0.1160)	NA
23	115,865,479	118,643,522	(2,778,043)	(2.3)	6,034,683,045	5,969,875,000	64,813,045	1.1	1,9200	1,9874	(0.0674)	(3.4)
24	158,214	159,552	(1,337)	(0.8)	8,240,308	8,028,000	212,308	2.6	1,9200	1,9874	(0.0674)	(3.4)
25	115,707,265	118,483,970	(2,776,706)	(2.3)	6,026,447,737	5,961,847,000	64,600,737	1.1	1,9200	1,9874	(0.0674)	(3.4)
26a	0	0	0	NA	0	0	0	NA	1.0007	1.0007	0.0000	-
27	115,792,868	118,571,648	(2,778,780)	(2.3)	6,026,447,737	5,961,847,000	64,600,737	1.1	1,9214	1,9888	(0.0674)	(3.4)
28	(4,626,635)	(4,626,635)	0	NA	6,026,447,737	5,961,847,000	64,600,737	1.1	(0.0768)	(0.0776)	0.0008	(1.1)
29	111,166,253	113,949,013	(2,778,760)	(2.4)	6,026,447,737	5,961,847,000	64,600,737	1.1	1,8446	1,9112	(0.0666)	(3.5)
30	Revenue Tax Factor								1.01609	1.01609	0.0000	NA
31	Fuel Factor Adjusted for Taxes								1.8743	1,9420	(0.0677)	(3.5)
32	GPFF **	324,518	324,515	0	NA	6,026,447,737	5,961,847,000	64,600,737	1.880	1,947	(0.0677)	(3.5)
33	FUEL FAC ROUNDED TO NEAREST .001 CENTS								1.880	1,947	(0.0677)	(3.5)
34	FUEL FAC ROUNDED TO NEAREST .001 CENTS								1.880	1,947	(0.0677)	(3.5)

DOCUMENT NUMBER DATE

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** For Informational Purposes Only

** Calculation Based on Jurisdictional KWH Sales

FPSC-RECORDS/REPORTING

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
MONTH OF OCTOBER 1997 THRU DECEMBER 1997

	COLLARS			MWK			KRWK			
	ACTUAL	ESTIMATED	DIFFERENCE	ACTUAL	ESTIMATED	DIFFERENCE	ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT			%			AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	308,877,166	306,451,763	2,225,404	15,024,024	14,607,537	416,487	2,0546	2,0979	(0,0433)	(2.1)
2 Nuclear Fuel Disposal Costs	4,454,638	4,446,268	48,351	4,568,214	4,538,393	49,821	0,0560	0,0560	0,0000	NA
3 Coal Car Investment	1,306,192	1,310,387	(4,176)	0	0	0	0,0000	0,0000	0,0000	NA
3a Nuclear Thermal Uprate	1,176,519	1,176,519	0	0	0	0	0,0000	0,0000	0,0000	NA
3b DOE Decontamination and Decommissioning Cost	5,358,998	5,358,998	0	0	0	0	0,0000	0,0000	0,0000	NA
3c Gas Pipeline Enhancements	840,174	840,174	0	0	0	0	0,0000	0,0000	0,0000	NA
4 Adjustments to Fuel Cost (A2, page 1)	(5,208,428)	(5,483,946)	275,518	0	0	0	0,0000	0,0000	0,0000	NA
5 TOTAL COST OF GENERATED POWER	316,645,260	314,100,163	2,545,097	15,024,024	14,607,537	416,487	2,1076	2,1503	(0,0427)	(2.0)
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	43,877,854	44,579,665	(601,711)	2,467,563	2,573,509	(105,946)	1,7822	1,7223	0,0499	2.9
7 Energy Cost of Sched C & X Econ Purch (Broker) (A5)	10,264,646	13,600,062	(3,335,416)	471,548	650,875	(179,327)	2,1810	2,0896	0,0915	4.4
8 Energy Cost of Other Econ Purch (Non-Broker) (A9)	7,730,877	6,239,245	1,491,432	284,818	272,267	61,251	2,7143	2,7908	(0,0765)	(2.7)
9 Energy Cost of Sched E Economy Purch (A3)	0	0	0	0	0	0	0,0000	0,0000	0,0000	NA
10 Capacity Cost of Sched E Economy Purchases	0	0	0	0	0	0	0,0000	0,0000	0,0000	NA
11 Energy Payments to Qualifying Facilities (A8)	30,272,011	35,467,249	(5,195,238)	1,620,374	1,854,969	(234,595)	1,8682	1,9120	(0,0438)	(2.2)
12 TOTAL COST OF PURCHASED POWER	92,265,268	99,868,221	(7,602,953)	4,844,303	5,302,920	(458,617)	1,9048	1,8836	0,0210	1.1
13 TOTAL AVAILABLE (LINE 5 + LINE 12)	408,910,548	413,968,384	(5,057,836)	19,868,327	19,910,457	(42,130)	2,0581	2,0792	(0,0211)	(1.0)
14 Fuel Cost of Economy and Other Power Sales (A6)	(5,345,169)	(7,191,011)	1,845,842	(275,090)	(313,043)	37,953	1,9431	2,2971	(0,3540)	(15.4)
15 Gain on Economy Sales (A6a)	(173,305)	(825,256)	451,951	(101,857)	(200,247)	98,590	0,1705	0,3122	(0,1417)	(45.4)
16 Fuel Cost of Unit Power Sales (SL2 Pariptrts) (A6)	(178,067)	(178,067)	0	(45,168)	(45,168)	0	0,3942	0,3942	0,0000	NA
17										
18 TOTAL FUEL COST AND GAINS OF POWER SALES	(5,696,541)	(7,984,334)	2,287,793	(320,258)	(358,211)	37,953	1,7787	2,2317	(0,4530)	(20.3)
19 Net Inadvertent Interchange	0	0	0	0	0	0				
20 ADJUSTED TOTAL FUEL & NET POWER	403,214,007	405,982,050	(2,778,043)	19,548,069	19,552,246	(4,177)	2,0627	2,0764	(0,0137)	(0.7)
20a TRANSACTIONS (LINE 5 + 12 + 18 + 19)										
21 Net Unbilled Sales	(28,756,823)	(34,826,910)	6,070,087	(1,394,135)	(1,677,274)	283,139	(0,1470)	(0,1766)	0,0296	NA
22 Company Use	935,001	899,449	35,552	45,329	43,318	2,011	0,0048	0,0046	0,0002	NA
23 T & D Losses	27,580,939	35,115,741	(7,534,802)	1,337,128	1,891,184	(554,056)	0,1410	0,1901	(0,0391)	NA
24 SYSTEM KWH SALES (EXCL FKEC & CKW A2,p1)	403,214,007	405,982,050	(2,778,043)	19,565,212,913	19,500,399,868	64,813,045	2,0609	2,0620	(0,0211)	(1.0)
25 Wholesale KWH Sales (EXCL FKEC & C. IW A2,p1)	1,409,101	1,410,438	(1,337)	57,095,818	56,883,310	212,308	2,0609	2,0620	(0,0211)	(1.0)
26 Jurisdictional KWH Sales	401,804,906	404,561,612	(2,776,706)	19,508,117,295	19,443,516,558	64,600,737	2,0609	2,0620	(0,0211)	(1.0)
26a Jurisdictional Loss Multiplier							1,0007	1,0007	0,0000	-
27 Jurisdictional KWH Sales Adjusted for Line Losses	402,090,817	404,869,577	(2,778,760)	19,508,117,295	19,443,516,558	64,600,737	2,0611	2,0623	(0,0211)	(1.0)
28 TRUE-Up **	(13,879,905)	(13,879,905)	0	19,508,117,295	19,443,516,558	64,600,737	(0,0711)	(0,0714)	0,0002	(0.2)
29 TOTAL JURISDICTIONAL FUEL COST	388,210,912	390,989,672	(2,778,760)	19,508,117,295	19,443,516,558	64,600,737	1,9900	2,0109	(0,0209)	(1.0)
30 Revenue Tax Factor							1,0161	1,0161	0,0000	NA
31 Fuel Factor Adjusted for Taxes							2,0220	2,0433	(0,0213)	(1.0)
32 GPIF **							0,0066	0,0066	0,0000	NA
33 Fuel Factor Including GPIF	1,291,508	1,291,508	0	19,508,117,295	19,443,516,558	64,600,737	2,0229	2,0500	(0,0271)	(1.2)
34 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH							2,0229	2,0500	(0,0271)	(1.2)

* For Informational Purposes Only

** Calculation Based on Jurisdictional KWH Sales

CALCULATIONS OF TRUE-UP AND INTEREST PROVISION

Company: Florida Power & Light Company
Months of: December 1997

LINE NO	DESCRIPTION	CURRENT MONTH				PERIOD TO DATE			
		ACTUAL	ESTIMATED	DIFFERENCE	%	ACTUAL	ESTIMATED	DIFFERENCE	%
		AMOUNT	AMOUNT	AMOUNT		AMOUNT	AMOUNT	AMOUNT	
A Fuel Costs & Net Power Transactions									
1 a	Fuel Cost of System Net Generation	\$ 89,278,494	\$ 87,033,090	\$ 2,225,404	2.6 %	\$ 308,677,166	\$ 306,451,763	\$ 2,225,403	0.7 %
b	Nuclear Fuel Disposal Costs	1,460,209	1,411,838	48,351	3.4 %	4,494,638	4,446,288	48,350	1.1 %
c	Coal Cars Depreciation & Return	433,312	437,488	(4,176)	(1.0) %	1,306,191	1,310,367	(4,176)	(0.3) %
d	Nuclear Thermal Uprate Amortization & Return	388,621	388,621	0	0.0 %	1,176,521	1,176,519	2	0.0 %
e	Gas Pipelines Depreciation & Return	278,489	278,489	0	0.0 %	840,175	840,174	1	0.0 %
f	DOE D&D Fund Payment	0	0	0	N/A	5,358,998	5,358,998	0	0.0 %
2	Fuel Cost of Power Sold	(2,528,387)	(4,826,380)	2,297,993	(47.6) %	(5,696,541)	(7,994,334)	2,297,793	(28.7) %
3 a	Fuel Cost of Purchased Power	12,194,689	12,796,400	(601,711)	(4.7) %	43,977,954	44,579,665	(601,711)	(1.3) %
b	Energy Payments to Qualifying Facilities	10,833,755	16,028,993	(5,195,238)	(32.4) %	30,272,011	35,467,249	(5,195,238)	(14.6) %
4	Energy Cost of Economy Purchases	4,904,016	6,728,000	(1,823,984)	(27.1) %	18,015,323	19,839,307	(1,823,984)	(9.2) %
5	Total Fuel Costs & Net Power Transactions	\$ 117,242,998	\$ 120,296,359	\$ (3,053,361)	(2.5) %	\$ 408,422,436	\$ 411,475,996	\$ (3,053,560)	(0.7) %
6 Adjustments to Fuel Cost									
a	Sales to Ft. Keys Elect Coop (FKEC) & City of Key West (CKW)	\$ (1,737,669)	\$ (1,653,037)	\$ (84,632)	5.1 %	\$ (5,749,743)	\$ (5,665,711)	\$ (84,032)	1.5 %
b	Reactive and Voltage Control Fuel Revenue	(39,718)	-	(39,718)	N/A	(122,590)	(82,871)	(39,719)	47.9 %
c	Inventory Adjustments	(15,015)	0	(15,015)	N/A	(19,189)	(4,174)	(15,015)	359.7 %
d	Non Recoverable Oil/Tank Bottoms	35,113	0	35,113	N/A	(65,063)	(100,176)	35,113	(35.1) %
e	Modifications to Burn Low Gravity Oil	379,171	0	379,171	N/A	748,157	368,986	379,171	102.8 %
7	Adjusted Total Fuel Costs & Net Power Transactions	\$ 115,865,479	\$ 118,643,522	\$ (2,778,042)	(2.3) %	\$ 403,214,008	\$ 405,992,050	\$ (2,778,042)	(0.7) %
B kWh Sales									
1	Jurisdictional kWh Sales (RTP @ CBL)	6,026,447,737	5,961,847,000	64,600,737	1.1 %	19,800,949,632	19,736,348,895	64,600,737	0.3 %
2	Sale for Retail (excluding FKEC & CKW)	8,240,308	8,028,000	212,308	2.6 %	68,593,372	68,381,064	212,308	0.3 %
3	Sub-Total Sales (excluding FKEC & CKW)	6,034,688,045	5,969,875,000	64,813,045	1.1 %	19,869,543,004	19,804,729,959	64,813,045	0.3 %
4	Sales to FKEC & CKW	67,120,602	78,143,000	(11,022,398)	(14.1) %	225,333,810	256,623,000	(31,269,190)	(12.2) %
5	Total Sales (Excluding RTP Incremental)	6,101,808,647	6,048,018,000	53,790,647	0.9 %	20,094,876,814	20,061,352,959	33,543,855	0.2 %
6	Jurisdictional % of Total kWh Sales (lines B1/B3)	99.86345 %	99.86552 %	(0.00207) %	0.0 %	N/A	N/A	N/A	N/A

See Footnotes on page 2.

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: Florida Power & Light Company
 Month of: December 1997

LINE NO	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATE (a)	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATE (a)	DIFFERENCE AMOUNT	%
C True-up Calculation								
1	\$ 97,557,495	\$ 96,402,254	\$ 1,155,241	1.2 %	\$ 325,031,592	\$ 323,876,350	\$ 1,155,242	0.4 %
2	\$ 4,626,635	\$ 4,626,635	\$ 0	0.0 %	\$ 13,879,906	\$ 13,879,906	\$ 0	0.0 %
	(475,840)	(475,840)	\$ 0	0.0 %	(1,427,520)	(1,427,520)	\$ 0	0.0 %
	148	0	148	N/A	386	237	149	62.6 %
3	\$ 101,708,438	\$ 100,553,049	\$ 1,155,389	1.1 %	\$ 337,484,364	\$ 336,328,973	\$ 1,155,242	0.3 %
4 a	\$ 115,865,479	\$ 118,643,522	\$ (2,778,043)	(2.3) %	\$ 403,214,008	\$ 405,992,050	\$ (2,778,042)	(0.7) %
b	0	0	0	N/A	0	0	0	N/A
c	67,638	0	67,638	N/A	202,882	135,244	67,638	50.0 %
d	0	0	0	N/A	5,358,998	5,358,998	\$ 0	0.0 %
e	\$ 115,797,841	\$ 118,643,522	\$ (2,845,681)	(2.4) %	\$ 397,652,128	\$ 400,497,807	\$ (2,845,679)	(0.7) %
5	\$ 99,863,435	\$ 99,865,52	\$ (2,092)	0.0 %	N/A	N/A	N/A	N/A
6	\$ 115,792,930	\$ 118,571,648	\$ (2,778,718)	(2.3) %	\$ 402,113,539	\$ 404,892,256	\$ (2,778,717)	(0.7) %
7	\$ (14,084,492)	\$ (18,018,599)	\$ 3,934,107	(21.8) %	\$ (64,629,175)	\$ (68,563,281)	\$ 3,934,108	(5.7) %
	(503,152)	(505,682)	2,530	(0.5) %	(1,120,228)	(1,122,759)	2,531	(0.2) %
8	\$ (32,655,221)	\$ (32,655,221)	\$ 0	0.0 %	\$ 27,759,811	\$ 27,759,811	\$ 0	0.0 %
	(64,381,785)	(64,381,785)	\$ 0	0.0 %	(64,381,785)	(64,381,785)	\$ 0	0.0 %
	(4,626,635)	(4,626,635)	\$ 0	0.0 %	(13,879,906)	(13,879,906)	\$ 0	0.0 %
9	\$ (116,251,285)	\$ (120,187,922)	\$ 3,936,637	(3.3) %	\$ (116,251,285)	\$ (120,187,922)	\$ 3,936,637	(3.3) %
D Interest Provision								
1	\$ (97,037,006)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
2	\$ (115,748,133)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
3	\$ (212,785,139)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
4	\$ (106,392,570)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
5	\$ 5,600,000	N/A	N/A	N/A	N/A	N/A	N/A	N/A
6	\$ 5,750,000	N/A	N/A	N/A	N/A	N/A	N/A	N/A
7	\$ 11,350,000	N/A	N/A	N/A	N/A	N/A	N/A	N/A
8	\$ 5,675,000	N/A	N/A	N/A	N/A	N/A	N/A	N/A
9	\$ 0,472,922	N/A	N/A	N/A	N/A	N/A	N/A	N/A
10	\$ (503,152)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
NOTES:								
(a)	Pre Schedule E-1b, filed January 13, 1998							
(b)	Generation Performance Incentive Factor is (55,801,940/12) x 98.4167% . See Order No. PSC-97-1045-FOF-EI.							
(c)	Jurisdictional Loss Multiplier per Schedule E2 filed June 23, 1997							

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE

MONTH OF DECEMBER 1997

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
FUEL COST OF SYSTEM NET GENERATION (\$)									
1	* HEAVY OIL	22,954,773	42,751,160	(19,796,387)	(46.3)	105,055,277	124,641,664	(19,786,387)	(15.8)
2	* LIGHT OIL	49,224	0	49,224	NA	131,523	82,299	49,224	NA
3	COAL	10,223,182	9,912,620	310,562	3.1	30,077,527	29,766,965	310,562	1.0
4	** GAS	50,642,588	29,182,120	21,460,468	73.7	156,165,284	134,684,815	21,480,468	15.9
5	NUCLEAR	5,398,726	5,227,190	171,536	3.3	17,247,555	17,076,020	171,536	1.0
6	ORIMULSION	0	0	0	0.0	0	0	0	0.0
7	TOTAL (\$)	89,278,494	87,053,090	2,225,404	2.6	308,677,166	306,451,762	2,225,404	0.7
SYSTEM NET GENERATION (MWH)									
8	* HEAVY OIL	785,664	1,567,630	(781,967)	(49.9)	3,590,871	4,372,837	(781,966)	(17.9)
9	* LIGHT OIL	911	0	911	NA	2,730	1,520	911	NA
10	COAL	580,236	631,540	(51,305)	(8.1)	1,771,976	1,823,281	(51,305)	(2.8)
11	GAS	1,939,327	740,300	1,199,027	162.0	5,214,569	4,015,543	1,199,027	29.9
12	NUCLEAR	1,567,621	1,517,800	49,821	3.3	4,829,425	4,779,604	49,821	1.0
13	ORIMULSION	0	0	0	0.0	0	0	0	0.0
14	TOTAL (MWH)	4,873,757	4,457,270	416,487	9.3	15,409,571	14,993,084	416,487	2.8
UNITS OF FUEL BURNED									
15	* HEAVY OIL (Bbl)	1,308,822	2,421,468	(1,114,646)	(46.0)	5,869,697	6,984,339	(1,114,646)	(16.0)
16	* LIGHT OIL (Bbl)	1,851	0	1,851	NA	5,001	3,150	1,851	NA
17	** COAL (TON)	71,909	71,909	0	0.0	201,747	201,747	0	0.0
18	** GAS (MCF)	16,123,234	5,740,713	10,382,521	180.9	47,464,972	32,082,451	15,382,521	32.4
19	NUCLEAR (MMBTU)	16,926,415	16,389,667	536,748	3.3	52,554,752	52,018,004	536,748	1.0
20	ORIMULSION (TON)	0	0	0	0.0	0	0	0	0.0
BTU BURNED (MMBTU)									
21	* HEAVY OIL	6,342,285	15,231,220	(8,888,935)	(45.2)	37,484,373	44,373,308	(6,888,935)	(15.5)
22	* LIGHT OIL	10,793	0	10,793	NA	29,196	18,403	10,793	NA
23	COAL	5,954,524	6,369,840	(415,316)	(6.5)	17,407,000	17,822,316	(415,316)	(2.3)
24	GAS	16,881,029	5,453,680	11,427,349	209.5	44,637,911	31,210,562	13,427,349	34.4
25	NUCLEAR	16,926,415	16,389,670	536,745	3.3	52,554,752	52,018,007	536,745	1.0
26	ORIMULSION	0	0	0	0.0	0	0	0	0.0
27	TOTAL (MMBTU)	48,115,046	43,444,410	4,670,636	10.8	152,113,232	147,442,595	4,670,636	3.2
GENERATION MIX (%MWH)									
28	* HEAVY OIL	16.12	35.17	(19.05)	(54.2)	23.30	29.17	(5.86)	(20.1)
29	* LIGHT OIL	0.02	0.00	0.02	NA	0.02	0.01	0.01	NA
30	COAL	11.91	14.17	(2.26)	(18.0)	11.50	12.16	(0.66)	(5.4)
31	GAS	39.79	16.61	23.18	139.6	33.84	26.78	7.06	26.4
32	NUCLEAR	32.16	34.05	(1.89)	(5.6)	31.34	31.88	(0.54)	(1.7)
33	ORIMULSION	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
34	TOTAL (%)	100.00	100.00	0.00	0.0	100.00	100.00	0.00	0.0
FUEL COST PER UNIT									
35	* HEAVY OIL (\$/MWH)	17,5730	17,6551	(0.0821)	(0.5)	17,8979	17,8745	0.0234	0.1
36	* LIGHT OIL (\$/MWH)	26,5932	0.0000	26,5932	NA	26,2994	26,1268	0.1726	NA
37	** COAL (\$/TON)	40,7061	37,3084	3,3977	9.1	39,8148	38,7766	1,0382	2.7
38	** GAS (\$/MCF)	3,1410	5,0799	(1,9389)	(38.2)	3,6775	4,1981	(0,5206)	(12.4)
39	NUCLEAR (\$/MMBTU)	0,3190	0,3189	0,0000	0.0	0,3282	0,3283	(0,0001)	(0.0)
40	ORIMULSION (\$/TON)	0,0000	0,0000	0,0000	0.0	0,0000	0,0000	0,0000	0.0
FUEL COST PER MMBTU (\$/MMBTU)									
41	* HEAVY OIL	2,7528	2,8008	(0,0540)	(1.9)	2,8029	2,8134	(0,0108)	(0.4)
42	* LIGHT OIL	4,5607	0,0000	4,5607	NA	4,5048	4,4720	0,0328	NA
43	COAL	1,7169	1,5562	0,1607	10.3	1,7279	1,6702	0,0577	3.5
44	** GAS	3,0000	5,3472	(2,3473)	(43.9)	3,4985	4,0555	(0,5570)	(13.7)
45	NUCLEAR	0,3190	0,3189	0,0000	0.0	0,3282	0,3283	(0,0001)	(0.0)
46	ORIMULSION	0,0000	0,0000	0,0000	0.0	0,0000	0,0000	0,0000	0.0
47	TOTAL (\$/MMBTU)	1,8555	2,0038	(0,1483)	(7.4)	2,0293	2,0784	(0,0492)	(2.4)
BTU BURNED PER KWH (BTU/KWH)									
48	* HEAVY OIL	10,618	9,716	902	8.3	10,439	10,147	291	2.9
49	* LIGHT OIL	11,854	0	11,854	NA	10,695	10,114	580	NA
50	COAL	10,267	10,086	179	1.7	9,823	9,775	49	0.5
51	GAS	8,705	7,367	1,338	18.2	8,560	8,271	290	3.5
52	NUCLEAR	10,798	10,798	(1)	(0.0)	10,887	10,883	(4)	(0.0)
53	ORIMULSION	0	0	0	0.0	0	0	0	0.0
54	TOTAL (BTU/KWH)	9,872	9,747	125	1.3	9,871	9,833	37	0.4
GENERATED FUEL COST PER KWH (¢/KWH)									
55	* HEAVY OIL	2,9230	2,7271	0,1959	7.2	2,9256	2,8549	0,0707	2.5
56	* LIGHT OIL	5,4063	0,0000	5,4063	NA	4,8177	4,5232	0,2945	NA
57	COAL	1,7619	1,5696	0,1923	12.3	1,6974	1,6326	0,0648	4.0
58	** GAS	2,6113	3,9392	(1,3279)	(33.7)	2,9948	3,3541	(0,3593)	(10.7)
59	NUCLEAR	0,3444	0,3444	0,0000	0.0	0,3571	0,3573	(0,0001)	(0.0)
60	ORIMULSION	0,0000	0,0000	0,0000	0.0	0,0000	0,0000	0,0000	0.0
61	TOTAL (¢/KWH)	1,8318	1,9531	(0,1212)	(6.2)	2,0032	2,0480	(0,0448)	(2.0)

* Distillate & Propane (Bbls & \$) used for firing, hot standby, ignoon, prewarming, etc. in Fossil Steam Plants is included in Heavy Oil and Light Oil. Values may not agree with Schedule A3.
 ** Includes gas used for Fossil Steam Plants start-up. Estimated values may not agree with Schedule A3. *** Sulfur coal is reported in MMBTU's only. Sulfur coal is not included in TONS.

Florida Power & Light Company
 SYSTEM NET GENERATION AND FUEL COST
 ACTUAL FOR THE PERIOD MONTH OF DECEMBER 1997

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KW-HR (COST)	COST OF FUEL (\$/UNIT)
1 CAPE CANAVERAL #1	367	21,590	28.5	100.0	59.9	10,305	#6 OIL	33,648	6,358	213,934	618,568	2,8657	18.38
2 CAPE CANAVERAL #1		64,524					GAS	643,279	1,047	673,513	2,020,319	3,1314	3.14
3 CAPE CANAVERAL #2	307	26,403	24.3	52.7	59.7	11,775	#6 OIL	41,198	6,358	261,937	757,389	2,6686	18.38
4 CAPE CANAVERAL #2		31,013					GAS	395,551	1,047	414,142	1,242,414	4,0061	3.14
5 FT MYERS #1	137	35,793	33.3	91.3	65.3	10,369	#6 OIL	57,972	6,402	371,137	939,544	2,6249	16.21
6 FT MYERS #2	367	196,287	67.6	99.6	71.7	9,573	#6 OIL	293,497	6,402	1,878,968	4,756,663	2,4733	16.21
7 LAUDERDALE #4	430	0	93.1	99.2	90.1	7,984	#2 OIL	0	5,675	0	0	0.0000	0.00
8 LAUDERDALE #4		296,044					GAS	2,181,165	1,047	2,283,690	6,850,974	2,3951	3.14
9 LAUDERDALE #5	391	0	93.7	97.1	88.6	7,974	#2 OIL	0	5,675	0	0	0.0000	0.00
10 LAUDERDALE #5		288,496					GAS	2,197,164	1,047	2,300,431	6,901,226	2,3921	3.14
11 MANATEE #1	783	25,770	5.1	68.7	44.0	12,904	#6 OIL	51,944	6,402	332,545	939,357	3,6453	18.08
12 MANATEE #2	783	60,436	13.3	55.5	49.1	11,449	#6 OIL	108,077	6,402	691,909	1,954,467	3,2339	18.08
13 MARTIN #1	783	47,770	27.0	100.0	52.8	10,705	#6 OIL	75,193	6,424	483,040	1,472,536	2,9779	18.92
14 MARTIN #1		109,614					GAS	1,147,821	1,047	1,201,769	3,625,272	3,2891	3.14
15 MARTIN #2	783	9,562	5.2	55.3	51.3	13,002	#6 OIL	16,358	6,424	105,084	309,468	3,2366	18.92
16 MARTIN #2		19,745					GAS	263,579	1,047	275,967	827,623	4,1930	3.14
17 MARTIN #3	430	0	101.9	99.6	97.6	7,774	#2 OIL	0	1,000	0	0	0.0000	0.00
18 MARTIN #3		302,774					GAS	2,248,184	1,047	2,353,849	7,061,479	2,3323	3.14
19 MARTIN #4	430	0	102.5	99.4	93.7	7,677	#2 OIL	0	1,000	0	0	0.0000	0.00
20 MARTIN #4		304,140					GAS	2,230,181	1,047	2,335,000	7,064,929	2,3032	3.14
21 PT EVERGLADES #1	204	3,688	3.6	100.0	55.3	13,056	#6 OIL	7,764	6,366	49,426	144,523	3,9191	18.61
22 PT EVERGLADES #1		2,443					GAS	29,246	1,047	30,621	91,862	3,7598	3.14
23 PT EVERGLADES #2	204	6,970	7.4	100.0	60.5	10,720	#6 OIL	12,516	6,366	79,677	232,580	3,3915	18.61
24 PT EVERGLADES #2		6,665					GAS	62,485	1,047	65,422	196,264	2,9445	3.14
25 PT EVERGLADES #3	367	50,808	35.3	100.0	56.8	10,217	#6 OIL	83,710	6,366	532,898	1,558,224	3,6669	18.61
26 PT EVERGLADES #3		48,166					GAS	456,887	1,047	478,361	1,425,069	2,9794	3.14
27 PT EVERGLADES #4	367	28,461	19.3	100.0	54.0	11,365	#6 OIL	49,168	6,366	313,003	915,240	3,2158	18.61
28 PT EVERGLADES #4		20,804					GAS	235,804	1,047	246,887	740,654	3,5601	3.14

SCHEDULE A

Florida Power & Light Company
SYSTEM NET GENERATION AND FUEL COST
ACTUAL FOR THE PERIOD MONTH OF DECEMBER 1997

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/MMBTU)
1 RIVERA # 3	272	63,507	46.2	93.3	64.8	10,343	#6 OIL	102,610	6,446	661,424	1,758,309	2,8159	17.43
2 # 3		30,898					GAS	300,868	1,047	315,009	945,018	3,0585	3.14
3 # 4	275	50,103	37.0	62.4	60.7	10,367	#6 OIL	77,426	6,446	498,953	1,349,031	2,6925	17.43
4 # 4		15,903					GAS	177,007	1,047	185,326	555,973	3,4960	3.14
5 SANFORD # 3	137	-108	-0.2	0.0	61.1	0	#6 OIL	0	6,281	0	0	0.0000	0.00
6 # 3		-108					GAS	0	1,047	0	0	0.0000	0.00
7 # 4	362	67,561	39.1	99.3	56.7	10,451	#6 OIL	110,039	6,281	691,155	1,938,033	2,8656	17.59
8 # 4		36,790					GAS	381,502	1,047	399,433	1,198,287	3,2571	3.14
9 # 5		40,046					GAS	165,139	1,047	172,901	518,598	1,2963	3.14
10 # 5	362	15,443	19.2	71.5	53.8	10,719	#6 OIL	67,167	6,281	421,876	1,181,740	7,6522	17.59
11 TURKEY POINT # 1	387	53,596	44.9	100.0	60.8	9,946	#6 OIL	82,835	6,371	527,742	1,509,629	2,8166	18.22
12 # 1		77,020					GAS	737,049	1,047	771,690	2,315,048	3,0058	3.14
13 # 2	367	23,194	19.7	46.8	62.5	11,732	#6 OIL	35,718	6,371	227,559	650,944	2,8330	18.22
14 # 2		23,432					GAS	293,922	1,047	307,736	923,199	3,0399	3.14
15 CUTLER # 5	67	-51	-0.2	100.0	58.2	-119	#6 OIL	0	0.000	0	0	0.0000	0.00
16 # 5		-51					GAS	11	1,047	12	36	-0.0713	3.27
17 # 6	137	-22	-0.1	100.0	55.7	-273	#6 OIL	0	0.000	0	0	0.0000	0.00
18 # 6		-22					GAS	11	1,047	12	33	-0.1500	3.00
19 FT MYERS 1-12	565	245	0.1	99.6	61.2	16,906	#2 OIL	711	5,826	4,142	19,007	7,7582	26.72
20 LAUDERDALE 1-12	364	0	0.4	73.5	72.6	16,282	#2 OIL	0	0.000	0	0	0.0000	0.00
21 1-12		1,052					GAS	18,470	1,047	19,338	58,013	5,5146	3.14
22 13-24	364	0	0.7	94.4	6.5	18,419	#2 OIL	0	0.000	0	0	0.0000	0.00
23 13-24		1,900					GAS	33,426	1,047	34,997	104,990	5,5258	3.14
24 EVERGLADES 1-12	364	0	0.4	87.3	79.1	23,284	#2 OIL	0	0.000	0	0	0.0000	0.00
25 1-12		1,029					GAS	22,883	1,047	23,959	71,873	6,9848	3.14

* INCLUDES CRANKING DIESELS

** EXCLUDES CRANKING DIESELS

SCHEDULE A

Florida Power & Light Company
SYSTEM/NET GENERATION AND FUEL COST
ACTUAL FOR THE PERIOD MONTH OF: DECEMBER 1997

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (LBS)	FUEL HEAT VALUE (MMBTU)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/MMBTU)
1 PLITNAM #1	239	1	59.9	99.7	83.0	8.743	#6 OIL	1	5.808	6	36	6.0060	36.03
2 #1		0					#2 OIL	0	0.000	0	0	0.0000	0.00
3 #1	115.194						GAS	961.979	1.047	1,007.192	3,021.547	2.6230	3.14
4 #2	226	1	58.0	98.8	77.8	8.798	#6 OIL	2	5.808	12	72	5.5473	36.03
5 #2		0					#2 OIL	0	0.000	0	0	0.0000	0.00
6 #2	111.814						GAS	939.670	1.047	983.782	2,951.317	2.6395	3.14
7 ST. JOHNS (1) #1	(A)	(B)	(B)	100.0	96.8	9.532	COAL	35,191	24.934	877.452	1,432.478	1.5581	40.71
8 #1		69					#2 OIL	112	5.850	655	2,853	4.1525	25.47
9 #2	(A)	(B)	(B)	99.9	98.7	9.222	COAL	36,718	23.522	863.681	1,494.655	1.5960	40.71
10 #2	125	93.651	101.5	99.9	98.7	9.222	#2 OIL	308	5.850	1,802	7,849	4.0150	25.48
11 SCHERER #4	(A)	394.532	87.8	93.4	92.3	10.679	COAL	4,213.391	—	7,296.049	1,8493	1.73	
12 #4		401					#2 OIL	721	5.817	4,194	19,515	4.8628	27.07
13 TURKEY POINT #3	666	522.877	104.9	100.0	100.3	10.794	NUCLEAR	5,641.811	—	1,756.795	0.3381	0.31	
14 #4	666	521.997	104.7	100.0	100.7	10.812	NUCLEAR	5,643.978	—	1,759.165	0.3370	0.31	
15 ST. LUCE #1	839	-2.573	-0.5	100.0	99.0	0	NUCLEAR	0	—	0	12.431	-0.4831	EDV00
16 #2	714	525.520	102.2	99.8	100.0	10.733	NUCLEAR	5,640.626	—	1,870.335	0.3659	0.33	
17													
18													
19 SYSTEM TOTALS	15,475	4,873.757	—	—	—	9.872	—	1,308.673	—	48,115.046	89,278.494	1.8318	—
20								16,122.234	—				
21								4,213.391	COAL (C)				
22								71,909	COAL (C)				
23								0	ORIMULSION				
24								16,926.415	NUCLEAR				

(A) FPL SHARE. (B) CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES. (C) SCHERER COAL IS REPORTED IN MMBTUS ONLY. SCHERER COAL IS NOT INCLUDED IN TONS. (1) CALCULATED ON CALENDAR MONTH PERIOD. OTHER DATA IS FISCAL GAS DATA (EXCEPT NET GENERATION) IS REPORTED ON CALENDAR MONTH PERIOD.

		MONTH OF DEC 1997			PERIOD TO DATE				
		CURRENT MONTH		DIFFERENCE	ACTUAL	ESTIMATED	DIFFERENCE		
		ACTUAL	ESTIMATED	AMOUNT	\$		AMOUNT	\$	
***** HEAVY OIL *****									
1	PURCHASES								
2	UNITS (000)	1,807,786	2,401,687	993,871	26.7	6,818,881	5,492,596	1,325,285	19.8
3	UNIT COST (\$/000)	17,178	17,822	325	1.9	18,521	16,324	2,197	13.1
4	AMOUNT (\$)	31,053,019	42,697,770	11,002,751	26.2	126,296,132	92,938,770	33,357,362	35.9
***** BURNED *****									
5	UNITS (000)	1,308,686	2,421,668	1,112,784	66.0	5,867,095	5,971,609	104,514	1.7
6	UNIT COST (\$/000)	17,571	17,631	658	3.7	17,893	16,368	1,525	9.2
8	AMOUNT (\$)	22,995,289	42,751,190	19,755,901	46.2	104,969,922	96,980,180	7,989,742	8.2
***** ENDING INVENTORY *****									
10	UNITS (000)	4,320,933	3,264,968	1,055,965	32.3	4,320,933	3,264,968	1,055,965	32.3
11	UNIT COST (\$/000)	18,269	17,822	477	2.3	18,269	17,822	477	2.3
12	AMOUNT (\$)	78,962,666	58,288,420	20,674,246	35.4	78,962,666	58,288,420	20,674,246	35.4
13	OTHER USAGE (\$)	7,032				27,833			
14	DAYS SUPPLY	99							
***** LIGHT OIL *****									
16	UNITS (1000)	29,706	0	29,706	100.0	33,668	0	33,668	100.0
17	UNIT COST (\$/000)	24,461	0	24,461	100.0	24,987	0	24,987	100.0
18	AMOUNT (\$)	726,606	0	726,606	100.0	842,589	0	842,589	100.0
***** BURNED *****									
20	UNITS (000)	1,915	0	1,915	100.0	5,396	0	5,396	100.0
21	UNIT COST (\$/000)	26,437	0	26,437	100.0	26,681	0	26,681	100.0
22	AMOUNT (\$)	51,015	0	51,015	100.0	143,961	0	143,961	100.0
***** ENDING INVENTORY *****									
24	UNITS (000)	210,980	171,386	39,594	23.1	210,980	171,386	39,594	23.1
25	UNIT COST (\$/000)	29,374	30,174	702	2.3	29,374	30,074	702	2.3
26	AMOUNT (\$)	6,197,190	5,154,510	1,042,680	20.2	6,197,190	5,154,510	1,042,680	20.2
27	OTHER USAGE (\$)								
28	DAYS SUPPLY								
***** PET COKE & COAL SUBP *****									
30	UNITS (1000)	54,828	54,762	21,824	38.0	175,650	188,510	12,860	6.8
31	UNIT COST (\$/1000)	48,816	58,612	9,795	20.1	39,687	39,467	219	0.5
32	AMOUNT (\$)	2,662,566	2,190,920	508,256	23.2	6,957,264	7,439,702	482,438	6.3
***** BURNED *****									
34	UNITS (1000)	71,909	68,685	3,224	4.7	201,767	199,056	2,691	1.4
35	UNIT COST (\$/1000)	62,766	39,595	23,171	4.2	39,216	39,308	89	0.2
36	AMOUNT (\$)	2,927,133	2,682,910	244,223	8.1	8,032,324	7,823,985	208,339	2.7
***** ENDING INVENTORY *****									
38	UNITS (1000)	82,897	66,436	16,461	24.8	82,897	66,436	16,461	24.8
39	UNIT COST (\$/1000)	39,473	38,956	517	1.4	39,473	38,956	517	1.4
40	AMOUNT (\$)	3,272,051	2,584,930	687,121	26.8	3,272,051	2,584,930	687,121	26.8
41	OTHER USAGE (\$)								
42	DAYS SUPPLY								
***** COAL SCHERER *****									
44	UNITS (MMBTU)	3,923,604	4,492,683	769,079	19.4	10,503,125	15,787,609	5,284,484	33.5
45	UNIT COST (\$/MMBTU)	1,813	1,534	279	15.0	1,835	1,611	219	13.6
46	AMOUNT (\$)	7,114,856	7,209,380	94,524	1.3	19,225,573	26,224,380	6,998,807	28.7
***** BURNED *****									
48	UNITS (MMBTU)	4,123,381	4,492,686	569,295	12.1	12,441,567	13,373,216	931,649	7.0
49	UNIT COST (\$/MMBTU)	1,766	1,547	219	12.4	1,779	1,618	159	9.8
50	AMOUNT (\$)	7,296,249	7,229,810	66,439	0.9	22,545,003	22,089,470	455,533	2.1
***** ENDING INVENTORY *****									
52	UNITS (MMBTU)	617,328	3,000,000	2,382,672	79.4	617,328	3,000,000	2,382,672	79.4
53	UNIT COST (\$/MMBTU)	1,782	1,587	195	11.0	1,782	1,587	195	12.3
54	AMOUNT (\$)	1,092,168	4,816,052	3,723,884	76.3	1,092,168	4,816,052	3,723,884	76.3
55	OTHER USAGE (\$)								
56	DAYS SUPPLY								
***** GAS *****									
58	UNITS (MMBTU)	16,661,026	5,742,719	11,140,307	100.0	44,637,907	39,001,947	5,635,960	14.5
59	UNIT COST (\$/MMBTU)	3,300	1,579	1,721	40.9	3,495	2,915	582	16.9
60	AMOUNT (\$)	55,062,588	29,142,150	21,480,438	73.7	156,165,286	113,743,130	42,422,156	31.3
***** NUCLEAR *****									
62	UNITS (MMBTU)	14,928,415	14,389,667	538,748	3.3	52,554,752	49,615,813	2,938,939	5.9
63	UNIT COST (\$/MMBTU)	1,990	1,899	91	4.5	1,990	1,899	91	4.8
64	AMOUNT (\$)	29,812,726	27,222,190	2,590,536	9.5	105,247,555	94,228,056	11,019,499	11.7
***** OMISSION *****									
66	UNITS (1000)	0	0	0	100.0	0	0	0	100.0
67	UNIT COST (\$/1000)	0	0	0	100.0	0	0	0	100.0
68	AMOUNT (\$)	0	0	0	100.0	0	0	0	100.0
***** PROGRAM *****									
70	UNITS (000)	3,126	100	3,026	100.0	8,612	300	8,312	100.0
71	UNIT COST (\$/000)	898	1,000	102	10.2	912	1,000	88	8.8
72	AMOUNT (\$)	2,806	100	2,706	100.0	7,855	300	7,555	100.0

LINE 9 & 13 INCLUDE 2,000 BARRELS, \$35,113 CURRENT MONTH AND (2,000) BARRELS, \$(65,063) PERIOD TO DATE
 LINE 10 INCLUDES NUCLEAR DISPOSAL COST OF \$1,460,209 CURRENT MONTH AND \$4,494,639 PERIOD TO DATE AND
 LINE 14 INCLUDES 5,344,221 CURRENT MONTH AND \$1,032,663 PERIOD TO DATE

SCHEDULE A - NOTES

Dec-97

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
		RIVIERA - FUELS RECEIVABLE - QUALITY/ADJ SANFORD - FUELS RECEIVABLE - QUALITY/ADJ SANFORD - FUELS RECEIVABLE - TANK BOTTOMS FT. MYERS - FUELS RECEIVABLE - BARGE BOTTOMS PORT EVERGLADES - FUELS RECEIVABLE - QUALITY/ADJ CANAVERAL - FUELS RECEIVABLE - QUALITY/ADJ CANAVERAL - FUELS RECEIVABLE - BARGE BOTTOMS MANATEE - FUELS RECEIVABLE - SALE OF FUEL TURKEY POINT FOSSIL - FUELS RECEIVABLE - QUALITY/ADJ MARTIN - FUELS RECEIVABLE - QUALITY/ADJ
134	\$2,335.13	RIVIERA - TEMP/CAL ADJUSTMENT
(800)	(\$14,074.04)	SANFORD - TEMP/CAL ADJUSTMENT FT. MYERS - TEMP/CAL ADJUSTMENT FT. MYERS - INVENTORY ADJUSTMENT
129	\$2,401.07	PORT EVERGLADES - INVENTORY ADJUSTMENT
(330)	(\$6,066.46)	CANAVERAL - PIPELINE HEATING OIL CANAVERAL - TEMP/CAL ADJUSTMENT
1,053	\$19,036.80	MANATEE - INVENTORY ADJUSTMENT MANATEE - TEMP/CAL ADJUSTMENT MANATEE - PIPELINE HEATING
204	\$3,859.21	MARTIN - TEMP/CAL ADJUSTMENT
(797)	(\$14,524.14)	TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT
(407)	(\$7,932.43)	TOTAL

COAL		
UNITS	AMOUNT	NOTES ON COAL
	\$160,001.89	SCHERER COAL CAR DEPRECIATION
	\$22,026.63	SJRPP COAL CAR DEPRECIATION
		(INCLUDED IN PURCHASES BUT NOT ISSUES AND NOT INCLUDED IN THE ENDING INVENTORY)

SCHEDULE AB

POWER SOLD
 COMPANY FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF DECEMBER, 1987

(1) SOLD TO	(2) TYPE & SCHEDULE	(3) TOTAL KWH SOLD (000)	(4) KWH FROM OTHER SYSTEMS (000)	(5) KWH FROM OWN GENERATION (000)	(6) DEMAND KWH FUEL COST	(7) TOTAL COST	(8) TOTAL \$ FOR FUEL ADJ	(9) TOTAL COST \$ (018,000)
ESTIMATED								
ST LUCE RELIABILITY	C	117,784	0	117,784	2,817	3,541	3,426,789	4,170,743
NON OF GAIN ON ECONOMY SALES	CS	27,318	0	27,318	2,817	3,541	862,832	874,330
TOTAL		145,102	0	145,102	5,634	7,082	4,290,621	5,045,073
ACTUAL								
ECONOMY		46,710	0	46,710	2,189	2,895	1,022,443	1,152,296
FPLA (SL 1)		0	0	0	0	0	0	0
CALC (SL 1)		0	0	0	0	0	0	0
SEMIHOLE ELECTRIC COOPERATIVE, INC (UNSCHEDULED)		888	0	888	3,211	3,693	28,813	22,790
FLORIDA KEYS ELECTRIC COOPERATIVE (PWR Mnth Adj)		(2,960)	0	(2,960)	0	0	(117)	(117)
DUKE POWER	CS	600	0	600	2,052	3,500	18,416	28,000
EMRON	CS	1,228	0	1,228	2,178	3,346	26,308	42,337
FLORIDA POWER CORPORATION	CS	11,868	0	11,868	0	0	258,194	387,108
CITY OF GAINESVILLE (PWR Mnth Adj)	CS	0	0	0	0	0	163	0
CITY OF HOMESTEAD	CS	19	0	19	1,647	5,058	313	961
ALLIANCE POWER	CS	3,200	0	3,200	0	0	71,200	123,200
JACKSONVILLE ELECTRIC AUTHORITY (PWR Mnth Adj)	CS	0	0	0	0	0	3,620	4,364
UTILITY BOARD OF THE CITY OF KEY WEST	CS	152	0	152	0	0	0	0
CITY OF LAKE WORTH UTILITIES (PWR Mnth Adj)	CS	3,320	0	3,320	2,878	3,064	68,927	101,710
LOUISVILLE G & L POWER MARKETING	CS	2,615	0	2,615	2,218	2,443	57,854	90,048
LOUISIANA CITY OF NEW BRUNSWICK BEACH	CS	625	0	625	(1,640)	(1,160)	(11,528)	(7,374)
ORLANDO UTILITIES CORPORATION (PWR Mnth Adj)	CS	874	0	874	2,343	3,303	20,480	34,111
DUKE POWER	CS	978	0	978	2,191	3,369	21,389	32,864
SEMIHOLE ELECTRIC COOPERATIVE, INC	CS	208	0	208	2,085	3,600	4,318	7,418
SOUTHERN COMPANIES	CS	34,488	0	34,488	2,219	3,519	782,444	1,213,277
TAMPA ELECTRIC COMPANY	CS	2,253	0	2,253	2,308	4,048	51,969	81,550
TVA (PWR Mnth Adj)	CS	(150)	0	(150)	139,860	178,770	(13,969)	(17,877)
ECONOMY SUB-TOTAL		46,710	0	46,710	2,189	2,895	1,022,443	1,352,296
ST LUCE PARTICIPATION SUB-TOTAL		60,637	0	60,637	2,260	3,568	1,370,118	2,174,452
SALES EXCLUSIVE OF ECONOMY AND ST LUCE PARTICIPATION SUB-TOTAL		37,755	0	37,755	0	0	0	0
TOTAL		145,102	0	145,102	4,449	6,463	2,392,561	3,526,748
RO% OF GAIN ON ECONOMY SALES (SEE SCHEDULE A6A)								
ECONOMY SUB-TOTAL		46,710	0	46,710	2,189	2,895	1,022,443	1,352,296
ST LUCE PARTICIPATION SUB-TOTAL		60,637	0	60,637	2,260	3,568	1,370,118	2,174,452
SALES EXCLUSIVE OF ECONOMY AND ST LUCE PARTICIPATION SUB-TOTAL		37,755	0	37,755	0	0	0	0
TOTAL		145,102	0	145,102	4,449	6,463	2,392,561	3,526,748
CURRENT MONTH DIFFERENCE		(37,953)	0	(37,953)	(0,668)	(0,256)	(2,297,793)	(1,818,415)
PERIOD TO DATE ACTUAL		249,335	0	249,335	2,215	3,248	5,658,541	8,087,873
PERIOD TO DATE ESTIMATED		287,288	0	287,288	4,190	3,352	7,994,334	9,118,280
PERIOD TO DATE DIFFERENCE		(37,953)	0	(37,953)	(1,975)	(1,104)	(2,335,793)	(1,818,415)
PERIOD TO DATE DIFFERENCE (%)		(13.2)	0.0	(13.2)	(47.1)	(4.0)	(28.7)	(16.7)

* ONLY TOTAL \$ INCLUDES RO% OF GAIN ON ECONOMY SALES

GAIN ON ECONOMY ENERGY SALES
 COMPANY FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF DECEMBER, 1997

SCHEDULE A-4

SOLD TO	TYPE & SCHEDULE	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
		CURRENT MONTH EST MWH	PRIOR MONTH ADJ MWH	CURRENT MONTH EST FPL\$	PRIOR MONTH ADJ FPL\$	CURRENT MONTH EST YEDED PRICE	PRIOR MONTH ADJ YEDED PRICE	TRANS SVC CHARGES CURRENT MO ESTIMATE	PRIOR MONTH ADJ TRANS SVC	PRIOR MONTH REACTIVE FUEL
FLORIDA MUNICIPAL POWER AGENCY	C	777	-	15,390	-	17,258	-	1,248	1	30
FLORIDA POWER CORPORATION	C	28,400	-	622,571	-	737,768	-	104,258	23	126
FT. PIERCE UTILITIES AUTHORITY	C	971	-	22,031	-	26,272	-	3,642	1	37
CITY OF GAINESVILLE	C	1,296	-	28,654	-	33,120	-	5,463	1	45
CITY OF HOMESTEAD	C	470	-	10,135	-	11,253	-	1,121	1	4
JACKSONVILLE ELECTRIC AUTHORITY	C	949	-	20,507	-	28,354	-	4,158	-	-
UTILITY BOARD OF THE CITY OF KEY WEST	C	129	-	3,194	-	3,621	-	381	-	5
CITY OF LAKELAND	C	96	-	2,234	-	2,480	-	301	1	1
CITY OF LAKE WORTH UTILITIES	C	837	-	19,670	-	23,269	-	2,962	1	42
LOUISVILLE GAS & ELECTRIC POWER MARKETING, INC.	C	50	-	950	-	1,000	-	-	-	-
UTILITIES COMMISSION, CITY OF NEW SMYRNA BEACH	C	108	-	2,968	-	4,669	-	586	-	-
ORLANDO UTILITIES COMMISSION	C	8,818	-	180,064	-	208,203	-	27,823	6	101
REEDY CREEK IMPROVEMENT DISTRICT (Prior Mo. Ag.)	C	171	-	3,532	-	3,750	-	-	-	1
SEMINOLE ELECTRIC COOPERATIVE, INC. (Prior Mo. Ag.)	C	-	-	-	-	-	-	4,533	-	3
SOUTHERN COMPANIES	C	2,934	-	70,921	-	84,367	-	-	-	-
CITY OF TALLAHASSEE	C	73	-	1,630	-	1,967	-	369	-	-
TAMPA ELECTRIC COMPANY	C	626	-	17,560	-	22,725	-	3,246	4	7
TOTAL		46,710	0	1,072,041	0	1,195,028	0	160,141	39	402

SCHEDULE A7

PURCHASED POWER
(EXCLUSIVE OF ECONOMY ENERGY PURCHASE)
COMPANY FLORIDA POWER & LIGHT COMPANY
FOR THE MONTH OF DECEMBER, 1987

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FROM FIRM (000)	(7) PER KWH		(8) TOTAL \$ FOR FUEL ADJ (B) x (7)(a)
						(a) FUEL COST	(b) TOTAL COST	
ESTIMATED								
SOUTHERN COMPANIES (UPS & R)		486,730	0	0	486,730	1.750		8,515,480
ST. LUCE RELIABILITY		44,920	0	0	44,920	0.367		164,800
S.BPP		273,840	0	0	273,840	1.503		4,118,110
TOTAL		805,490	0	0	805,490	1.589		12,796,400
ACTUAL								
SOUTHERN COMPANIES	LPS	406,624	0	0	406,624	1.775		7,219,000
SOUTHERN COMPANIES	R	69,519	0	0	69,519	1.676		1,165,000
PRIOR MONTH ADJUSTMENT		(64,118)	0	0	(64,118)			(531,304)
		412,025	0	0	412,025	1.906		7,852,696
FMPA (SL 2)		27,001	0	0	27,001	0.481		124,367
PRIOR MONTH ADJUSTMENT		(13)	0	0	(13)			(2,238)
		26,988	0	0	26,988	0.453		122,129
DUC (SL 2)		18,672	0	0	18,672	0.537		100,361
PRIOR MONTH ADJUSTMENT		(23)	0	0	(23)			27,278
		18,649	0	0	18,649	0.685		127,739
JACKSONVILLE ELECTRIC AUTHORITY	LPS	249,215	0	0	249,215	1.833		4,567,265
PRIOR MONTH ADJUSTMENT		(8,026)	0	0	(8,026)			(481,381)
		241,189	0	0	241,189	1.680		4,075,884
SEMPKOLE ELECTRIC COOPERATIVE, INC. (UNSO-SCHEDULED)		713	0	0	713	2.285		16,291
ST. LUCE PARTICIPATION SUB-TOTAL		45,817	0	0	45,817	0.548		249,868
TOTAL		699,1	0	0	699,544	1.743		12,194,689
CURRENT MONTH DIFFERENCE		(105,946)	0	0	(105,946)	0.155		(601,711)
PERIOD TO DATE ACTUAL ESTIMATED DIFFERENCE (%)		(13.2)	0.0	0.0	(13.2)	9.7		(4.7)
PERIOD TO DATE ACTUAL ESTIMATED DIFFERENCE (%)		2,672,026	0	0	2,672,696	1.645		43,917,954
		2,771,642	0	0	2,778,642	1.604		44,579,955
		(105,946)	0	0	(105,946)	0.041		(601,711)
		(3.8)	0.0	0.0	(3.8)	2.6		(1.3)

NOTE: GAS RECEIVED UNDER GAS TOLLING AGREEMENTS HAS BEEN INCLUDED IN FUEL EXPENSE ON SCHEDULE A3.

ENERGY PAYMENT TO QUALIFYING FACILITIES
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF DECEMBER, 1997

SCHEDULE A2

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
						(a)	(b)	
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUPTIBLE (000)	KWH FOR FIRM (000)	cents/KWH		TOTAL \$ FOR FUEL ADJ (8) x (7)(b) \$
						FUEL COST	TOTAL COST	
ESTIMATED.								
QUALIFYING FACILITIES		794,730	0	0	794,730	2.017	2.017	16,028,993
TOTAL		794,730	0	0	794,730	2.017	2.017	16,028,993
ACTUAL.								
BIO-ENERGY PARTNERS, INC		4,652	0	0	4,652	2.070	2.070	9,658
BROWARD COUNTY RESOURCE RECOVERY - NORTH SITE		40,262	0	0	40,262	2.041	2.041	821,715
BROWARD COUNTY RESOURCE RECOVERY - SOUTH SITE		36,994	0	0	36,994	2.099	2.099	778,370
CEDAR BAY GENERATING COMPANY		171,551	0	0	171,551	1.532	1.532	2,628,473
INDANTOWN COGENERATION		154,268	0	0	154,268	2.448	2.448	3,777,680
FLORIDA CRUSHED STONE		93,031	0	0	93,031	1.653	1.653	1,537,656
GEORGIA PACIFIC CORPORATION (Prior Mo. Adj.)		330	0	0	330	2.421	2.421	7,969
LEE COUNTY RESOURCE RECOVERY		17,937	0	0	17,937	1.969	1.969	353,192
OKEELANTA POWER L.P.		0	0	0	0	0.000	0.000	0
OSCEOLA POWER L.P.		0	0	0	0	0.000	0.000	0
ROYSTER COMPANY		4,635	0	0	4,635	1.474	1.474	68,304
SOLID WASTE AUTHORITY OF PALM BEACH COUNTY		28,472	0	0	28,472	1.545	1.545	439,828
TROPICANA PRODUCTS, INC.		908	0	0	908	2.267	2.267	20,585
U.S. SUGAR CORPORATION - BRYANT		5,157	0	0	5,157	0.000	0.000	103,592
U.S. SUGAR CORPORATION - CLEWISTON		1,918	0	0	1,918	0.000	0.000	43,389
CYPRESS ENERGY		0	0	0	0	0.000	0.000	160,314
TOTAL		560,135	0	0	560,135	1.934	1.934	10,833,755
CURRENT MONTH:		(2,596)	0	0	(2,596)	(0.083)	(0.083)	(5,195,238)
DIFFERENCE		(29.5)	0.0	0.0	(29.5)	(4.1)	(4.1)	(32.4)
PERIOD TO DATE:		1,499,203	0	0	1,499,203	2.019	2.019	30,272,011
ACTUAL		1,733,798	0	0	1,733,798	2.046	2.046	35,467,249
ESTIMATED		(234,595)	0	0	(234,595)	(0.026)	(0.026)	(5,195,238)
DIFFERENCE		(13.5)	0.0	0.0	(13.5)	(1.3)	(1.3)	(14.6)

SCHEDULE A9

ECONOMY ENERGY PURCHASES
 INCLUDING LONG TERM PURCHASES
 COMPANY FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF DECEMBER 1987

(1)	(2)	(3)	(4)	(5)	(6)		(7)
					ESTIMATED	ACTUAL	
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	BIAS CC BT PER KWH	TOTAL \$ FOR FUEL ADJ (7) x (4)	ESTIMATED COST PER KWH	ACTUAL COST PER KWH	FUEL SAVINGS (8)(3) - (8)
ESTIMATED							
FLORIDA	C	329,200	1.853	6,090,000	2.272	7,314,624	1,224,624
NON-FLORIDA	C	33,300	1.916	636,000	2.268	761,876	123,876
TOTAL		362,500	1.856	6,726,000	2.278	8,076,500	1,348,500
ACTUAL							
FLORIDA							
FLORIDA POWER CORPORATION	C	3,574	1.723	61,653	1.965	70,213	8,560
FT. PIERCE UTILITIES AUTHORITY	C	10	3.390	360	3.390	339	21
CITY OF GAINESVILLE	C	2,409	1.828	44,027	2.057	49,565	5,538
CITY OF HOMESTEAD	C	12	4.575	549	5.200	624	75
JACKSONVILLE ELECTRIC AUTHORITY	C	373	3.018	11,259	3.438	12,815	1,556
CITY OF LAKE WORTH UTILITIES	C	5	1.960	98	2.060	104	6
ORLANDO UTILITIES COMMISSION	C	771	2.297	17,708	2.584	19,922	2,214
REEDY CREEK IMPROVEMENT DISTRICT (Prior Mo Adj)	C	16	16.263	2,602	0.406	65	(2,537)
SEMIKOLE ELEC COOP, INC	C	11,351	1.810	205,407	2.092	237,475	32,068
CITY OF TALLAHASSEE (Prior Month Adj)	C	1	16,100	161	1,400	14	(1,47)
TAMPA ELECTRIC COMPANY	C	100,938	1.719	1,735,114	2.010	2,028,564	293,450
FLORIDA							
FLORIDA POWER CORPORATION	OS	263	5.770	4,918	2.360	8,207	3,289
ORLANDO UTILITIES COMMISSION	OS	100	3.200	3,200	3.136	3,136	(64)
SEMIKOLE ELECTRIC COOPERATIVE, INC	OS	2,781	2.259	62,836	2.566	71,362	8,526
THE ENERGY AUTHORITY	OS	26,019	2.316	602,518	2.643	687,564	85,046
TAMPA ELECTRIC COMPANY	OS	1,250	1.842	23,025	2.049	25,810	2,785
NON-FLORIDA							
PECO	C	837	2.124	17,781	2.303	19,272	1,491
COASTAL							
ELECTRIC CLEAF W/HOUSE	OS	2,400	2.225	53,400	2.196	52,704	(696)
MORGAN	OS	5,600	2.114	118,400	2.180	122,096	3,696
LOUISVILLE G & E POWER MKT, INC	OS	67,952	2.325	1,579,664	2.211	1,502,726	(77,158)
OGLETHORPE POWER CORPORATION (Prior Month Adj)	OS	14,408	1.845	260,293	2.310	332,848	52,555
PECO	OS	(314)	0.354	(1,110)	2.737	(8,595)	(7,485)
SOUTHERN COMPANIES	OS	1,520	2.246	34,136	2.341	35,581	1,445
SOUTH CAROLINA	OS	240	2.013	4,831	2.268	5,443	612
	OS	1,908	2.192	41,817	3.156	61,027	19,210
FLORIDA ECONOMY PURCHASES SUB-TOTAL							
FLORIDA ECONOMY PURCHASES SUB-TOTAL		149,873	1.851	2,774,584	2.144	3,213,609	439,025
NON-FLORIDA ECONOMY PURCHASES SUB-TOTAL		94,551	2.252	2,129,432	2.245	2,123,102	(6,330)
TOTAL		244,424	2.098	4,904,016	2.183	5,336,711	432,695
CURRENT MONTH DIFFERENCE							
DIFFERENCE (N)		(116,076)	0.150	(1,823,964)	(0.045)	(2,730,789)	(915,824)
		(32.6)	8.1	(27.1)	(2.0)	(33.9)	(67.9)
PERIOD TO DATE							
ACTUAL		648,338	2.069	18,015,323	2.450	21,027,626	3,012,303
ESTIMATED		976,414	2.032	19,839,307	2.434	23,767,415	3,929,108
DIFFERENCE		(118,076)	0.063	(1,823,984)	0.018	(2,752,092)	(915,825)
DIFFERENCE (N)		(12.1)	3.3	(17.2)	0.8	(11.5)	(23.7)