

ORIGINAL

Florida Power
CORPORATION

James A. McGee
SENIOR COUNSEL

January 16, 1998

Ms. Blanca S. Bayó, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, Florida 32399-0850

Re: Docket No. 980001-EI

Dear Ms. Bayó:

Enclosed herewith for filing with the Commission in the above-referenced docket are ten (10) copies of Florida Power Corporation's Schedules A-1 through A-9 for the month of December, 1997.

Please acknowledge your receipt of the above filing on the enclosed copy of this letter and return to the undersigned.

Very truly yours,

James A. McGee
James A. McGee

ACK _____
AFA _____
APP _____
CAF _____
CMU _____
CIS _____
cc: Parties of record

Behrman

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A Florida Progress Company

FPSC-RECORDS/REPORTING

CERTIFICATE OF SERVICE

Docket No. 980001-EI

I HEREBY CERTIFY that a true copy of Florida Power Corporation's Schedules A-1 through A-9 for the month of December, 1997, have been furnished to the following individuals by regular U.S. mail this 16th day of January, 1998:

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Attorney

	CENTS/KWH				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	42,951,352	39,887,319	2,964,033	7.5	2,211,227	1,947,725	263,502	13.5	2,130	2,049	81	4.0
2 SPENT NUCLEAR FUEL DISPOSAL COST	0	0	0	0.0	0	0	0	0.0	0,000	0,000	0,000	0.0
3 COAL CAR INVESTMENT	0	0	0	0.0	0	0	0	0.0	0,000	0,000	0,000	0.0
30 NUCLEAR DECOMMISSIONING AND DECONTAMINATION	4,613	0	4,613	0.0	0	0	0	0.0	0,000	0,000	0,000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	(2,381,566)	298,200	(2,679,766)	(62.4)	(137,881)	0	(137,881)	0.0	1,742	0,000	1,742	0.0
4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	2,000	0,000	2,000	0.0
5 TOTAL COST OF GENERATED POWER	40,569,786	40,185,519	384,267	0.9	1,873,346	1,947,725	(74,379)	(3.9)	2,160	2,049	1,011	4.9
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	4,278,227	2,431,542	1,786,685	73.5	238,813	135,800	103,013	76.2	1,777	1,782	(5)	(0.3)
7 ENERGY COST OF SOH C.I. ECONOMY PURCHASES - BROKER (SCH A8)	2,142,743	1,270,420	872,323	100.2	81,832	42,300	39,532	54.8	2,613	2,670	(57)	(2.1)
8 ENERGY COST OF ECONOMY PURCHASES - NON-BROKER (SCH A5)	79,568	143,036	(63,468)	(43.4)	35,068	8,229	26,839	62.4	2,119	2,262	(143)	(6.3)
9 ENERGY COST OF SOH E. PURCHASES (SCH A3)	0	0	0	0.0	0	0	0	0.0	0,000	0,000	0,000	0.0
10 CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	113,600	116,295	(2,695)	(2.2)	0	3,228	(3,228)	(100.0)	0,000	0,000	0,000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A6)	11,170,734	13,368,752	(2,197,998)	(18.4)	609,690	818,878	(209,188)	(13.3)	1,822	2,169	(347)	(16.0)
12 TOTAL COST OF PURCHASED POWER	18,423,708	17,179,817	1,243,891	7.4	960,523	800,515	160,008	20.6	1,905	2,138	(233)	(10.9)
13 TOTAL AVAILABLE MWH					2,338,669	2,342,240	(3,571)	0.1				
14 FUEL COST OF ECONOMY SALES (BROKER) (SCH A6)	(111,298)	(1,125,000)	1,013,702	(90.1)	(7,314)	(80,200)	72,886	(87.8)	(5,212)	(8,750)	3,538	(40.4)
14a GAIN ON ECONOMY SALES (BROKER) - 80% (SCH A6)	(21,951)	(309,600)	287,649	(83.0)	(1,314)	(80,200)	78,886	(87.8)	(2,947)	(5,190)	(2,243)	(43.2)
15 FUEL COST OF OTHER POWER SALES (SCH A6)	(1,627,272)	0	(1,627,272)	0.0	(80,740)	0	(80,740)	0.0	(2,154)	0,000	2,154	0.0
15a GAIN ON OTHER POWER SALES - 100% (SCH A6)	(488,000)	0	(488,000)	0.0	(80,740)	0	(80,740)	0.0	(8168)	0,000	8,168	0.0
16 FUEL COST OF SEMI-MOLE BACK-UP SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0,000	0,000	0,000	0.0
17 FUEL COST OF SUPPLEMENTAL SALES	(981,024)	(270,000)	(711,024)	(283.3)	(51,478)	(13,302)	(38,176)	(74.2)	(3,167)	(2,098)	(1,069)	(51.6)
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(3,279,111)	(1,754,600)	(1,524,511)	(80.2)	(119,530)	(73,302)	(46,228)	(38.1)	(2,799)	(2,354)	(445)	(19.0)
19 NET INADVERTENT AND WHEELIE INTERCHANGE	0	0	0	0.0	1,219	0	1,219	0.0	0	0	0	0.0
20 TOTAL FUEL AND NET POWER TRANSACTIONS	35,629,482	38,590,535	(2,961,053)	(8.2)	2,727,157	2,674,838	52,319	1.9	2,045	2,072	(27)	(1.3)
21 NET UNBILLED	373,432	749,524	(376,092)	(50.2)	(16,290)	(43,820)	27,530	(58.1)	0,159	0,000	0,159	15.9
22 COMPANY USE	548,795	260,323	288,472	37.8	(17,344)	(15,100)	(2,244)	(15.8)	0,153	0,100	0,053	5.3
23 T & D LOSSES	6,964,974	2,494,477	4,470,497	179.2	(340,572)	(445,171)	104,599	(30.4)	0,272	0,100	0,172	17.2
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 4)	55,629,682	58,590,535	(2,960,853)	(5.2)	2,343,781	2,470,887	(127,106)	(5.2)	2,375	2,347	28	1.2
25 WHOLESALE KWH SALES (EXCLUDING SUPPLEMENTAL SALES)	(11,650,196)	(1,328,610)	(10,321,586)	(19.8)	(69,832)	(14,114)	(55,718)	(6.1)	(2,378)	(1,851)	(527)	(22.6)
26 JURISDICTIONAL KWH SALES	53,979,486	54,211,925	(232,439)	(0.4)	2,274,150	2,396,883	(122,733)	(5.1)	2,375	2,288	87	3.8
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.0016	54,063,660	54,298,664	(235,004)	(0.4)	2,274,150	2,396,883	(122,733)	(5.1)	2,373	2,284	89	3.9
28 PRIOR PERIOD TRUE-UP	1,510,362	1,510,362	0	0.0	2,274,150	2,396,883	(122,733)	(5.1)	0,000	0,000	0,000	0.0
28a MARKET PRICE TRUE-UP	0	0	0	0.0	2,274,150	2,396,883	(122,733)	(5.1)	0,000	0,000	0,000	0.0
29 TOTAL JURISDICTIONAL FUEL COST	55,514,042	55,829,048	(315,006)	(0.6)	2,274,150	2,396,883	(122,733)	(5.1)	2,437	2,384	53	2.2
30 REVENUE TAX FACTOR									1,000	1,000	0	0.0
31 FUEL COST ADJUSTED FOR TAXES									2,447	2,383	64	2.7
32 GP% (42.3%)									(2,303)	(2,201)	(1,022)	(46.4)
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									2,444	2,329	115	5.0

DOCUMENT NUMBER - DATE
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FPS-C RECORDS/REPORTING

FUEL AND PURCHASED POWER
COST RECOVERY CLASSE CALCULATOR
THREE MONTH PERIOD ENDING - DECEMBER, 1987

CENTS/KWH

MWH

	ACTUAL	ESTIMATED	DIFFERENCE	ACTUAL	ESTIMATED	DIFFERENCE	ACTUAL	ESTIMATED	DIFFERENCE
		AMOUNT	%		AMOUNT	%		AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A1)	126,898,779	112,860,813	15,037,966	13,420	1,963,617	1,165,464	1,458,153	1,894,1	2,139
2 SPENT NUCLEAR FUEL DISPOSAL COST	0	0	0	0	0	0	0	0	0
3 COAL CAR INVESTMENT	0	0	0	0	0	0	0	0	0
30 NUCLEAR DECOMMISSIONING AND DECONTAMINATION	1,477,633	1,438,000	39,633	2.8	0	0	0	0	0
4 ADJUSTMENTS TO FUEL COST (DISCONTINUED)	(8,436,142)	900,000	(13,336,142)	(1,190.0)	(421,195)	0	(421,195)	2,343	0.0
44 ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0	0	0	0	0	0
5 TOTAL COST OF GENERATED POWER	118,978,279	113,118,813	5,859,466	5.0	5,542,272	5,165,464	(73,242)	5,591	5.4
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	11,378,300	8,445,420	2,932,880	34.7	855,858	477,142	378,716	1,790	(0.006)
7 ENERGY COST OF SCH C ECONOMY PURCHASES - BROKER (SCH A3)	3,328,575	5,952,700	(2,624,125)	(40.2)	131,912	293,000	(161,088)	2,694	4.2
8 ENERGY COST OF ECONOMY PURCHASES - NON-BROKER (SCH A3)	2,898,088	522,860	2,375,228	454.2	119,669	24,182	95,487	384.9	12.0
9 ENERGY COST OF SCH E PURCHASES (SCH A3)	0	0	0	0	0	0	0	0	0
10 CAPACITY COST OF ECONOMY PURCHASES (SCH A3)	345,800	345,840	(40)	(1.1)	0	15,182	(15,182)	0	0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A3)	35,153,291	35,117,848	35,443	(0.9)	1,813,342	1,834,435	(21,093)	1,835	(7.8)
12 TOTAL COST OF PURCHASED POWER	53,248,114	53,633,568	(385,452)	(0.7)	2,725,951	2,648,718	77,233	1,934	(8.5)
13 TOTAL AVAILABLE MWH	8,258,123	8,121,223	136,900	1.7					
14 FUEL COST OF ECONOMY SALES (BROKER) (SCH A4)	(1,178,224)	(1,583,800)	405,576	(26.3)	(68,794)	(87,000)	18,206	(7,982)	(9.7)
14a GAIN ON ECONOMY SALES (BROKER) - 80% (SCH A4)	(208,890)	(448,820)	239,930	(53.3)	(68,794)	(87,000)	18,206	(7,982)	(9.7)
15 FUEL COST OF OTHER POWER SALES (SCH A4)	(5,381,398)	0	(5,381,398)	0.0	(257,897)	0	(257,897)	0	0
15a GAIN ON OTHER POWER SALES - 100% (SCH A4)	(1,381,091)	0	(1,381,091)	0.0	(257,897)	0	(257,897)	0	0
16 FUEL COST OF SEMI-WHOLESALE SALES (SCH A1)	0	0	0	0	0	0	0	0	0
17 FUEL COST OF SUPPLEMENTAL SALES	(5,838,922)	(5,345,000)	(493,922)	(33.3)	(291,715)	(227,894)	(63,821)	(27.9)	(3.3)
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(12,296,300)	(7,297,320)	(5,000,000)	(108.9)	(618,346)	(314,894)	(303,452)	(66.5)	6.8
19 NET ADVERTENT AND WHEELED INTERCHANGE	0	0	0	0	4,320	0	4,320	0	0
20 TOTAL FUEL AND NET POWER TRANSACTIONS	156,879,084	158,664,659	(1,785,575)	(1.8)	7,654,077	7,817,528	(163,452)	(2.1)	0.4
21 NET UNBILLED	(13,817,522)	(8,095,527)	(5,721,995)	52.8	674,187	540,287	133,900	24.8	(0.000)
22 COMPANY USE	2,092,899	794,244	1,298,655	173.8	(102,111)	(48,400)	(53,711)	134.7	174.2
23 T & D LOSSES	7,489,892	7,314,344	175,548	2.1	(284,455)	(234,577)	(49,878)	0.000	0.000
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 4)	156,879,084	158,664,659	(1,785,575)	(1.8)	7,861,668	7,877,799	(16,131)	(0.2)	(1.8)
25 WHOLESALSALE KWH SALES (EXCLUDING SUPPLEMENTAL SALES)	(5,414,140)	(4,382,856)	(1,031,284)	(33.8)	(274,323)	(263,795)	(10,528)	4.4	18.4
26 JURISDICTIONAL KWH SALES	151,464,944	154,281,803	(2,816,859)	(3.8)	7,587,345	7,614,003	(26,658)	(0.4)	(2.1)
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSSES - 1.00%	151,754,284	154,530,550	(2,776,266)	(2.9)	7,586,345	7,614,003	(27,658)	(0.4)	(2.1)
28 PRIOR PERIOD TRUE-UP	4,531,148	4,531,148	0	0.0	7,586,345	7,614,003	(27,658)	(0.4)	0.3
28a MARKET PRICE TRUE-UP	0	(808,000)	808,000	(100.0)	7,586,345	7,614,003	(27,658)	(0.4)	(100.0)
29 TOTAL JURISDICTIONAL FUEL COST	156,235,430	158,566,731	(2,331,301)	(2.1)	7,586,345	7,614,003	(27,658)	(0.4)	(1.7)
30 REVENUE TAX FACTOR					1,000.0	1,000.0	0.000	0.0	0.0
31 FUEL COST ADJUSTED FOR TAXES					2,041.1	2,041.1	0.000	0.0	0.0
32 GPM					(0.0017)	(0.0017)	0.0000	0.0000	0.0
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH					2,049	2,049	(0.005)	(1.7)	(1.7)

CALCULATION OF TRUE UP AND INTEREST PROVISION

FLORIDA POWER CORPORATION

DECEMBER

SCHEDULE A2

PAGE 1 OF 4

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
A. FUEL COSTS AND NET POWER TRANSACTIONS								
1. FUEL COST OF SYSTEM NET GENERATION	\$42,851,282	\$38,897,318	\$2,983,964	7.5	\$126,898,779	\$110,880,817	\$15,918,190	14.3
1a. NUCLEAR FUEL DISPOSAL COST	10	0	0	0.0	0	0	0	0.0
1b. NUCLEAR DECOM & DECON	44,681	0	44,681	100.0	1,477,833	1,438,000	39,833	100.0
2. FUEL COST OF POWER SOLD	(81,738,531)	(1,175,000)	(80,563,531)	54.5	(8,788,582)	(1,583,800)	(5,174,982)	324.7
2a. GAIN ON POWER SALES	(85,18,558)	(308,600)	(84,876,958)	87.8	(1,580,815)	(448,823)	(1,141,992)	254.4
3. FUEL COST OF PURCHASED POWER	\$4,218,027	2,431,540	1,786,487	73.5	11,378,300	8,445,420	2,932,880	34.7
3a. ENERGY PAYMENTS TO QUALIFYING FAC.	\$11,170,784	13,368,752	(2,197,968)	(18.4)	35,103,251	38,417,946	(3,314,695)	(8.8)
3b. DEMAND & NON FUEL COST OF PURCH POWER	\$113,800	118,095	(4,295)	(2.2)	340,800	344,540	(3,740)	(1.1)
4. ENERGY COST OF ECONOMY PURCHASES	\$2,801,297	1,213,430	1,587,867	139.1	8,428,783	8,425,880	1,103	0.0
5. TOTAL FUEL & NET POWER TRANSACTIONS	58,001,584	55,582,535	2,419,049	8.2	173,268,078	164,008,859	9,259,219	5.8
6. ADJUSTMENTS TO FUEL COST:								
6a. FUEL COST OF SUPPLEMENTAL SALES	(881,024)	(270,000)	(611,024)	283.3	(8,838,802)	(5,245,000)	(3,593,802)	22.3
6b. OTHER - JURISDICTIONAL ADJUSTMENTS (see detail below)	(8,281,068)	298,000	(8,579,068)	(902.4)	(8,450,142)	800,000	(9,250,142)	(1,150.8)
6c. OTHER - PRIOR PERIOD ADJUSTMENT	10	0	10	0.0	0	0	0	0.0
7. ADJUSTED TOTAL FUEL & NET PWR TRNS	\$55,828,492	\$55,580,535	\$247,957	0.1	\$156,878,084	\$158,684,859	(1,806,775)	(1.8)

FOOTNOTE: DETAIL OF LINE 6B ABOVE

INSPECTION & FUEL ANALYSIS REPORTS (Wholesale Portion)	742	0	742	3.864	0	0	3.864
PIPELINE EXPENSES (Wholesale Portion)	2,805	0	2,805	8.783	0	0	8.783
UNY. OF FLA. STEAM REVENUE ALLOCATION (Wholesale Portion)	2,970	0	2,970	10,510	0	0	10,510
ADDT. ADJUSTMENT FOR 518.13 CLEANUP	(4,681)	0	(4,681)	(17,303)	0	0	(17,303)
GAS CONVERSION PROJECTS (DEPRECIATION & RETURN)	277,970	298,000	(20,030)	807,303	800,000	(7,297)	(82,897)
EMISSIONS	0	0	0	0	0	0	0
TANK BOTTOM ADJUSTMENT (Grossed up)	703,878	0	703,878	581,554	0	0	581,554
SLUDGE REMOVAL ANCILOTE PIPELINE (System)	0	0	0	0	0	0	0
TIGER BAY NET GENERATION	(3,374,952)	0	(3,374,952)	(10,854,864)	0	0	(10,854,864)
SUBTOTAL LINE 6B SHOWN ABOVE	(8,281,068)	298,000	(8,579,068)	(8,450,142)	800,000	(9,250,142)	(1,150,812)

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CALCULATION OF TRUE-UP AND INTEREST PROVISION
 FLORIDA POWER CORPORATION
 DECEMBER

CURRENT MONTH PERIOD TO DATE

	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
B. SALES REVENUES (EXCLUDE REVENUE TAXES)								
1. JURISDICTIONAL SALES REVENUE								
1a. BASE FUEL REVENUE	41,155,046	43,615,601	(2,460,555)	(5.8)	137,842,315	138,550,490	(708,175)	(0.5)
1b. FUEL RECOVERY REVENUE								
1c. JURISDICTIONAL FUEL REVENUE	41,155,046	43,615,601	(2,460,555)	(5.8)	137,842,315	138,550,490	(708,175)	(0.5)
1d. NON FUEL REVENUE	121,758,124	125,365,399	(3,607,275)	(2.9)	401,853,526	384,403,510	17,450,016	4.5
1e. TOTAL JURISDICTIONAL SALES REVENUE	162,914,070	168,971,000	(6,056,930)	(3.6)	539,695,841	522,954,000	16,741,841	3.2
2. NON JURISDICTIONAL SALES REVENUE	8,539,957	8,232,000	307,957	3.7	36,088,130	40,787,000	(4,698,870)	(11.5)
3. TOTAL SALES REVENUE	\$171,454,027	\$177,203,000	(\$5,748,973)	(3.2)	\$575,784,072	\$563,741,000	\$12,043,072	2.1
C. KWH SALES								
1. JURISDICTIONAL SALES	2,274,148,740	2,396,883,000	(122,734,260)	(5.1)	7,586,375,983	7,614,003,000	(27,627,017)	(0.4)
2. NON JURISDICTIONAL (WHOLESALE) SALES	69,631,552	74,114,000	(4,482,448)	(6.1)	275,324,379	283,796,000	(8,471,621)	(3.0)
3. TOTAL SALES	2,343,780,292	2,470,997,000	(127,216,708)	(5.2)	7,861,700,362	7,897,799,000	(36,098,638)	(0.5)
4. JURISDICTIONAL SALES % OF TOTAL SALES	97.03	97.00	0.03	0.0	96.50	96.95	(0.45)	(0.5)

12-Jan-88

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CALCULATION OF TRUE UP AND INTEREST PROVISION
 FLORIDA POWER CORPORATION
 DECEMBER

SCHEDULE A2
 PAGE 3 OF 4

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
D . TRUE UP CALCULATION								
1. JURISDICTIONAL FUEL REVENUE (LINE B1e)	41,155,946	443,615,601	(12,459,655)	(5.6)	4137,542,315	\$138,550,490	(1708,175)	(0.5)
2. ADJUSTMENTS: PRIOR PERIOD ADJ	0	0	0	0.0	0	0	0	0.0
2a. TRUE UP PROVISION	(1,510,382)	(1,510,382)	0	0.0	(4,531,146)	(4,531,146)	0	0.0
2b. INCENTIVE PROVISION	42,552	42,552	0	0.0	127,656	127,656	0	0.0
2c. OTHER: MARKET PRICE TRUE UP	0	0	0	0.0	0	0	0	0.0
3. TOTAL JURISDICTIONAL FUEL REVENUE	39,688,116	42,147,771	(2,459,655)	(5.8)	133,438,825	134,147,000	(708,175)	(0.5)
4. ADJ TOTAL FUEL & NET PWR TRNS (LINE A7)	55,629,492	55,590,535	38,957	0.1	156,876,084	159,664,659	(2,788,575)	(1.8)
5. JURISDICTIONAL SALES % OF TOT SALES (LINE C4)	97.03	97.00	0.03	0.0				
6. JURISDICTIONAL FUEL & NET POWER TRANSACTIONS (LINE D4 * LINE D5 * .10% "LINE LOSSES")	54,063,660	44,656,261	9,407,399	21.1	151,704,284	127,422,655	24,281,629	19.1
7. TRUE UP PROVISION FOR THE MONTH OVER/UNDER COLLECTION (LINE D3 - D6)	(14,375,544)	(2,508,490)	(11,867,054)	0.0	(18,265,459)	8,724,345	(24,989,804)	0.0
8. INTEREST PROVISION FOR THE MONTH (LINE E10)	(167,765)				(557,921)			
9. TRUE UP & INT PROVISION BEG OF MONTH/PERIOD	(29,186,243)				(46,424,975)			
10. TRUE UP COLLECTED (REFUNDED)	1,510,382				4,531,146			
11. END OF PERIOD TOTAL NET TRUE UP (LINES D7 + D8 + D9 + D10)	(42,219,170)				(60,717,209)			
12. OTHER: IMPLEMENTATION OF STIPULATION APPROVED IN DOCKET # 970281-E1	12,052,244				30,550,283			
REMOVAL OF LAKE COGEN STIPULATED PYMTS	4,393,041				4,393,041			
13. END OF PERIOD TOTAL NET TRUE UP (LINES D11 + D12)	(25,773,885)				(25,773,885)			

CALCULATION OF TRUE UP AND INTEREST PROVISION
 FLORIDA POWER CORPORATION
 DECEMBER

PERIOD TO DATE

	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE
1. BEGINNING TRUE UP (LINE D9)	(129,186,243)	N/A	-	-			
2. ENDING TRUE UP (LINES D7 + D9 + D10 + D12)	42,051,405	N/A	-	-			
3. TOTAL OF BEGINNING & ENDING TRUE UP	(71,237,648)	N/A	-	-			
4. AVERAGE TRUE UP (50% OF LINE E3)	(35,618,824)	N/A	-	-			
5. INTEREST RATE - FIRST DAY OF REPORTING MONTH	5.560	N/A	-	-			
6. INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.750	N/A	-	-			
7. TOTAL (LINE E5 + LINE E6)	11.310	N/A	-	-			
8. AVERAGE INTEREST RATE (50% OF LINE E7)	5.655	N/A	-	-			
9. MONTHLY AVERAGE INTEREST RATE (LINE E8*12)	0.471	N/A	-	-			
10. INTEREST PROVISION (LINE E4 * LINE E9)	(167,765)	N/A	-	-			

E. INTEREST PROVISION

1. BEGINNING TRUE UP (LINE D9)
2. ENDING TRUE UP (LINES D7 + D9 + D10 + D12)
3. TOTAL OF BEGINNING & ENDING TRUE UP
4. AVERAGE TRUE UP (50% OF LINE E3)
5. INTEREST RATE - FIRST DAY OF REPORTING MONTH
6. INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH
7. TOTAL (LINE E5 + LINE E6)
8. AVERAGE INTEREST RATE (50% OF LINE E7)
9. MONTHLY AVERAGE INTEREST RATE (LINE E8*12)
10. INTEREST PROVISION (LINE E4 * LINE E9)

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FLORIDA POWER CORPORATION
GENERATING SYSTEM COMPARATIVE DATA

Dec 97
FINAL

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
NET GENERATION (\$)					
1	HEAVY OIL	11,220,086	7,583,346	3,636,740	48.0%
2	LIGHT OIL	1,341,259	900,430	440,829	49.0%
3	COAL	23,691,559	28,063,184	-4,371,625	-15.6%
4	GAS	6,598,376	3,320,358	3,278,020	96.7%
5	NUCLEAR	0	0	0	
6					
7					
8	TOTAL (\$)	42,851,282	39,867,318	2,983,964	7.5%
SYSTEM NET GENERATION (MWH)					
9	HEAVY OIL	433,045	260,415	172,630	66.3%
10	LIGHT OIL	23,787	8,515	15,272	179.4%
11	COAL	1,336,960	1,571,412	-234,432	-14.9%
12	GAS	217,415	107,383	110,032	102.5%
13	NUCLEAR	0	0	0	
14					
15					
16	TOTAL (MWH)	2,011,227	1,947,725	63,502	3.3%
UNITS OF FUEL BURNED					
17	HEAVY OIL (BBL)	665,239	401,690	263,549	65.6%
18	LIGHT OIL (BBL)	51,472	29,641	21,631	72.5%
19	COAL (TON)	507,592	584,931	-77,339	-13.2%
20	GAS (MCF)	2,147,410	1,106,709	1,040,701	94.0%
21	NUCLEAR (MMBTU)	0	0	0	
22					
23					

FLORIDA POWER CORPORATION
GENERATING SYSTEM COMPARATIVE DATA

Dec 97
FINAL

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
BTUS BURNED (MILLION BTU)					
24	HEAVY OIL	4,276,679	2,570,819	1,705,860	66.4%
25	LIGHT OIL	298,948	173,077	125,871	72.7%
26	COAL	12,627,399	14,703,246	-2,075,847	-14.1%
27	GAS	2,272,731	1,106,709	1,166,022	105.4%
28	NUCLEAR	0	0	0	
29					
30					
31	TOTAL (MILLION BTU)	19,475,757	18,553,851	921,906	5.0%
GENERATION MIX (% MWH)					
32	HEAVY OIL	21.5	13.4	8.2	61.0%
33	LIGHT OIL	1.2	0.4	0.7	170.5%
34	COAL	66.5	80.7	-14.2	-17.6%
35	GAS	10.8	5.5	5.3	96.1%
36	NUCLEAR	0.0	0.0	0.0	
37					
38					
39	TOTAL (% MWH)	100.0	100.0	0.0	0.0%

FLORIDA POWER CORPORATION
GENERATING SYSTEM COMPARATIVE DATA

Dec 97
FINAL

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
FUEL COST PER UNIT (\$)					
40	HEAVY OIL (\$/BBL)	16.87	18.88	-2.01	-10.7%
41	LIGHT OIL (\$/BBL)	26.06	30.17	-4.12	-13.6%
42	COAL (\$/TON)	46.67	47.98	-1.30	-2.7%
43	GAS (\$/MCF)	3.07	3.00	0.07	2.4%
44	NUCLEAR (\$/MBTU)	0.00		0.00	
45					
46					
FUEL COST PER MILLION BTU (\$/MILLION BTU)					
47	HEAVY OIL	2.62	2.95	-0.33	-11.1%
48	LIGHT OIL	4.49	5.20	-0.72	-13.8%
49	COAL	1.88	1.91	-0.03	-1.7%
50	GAS	2.90	3.00	-0.10	-3.2%
51	NUCLEAR	0.00		0.00	
52					
53					
54	SYSTEM (\$/MBTU)	2.20	2.15	0.05	2.4%
BTU BURNED PER KWH (BTU/KWH)					
55	HEAVY OIL	9,876	9,872	4	0.0%
56	LIGHT OIL	12,568	20,326	-7,758	-38.17%
57	COAL	9,445	9,357	88	0.9%
58	GAS	10,453	10,306	147	1.4%
59	NUCLEAR	0		0	
60					
61					
62	SYSTEM (BTU/KWH)	9,684	9,526	158	1.7%

FLORIDA POWER CORPORATION
GENERATING SYSTEM COMPARATIVE DATA

Dec 97
FINAL

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
GENERATED FUEL COST PER KWH (CENTS/KWH)					
63	HEAVY OIL	2.59	2.91	-0.32	-11.0%
64	LIGHT OIL	5.64	10.57	-4.94	-46.7%
65	COAL	1.77	1.79	-0.01	-0.8%
66	GAS	3.03	3.09	-0.06	-1.8%
67	NUCLEAR	0.00		0.00	
68					
69					
70	SYSTEM (CENTS/KWH)	2.13	2.05	0.08	4.1%

FLORIDA POWER CORPORATION
GENERATING SYSTEM COMPARATIVE DATA

Oct 97 Thru Dec 97
FINAL

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
NET GENERATION (\$)					
1	HEAVY OIL	31,136,351	21,888,910	9,247,441	42.2%
2	LIGHT OIL	2,673,041	1,843,244	829,797	45.0%
3	COAL	72,835,218	79,540,186	-6,704,968	-8.4%
4	GAS	20,254,170	7,708,273	12,545,897	162.8%
5	NUCLEAR	0	0	0	
6					
7					
8	TOTAL (\$)	126,898,779	110,980,613	15,918,166	14.3%
SYSTEM NET GENERATION (MWH)					
9	HEAVY OIL	1,156,295	831,844	324,451	39.0%
10	LIGHT OIL	47,672	12,654	35,018	276.7%
11	COAL	4,107,874	4,459,019	-351,145	-7.9%
12	GAS	651,577	261,947	389,630	148.7%
13	NUCLEAR	0	0	0	
14					
15					
16	TOTAL (MWH)	5,963,417	5,585,464	397,953	7.2%
UNITS OF FUEL BURNED					
17	HEAVY OIL (BBL)	1,791,081	1,253,783	537,298	42.9%
18	LIGHT OIL (BBL)	101,497	62,991	38,506	61.1%
19	COAL (TON)	1,556,959	1,666,643	-109,684	-6.6%
20	GAS (MCF)	6,091,310	2,754,800	3,336,510	121.1%
21	NUCLEAR (MMBTU)	0	0	0	
22					
23					

FLORIDA POWER CORPORATION
GENERATING SYSTEM COMPARATIVE DATA
Schedule A-3

Oct 97 Thru Dec 97
FINAL

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
BTUS BURNED (MILLION BTU)					
24	HEAVY OIL	11,679,644	8,024,212	3,655,432	-45.6%
25	LIGHT OIL	589,864	365,345	224,519	61.5%
26	COAL	38,930,782	41,895,341	-2,964,559	-7.1%
27	GAS	6,430,352	2,754,800	3,675,552	133.4%
28	NUCLEAR	0	0	0	
29					
30					
31	TOTAL (MILLION BTU)	57,630,642	53,039,698	4,590,944	8.7%
GENERATION MIX (% MWH)					
32	HEAVY OIL	19.4	14.9	4.4	29.7%
33	LIGHT OIL	0.8	0.2	0.6	251.6%
34	COAL	68.9	80.1	-11.2	-14.0%
35	GAS	10.9	4.7	6.2	132.1%
36	NUCLEAR	0.0	0.0	0.0	
37					
38					
39	TOTAL (% MWH)	100.0	100.0	0.0	0.0%

FLORIDA POWER CORPORATION
GENERATING SYSTEM COMPARATIVE DATA

Oct 97 Thru Dec 97
FINAL

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
FUEL COST PER UNIT (\$)					
40	HEAVY OIL (\$/BBL)	17.38	17.46	-0.07	-0.4%
41	LIGHT OIL (\$/BBL)	26.34	29.26	-2.93	-10.0%
42	COAL (\$/TON)	46.78	47.72	-0.94	-2.0%
43	GAS (\$/MCF)	3.33	2.80	0.53	18.8%
44	NUCLEAR (\$/MBTU)	0.00		0.00	
45					
46					
FUEL COST PER MILLION BTU (\$/MILLION BTU)					
47	HEAVY OIL	2.67	2.73	-0.06	-2.3%
48	LIGHT OIL	4.53	5.05	-0.51	-10.2%
49	COAL	1.87	1.90	-0.03	-1.5%
50	GAS	3.15	2.80	0.35	12.6%
51	NUCLEAR	0.00		0.00	
52					
53					
54	SYSTEM (\$/MBTU)	2.20	2.09	0.11	5.2%
BTU BURNED PER KWH (BTU/KWH)					
55	HEAVY OIL	10,101	9,646	455	4.7%
56	LIGHT OIL	12,373	28,872	-16,498	-57.14%
57	COAL	9,477	9,396	81	0.9%
58	GAS	9,869	10,517	-648	-6.2%
59	NUCLEAR	0		0	
60					
61					
62	SYSTEM (BTU/KWH)	9,664	9,530	134	1.4%

FLORIDA POWER CORPORATION
GENERATING SYSTEM COMPARATIVE DATA
Schedule A-3

Oct 97 Thru Dec 97
FINAL

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
GENERATED FUEL COST PER KWH (CENTS/KWH)					
63	HEAVY OIL	2.69	2.63	0.06	2.3%
64	LIGHT OIL	5.61	14.57	-8.96	-61.5%
65	COAL	1.77	1.78	-0.01	-0.6%
66	GAS	3.11	2.94	0.17	5.6%
67	NUCLEAR	0.00		0.00	
68					
69					
70	SYSTEM (CENTS/KWH)	2.13	1.99	0.13	6.7%

FLORIDA POWER CORPORATION
SYSTEM NET GENERATION AND FUEL COST
Schedule A-4

Dec 97
FINAL

(A) PLANT	(B) NET CAP (MW)	(C) NET GENERATION (MWH)	(D) CAP FAC (%)	(E) EQUIV AVAIL FAC (%)	(F) NET OUTPUT FAC (%)	(G) AVG NET HEAT RATE (BTU/KWH)	(H) FUEL TYPE	(I) FUEL BURN (UNITS)	(J) FUEL HEAT VALUE (MMBTU/UNIT)	(K) FUEL BURNED (MMBTU)	(L) AS BURNED FUEL COST (\$)	(M) FUEL COST PER KWH CENTS/KWH	(N) FUEL COST PER UNIT (\$)
Steam													
Anciote													
UNIT 1	511	118,611.00	31			9,791				1,161,314	3,211,460	2,708	
		117,514.58					#6	175,800	6,545	1,150,579	3,166,540	2,695	18,012
		1,096.42					#2	1,840	5,834	10,735	44,921	4,097	24,414
UNIT 2	511	120,142.00	32			9,767				1,173,397	3,235,772	2,693	
		119,681.97					#6	178,600	6,545	1,168,904	3,216,974	2,688	18,012
		459.93					#2	770	5,834	4,492	18,798	4,087	24,413
Bartow													
UNIT 1	107	48,443.00	61			9,901				479,641	1,173,091	2,422	
		48,395.83					#6	80,460	5,955	479,174	1,170,977	2,420	14,554
		47.17					#2	80	5,838	467	2,114	4,482	26,425
UNIT 2	117	32,640.00	37			10,726				350,090	841,782	2,579	
		32,640.00					#6	54,150	6,465	350,090	841,782	2,579	15,545
UNIT 3	210	103,393.00	66			9,559				988,330	2,549,458	2,466	
		103,393.00					#6	154,220	6,409	988,330	2,397,407	2,319	15,545
		0.00					GS	0	0.000	0	152,052	0.000	
Crystal River 1 & 2													
UNIT 1	372	240,528.00	87			9,762				2,252,307	3,734,294	1,553	
		475.76					#2	760	5,862	4,455	20,320	4,271	26,737
		240,052.24					CA	88,897	25,286	2,247,852	3,713,974	1,547	41,778
UNIT 2	468	245,001.00	70			9,860				2,306,824	3,824,411	1,561	
		473.15					#2	760	5,862	4,455	20,320	4,295	26,737
		244,527.74					CA	91,053	25,286	2,302,368	3,804,091	1,556	41,779
Crystal River 4 & 5													
UNIT 4	697	381,485.00	74			9,482				3,653,841	7,382,060	1,935	
		2,902.82					#2	4,760	5,841	27,803	121,360	4,181	25,500
		378,582.18					CA	147,089	24,652	3,626,038	7,260,679	1,918	49,362
UNIT 5	697	475,715.00	92			9,331				4,468,955	8,990,590	1,890	
		1,896.39					#2	3,050	5,841	17,815	77,775	4,101	25,500
		473,818.61					CA	180,559	24,652	4,451,140	8,912,815	1,881	49,362

FLORIDA POWER CORPORATION
SYSTEM NET GENERATION AND FUEL COST
Schedule A-4

(A) PLANT	(B) NET CAP (MW)	(C) NET GENERATION (MWH)	(D) CAP FAC (%)	(E) EQUIV AVAIL FAC (%)	(F) NET OUTPUT FAC (%)	(G) AVG NET HEAT RATE (BTU/KWH)	(H) FUEL TYPE	(I) FUEL BURN (UNITS)	(J) FUEL HEAT VALUE (MMBTU/UNIT)	(K) FUEL BURNED (MMBTU)	(L) AS BURNED FUEL COST (\$)	(M) FUEL COST PER KWH CENTS/KWH	(N) FUEL COST PER UNIT (\$)
Suwannee Plant													
UNIT 1	33	3,018.00	12			13,093				39,514	120,952	4,006	
		2,995.54					#6	6,170	6,357	39,220	119,568	3,992	19,382
		22.53					#2	50	5,900	295	1,365	6,059	27,300
UNIT 2	32	2,858.00	12			13,225				37,798	115,719	4,049	
		2,835.77					#6	5,900	6,357	37,504	114,355	4,033	19,382
		22.31					#2	50	5,900	295	1,365	6,118	27,300
UNIT 3	80	5,829.00	10			11,253				65,591	202,856	3,460	
		5,587.90					#6	9,930	6,332	62,878	192,465	3,444	19,382
		183.51					G5	2,030	1,017	2,065	7,390	4,027	3,640
		57.59					#2	110	5,891	646	3,002	5,213	27,291
TOTAL	3,835	1,777,663.00				9,551				16,977,601	35,382,445	1,990	
Nuclear													
Crystal River 3													
UNIT 3	743	0.00	0			0				2,938	16,137	0.000	
		0					#2	507	5,801	2,938	16,137	0.000	31,860
TOTAL	743	0.00								2,938	16,137	0.000	
Gas Turbine													
Avon Park Peaker													
	50	1,035.00	3			18,538				19,187	65,931	6,370	
		34.74					#2	110	5,855	644	3,006	8,653	27,327
		1,000.26					G5	17,510	1,059	18,543	62,926	6,291	3,594
Bartow Peaker	176	5,023.00	4			33,361				167,574	425,477	8,471	
		153.89					#2	880	5,834	5,134	24,457	15,893	27,792
		4,869.11					G5	153,390	1,059	162,440	401,020	8,236	2,614
Bayboro Peaker	184	1,820.00	1			12,795				23,287	109,613	6,023	
		1,820.00					#2	4,150	5,611	23,287	109,613	6,023	26,413
Debary Peaker	614	24,214.00	5			13,975				338,393	852,632	3,521	
		4,818.00					#2	11,580	5,815	67,332	309,882	6,432	26,760
		19,396.07					G5	255,960	1,059	271,062	542,749	2,798	2,120
Higgins Peaker	110	3,191.00	4			17,041				54,379	215,403	6,750	
		147.23					#2	430	5,835	2,509	11,406	7,747	26,526

**FLORIDA POWER CORPORATION
SYSTEM NET GENERATION AND FUEL COST
Schedule A-4**

Dec 97
FINAL

(A) PLANT	(B) NET CAP (MW)	(C) NET GENERATION (MWH)	(D) CAP FAC (%)	(E) EQUIV AVAIL FAC (%)	(F) NET OUTPUT FAC (%)	(G) AVG NET HEAT RATE (BTU/KWH)	(H) FUEL TYPE	(I) FUEL BURN (UNITS)	(J) FUEL HEAT VALUE (MMBTU/UNIT)	(K) FUEL BURNED (MMBTU)	(L) AS BURNED FUEL COST (\$)	(M) FUEL COST PER KWH CENTS/KWH	(N) FUEL COST PER UNIT (\$)
		3,043.77					GS	48,980	1,059	51,870	203,997	6,702	4,165
Intercession City Peaker	758	32,877.00	6			14,374				472,568	1,630,816	4,960	
		7,042.30					#2	17,430	5,808	101,229	446,113	6,335	25,595
		25,834.77					GS	350,670	1,059	371,360	1,184,705	4,586	3,378
Suwannee Peaker	159	1,238.00	1			17,921				22,187	98,370	7,946	
		565.52					#2	1,720	5,892	10,135	45,927	8,121	26,702
		672.43					GS	11,850	1,017	12,051	52,443	7,799	4,426
Tiger Bay Peaker	218	137,881.00	85			8,008				1,104,188	3,374,952	2,448	
		137,881.00					GS	1,042,670	1,059	1,104,188	3,374,952	2,448	3,237
Turner Peaker	158	956.00	1			14,939				14,262	63,357	6,627	
		956.00					#2	2,440	5,853	14,262	63,357	6,627	25,966
Univ of Florida Cogen	47	25,329.00	72			11,021				279,154	616,146	2,433	
		25,329.00					GS	264,350	1,056	279,154	616,146	2,433	2,331
TOTAL	2,488	233,564.00				10,683				2,495,217	7,452,699	3,191	
SYSTEM TOTAL	7,066	2,011,227.00				9,684				19,475,756	42,851,282	2,131	

NOTE: Includes the following steam transfers:

Plant	Unit	Fuel Type	Cost	Burn	BTUS
Crystal River 1 & 2	UNIT 1	Coal	\$13,397.40	321.09	8,119,029,409
Crystal River 1 & 2	UNIT 2	Coal	\$13,397.39	321.09	8,119,029,409

NOTE: Includes the following aerial survey adjustment:

Plant	Tons	Dollars	MMBTU
Crystal River 1 & 2	-8,922	-372,262.42	-225,601.69
Crystal River 4 & 5	2,708	133,594.31	66,757.62

FLORIDA POWER CORPORATION
SYSTEM NET GENERATION AND FUEL COST
Schedule A-4

Oct 97 Thru Dec 97
FINAL

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS-KWH	FUEL COST PER UNIT (\$)
Steam													
Ancote													
UNIT 1	511	274,539.00	24			10,017				2,749,923	7,549,363	2,750	
		272,684.46					#6	415,380	6,576	2,731,347	469,406	2,739	17,362
		1,854.54					#2	3,190	5,823	18,576	79,957	4,311	25,065
UNIT 2	511	439,052.00	39			9,970				4,377,256	12,098,739	2,756	
		437,535.32					#6	662,560	6,584	4,362,135	12,032,496	2,750	18,181
		1,516.68					#2	2,600	5,816	15,121	65,243	4,368	25,478
Barlow													
UNIT 1	107	126,300.00	53			10,160				1,283,172	3,156,333	2,499	
		126,179.23					#6	202,680	6,325	1,281,945	3,150,541	2,497	15,544
		120.67					#2	210	5,838	1,226	5,792	4,800	27,581
UNIT 2	117	118,420.00	46			10,683				1,288,740	3,263,030	2,755	
		118,420.00					#6	197,710	6,518	1,288,740	3,263,030	2,755	16,504
UNIT 3	210	176,570.00	38			9,696				1,712,040	4,496,567	2,547	
		176,570.00					#6	264,930	6,462	1,712,040	4,296,512	2,433	16,218
		0.00					GS	0	0,000	0	200,055	0,000	
Crystal River 1 & 2													
UNIT 1	372	669,219.00	81			9,768				6,441,176	10,655,001	1,592	
		1,199.60					#2	1,970	5,861	11,546	54,869	4,574	27,852
		668,019.30					CA	253,927	25,321	6,429,629	10,600,133	1,587	41,745
UNIT 2	468	776,453.00	75			9,802				7,497,101	12,392,768	1,596	
		1,274.70					#2	2,100	5,861	12,308	59,196	4,644	28,189
		775,178.19					CA	295,553	25,325	7,484,792	12,333,572	1,591	41,730
Crystal River 4 & 5													
UNIT 4	697	1,215,019.00	79			9,408				11,467,358	23,014,970	1,894	
		6,060.92					#2	9,790	5,843	57,203	253,784	4,187	25,923
		1,208,958.19					CA	459,449	24,834	11,410,156	22,761,186	1,883	49,540
UNIT 5	697	1,458,632.00	95			9,326				13,633,723	27,261,660	1,869	
		2,943.96					#2	4,710	5,842	27,517	121,333	4,121	25,761
		1,455,687.93					CA	548,039	24,827	13,606,205	27,140,327	1,864	49,523

FLORIDA POWER CORPORATION
SYSTEM NET GENERATION AND FUEL COST
Schedule A-4

Oct 97 Thru Dec 97
FINAL

(A) PLANT	(B) NET CAP (MW)	(C) NET GENERATION (MWH)	(D) CAP FAC (%)	(E) EQUIV AVAIL FAC (%)	(F) NET OUTPUT FAC (%)	(G) AVG NET HEAT RATE (BTU/KWH)	(H) FUEL TYPE	(I) FUEL BURN (UNITS)	(J) FUEL HEAT VALUE (MMBTU/UNIT)	(K) FUEL BURNED (MMBTU)	(L) AS BURNED FUEL COST (\$)	(M) FUEL COST PER KWH CENTS/KWH	(N) FUEL COST PER UNIT (\$)
Suwannee Plant													
UNIT 1	33	6,456.00	9			13,112				84,653	250,183	3,875	
		6,276.40					#6	12,940	6,360	82,298	250,190	3,986	19,335
		148.11					G5	1,910	1,017	1,942	-1,910	-1,290	-1,000
		31.42					#2	70	5,886	412	1,904	6,060	27,200
UNIT 2	32	7,218.00	10			13,117				94,681	291,704	4,041	
		6,744.66					#6	13,910	6,360	88,472	268,901	3,987	19,331
		441.93					G5	5,700	1,017	5,797	20,941	4,739	3,674
		31.49					#2	70	5,900	413	1,862	5,913	26,600
UNIT 3	80	18,721.00	11			11,067				207,568	676,557	3,614	
		11,965.34					#6	20,960	6,329	132,665	405,274	3,387	19,336
		6,681.25					G5	72,840	1,017	74,078	267,536	4,004	3,673
		74.41					#2	140	5,893	825	3,748	5,037	26,771
TOTAL	3,835	5,286,599.00				9,616				50,837,392	105,106,877	1,988	
Nuclear													
Crystal River 3													
UNIT 3	743	0.00	0			0				7,397	42,456	0.000	
		0					#2	1,275	5,800	7,397	42,456	0.000	33,291
TOTAL	743	0.00								7,397	42,456	0.000	
Gas Turbine													
Avon Park Peaker													
	50	2,539.00	2			20,881				53,018	158,549	6,245	
		36.44					#2	130	5,854	761	3,519	9,657	27,069
		2,502.56					G5	49,480	1,056	52,257	155,030	6,195	3,133
Bartow Peaker													
	176	13,220.00	3			23,731				313,727	868,087	6,566	
		233.53					#2	950	5,834	5,542	25,912	11,096	27,276
		12,986.47					G5	291,530	1,057	308,185	842,176	6,485	2,889
Bayboro Peaker													
	184	5,030.00	1			13,241				66,603	312,072	6,204	
		5,030.00					#2	11,750	5,668	66,603	312,072	6,204	26,559
Debary Peaker													
	614	56,724.00	4			13,928				790,058	2,334,750	4,116	
		9,546.12					#2	22,840	5,821	132,959	617,371	6,467	27,030
		47,177.81					G5	621,550	1,057	657,096	1,717,379	3,640	2,763

**FLORIDA POWER CORPORATION
SYSTEM NET GENERATION AND FUEL COST
Schedule A-4**

Oct 97 Thru Dec 97
FINAL

(A) PLANT	(B) NET CAP (MW)	(C) NET GENERATION (MWH)	(D) CAP FAC (%)	(E) EQUIV AVAIL FAC (%)	(F) NET OUTPUT FAC (%)	(G) AVG NET HEAT RATE (BTU/KWH)	(H) FUEL TYPE	(I) FUEL BURN (UNITS)	(J) FUEL HEAT VALUE (MMBTU/UNIT)	(K) FUEL BURNED (MMBTU)	(L) AS BURNED FUEL COST (\$)	(M) FUEL COST PER KWH CENTS/KWH	(N) FUEL COST PER UNIT (\$)
Higgins Peaker	110	9,202.00	4			17,137				157,693	500,003	5.434	
		146.41					#2	430	5.835	2,509	11,406	7.790	26.526
		9,055.59					GS	146,960	1.056	155,184	488,596	5.396	3.325
Intercession City Peaker	758	78,612.00	5			14,134				1,111,074	3,697,623	4.704	
		13,030.33					#2	31,690	5.811	184,166	810,377	6.219	25.572
		65,581.67					GS	876,950	1.057	926,908	2,867,246	4.403	3.292
Suwannee Peaker	159	7,479.00	2			15,824				118,350	461,336	6.168	
		1,645.38					#2	4,420	5.891	26,037	117,495	7.141	28.583
		5,833.62					GS	90,770	1.017	92,313	343,841	5.894	3.788
Tiger Bay Peaker	218	421,195.00	88			7,803				3,286,781	10,854,963	2.577	
		421,195.00					GS	3,108,650	1.057	3,286,781	10,854,963	2.577	3.492
Turner Peaker	158	1,186.00	0			15,804				18,743	83,699	7.057	
		1,186.00					#2	3,220	5.821	18,743	83,699	7.057	25.993
Univ of Florida Copen	47	81,631.00	79			10,655				869,810	2,478,364	3.036	
		0.00					#2	2	0.000	0	47	0.000	23.500
		81,631.00					GS	824,970	1.054	869,810	2,478,317	3.036	3.004
TOTAL	2,488	676,818.00				10,026				6,785,854	21,749,446	3.213	
SYSTEM TOTAL	7,066	5,963,417.00				9,664				57,630,643	126,898,779	2.128	

NOTE: Includes the following steam transfers

Plant	Unit	Fuel Type	Cost	Burn	BTUS
Crystal River 1 & 2	UNIT 1	Coal	\$13,397.40	321.09	8,119,029,409
Crystal River 1 & 2	UNIT 2	Coal	\$13,397.39	321.09	8,119,029,409

NOTE: Includes the following aerial survey adjustment.

Plant	Tons	Dollars	MMBTU
Crystal River 1 & 2	-8,922	-372,262.42	-225,601.69
Crystal River 4 & 5	2,708	133,594.31	66,757.62

FLORIDA POWER CORPORATION
SYSTEM GENERATION FUEL COST
Schedule A-5

		Actual	Estimated	Difference	Difference (%)
HEAVY OIL	1 PURCHASES				
	2 Units (BBL)	454,139	401,690	52,449	13.1%
	3 Unit Cost (\$/BBL)	15.13	18.90	-3.77	-19.9%
	4 Amount (\$)	6,871,204	7,591,950	-720,746	-9.5%
	5 BURNED				
	6 Units (BBL)	665,239	401,690	263,549	65.6%
	7 Unit Cost (\$/BBL)	16.87	18.88	-2.01	-10.7%
	8 Amount (\$)	11,220,086	7,583,346	3,636,740	48.0%
	9 ADJUSTMENTS				
	10 Units (BBL)	-39,359			
	11 Amount (\$)	-798,921			
	12 ENDING INVENTORY				
	13 Units (BBL)	474,076	730,000	-255,924	-35.1%
	14 Unit Cost (\$/BBL)	17.15	17.56	-0.40	-2.3%
	15 Amount (\$)	8,131,662	12,815,692	-4,684,030	-36.5%
	16				
	17 DAYS SUPPLY	22	54	-32	-59.3%
LIGHT OIL	18 PURCHASES				
	19 Units (BBL)	37,759	17,772	19,987	112.5%
	20 Unit Cost (\$/BBL)	24.84	30.25	-5.41	-17.9%
	21 Amount (\$)	937,787	537,596	400,191	74.4%
	22 BURNED				
	23 Units (BBL)	51,472	17,772	33,700	189.6%
	24 Unit Cost (\$/BBL)	26.06	30.14	-4.09	-13.6%
	25 Amount (\$)	1,341,259	535,706	805,553	150.4%
	26 ADJUSTMENTS				
	27 Units (BBL)	1			
	28 Amount (\$)	-138			
	29 ENDING INVENTORY				
	30 Units (BBL)	465,943	500,000	-34,057	-6.8%
	31 Unit Cost (\$/BBL)	26.38	27.78	-1.39	-5.0%
	32 Amount (\$)	12,293,865	13,888,623	-1,594,758	-11.5%
	33				
	34 DAYS SUPPLY	280	844	-564	-66.8%

FLORIDA POWER CORPORATION
SYSTEM GENERATION FUEL COST
Schedule A-5

		Actual	Estimated	Difference	Difference (%)
COAL	35 PURCHASES				
	36 Units (TON)	537,825	517,000	20,825	4.0%
	37 Unit Cost (\$/TON)	48.36	48.15	0.21	0.4%
	38 Amount (\$)	26,009,901	24,893,550	1,116,351	4.5%
	39 BURNED				
	40 Units (TON)	507,592	584,931	-77,339	-13.2%
	41 Unit Cost (\$/TON)	46.67	47.98	-1.30	-2.7%
	42 Amount (\$)	23,691,559	28,063,184	-4,371,625	-15.6%
	43 ADJUSTMENTS				
	44 Units (TON)	0			
	45 Amount (\$)	-602			
	46 ENDING INVENTORY				
	47 Units (TON)	501,095	369,523	131,572	35.6%
	48 Unit Cost (\$/TON)	48.29	48.03	0.26	0.5%
	49 Amount (\$)	24,199,527	17,748,754	6,450,773	36.3%
	50				
	51 DAYS SUPPLY	30	18	12	66.7%
OTHER	52				
	53				
	54				
	55				
	56				
	57				
	58				
	59				
	60				
	61				
	62				
	63				
	64				
	65				

FLORIDA POWER CORPORATION
SYSTEM GENERATION FUEL COST
Schedule A-5

		Actual	Estimated	Difference	Difference (%)
GAS	66 BURNED				
	67 Units (MCF)	2,147,410	1,106,709	1,040,701	94.0%
	68 Unit Cost (\$/MCF)	3.07	3.00	0.07	2.4%
	69 Amount (\$)	6,556,376	3,320,358	3,278,020	98.7%
NUCLEAR	70 BURNED				
	71 Units (MM BTU)	0	0	0	0.0%
	72 Unit Cost (\$/MM BTU)	0.00	0.00	0.00	0.0%
	73 Amount (\$)	0	0	0	0.0%

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments

DECEMBER 1997

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
(1,339)	(\$20,810.87)	Tank Farm Heating @ Bartow Plant - steam used to keep the oil heated that is stored in tanks
	(\$120.47)	Non recoverable expense of analysis reports
	(\$94,901.05)	Non recoverable expense for pipeline accounts 151 11 and 151 12
	(\$18.89)	Non recoverable expense of fuel additives
(36,927)	(\$683,069.67)	Tank Bottom Adj- Anclote - refill tank
(1,093)		Physical Inv. Adjustment - Anclote - Sludge removal from tank cleaning
(39,359)	(\$798,920.95)	TOTAL

LIGHT OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
(5)	(\$137.24)	Bartow Plant maintenance per Tech Services- auxiliary power being diverted to provide generation service to Anclote Pipeline.
6	(\$0.82)	Physical Inv. Adjustment - Crystal River North - due to temperature variation
		Non recoverable expense of analysis reports
1 *	(\$138.06)	*TOTAL

- * Current month light oil adjustments do not include Crystal River Participants share amounting to (53) barrels and (\$1,704.38)
- * Period to date light oil adjustments do not include Crystal River Participants share amounting to (134) barrels

COAL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
--	(601.78)	Non recoverable expense of inspection reports.
0 *	(\$601.78)	TOTAL

* COAL ADJUSTMENTS DO NOT INCLUDE CRYSTAL RIVER PARTICIPANTS SHARE AMOUNTING TO 68 TONS AND \$2,829.96 FOR STEAM TRANSFER

FLORIDA POWER CORPORATION
SYSTEM GENERATION FUEL COST
Schedule A-5

		Actual	Estimated	Difference	Difference (%)
HEAVY OIL	1				
	2				
	3				
	4				
	5				
	6				
	7				
	8				
	9				
	10				
	11				
	12				
	13				
	14				
	15				
	16				
	17				
LIGHT OIL	18				
	19				
	20				
	21				
	22				
	23				
	24				
	25				
	26				
	27				
	28				
	29				
	30				
	31				
	32				
	33				
	34				

FLORIDA POWER CORPORATION
SYSTEM GENERATION FUEL COST
Schedule A-5

		Actual	Estimated	Difference	Difference (%)
COAL	35 PURCHASES				
	36 Units (TON)	1 695 523	1 557 000	138 523	8.9%
	37 Unit Cost (\$/TON)	47.37	48.06	-0.69	-1.4%
	38 Amount (\$)	80 316 256	74 830 080	5 486 175	7.3%
	39 BURNED				
	40 Units (TON)	1 556 959	1 666 643	-109 684	-6.6%
	41 Unit Cost (\$/TON)	46.78	47.72	-0.94	-2.0%
	42 Amount (\$)	72 835 218	79 540 186	-6 704 968	-8.4%
	43 ADJUSTMENTS				
	44 Units (TON)	0			
	45 Amount (\$)	-2,179			
	46 ENDING INVENTORY				
	47 Units (TON)	501 096	369 523	131 572	35.6%
	48 Unit Cost (\$/TON)	48.29	48.03	0.26	0.5%
	49 Amount (\$)	24 199 527	17 748 754	6 450 773	36.3%
	50				
	51 DAYS SUPPLY	0	0	0	0.0%
OTHER	52				
	53				
	54				
	55				
	56				
	57				
	58				
	59				
	60				
	61				
	62				
	63				
	64				
	65				

FLORIDA POWER CORPORATION
SYSTEM GENERATION FUEL COST
Schedule A-5

			Actual	Estimated	Difference	Difference (%)
GAS	66	BURNED				
	67	Units (MCF)	6,091,310	2,754,800	3,336,510	121.1%
	68	Unit Cost (\$/MCF)	3.33	2.80	0.53	18.8%
	69	Amount (\$)	20,254,170	7,708,273	12,545,897	162.8%
NUCLEAR	70	BURNED				
	71	Units (MM BTU)	0	0	0	0.0%
	72	Unit Cost (\$/MM BTU)	0.00	0.00	0.00	0.0%
	73	Amount (\$)	0	0	0	0.0%

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments.

FLORIDA POWER CORPORATION
SCHEDULE AS

POWER SOLD
FOR THE MONTH OF:
DEC 1987

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD KWH	KWH RENEWED FROM OTHER SYSTEMS KWH	EA KWH FROM OWN GENERATION KWH	FUEL COST C/KWH	TOTAL COST C/KWH	FUEL ADJ. TOTAL C/KWH	TOTAL COST C/KWH	80% GAIN ON ECONOMY ENERGY SALES C/KWH	REPLACES OLD A7A SR	REPLACES OLD A7B 110	NONFUEL AMOUNT FOR FUEL ADJ.		
ESTIMATED		68,000	0	68,000	1.878	2.52	1,176,000	1,812,000	308,000					
ACTUAL														
Florida Municipal Power Agency	EM Economy	111		111	1.771	2.041	1,948	2,706	240			Net Applicable		
Florida Power and Light	EM Economy	3,570		3,570	1.445	1.708	91,589	80,808	7,502					
Ft. Pierce	EM Economy	35		35	1.747	2.214	811	821	178					
Gainesville	EM Economy	487		487	1.809	2.142	7,826	10,523	2,158					
Hamilton	EM Economy	120		120	1.575	2.205	1,880	2,645	804					
Jacksonville Electric Authority	EM Economy	382		382	1.572	1.854	6,005	7,000	867					
Key West	EM Economy	19		19	1.568	2.578	297	489	154					
Orlando Utilities Comm.	EM Economy	629		629	1.588	2.017	14,784	18,737	3,178					
Ready Creek	EM Economy	101		101	1.817	2.027	1,823	2,057	230					
Seminole Electric Co #9	EM Economy	40		40	1.780	2.228	712	881	143					
Tallahassee	Schedule C	1,520		1,520	1.578	2.085	23,855	31,883	8,100					
Sub Total - Sales on Economy Energy Sales		7,314		7,314			111,258	128,198	21,881					
Seminole Electric Co #9	Load Following	2,174		2,174	2.755	2.755	58,287.54	58,287.54	Net Applicable			11,708		
Aquila Power Corporation	Schedule DS	3,200		3,200	1.870	2.425	59,832	77,800	Net Applicable			34,258		
City Of Lakeland	Schedule DS	4,800		4,800	3.087	3.175	148,944	181,200				6568		
Florida Power and Light	Power Sales	283		283	2.187	1.870	5,777	4,818				967		
Gainesville	Schedule J	273		273	1.461	1.886	3,258	4,278				405		
Hamilton	Schedule DS	34		34	2.208	3.000	795	1,190				62,408		
Key West	Schedule DS	4,850		4,850	1.858	3.200	88,303	148,800				20,046		
Louisville Gas & Electric Power Marketing Inc.	Schedule DS	3,280		3,280	2.121	2.729	69,864	90,029				6,208		
New Smyrna Beach	Schedule I						7142	7142				83,885		
Ocala	Schedule J	1,678		1,678	1.820	2.416	10,885	25,883				1,422		
Orlando Utilities Comm.	Schedule DS	15,819		15,819	1.862	2.461	302,798	386,483				7,884		
Ready Creek	Schedule DS	288		288	1.620	2.188	4,874	6,288				37,848		
Seminole Electric Co #9	Schedule J	2,785		2,785	2.278	2.808	64,781	72,805				28,585		
Smart Power Marketing Corp.	Schedule DS	5,840		5,840	1.728	2.371	100,782	138,440				14,885		
Southern Company Services	Market Value Transactions	4,580		4,580	2.285	2.840	103,718	132,285				2,211		
Tallahassee	Schedule DS	2,480		2,480	1.728	2.240	43,055	58,040				68,005		
Tampa Electric Company	Schedule J	487		487	2.348	2.761	11,862	13,878				2,085		
AGUADMENTS														
Aquila Power Corporation	Schedule DS						1,175	1,175				Net Applicable		
Electric Chargehours, Inc.	Market Value Transactions						50,281	50,281				Net Applicable		
Electric Chargehours, Inc.	Schedule DS						2,872	2,872				Net Applicable		
Louisville Gas & Electric Power Marketing Inc.	Schedule DS	74		74	1.678	5.420	1,242	4,818				188,800		
MP Energy Inc.	Schedule DS	24,000		24,000	1.857	2.415	488,880	679,800				Net Applicable		
Ocala	Schedule J						654	654				Net Applicable		
Ocala	Schedule DS	6748		6748	1.860	3.425	63,428	91,478				14,278		
Ocala	Schedule DS	288		288	2.234	3.053	4,488	7,188				2,085		
Seminole Power Administration	Schedule DS	4,794		4,794	1.400	1.674	6,858	74,858				8,202		
Sub Total - Sales on Other Power Sales		80,740		80,740			1,627,272	2,128,810				688,005		
CURRENT MONTH TOTAL		88,054		88,054	1.874	2.575	1,798,531	2,207,007	21,551			688,005		
DIFFERENCE		20,054		20,054	0.089	0.055	813,531	765,007	688,005			688,005		
DIFFERENCE %		48.88%		48.88%	5.30%	2.20%	54.50%	69.30%	83.00%			83.00%		
CUMULATIVE ACTUAL		378,851		378,851	2.072	2.579	6,788,582	8,423,383	208,865			1,381,981		
CUMULATIVE ESTIMATED		87,888		87,888	1.832	2.477	1,583,880	2,154,750	448,820			448,820		
CUMULATIVE DIFFERENCE		290,963		290,963	0.240	0.102	5,174,802	6,268,633	238,045			238,045		
CUMULATIVE DIFFERENCE %		275.50%		275.50%	13.18%	4.10%	324.70%	290.80%	53.30%			53.30%		

FLORIDA POWER CORPORATION
SCHEDULE A7

PURCHASED POWER
EXCLUSIVE OF ECONOMY PURCHASES
FOR THE MONTH OF:
DEC 1997

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUPTIBLE (000)	KWH FOR FIRM (000)	FUEL COST C/KWH	TOTAL COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ \$
ESTIMATED		135,600			135,600	1.793	1.793	2,431,540
ACTUAL								
Glades	Firm	5			5	16.878	16.878	843.90
Southern Company Services	Schedule R	2,237			2,237	1.602	1.602	35,840.45
Southern Company Services	UPS (Unit Power Sales)	223,939			223,939	1.706	1.706	3,820,394.76
Tampa Electric Company	AR1	12,432			12,432	2.903	2.903	360,948.28
CURRENT MONTH TOTAL		238,613			238,613	1.768	1.768	4,218,027
DIFFERENCE		103,013			103,013	(0.025)	(0.025)	1,786,487
DIFFERENCE %		76.0			76.0	(1.4)	(1.4)	73.5
CUMULATIVE ACTUAL		655,958			655,958	1.735	1.735	11,378,300
CUMULATIVE ESTIMATED		477,142			477,142	1.770	1.770	8,445,420
CUMULATIVE DIFFERENCE		178,816			178,816	(0.035)	(0.035)	2,932,880
CUMULATIVE DIFFERENCE %		37.5			37.5	(2.0)	(2.0)	34.7

FLORIDA POWER CORPORATION
SCHEDULE A8

ENERGY PAYMENT TO QUALIFYING FACILITIES
FOR THE MONTH OF:
DEC 1987

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) ENERGY COST C/KWH	(8) TOTAL COST C/KWH	(9) TOTAL AMOUNT FOR FUEL ADJ \$
ESTIMATED		818,878			818,878	2.181	2.181	13,268,752
ACTUAL								
AUBURNDALE (EL DORADO) ADJ	CO-GEN	82,492 0			82,492 0	2.380	2.380	1,983,311 (74,585)
AUBURNDALE LFC POWER SYSTEMS ADJ	CO-GEN	8,223 0			8,223 0	1.872	1.872	137,483 (11,342)
BAY COUNTY ADJ	CO-GEN	8,341 0			8,341 0	1.820	1.820	102,724 (7,522)
CARGILL FERTILIZER ADJ	CO-GEN	10,784 0			10,784 0	1.382	1.382	148,878 70,588
LAKE COGEN LIMITED ADJ	CO-GEN	73,148 (205)			73,148 (205)	1.747	1.747	1,277,813 (70,877)
LAKE COUNTY ADJ	CO-GEN	5,858 0			5,858 0	1.899	1.899	86,129 (4,210)
METRO-DADE COUNTY ADJ	CO-GEN	18,959 0			18,959 0	1.708	1.708	340,501 (45,528)
ORANGE COGEN ADJ	CO-GEN	42,282 0			42,282 0	1.714	1.714	724,805 (133,874)
ORLANDO COGEN ADJ	CO-GEN	82,457 82			82,457 82	2.347	2.347	1,485,804 (38,304)
PASCO COGEN LIMITED ADJ	CO-GEN	70,561 0			70,561 0	1.788	1.788	1,280,041 294,878
PASCO COUNTY RESOURCE RECOVER ADJ	CO-GEN	11,281 0			11,281 0	1.879	1.879	189,072 (18,535)
PCS PHOSPHATE ADJ	CO-GEN	191 (241)			191 (241)	2.287	2.287	4,384 (8,195)
PINELLAS COUNTY ADJ	CO-GEN	27,798 0			27,798 0	1.806	1.806	448,404 (26,873)
POLK POWER - MULBERRY ENERGY ADJ	CO-GEN	10,759 0			10,759 0	1.389	1.389	147,290 (23,944)
POLK POWER - ROYSTER ENERGY ADJ	CO-GEN	4,184 0			4,184 0	1.387	1.387	58,451 (18,503)
ST. JOE PAPER ADJ	CO-GEN	581 33			581 33	1.858	1.858	10,880 (4,832)
TIMBER ENERGY RESOURCES ADJ	CO-GEN	7,895 (22)			7,895 (22)	1.892	1.892	130,189 (18,125)
U.S. AGRICHEMICALS ADJ	CO-GEN	8,841 0			8,841 0	1.815	1.815	156,834 (88,857)
WHEELABRATOR RIDGE ENERGY ADJ	CO-GEN	14,408 0			14,408 0	2.823	2.823	377,848 8,230

SUBTOTAL EXCLUDING TIGER BAY STIPULATED PAYMENTS

CURRENT MONTH TOTAL		487,051			487,051	1.893	1.893	8,840,108
DIFFERENCE		(151,825)			(151,825)	(0.288)	(0.288)	(4,528,844)
DIFFERENCE %		(24.5)			(24.5)	(12.4)	(12.4)	(33.8)

TIGER BAY STIPULATED PAYMENTS

TIGER BAY - ECOPEAT	CO-GEN	28,301			28,301	1.364	1.364	358,742
TIGER BAY - GENERAL PEAT	CO-GEN	112,408			112,408	1.728	1.728	1,942,305
TIGER BAY - TIMBER 2	CO-GEN	3,930			3,930	1.713	1.713	67,311
TIGER BAY - STEAM SALES	CO-GEN							(37,882)

TOTAL OF ENERGY PAYMENTS INCLUDING TIGER BAY

CURRENT MONTH TOTAL		808,880			808,880	1.832	1.832	11,170,784
DIFFERENCE		(8,888)			(8,888)	(0.328)	(0.328)	(2,147,888)
DIFFERENCE %		(1.5)			(1.5)	(15.2)	(15.2)	(18.4)
CUMULATIVE ACTUAL		1,818,383			1,818,383	1.830	1.830	25,103,248
CUMULATIVE ESTIMATED		1,826,435			1,826,435	2.093	2.093	38,417,648
CUMULATIVE DIFFERENCE		(17,072)			(17,072)	(0.183)	(0.183)	(3,314,887)
CUMULATIVE DIFFERENCE %		(0.8)			(0.8)	(7.8)	(7.8)	(8.8)

