



Florida Power & Light Company, P. O. Box 029100, Miami, FL 33102-9100

ORIGINAL

VIA FEDERAL EXPRESS

February 6, 1998

Ms. Blanca S. Bayó, Director  
Division of Records and Reporting  
Florida Public Service Commission  
Betty Easley Conference Center  
2540 Shumard Oak Boulevard  
Tallahassee, Florida 32399-0850

Re: Docket No. 980001-EI

Dear Ms. Bayó:

Enclosed for filing with the Commission in Docket No. 980001-EI are FPL's monthly fuel reports, as follows:

An original and fifteen copies of FPSC Forms 423-1, 423-1(a) edited and 423-1(b) for the month of December 1997;

An original and fifteen copies of FPSC Forms 423-2, 423-2(a) and 423-2(b) for Plant Scherer for the month of November 1997; and

An original and fifteen copies of FPSC Forms 423-2, 423-2(a) and 423-2(b) for St. Johns River Power Park for the month of December 1997.

Please date stamp the extra copy of this letter and return it in the stamped self-addressed envelope provided.

ACK \_\_\_\_\_  
AFA Wantlines you have any questions regarding this transmittal or the information filed herewith,  
APP \_\_\_\_\_ you may contact me at (305) 552-3924.

CAF \_\_\_\_\_

CMU \_\_\_\_\_

CTR \_\_\_\_\_

EAG Bohmann

LEG 1

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OPC DLS:plm

RCH \_\_\_\_\_  
SEC 1 Enclosures

WAS \_\_\_\_\_ E:\JIND\PL00JGQ\SMITH\PSCRPT98.JAN\02-08-98

OTR \_\_\_\_\_

Very truly yours,

David L. Smith  
Senior Attorney

RECEIVED & FILED

FPSC-BUREAU OF RECORDS

DOCUMENT NUMBER-DATE  
02038 FEB-98

FPSC RECORDS REPORTING

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUANTITY

FPSC FORM NO. 423-1

1. REPORTING MONTH: DEC YEAR: 1997

2. REPORTING COMPANY: FLORIDA POWER LIGHT COMPANY

3. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THIS FORM: S. J. ADAMS, REGULATORY AFFAIRS, (305) - 552-3488

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: 

5. DATE COMPLETED: 1/17/98

LINE NO	PLANT	SUPPLIER	SHIPPING POINT	PURCHASE TYPE	DELIVERY LOCATION	DELIVERY DATE	TYPE OIL	SULFUR (%)	BTU CONTENT (BTU / GAL)	VOLUME (BBLs)	PRICE (\$/BBL)
1	MANATEE	COASTAL	HOUSTON/HOFTE	MTC	PORT MANATEE	12/13/97	FO6	1.00	153429	280675	15.6900
2	SANFORD	COASTAL	HOUSTON	MTC	JACKSONVILLE	12/02/97	FO6	2.20	151452	200416	16.6930
3	MANATEE	COASTAL	TBN	S	PORT MANATEE	12/21/97	FO6	0.94	153405	279820	14.4150
4	MANATEE	COASTAL	HOUSTON	S	PORT MANATEE	12/28/97	FO6	0.95	153714	284621	17.0500
5	MARTIN	RIO	NEW ORLEANS	S	PALM BEACH	12/04/97	FO6	0.70	152048	116405	19.2522
6	TURKEY POINT	RIO	PASCO/NEW ORLEANS	S	FISHER ISLAND	12/16/97	FO6	1.00	153357	128422	16.2473
7	FT MYERS	TEXACO	CONVENT	S	BOCA GRANDE	12/08/97	FO6	2.20	153119	91742	15.6270
8	FT MYERS	TEXACO	CONVENT	S	BOCA GRANDE	12/18/97	FO6	2.10	152500	108974	13.7520
9	FT MYERS	TEXACO	CONVENT	S	BOCA GRANDE	12/29/97	FO6	2.00	152595	110462	12.3000
10	RIVIERA	TEXACO	STAR CONVENT	S	RIVIERA	12/08/97	FO6	2.10	153214	115355	15.6170
11	FT MYERS	COASTAL	NA-TRUCK DELIVERY			12/24/97	FO3	N/A	N/A	9325	24.4400
12	FT MYERS	COASTAL	NA-TRUCK DELIVERY			12/28/97	FO3	N/A	N/A	10027	24.1290
13	FT MYERS	COASTAL	NA-TRUCK DELIVERY			12/21/97	FO3	N/A	N/A	9142	24.6539
14	RIVIERA	AMERIGAS	NA-TRUCK DELIVERY	STC		12/04/97	PRO	N/A	N/A	5	38.3800
15	RIVIERA	AMERIGAS	NA-TRUCK DELIVERY	STC		12/18/97	PRO	N/A	N/A	5	36.4100
16	RIVIERA	AMERIGAS	NA-TRUCK DELIVERY	STC		12/29/97	PRO	N/A	N/A	8	38.2500
17	PT EVERGLADES	AMERIGAS	NA-TRUCK DELIVERY	STC		12/19/97	PRO	N/A	N/A	12	34.6600
18	FT MYERS	AMERIGAS	NA-TRUCK DELIVERY	STC		12/30/97	PRO	N/A	N/A	6	42.1200
19	TURKEY POINT	HOMESTEAD	NA-TRUCK DELIVERY	STC		12/30/97	PRO	N/A	N/A	7	35.0000
20	MARTIN	INDIANTOWN	NA-TRUCK DELIVERY	STC		12/12/97	PRO	N/A	N/A	12	30.1900
21	CAPE CANAVERAL	SUBURBAN	NA-TRUCK DELIVERY	STC		12/20/97	PRO	N/A	N/A	7	36.4000
22	MANATEE	SUBURBAN	NA-TRUCK DELIVERY	STC		12/15/97	PRO	N/A	N/A	38	34.4700
23	SANFORD	SUBURBAN	NA-TRUCK DELIVERY	STC		12/02/97	PRO	N/A	N/A	11	38.8100
24	SANFORD	SUBURBAN	NA-TRUCK DELIVERY	STC		12/30/97	PRO	N/A	N/A	8	35.8700

FPSC REPORTING DATE  
 FEB - 98

ORIGINAL

FPSC FORM NO. 423-1 (a)

1. REPORTING MONTH: DEC YEAR: 1997

2. REPORTING COMPANY: FLORIDA POWER LIGHT COMPANY

## MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS

## DETAIL OF INVOICE AND TRANSPORTATION CHARGES

3. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA  
SUBMITTED ON THIS FORM: S. J. ADAMS, REGULATORY AFFAIRS, (305) - 552-34884. SIGNATURE OF OFFICIAL SUBMITTING REPORT: 

5. DATE COMPLETED: 1/17/98

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)	(Q)	(R)
LINE NO.	PLANT	SUPPLIER	DELIVERY LOCATION	DELIVERY DATE	TYPE OIL	VOLUME (BBL)	INVOICE PRICE (\$/BBL)	INVOICE AMOUNT (\$)	DISCOUNT (\$)	NET AMOUNT (\$)	NET PRICE (\$/BBL)	QUALITY ADJUST. (\$/BBL)	EFFECTIVE PUR PRICE (\$/BBL)	TRANSP TO TERM (\$/BBL)	ADDITIONAL TRANS CHGS (\$/BBL)	OTHER CHGS (\$/BBL)	DELIVERED PRICE (\$/BBL)
1	MANATEE	COASTAL	PORT MANATEE	12/13/97	FO8	280878						0.0000		0.0000			15.9305
2	SANFORD	COASTAL	JACKSONVILLE	12/02/97	FO8	200418						0.0000		0.0000			16.3080
3	MANATEE	COASTAL	PORT MANATEE	12/21/97	FO8	278820						0.0000		0.0000			14.8555
4	MANATEE	COASTAL	PORT MANATEE	12/28/97	FO8	294821						0.0000		0.0000			17.2905
5	MARTIN	RIO	PALM BEACH	12/04/97	FO8	118405						0.0000		0.0000			18.8365
6	TURKEY POINT	RIO	FISHER ISLAND	12/18/97	FO8	128422						0.0000		0.0000			17.2059
7	FT. MYERS	TEXACO	BOCA GRANDE	12/08/97	FO8	81742						0.0000		0.0000			16.2241
8	FT. MYERS	TEXACO	BOCA GRANDE	12/18/97	FO8	108874						0.0000		0.0000			14.3491
9	FT. MYERS	TEXACO	BOCA GRANDE	12/28/97	FO8	110482						0.0000		0.0000			12.8971
10	RIVIERA	TEXACO	RIVIERA	12/08/97	FO8	116365						0.0000		0.0000			16.0114
11	FT. MYERS	COASTAL		12/24/97	FO8	8325						0.0000		0.0000			24.4400
12	FT. MYERS	COASTAL		12/28/97	FO8	10027						0.0000		0.0000			24.1280
13	FT. MYERS	COASTAL		12/21/97	FO8	8142						0.0000		0.0000			24.6539
14	RIVIERA	AMERIGAS		12/04/97	PRO	8	38.3800	192	0	192	38.3800	0.0000	38.3800	0.0000	0.0000	0.0000	38.3800
15	RIVIERA	AMERIGAS		12/18/97	PRO	8	36.4100	182	0	182	36.4100	0.0000	36.4100	0.0000	0.0000	0.0000	36.4100
16	RIVIERA	AMERIGAS		12/28/97	PRO	8	38.2500	306	0	306	38.2500	0.0000	38.2500	0.0000	0.0000	0.0000	38.2500
17	PT. EVERGLADES	AMERIGAS		12/18/97	PRO	12	34.6600	418	0	418	34.6600	0.0000	34.6600	0.0000	0.0000	0.0000	34.6600
18	FT. MYERS	AMERIGAS		12/30/97	PRO	8	42.1200	263	0	263	42.1200	0.0000	42.1200	0.0000	0.0000	0.0000	42.1200
19	TURKEY POINT	HOMESTEAD		12/30/97	PRO	7	35.0000	245	0	245	35.0000	0.0000	35.0000	0.0000	0.0000	0.0000	35.0000
20	MARTIN	INDIANTOWN		12/12/97	PRO	12	30.1900	362	0	362	30.1900	0.0000	30.1900	0.0000	0.0000	0.0000	30.1900
21	CAPE CANAVERAL	SUBURBAN		12/20/97	PRO	7	38.4000	266	0	266	38.4000	0.0000	38.4000	0.0000	0.0000	0.0000	38.4000
22	MANATEE	SUBURBAN		12/15/97	PRO	38	34.4700	1,310	0	1,310	34.4700	0.0000	34.4700	0.0000	0.0000	0.0000	34.4700
23	SANFORD	SUBURBAN		12/02/97	PRO	11	38.8100	427	0	427	38.8100	0.0000	38.8100	0.0000	0.0000	0.0000	38.8100
24	SANFORD	SUBURBAN		12/30/97	PRO	8	35.8700	287	0	287	35.8700	0.0000	35.8700	0.0000	0.0000	0.0000	35.8700

FPSC FORM NO. 423-110)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1. REPORTING MONTH: DECEMBER YEAR: 1997

3. NAME, TITLE & TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA  
SUBMITTED ON THIS FORM: S. J. ADAMS, REGULATORY AFFAIRS, (305) 552-3488

2. REPORTING COMPANY: FLORIDA POWER & LIGHT COMPANY

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT



5. DATE COMPLET 1/19/97

LINE NO.	MONTH REPORTED	FORM PLANT NAME	SUPPLIER	ORIGINAL LINE NUMBER	OLD VOLUME (BBL'S)	FORM NO.	COLUMN DESIGNATOR & TITLE	OLD VALUE	NEW VALUE	NEW DELIVERED PRICE (\$/BBL)	REASON FOR REVISION
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)
1	NONE										

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1. Reporting Month:	November	Year:	1997	4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Michael J. Frank, Principal Accountant (912) 994-0022, ext. 3904.
2. Reporting Company:	FLORIDA POWER & LIGHT COMPANY			5. Signature of Official Submitting Report:
3. Plant Name:	R.W.SCHERER			6. Date Completed: 22-Jan-98

Line No.	Supplier Name	Mine Location	Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Molsture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
(1)	SHELL COAL	08/WV/059	MTC	UR	24,966.13	48.654	13.73	62.384	0.62	12,076	11.90	6.79
(2)	DELTA COAL	08/VA/159	MTC	UR	9,838.91	35.879	11.81	47.689	0.73	13,244	8.49	5.22
(3)	MINGO LOGAN	08/WV/059	MTC	UR	5,958.28	31.666	13.46	45.126	0.67	12,679	10.52	6.18
(4)	KERR MCGEE	19/WY/005	S	UR	12,468.93	4.752	21.06	25.812	0.45	8,759	5.55	27.41
(5)	KERR MCGEE	19/WY/005	S	UR	42,823.99	4.242	21.06	25.302	0.44	8,770	5.45	27.41
(6)	KENNECOTT	19/WY/005	S	UR	25,950.98	4.275	21.06	25.335	0.25	8,831	5.40	26.30
(7)	BLACK THUNDER	19/WY/005	S	UR	27,289.99	4.116	21.06	25.176	0.37	8,807	5.20	27.08
(8)	KERR MCGEE	19/WY/005	S	UR	15,858.98	4.769	21.06	25.829	0.42	8,793	5.31	27.47

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION**

1. Reporting Month: **November** Year: **1997**  
 2. Reporting Company: **FLORIDA POWER & LIGHT COMPANY**  
 3. Plant Name: **R.W.SCHERER**  
 4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: **Michael J. Frank, Principal Accountant (912) 994-0022, ext. 3904.**  
 5. Signature of Official Submitting Report:  
 6. Date Completed: **22-Jan-98**

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purch. Type (d)	Tons (e)	FOB Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retroactive Price Increase (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
(1)	SHELL COAL	08/WV/059	MTC	24,966.13	48.283	-	48.283	-	48.283	0.371	48.654
(2)	DELTA COAL	08/VA/159	MTC	9,838.91	35.044	-	35.044	-	35.044	0.835	35.879
(3)	MINGO LOGAN	08/WV/059	MTC	5,958.28	31.281	-	31.281	-	31.281	0.385	31.666
(4)	KERR MCGEE	19/WY/005	S	12,468.93	4.696	-	4.696	-	4.696	0.056	4.752
(5)	KERR MCGEE	19/WY/005	S	42,823.99	4.187	-	4.187	-	4.187	0.055	4.242
(6)	KENNECOTT	19/WY/005	S	25,950.98	4.261	-	4.261	-	4.261	0.014	4.275
(7)	BLACK THUNDER	19/WY/005	S	27,289.99	4.113	-	4.113	-	4.113	0.003	4.116
(8)	KERR MCGEE	19/WY/005	S	15,858.98	4.696	-	4.696	-	4.696	0.073	4.769

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAILED TRANSPORTATION INVOICE INFORMATION

1. Reporting Month: November Year: 1997  
 2. Reporting Company: FLORIDA POWER & LIGHT COMPANY  
 3. Plant Name: R.W.SCHERER

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Michael J. Frank, Principal Accountant (912) 994-0022, ext. 3904.  
 5. Signature of Official Submitting Report:  
 6. Date Completed: 22-Jan-98

Line No.	Supplier Name	Mine Location	Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges		Waterborne Charges				Other Related Charges (\$/Ton)	Total Transportation Charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)			
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
(1)	SHELL COAL	08/WV/059	MARROWBONE, WV.	UR	24,966.13	48.654	-	13.73	-	-	-	-	-	-	13.73	62.384
(2)	DELTA COAL	08/VA/159	STEERBRANCH, VA.	UR	9,838.91	35.879	-	11.81	-	-	-	-	-	-	11.81	47.689
(3)	MINGO LOGAN	08/WV/059	MINGO, WV.	UR	5,958.28	31.666	-	13.46	-	-	-	-	-	-	13.46	45.126
(4)	KERR MCGEE	19/WY/005	JACOBS JCTN. WY.	UR	12,468.93	4.752	-	21.06	-	-	-	-	-	-	21.06	25.812
(5)	KERR MCGEE	19/WY/005	JACOBS JCTN. WY.	UR	42,823.99	4.242	-	21.06	-	-	-	-	-	-	21.06	25.302
(6)	KENNECOTT	19/WY/005	CONVERSE JCTN WY	UR	25,950.98	4.275	-	21.06	-	-	-	-	-	-	21.06	25.335
(7)	BLACK THUNDER	19/WY/005	CAMPBELL, WY.	UR	27,289.99	4.116	-	21.06	-	-	-	-	-	-	21.06	25.176
(8)	KERR MCGEE	19/WY/005	JACOBS JCTN. WY.	UR	15,858.98	4.769	-	21.06	-	-	-	-	-	-	21.06	25.829

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAIL OF INVOICE PURCHASE PRICE**

1. Report For Month/Yr: **December 1997**

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: **Starr Adams (305) 552-3448**

2. Reporting Company: **Florida Power & Light**

5. Signature of Official Submitting Report:

3. Plant Name: **St. Johns River Power Park (SJRPP)**

6. Date Completed: **January 28, 1998**

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	FOB Mine Price (\$/Ton)	Short Haul & Loading Charge (\$/Ton)	Original Invoice Price (\$/Ton)	Retro-active Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Applied Industrial Matl.		S	4,396	32.90	0.00	32.90	0.00	32.90	0.00	32.90
2	Shamrock Coal Company	08,KY,095	LTC	13,930	28.73	0.00	28.73	0.00	28.73	0.00	28.73
3	Arch Coal Sales	08,KY,195	LTC	9,860	25.23	0.00	25.23	0.00	25.23	0.00	25.23
4	Intercor	45,SA,999	LTC	29,384	35.58	0.00	35.58	0.00	35.58	0.00	35.58
5						0.00		0.00		0.00	
6						0.00		0.00		0.00	
7						0.00		0.00		0.00	
8						0.00		0.00		0.00	
9						0.00		0.00		0.00	

NOTES: 1) SJRPP reported coal volumes represent FPL's 20% share of total receipts.



**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAIL OF TRANSPORTATION CHARGES**

1. Report For Month/Yr: **December 1997**

4. Name, Title & Telephone Number of Contact  
Person Concerning Data Submitted on this Form: **Starr Adams (305) 552-3448**

2. Reporting Company: **Florida Power & Light**

5. Signature of Official Submitting Report:

3. Plant Name: **St. Johns River Power Park (SJRPP)**

6. Date Completed: **January 28, 1998**

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Short Haul & Loading Charge (\$/Ton)	Rail Charges		Waterborne Charges					Total Transport Charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Related Charges (\$/Ton)		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	Applied Industrial Mat.		AIMCOR	UR	4,396	32.90	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	32.90
2	Shamrock Coal Company	08,KY,095	CLOVER	UR	13,930	28.73	0.00	14.22	0.00	0.00	0.00	0.00	0.00	0.00	14.22	42.95
3	Arch Coal Sales	08,KY,195	COAL MAC	UR	9,860	25.23	0.00	14.04	0.00	0.00	0.00	0.00	0.00	0.00	14.04	39.27
4	Intercor	45,SA,999	EL CERREJON	UR	29,384	35.58	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	35.58
5							0.00		0.00	0.00	0.00	0.00	0.00	0.00		0.00
6							0.00		0.00	0.00	0.00	0.00	0.00	0.00		0.00
7							0.00		0.00	0.00	0.00	0.00	0.00	0.00		0.00
8							0.00		0.00	0.00	0.00	0.00	0.00	0.00		0.00
9							0.00		0.00	0.00	0.00	0.00	0.00	0.00		0.00

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Report For Month/Yr: **December 1997**

4. Name, Title & Telephone Number of Contact  
Person Concerning Data Submitted on this Form: **Starr Adams (305) 552-3448**

2. Reporting Company: **Florida Power & Light**

5. Signature of Official Submitting Report:

3. Plant Name: **St. Johns River Power Park (SJRPP)**

6. Date Completed: **January 28, 1998**

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Trans Cost (\$/Ton)	FOB Plant Price (\$/Ton)	As Received Coal Quality			
									Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	Applied Industrial Matl. Corp.	.	S	UR	4,396	32.90	0.00	32.90	6.33	14,078	0.30	8.60
2	Shamrock Coal Company	08,KY,095	LTC	UR	13,930	28.73	14.22	42.95	1.29	12,937	8.30	5.80
3	Arch Coal Sales	08,KY,195	LTC	UR	9,860	25.23	14.04	39.27	1.66	12,381	12.70	4.60
4	Intercor	45,SA,999	LTC	UR	29,384	35.58	0.00	35.58	0.64	11,862	7.70	10.70
5												
6												
7												
8												
9												

NOTES: 1) SJRPP reported coal volumes represent FPL's 20% share of total receipts.

## CERTIFICATE OF SERVICE

I **HEREBY CERTIFY** that true and correct copies of Florida Power & Light Company's Forms 423-1, 423-1(a) edited and 423-1(b) for the month of December 1997; 423-2, 423-2(a) and 423-2(b) for the month of November 1997 for Plant Scherer; and 423-2, 423-2(a) and 423-2(b) for the month of December 1997 for St. Johns River Power Park were forwarded to the Florida Public Service Commission via Federal Express, and were also mailed to the individuals listed below, all on this 6th day of February, 1998.

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Florida Public Service Commission  
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David L. Smith

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