

# AUSLEY & McMULLEN

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February 13, 1998

HAND DELIVERED

Ms. Blanca S. Bayo, Director  
Division of Records and Reporting  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, FL 32399-0850

000001-EI

Re: Fuel and Purchased Power Cost Recovery Clause  
and Generating Performance Incentive Factor  
FPSC Docket No. 980001-EI

REQUEST FOR SPECIFIED CONFIDENTIAL TREATMENT


Dear Ms. Bayo:

We submit herewith Tampa Electric Company's 423 Forms for the month of December 1997 and request specified confidential treatment of Forms 423-1(a), 423-2, 423-2(a) and 423-2(b). Our request is made pursuant to Section 366.093, Fla. Stat., for the reasons detailed in the document entitled "Tampa Electric Company's Request for Specified Confidential Treatment", which document was filed under separate cover (copy enclosed). The sensitive information contained in these forms has been highlighted in yellow.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,

  
James D. Beasley

JDB/pp  
Enclosures

cc: All Parties of Record (w/o enc.)

**DECLASSIFIED**

DOCUMENT NUMBER-DATE

02221 FEB 13 1998

FPSC-RECORDS/REPORTING


MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
 ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

DECLASSIFIED

Feb 2 1998

1. Reporting Month: December Year: 1997  
 2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting  
 (813) - 228 - 1609

4. Signature of Official Submitting Report:   
 Phil L. Barringer, Assistant Controller

6. Date Completed: February 13, 1998

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
1.	Gannon	Abyss	Tampa	MTC	Gannon	12-04-97	F02	*	*	355.26	\$23.9668
2.	Gannon	Abyss	Tampa	MTC	Gannon	12-06-97	F02	*	*	360.17	\$23.8614
3.	Gannon	Abyss	Tampa	MTC	Gannon	12-07-97	F02	*	*	536.33	\$23.8618
4.	Gannon	Abyss	Tampa	MTC	Gannon	12-09-97	F02	*	*	166.00	\$23.9666
5.	Gannon	Abyss	Tampa	MTC	Gannon	12-12-97	F02	*	*	712.02	\$23.4418
6.	Gannon	Abyss	Tampa	MTC	Gannon	12-13-97	F02	*	*	2,134.16	\$24.6131
7.	Gannon	Abyss	Tampa	MTC	Gannon	12-14-97	F02	*	*	2,151.05	\$23.4416
8.	Gannon	Abyss	Tampa	MTC	Gannon	12-15-97	F02	*	*	2,497.69	\$23.3366
9.	Gannon	Abyss	Tampa	MTC	Gannon	12-16-97	F02	*	*	3,026.17	\$23.5466
10.	Gannon	Abyss	Tampa	MTC	Gannon	12-17-97	F02	*	*	357.10	\$23.7563
11.	Gannon	Abyss	Tampa	MTC	Gannon	12-20-97	F02	*	*	891.79	\$23.5465
12.	Gannon	Abyss	Tampa	MTC	Gannon	12-21-97	F02	*	*	178.55	\$23.5463
13.	Gannon	Abyss	Tampa	MTC	Gannon	12-22-97	F02	*	*	356.67	\$23.0214
14.	Gannon	Abyss	Tampa	MTC	Gannon	12-23-97	F02	*	*	178.33	\$22.7071
15.	Gannon	Abyss	Tampa	MTC	Gannon	12-27-97	F02	*	*	1,067.67	\$23.0216
16.	Gannon	Abyss	Tampa	MTC	Gannon	12-28-97	F02	*	*	368.61	\$23.0211
17.	Polk	Abyss	Tampa	MTC	Polk	12-03-97	F02	*	*	1,605.84	\$24.1845
18.	Polk	Abyss	Tampa	MTC	Polk	12-08-97	F02	*	*	913.79	\$24.6045
19.	Polk	Abyss	Tampa	MTC	Polk	12-09-97	F02	*	*	1,636.50	\$24.3946
20.	Polk	Abyss	Tampa	MTC	Polk	12-10-97	F02	*	*	533.46	\$23.8693
21.	Polk	Abyss	Tampa	MTC	Polk	12-11-97	F02	0.03	139,283	1,611.95	\$23.8696
22.	Polk	Abyss	Tampa	MTC	Polk	12-12-97	F02	*	*	170.69	\$23.8697
23.	Polk	Abyss	Tampa	MTC	Polk	12-22-97	F02	*	*	355.69	\$23.2396
24.	Polk	Abyss	Tampa	MTC	Polk	12-23-97	F02	*	*	706.14	\$23.6597
25.	Polk	Abyss	Tampa	MTC	Polk	12-24-97	F02	0.04	138,890	725.88	\$23.6596
26.	Polk	Abyss	Tampa	MTC	Polk	12-25-97	F02	*	*	540.33	\$23.6597
27.	Polk	Abyss	Tampa	MTC	Polk	12-26-97	F02	*	*	177.71	\$22.6102
28.	Polk	Abyss	Tampa	MTC	Polk	12-29-97	F02	*	*	178.28	\$23.0303

\* No analysis Taken

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: December Year: 1997

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting  
(813) - 228 - 1609

4. Signature of Official Submitting Report:   
Phil L. Barringer, Assistant Controller

5. Date Completed: February 13, 1997

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
1.	Big Bend	Abyss	Tampa	MTC	Big Bend	12-03-97	F02	*	*	534.40	\$23.9832
2.	Big Bend	Abyss	Tampa	MTC	Big Bend	12-04-97	F02	*	*	532.81	\$23.9830
3.	Big Bend	Abyss	Tampa	MTC	Big Bend	12-05-97	F02	*	*	534.07	\$23.8781
4.	Big Bend	Abyss	Tampa	MTC	Big Bend	12-08-97	F02	*	*	356.38	\$24.1931
5.	Big Bend	Abyss	Tampa	MTC	Big Bend	12-09-97	F02	*	*	534.07	\$23.9831
6.	Big Bend	Abyss	Tampa	MTC	Big Bend	12-10-97	F02	*	*	533.93	\$23.3529
7.	Big Bend	Abyss	Tampa	MTC	Big Bend	12-11-97	F02	*	*	345.31	\$23.2480
8.	Big Bend	Abyss	Tampa	MTC	Big Bend	12-12-97	F02	*	*	534.14	\$23.4581
9.	Big Bend	Abyss	Tampa	MTC	Big Bend	12-15-97	F02	*	*	356.60	\$23.3527
10.	Big Bend	Abyss	Tampa	MTC	Big Bend	12-16-97	F02	*	*	1,070.94	\$23.5628
11.	Big Bend	Abyss	Tampa	MTC	Big Bend	12-17-97	F02	*	*	1,070.19	\$23.7730
12.	Big Bend	Abyss	Tampa	MTC	Big Bend	12-22-97	F02	*	*	712.88	\$23.0380
13.	Big Bend	Abyss	Tampa	MTC	Big Bend	12-23-97	F02	*	*	711.40	\$22.7232
14.	Big Bend	Abyss	Tampa	MTC	Big Bend	12-24-97	F02	*	*	1,256.10	\$23.2479
15.	Big Bend	Abyss	Tampa	MTC	Big Bend	12-25-97	F02	*	*	711.17	\$23.2479
16.	Big Bend	Abyss	Tampa	MTC	Big Bend	12-26-97	F02	*	*	889.56	\$23.0380
17.	Hookers Pt.	Abyss	Tampa	MTC	Hookers Pt.	12-15-97	F02	*	*	118.81	\$23.5657
18.	Phillips	Central	Tampa	MTC	Phillips	12-17-97	F06	*	*	150.00	\$19.4444

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
DETAIL OF INVOICE AND TRANSPORTATION CHARGES**

1. Reporting Month: December Year: 1997

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting  
(813) - 228 - 1609

4. Signature of Official Submitting Report:   
Phil L. Barringer, Assistant Controller

6. Date Completed: February 13, 1998

Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount \$ (i)	Discount \$ (j)	Net Amount \$ (k)	Net Price (\$/Bbl) (l)	Quality Adj. (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Add'l Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
1.	Gannon	Abyss	Gannon	12-04-97	F02	355.26	\$23.9668	8,514.43	\$0.0000	\$8,514.43	\$23.9668	\$0.0000	\$23.9668	\$0.0000	\$0.0000	\$0.0000	\$23.9668
2.	Gannon	Abyss	Gannon	12-06-97	F02	360.17	\$23.8614	8,594.16	\$0.0000	\$8,594.16	\$23.8614	\$0.0000	\$23.8614	\$0.0000	\$0.0000	\$0.0000	\$23.8614
3.	Gannon	Abyss	Gannon	12-07-97	F02	536.33	\$23.8618	12,797.79	\$0.0000	\$12,797.79	\$23.8618	\$0.0000	\$23.8618	\$0.0000	\$0.0000	\$0.0000	\$23.8618
4.	Gannon	Abyss	Gannon	12-09-97	F02	166.00	\$23.9666	3,978.46	\$0.0000	\$3,978.46	\$23.9666	\$0.0000	\$23.9666	\$0.0000	\$0.0000	\$0.0000	\$23.9666
5.	Gannon	Abyss	Gannon	12-12-97	F02	712.02	\$23.4418	16,691.00	\$0.0000	\$16,691.00	\$23.4418	\$0.0000	\$23.4418	\$0.0000	\$0.0000	\$0.0000	\$23.4418
6.	Gannon	Abyss	Gannon	12-13-97	F02	2,134.16	\$24.6131	52,528.31	\$0.0000	\$52,528.31	\$24.6131	\$0.0000	\$24.6131	\$0.0000	\$0.0000	\$0.0000	\$24.6131
7.	Gannon	Abyss	Gannon	12-14-97	F02	2,151.05	\$23.4416	50,424.06	\$0.0000	\$50,424.06	\$23.4416	\$0.0000	\$23.4416	\$0.0000	\$0.0000	\$0.0000	\$23.4416
8.	Gannon	Abyss	Gannon	12-15-97	F02	2,497.69	\$23.3366	58,287.67	\$0.0000	\$58,287.67	\$23.3366	\$0.0000	\$23.3366	\$0.0000	\$0.0000	\$0.0000	\$23.3366
9.	Gannon	Abyss	Gannon	12-16-97	F02	3,026.17	\$23.5466	71,256.02	\$0.0000	\$71,256.02	\$23.5466	\$0.0000	\$23.5466	\$0.0000	\$0.0000	\$0.0000	\$23.5466
10.	Gannon	Abyss	Gannon	12-17-97	F02	357.10	\$23.7563	8,483.38	\$0.0000	\$8,483.38	\$23.7563	\$0.0000	\$23.7563	\$0.0000	\$0.0000	\$0.0000	\$23.7563
11.	Gannon	Abyss	Gannon	12-20-97	F02	891.79	\$23.5465	20,998.55	\$0.0000	\$20,998.55	\$23.5465	\$0.0000	\$23.5465	\$0.0000	\$0.0000	\$0.0000	\$23.5465
12.	Gannon	Abyss	Gannon	12-21-97	F02	178.55	\$23.5463	4,204.19	\$0.0000	\$4,204.19	\$23.5463	\$0.0000	\$23.5463	\$0.0000	\$0.0000	\$0.0000	\$23.5463
13.	Gannon	Abyss	Gannon	12-22-97	F02	356.67	\$23.0214	8,211.05	\$0.0000	\$8,211.05	\$23.0214	\$0.0000	\$23.0214	\$0.0000	\$0.0000	\$0.0000	\$23.0214
14.	Gannon	Abyss	Gannon	12-23-97	F02	178.33	\$22.7071	4,049.35	\$0.0000	\$4,049.35	\$22.7071	\$0.0000	\$22.7071	\$0.0000	\$0.0000	\$0.0000	\$22.7071
15.	Gannon	Abyss	Gannon	12-27-97	F02	1,067.67	\$23.0216	24,579.42	\$0.0000	\$24,579.42	\$23.0216	\$0.0000	\$23.0216	\$0.0000	\$0.0000	\$0.0000	\$23.0216
16.	Gannon	Abyss	Gannon	12-28-97	F02	368.61	\$23.0211	8,485.81	\$0.0000	\$8,485.81	\$23.0211	\$0.0000	\$23.0211	\$0.0000	\$0.0000	\$0.0000	\$23.0211
17.	Polk	Abyss	Polk	12-03-97	F02	1,605.84	\$24.1845	38,836.45	\$0.0000	\$38,836.45	\$24.1845	\$0.0000	\$24.1845	\$0.0000	\$0.0000	\$0.0000	\$24.1845
18.	Polk	Abyss	Polk	12-08-97	F02	913.79	\$24.6045	22,483.34	\$0.0000	\$22,483.34	\$24.6045	\$0.0000	\$24.6045	\$0.0000	\$0.0000	\$0.0000	\$24.6045
19.	Polk	Abyss	Polk	12-09-97	F02	1,636.50	\$24.3946	39,921.78	\$0.0000	\$39,921.78	\$24.3946	\$0.0000	\$24.3946	\$0.0000	\$0.0000	\$0.0000	\$24.3946
20.	Polk	Abyss	Polk	12-10-97	F02	533.46	\$23.8693	12,733.30	\$0.0000	\$12,733.30	\$23.8693	\$0.0000	\$23.8693	\$0.0000	\$0.0000	\$0.0000	\$23.8693
21.	Polk	Abyss	Polk	12-11-97	F02	1,611.95	\$23.8696	38,476.67	\$0.0000	\$38,476.67	\$23.8696	\$0.0000	\$23.8696	\$0.0000	\$0.0000	\$0.0000	\$23.8696
22.	Polk	Abyss	Polk	12-12-97	F02	170.69	\$23.8697	4,074.32	\$0.0000	\$4,074.32	\$23.8697	\$0.0000	\$23.8697	\$0.0000	\$0.0000	\$0.0000	\$23.8697
23.	Polk	Abyss	Polk	12-22-97	F02	355.69	\$23.2396	8,266.11	\$0.0000	\$8,266.11	\$23.2396	\$0.0000	\$23.2396	\$0.0000	\$0.0000	\$0.0000	\$23.2396
24.	Polk	Abyss	Polk	12-23-97	F02	706.14	\$23.6597	16,707.07	\$0.0000	\$16,707.07	\$23.6597	\$0.0000	\$23.6597	\$0.0000	\$0.0000	\$0.0000	\$23.6597
25.	Polk	Abyss	Polk	12-24-97	F02	725.88	\$23.6596	17,174.06	\$0.0000	\$17,174.06	\$23.6596	\$0.0000	\$23.6596	\$0.0000	\$0.0000	\$0.0000	\$23.6596
26.	Polk	Abyss	Polk	12-25-97	F02	540.33	\$23.6597	12,784.07	\$0.0000	\$12,784.07	\$23.6597	\$0.0000	\$23.6597	\$0.0000	\$0.0000	\$0.0000	\$23.6597
27.	Polk	Abyss	Polk	12-26-97	F02	177.71	\$22.6102	4,018.05	\$0.0000	\$4,018.05	\$22.6102	\$0.0000	\$22.6102	\$0.0000	\$0.0000	\$0.0000	\$22.6102
28.	Polk	Abyss	Polk	12-29-97	F02	178.28	\$23.0303	4,105.85	\$0.0000	\$4,105.85	\$23.0303	\$0.0000	\$23.0303	\$0.0000	\$0.0000	\$0.0000	\$23.0303



MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: December Year: 1997

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting  
 (813) - 228 - 1609

4. Signature of Official Submitting Report:



Phil L. Barringer, Assistant Controller

5. Date Completed: February 13, 1997


Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount \$ (i)	Discount \$ (j)	Net Amount \$ (k)	Net Price (\$/Bbl) (l)	Quality Adjust. (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Add'l Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
1.	Big Bend	Abyss	Big Bend	12-03-97	F02	534.40	\$23.9832	12,816.64	\$0.0000	\$12,816.64	\$23.9832	\$0.0000	\$23.9832	\$0.0000	\$0.0000	\$0.0000	\$23.9832
2.	Big Bend	Abyss	Big Bend	12-04-97	F02	532.81	\$23.9830	12,778.38	\$0.0000	\$12,778.38	\$23.9830	\$0.0000	\$23.9830	\$0.0000	\$0.0000	\$0.0000	\$23.9830
3.	Big Bend	Abyss	Big Bend	12-05-97	F02	534.07	\$23.8781	12,752.57	\$0.0000	\$12,752.57	\$23.8781	\$0.0000	\$23.8781	\$0.0000	\$0.0000	\$0.0000	\$23.8781
4.	Big Bend	Abyss	Big Bend	12-08-97	F02	356.38	\$24.1931	8,621.93	\$0.0000	\$8,621.93	\$24.1931	\$0.0000	\$24.1931	\$0.0000	\$0.0000	\$0.0000	\$24.1931
5.	Big Bend	Abyss	Big Bend	12-09-97	F02	534.07	\$23.9831	12,808.64	\$0.0000	\$12,808.64	\$23.9831	\$0.0000	\$23.9831	\$0.0000	\$0.0000	\$0.0000	\$23.9831
6.	Big Bend	Abyss	Big Bend	12-10-97	F02	533.93	\$23.3529	12,468.84	\$0.0000	\$12,468.84	\$23.3529	\$0.0000	\$23.3529	\$0.0000	\$0.0000	\$0.0000	\$23.3529
7.	Big Bend	Abyss	Big Bend	12-11-97	F02	345.31	\$23.2480	8,027.76	\$0.0000	\$8,027.76	\$23.2480	\$0.0000	\$23.2480	\$0.0000	\$0.0000	\$0.0000	\$23.2480
8.	Big Bend	Abyss	Big Bend	12-12-97	F02	534.14	\$23.4581	12,529.93	\$0.0000	\$12,529.93	\$23.4581	\$0.0000	\$23.4581	\$0.0000	\$0.0000	\$0.0000	\$23.4581
9.	Big Bend	Abyss	Big Bend	12-15-97	F02	356.60	\$23.3527	8,327.58	\$0.0000	\$8,327.58	\$23.3527	\$0.0000	\$23.3527	\$0.0000	\$0.0000	\$0.0000	\$23.3527
10.	Big Bend	Abyss	Big Bend	12-16-97	F02	1,070.94	\$23.5628	25,234.31	\$0.0000	\$25,234.31	\$23.5628	\$0.0000	\$23.5628	\$0.0000	\$0.0000	\$0.0000	\$23.5628
11.	Big Bend	Abyss	Big Bend	12-17-97	F02	1,070.19	\$23.7730	25,441.64	\$0.0000	\$25,441.64	\$23.7730	\$0.0000	\$23.7730	\$0.0000	\$0.0000	\$0.0000	\$23.7730
12.	Big Bend	Abyss	Big Bend	12-22-97	F02	712.88	\$23.0380	16,423.36	\$0.0000	\$16,423.36	\$23.0380	\$0.0000	\$23.0380	\$0.0000	\$0.0000	\$0.0000	\$23.0380
13.	Big Bend	Abyss	Big Bend	12-23-97	F02	711.40	\$22.7232	16,165.25	\$0.0000	\$16,165.25	\$22.7232	\$0.0000	\$22.7232	\$0.0000	\$0.0000	\$0.0000	\$22.7232
14.	Big Bend	Abyss	Big Bend	12-24-97	F02	1,256.10	\$23.2479	29,201.71	\$0.0000	\$29,201.71	\$23.2479	\$0.0000	\$23.2479	\$0.0000	\$0.0000	\$0.0000	\$23.2479
15.	Big Bend	Abyss	Big Bend	12-25-97	F02	711.17	\$23.2479	16,533.21	\$0.0000	\$16,533.21	\$23.2479	\$0.0000	\$23.2479	\$0.0000	\$0.0000	\$0.0000	\$23.2479
16.	Big Bend	Abyss	Big Bend	12-26-97	F02	889.56	\$23.0380	20,493.67	\$0.0000	\$20,493.67	\$23.0380	\$0.0000	\$23.0380	\$0.0000	\$0.0000	\$0.0000	\$23.0380
17.	Hookers Pt.	Abyss	Hookers Pt.	12-15-97	F02	118.81	\$23.5657	2,799.84	\$0.0000	\$2,799.84	\$23.5657	\$0.0000	\$23.5657	\$0.0000	\$0.0000	\$0.0000	\$23.5657
18.	Phillips	Central	Phillips	12-17-97	F06	150.00	\$19.4444	2,916.66	\$0.0000	\$2,916.66	\$19.4444	\$0.0000	\$19.4444	\$0.0000	\$0.0000	\$0.0000	\$19.4444

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1. Reporting Month: December Year: 1997

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting  
 (813) 228 - 1609

4. Signature of Official Submitting Form:   
 Phil L. Barringer, Assistant Controller

5. Date Completed: February 13, 1998

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume Tons (g)	Form No. (h)	Column Designator & Title (i)	Old Value (j)	New Value (k)	Delivered Price Transfer Facility (\$/Ton) (l)	Reason for Revision (m)
1.	None											
2.												
3.												
4.												
5.												
6.												
7.												
8.												
9.												
10.												
11.												
12.												
13.												
14.												
15.												

\*\* SPECIFIED CONFIDENTIAL \*\*

FPSC Form 423-2


MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: December Year: 1997

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting  
(813) 228 - 1609

5. Signature of Official Submitting Form:   
Phil L. Barringer, Assistant Controller

6. Date Completed: February 13, 1998

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Zeigler Coal	10,IL,145,157	LTC	RB	109,406.00	\$41.943	\$0.000	\$41.943	3.00	11,027	9.10	13.20
2.	Peabody Development	10,IL,165	LTC	RB	22,834.90	\$31.630	\$7.488	\$39.118	1.92	12,397	8.02	8.46
3.	Costain Coal	9,KY,225 & 233	S	RB	9,529.00	\$23.500	\$7.508	\$31.008	2.25	12,035	10.97	7.70
4.	Mapco	9,KY,233	S	RB	72,180.50	\$25.000	\$7.568	\$32.568	3.00	12,247	9.30	8.20
5.	Peabody Development	9,KY,101	LTC	RB	102,191.50	\$21.050	\$8.273	\$29.323	2.56	11,351	8.55	12.70
6.	Centennial Resources	9,KY,101	LTC	RB	26,811.60	\$19.860	\$8.258	\$28.118	2.69	11,111	8.71	13.60
7.	Peabody Development	9,KY,101	S	RB	19,865.80	\$20.450	\$8.258	\$28.708	2.40	11,082	8.00	14.40
8.	PT Adaro	55,Indonesia, 999	LTC	OB	78,829.00	\$31.350	\$0.000	\$31.350	0.36	9,694	1.60	23.50

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station or Polk Station.



\*\* SPECIFIED CONFIDENTIAL \*\*

FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION


1. Reporting Month: December Year: 1997

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting  
(813) - 228 - 1609

5. Signature of Official Submitting Form:

  
Phil L. Barringer, Assistant Controller

6. Date Completed: February 13, 1998

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Zeigler Coal	10,IL,145,157	LTC	109,406.00	N/A	\$0.00	\$41.943	\$0.000	\$41.943	\$0.000	\$41.943
2.	Peabody Development	10,IL,165	LTC	22,834.90	N/A	\$0.00	\$31.630	\$0.000	\$31.630	\$0.000	\$31.630
3.	Costain Coal	9,KY,225 & 233	S	9,529.00	N/A	\$0.00	\$23.500	\$0.000	\$23.500	\$0.000	\$23.500
4.	Mapco	9,KY,233	S	72,180.50	N/A	\$0.00	\$25.000	\$0.000	\$25.000	\$0.000	\$25.000
5.	Peabody Development	9,KY,101	LTC	102,191.50	N/A	\$0.00	\$21.050	\$0.000	\$21.050	\$0.000	\$21.050
6.	Centennial Resources	9,KY,101	LTC	26,811.60	N/A	\$0.00	\$19.860	\$0.000	\$19.860	\$0.000	\$19.860
7.	Peabody Development	9,KY,101	S	19,865.80	N/A	\$0.00	\$20.450	\$0.000	\$20.450	\$0.000	\$20.450
8.	PT Adaro	55,Indonesia, 999	LTC	78,829.00	N/A	\$0.00	\$31.350	\$0.000	\$31.350	\$0.000	\$31.350

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.



\*\* SPECIFIED CONFIDENTIAL \*\*

FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: December Year: 1997

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting  
(813) 228 - 1609

5. Signature of Official Submitting Form: 

Phil L. Barringer, Assistant Controller

6. Date Completed: February 13, 1998

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)		
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)				
1.	Zeigler Coal	10,IL,145,157	Randolph & Perry Cnty, IL	RB	109,406.00	\$41.943	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$41.943	
2.	Peabody Development	10,IL,165	Saline Cnty, IL	RB	22,834.90	\$31.630	\$0.000	\$0.000	\$0.000	\$7.488	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$7.488	\$39.118
3.	Costain Coal	9,KY,225 & 233	Union Cnty & Webster Cnty, KY	RB	9,529.00	\$23.500	\$0.000	\$0.000	\$0.000	\$7.508	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$7.508	\$31.008
4.	Mapco	9,KY,233	Webster County, KY	RB	72,180.50	\$25.000	\$0.000	\$0.000	\$0.000	\$7.568	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$7.568	\$32.568
5.	Peabody Development	9,KY,101	Henderson Cnty, Ky	RB	102,191.50	\$21.050	\$0.000	\$0.000	\$0.000	\$8.273	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$8.273	\$29.323
6.	Centennial Resources	9,KY,101	Henderson Cnty, Ky	RB	26,811.60	\$19.860	\$0.000	\$0.000	\$0.000	\$8.258	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$8.258	\$28.118
7.	Peabody Development	9,KY,101	Henderson Cnty, Ky	RB	19,865.80	\$20.450	\$0.000	\$0.000	\$0.000	\$8.258	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$8.258	\$28.708
8.	PT Adaro	55,Indonesia, 999	Tanjung District, South Dalimantan, Indonesia	OB	78,829.00	\$31.350	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$31.350

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station or Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

\*\* SPECIFIED CONFIDENTIAL \*\*

FPSC Form 423-2


MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: December Year: 1997

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting  
(813) 228 - 1609

5. Signature of Official Submitting Form: 

Phil L. Barringer, Assistant Controller

6. Date Completed: February 13, 1998

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Kerr McGee	10,IL,165	LTC	RB	48,310.00	\$26.400	\$7.288	\$33.688	1.45	12,086	6.20	11.95
2.	Sugar Camp	10,IL,059	S	RB	31,440.70	\$23.690	\$7.478	\$31.168	2.65	12,780	8.30	7.10
3.	Jader Fuel Co	10,IL,165	LTC	RB	51,144.20	\$24.610	\$7.478	\$32.088	2.90	12,687	9.79	6.40
4.	Kerr McGee	19,WY,5	S	R&B	56,462.00	\$3.650	\$20.468	\$24.118	0.40	8,745	5.12	28.09

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station or Polk Station.

\*\* SPECIFIED CONFIDENTIAL \*\*

FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: December Year: 1997

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting  
(813) 228 - 1609

5. Signature of Official Submitting Form:

  
Phil L. Barringer, Assistant Controller

6. Date Completed: February 13, 1998

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Kerr McGee	10,IL,165	LTC	48,310.00	N/A	\$0.000	\$26.400	\$0.000	\$26.400	\$0.000	\$26.400
2.	Sugar Camp	10,IL,059	S	31,440.70	N/A	\$0.000	\$23.690	\$0.000	\$23.690	\$0.000	\$23.690
3.	Jader Fuel Co	10,IL,165	LTC	51,144.20	N/A	\$0.000	\$24.610	\$0.000	\$24.610	\$0.000	\$24.610
4.	Kerr McGee	19,WY,5	S	56,462.00	N/A	\$0.000	\$3.650	\$0.000	\$3.650	\$0.000	\$3.650

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station or Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.



\*\* SPECIFIED CONFIDENTIAL \*\*

FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: December Year: 1997
2. Reporting Company: Tampa Electric Company
3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting  
(813) 228 - 1609

5. Signature of Official Submitting Form:   
Phil L. Barringer, Assistant Controller

6. Date Completed: February 13, 1998

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		
1.	Kerr McGee	10,IL,165	Saline Cnty, IL	RB	48,310.00	\$26.400	\$0.000	\$0.000	\$0.000	\$7.288	\$0.000	\$0.000	\$0.000	\$0.000	\$7.288	\$33.688
2.	Sugar Camp	10,IL,059	Gallatin Cnty, IL	RB	31,440.70	\$23.690	\$0.000	\$0.000	\$0.000	\$7.478	\$0.000	\$0.000	\$0.000	\$0.000	\$7.478	\$31.168
3.	Jader Fuel Co	10,IL,165	Saline Cnty, IL	RB	51,144.20	\$24.610	\$0.000	\$0.000	\$0.000	\$7.478	\$0.000	\$0.000	\$0.000	\$0.000	\$7.478	\$32.088
4.	Kerr McGee	19,WY,5	Campbell Cnty, WY	R&B	56,462.00	\$3.650	\$0.000	\$13.180	\$0.000	\$7.288	\$0.000	\$0.000	\$0.000	\$0.000	\$20.468	\$24.118

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station or Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

\*\* SPECIFIED CONFIDENTIAL \*\*

FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: December Year: 1997

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting  
(813) 228 - 1609

5. Signature of Official Submitting Form:   
Phil L. Barringer, Assistant Controller

6. Date Completed: February 13, 1998

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Bell Mining Company	3,W. Va,33	S	RB	29,688.00	\$22.000	\$9.900	\$31.900	3.14	13,001	9.15	4.90

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station or Gannon Station.

\*\* SPECIFIED CONFIDENTIAL \*\*

FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: December Year: 1997

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting  
(813) - 228 - 1609

5. Signature of Official Submitting Form: \_\_\_\_\_

*Phil L. Barringer*  
Phil L. Barringer, Assistant Controller

6. Date Completed: February 13, 1998

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Bell Mining Company	3,W. Va,33	S	29,688.00	N/A	\$0.000	\$22.000	\$0.000	\$22.000	\$0.000	\$22.000

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station or Gannon Station.



\*\* SPECIFIED CONFIDENTIAL \*\*

FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: December Year: 1997

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting  
(813) 228 - 1609

5. Signature of Official Submitting Form: 

Phil L. Barringer, Assistant Controller

6. Date Completed: February 13, 1998

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	Delivered Price Facility (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		
1.	Bell Mining Company	3,W. Va,33	Harrison Cnty, W. Va	RB	29,688.00	\$22.000	\$0.000	\$0.000	\$0.000	\$9.900	\$0.000	\$0.000	\$0.000	\$0.000	\$9.900	\$31.900

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station or Gannon Station.

\*\* SPECIFIED CONFIDENTIAL \*\*

FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: December Year: 1997

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting  
(813) 228 - 1609

5. Signature of Official Submitting Form: 

Phil L. Barringer, Assistant Controller

6. Date Completed: February 13, 1998

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer Facility	N/A	N/A	OB	799,678.00	\$32.228	\$7.985	\$40.213	2.43	11,015	7.71	14.81

\*\* SPECIFIED CONFIDENTIAL \*\*

FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: December Year: 1997

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting  
(813) 228 - 1609

5. Signature of Official Submitting Form:



Phil L. Barringer, Assistant Controller

6. Date Completed: February 13, 1998

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust-ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer Facility	N/A	N/A	799,678.00	N/A	\$0.000	\$32.228	\$0.000	\$32.228	\$0.000	\$32.228



\*\* SPECIFIED CONFIDENTIAL \*\*

FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: December Year: 1997

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting  
(813) 228 - 1609

5. Signature of Official Submitting Form:



Phil L. Barringer, Assistant Controller

6. Date Completed: February 13, 1998

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges				Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)	
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)			Other Related Charges (\$/Ton) (o)
1.	Transfer Facility	N/A	Davant, La.	OB	799,678.00	\$32.228	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$7.985	\$40.213

\*\* SPECIFIED CONFIDENTIAL \*\*

FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Reporting Month: December Year: 1997
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting  
(813) 228 - 1609

5. Signature of Official Submitting Form: \_\_\_\_\_

  
Phil L. Barringer, Assistant Controller

6. Date Completed: February 13, 1998

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer Facility	N/A	N/A	OB	136,715.00	\$33.831	\$7.987	\$41.818	1.17	12,004	6.37	11.76
2.	Gatliff Coal	8,KY,195	LTC	UR	42,385.00	\$42.970	\$18.600	\$61.570	1.23	12,835	8.12	6.42
3.	Gatliff Coal	8,KY,235	LTC	UR	18,311.00	\$42.970	\$18.600	\$61.570	1.15	12,375	7.24	10.20

\*\* SPECIFIED CONFIDENTIAL \*\*

FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: December Year: 1997

2. Reporting Company: Tampa Electric Company

3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting  
(813) 228 - 1609

5. Signature of Official Submitting Form: \_\_\_\_\_

*Phil L. Barringer*  
Phil L. Barringer, Assistant Controller

6. Date Completed: February 13, 1998

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust-ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer Facility	N/A	N/A	136,715.00	N/A	\$0.000	\$33.831	\$0.000	\$33.831	\$0.000	\$33.831
2.	Gatliff Coal	8,KY,195	LTC	42,385.00	N/A	\$0.000	\$42.970	\$0.000	\$42.970	\$0.000	\$42.970
3.	Gatliff Coal	8,KY,235	LTC	18,311.00	N/A	\$0.000	\$42.970	\$0.000	\$42.970	\$0.000	\$42.970



\*\* SPECIFIED CONFIDENTIAL \*\*

FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: December Year: 1997  
2. Reporting Company: Tampa Electric Company  
3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting  
(813) 228 - 1609

5. Signature of Official Submitting Form:

  
Phil L. Barringer, Assistant Controller

6. Date Completed: February 13, 1998


Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		
1.	Transfer Facility	N/A	Davant, La.	OB	136,715.00	\$33.831	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$7.987	\$41.818
2.	Gatliff Coal	8,KY,195	Pike Cnty, KY	UR	42,385.00	\$42.970	\$0.000	\$18.600	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$18.600	\$61.570
3.	Gatliff Coal	8,KY,235	Whitley Cnty, KY	UR	18,311.00	\$42.970	\$0.000	\$18.600	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$18.600	\$61.570

FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Reporting Month: December Year: 1997
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting  
(813) 228 - 1609

5. Signature of Official Submitting Form:   
Phil L. Barringer, Assistant Controller

6. Date Completed: February 13, 1998

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer facility	N/A	N/A	OB	52,023.00	\$35.998	\$11.059	\$47.057	3.03	11,067	9.11	12.64

\*\* SPECIFIED CONFIDENTIAL \*\*

FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION

- 1. Reporting Month: December Year: 1997
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting  
(813) 228 - 1609

5. Signature of Official Submitting Form:   
Phil L. Barringer, Assistant Controller

6. Date Completed: February 13, 1998

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Price Adjustments (\$/Ton) (i)	Retro-active Base Price (\$/Ton) (j)	Quality Adjust-ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer facility	N/A	N/A	52,023.00	N/A	\$0.000	\$35.998	\$0.000	\$35.998	\$0.000	\$35.998

\*\* SPECIFIED CONFIDENTIAL \*\*

FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAIL OF TRANSPORTATION CHARGES

- 1. Reporting Month: December Year: 1997
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting  
(813) 228 - 1609

5. Signature of Official Submitting Form: \_\_\_\_\_

  
Phil L. Barringer, Assistant Controller

6. Date Completed: February 13, 1998

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges				Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)	
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)			Other Related Charges (\$/Ton) (o)
1.	Transfer facility	N/A	Davant, La.	OB	52,023.00	\$35.998	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$11.059	\$47.057



