AUSLEY & MCMULLEN

ATTORNEYS AND COUNSELORS AT LAW

227 SOUTH CALHOUN STREET
P.O. BOX 391 (ZIP 32302)
TALLAHASSEE, FLORIDA 32301
(850) 224-9115 FAX (850) 222-7560

February 13, 1998

HAND DELIVERED

Ms. Blanca S. Bayo, Director Division of Records and Reporting Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, FL 32399-0850

00000 I-EI

Re: Fuel and Purchased Power Cost Recovery Clause and Generating Performance Incentive Factor FPSC Docket No. 980001-EI

REQUEST FOR SPECIFIED CONFIDENTIAL TREATMENT

Dear Ms. Bayo:

We submit herewith Tampa Electric Company's 423 Forms for the month of December 1997 and request specified confidential treatment of Forms 423-1(a), 423-2, 423-2(a) and 423-2(b). Our request is made pursuant to Section 366.093, Fla. Stat., for the reasons detailed in the document entitled "Tampa Electric Company's Request for Specified Confidential Treatment", which document was filed under separate cover (copy enclosed). The sensitive information contained in these forms has been highlighted in yellow.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,

.

JDB/pp Enclosures

cc: All Parties of Record (w/o enc.)

DOCUMENT NUMBER-DATE

02221 FEB 13 8

FPSC-RECORDS/REPORTING

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR EL ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: December Year: 1997

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting (813) - 228 - 1609

4. Signature of Official Submitting Report:

6. Date Completed: February 13, 1998

Phil k. Barringer, Assistant Controller

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (I)
1.	Gannon	Abyss	Tampa	MTC	Gannon	12-04-97	F02	*	*	355.26	\$23.9668
2.	Gannon	Abyss	Tampa	MTC	Gannon	12-06-97	F02	•	•	360.17	\$23.8614
3.	Gannon	Abyss	Tampa	MTC	Gannon	12-07-97	F02	•	*	536.33	\$23.8618
4.	Gannon	Abyss	Tampa	MTC	Gannon	12-09-97	F02	•	•	166.00	\$23.9666
5.	Gannon	Abyss	Tampa	MTC	Gannon	12-12-97	F02	•	•	712.02	\$23.4418
6.	Gannon	Abyss	Tampa	MTC	Gannon	12-13-97	F02	•	*	2,134.16	\$24.6131
7.	Gannon	Abyss	Tampa	MTC	Gannon	12-14-97	F02	*	*	2,151.05	\$23.4416
8.	Gannon	Abyss	Tampa	MTC	Gannon	12-15-97	F02	•	*	2,497.69	\$23.3366
9.	Gannon	Abyss	Tampa	MTC	Gannon	12-16-97	F02	•	*	3,026.17	\$23.5466
10.	Gannon	Abyss	Tampa	MTC	Gannon	12-17-97	F02	•	•	357.10	\$23.7563
11.	Gannon	Abyss	Tampa	MTC	Gannon	12-20-97	F02	•	•	891.79	\$23.5465
12.	Gannon	Abyss	Tampa	MTC	Gannon	12-21-97	F02	•	•	178.55	\$23.5463
13.	Gannon	Abyss	Tampa	MTC	Gannon	12-22-97	F02	*	*	356.67	\$23.0214
14.	Gannon	Abyss	Tampa	MTC	Gannon	12-23-97	F02	*	•	178.33	\$22.7071
15	Gannon	Abyss	Tampa	MTC	Gannon	12-27-97	F02	*	•	1,067.67	\$23.0216
16.	Gannon	Abyss	Tampa	MTC	Gannon	12-28-97	F02	•	*	368.61	\$23.0211
17.	Polk	Abyss	Tampa	MTC	Polk	12-03-97	F02	*	*	1,605.84	\$24.1845
18.	Polk	Abyss	Tampa	MTC	Polk	12-08-97	F02	*	*	913.79	\$24.6045
19.	Polk	Abyss	Tampa	MTC	Polk	12-09-97	F02	•	*	1,636.50	\$24.3946
20.	Polk	Abyss	Tampa	MTC	Polk	12-10-97	F02	•	*	533.46	\$23.8693
21.	Polk	Abyss	Tampa	MTC	Polk	12-11-97	F02	0.03	139,283	1,611.95	\$23.8696
22.	Polk	Abyss	Tampa	MTC	Polk	12-12-97	F02	*	* '	170.69	\$23.8697
23.	Polk	Abyss	Tampa	MTC	Polk	12-22-97	F02	•	*	355.69	\$23,2396
24.	Polk	Abyss	Tampa	MTC	Polk	12-23-97	F02	•	*	706.14	\$23,6597
25 .	Polk	Abyss	Tampa	MTC	Polk	12-24-97	F02	0.04	138,890	725.88	\$23.6596
26.	Polk	Abyss	Tampa	MTC	Polk	12-25-97	F02		*	540.33	\$23.6597
27.	Polk	Abyss	Tampa	MTC	Polk	12-26-97	F02	*	*	177.71	\$22,6102
28.	Polk	Abyss	Tampa	MTC	Polk	12-29-97	F02	*	•	178.28	\$23.0303

^{*} No analysis Taken

Page 2 of 2 MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Reporting Month: December Year: 1997
- 2. Reporting Company: Tampa Electric Company
- 3. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting (813) - 228 - 1609

4. Signature of Official Submitting Report:

Phil L. Barringer, Assistant Controller

Line			Shipping		Delivery	Delivery	Туре	Sulfur Content	BTU Content	Volume	Delivered Price
No.	Plant Name	Supplier Name	Point	Туре	Location	Date	Oil	%	(BTU/Gal)	(Bbis)	(\$/BЫ)
(a) 	(b)	(c)	(d)	(e)	(f) 	(g)	(h) 	(i)	(j) 	(k) 	(l)
1.	Big Bend	Abyss	Tampa	MTC	Big Bend	12-03-97	F02	•	•	534.40	\$23.9832
2.	Big Bend	Abyss	Tampa	MTC	Big Bend	12-04-97	F02	•	•	532.81	\$23.9830
3.	Big Bend	Abyss	Tampa	MTC	Big Bend	12-05-97	F02	•	•	534.07	\$23.8781
4.	Big Bend	Abyss	Tampa	MTC	Big Bend	12-08-97	F02	*	•	356.38	\$24,1931
5 .	Big Bend	Abyss	Tampa	MTC	Big Bend	12-09-97	F02	•	•	534.07	\$23,9831
- 6 .	Big Bend	Abyss	Tampa	MTC	Big Bend	12-10-97	F02	•	•	533,93	\$23,3529
7.	Big Bend	Abyss	Tampa	MTC	Big Bend	12-11-97	F02	•	•	345.31	\$23,2480
8.	Big Bend	Abyss	Tampa	MTC	Big Bend	12-12-97	F02	•	•	534.14	\$23,4581
9.	Big Bend	Abyss	Tampa	MTC	Big Bend	12-15-97	F02	*	•	356.60	\$23,3527
10.	Big Bend	Abyss	Tampa	MTC	Big Bend	12-16-97	F02	•	•	1,070.94	\$23,5628
11.	Big Bend	Abyss	Tampa	MTC	Big Bend	12-17-97	F02	*	*	1,070.19	\$23,7730
12.	Big Bend	Abyss	Tampa	MTC	Big Bend	12-22-97	F02	•	•	712.88	\$23.0380
13.	Big Bend	Abyss	Tampa	MTC	Big Bend	12-23-97	F02	•	•	711.40	\$22.7232
14.	Big Bend	Abyss	Tampa	MTC	Big Bend	12-24-97	F02	•	•	1,256.10	\$23.2479
15.	Big Bend	Abyss	Tampa	MTC	Big Bend	12-25-97	F02	•	•	711.17	\$23,2479
16.	Big Bend	Abyss	Tampa	MTC	Big Bend	12-26-97	F02	*	*	889.56	\$23.0380
17.	Hookers Pt.	Abyss	Tampa	MTC	Hookers Pt.	12-15-97	F02	*	•	118.81	\$23.5657
18.	Phillips	Central	Tampa	MTC	Phillips	12-17-97	•	*	*	150.00	\$19,4444

Add'I

Transport

Effective

FPSC Form 423-1(a)

** SPECIFIED CONFIDENTIAL **

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: December Year: 1997

2. Reporting Company: Tampa Electric Company

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting (813) - 228 - 1609

4. Signature of Official Submitting Report:

hil L. Barringer, Assistant Controlle

Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount \$ (i)	Discount \$ (j)	Net Amount \$ (k)	Net Price (\$/Bbl) (l)	Quality Adjust. (\$/Bbl) (m)	Purchase Price (\$/Bbl) (n)	to Terminal (\$/Bbl) (o)	Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Price (\$/Bbl) (r)
1.	Gannon	Abyss	Gannon	12-04-97	F02	355.26	\$23,9668	8,514.43	\$0.0000	\$8,514.43	\$23,9668	\$0.0000	\$23.9668	\$0.0000	\$0.0000	\$0.0000	\$23.9668
2.	Gannon	Abyss	Gannon	12-06-97	F02	360.17	\$23.8614	8,594.16	\$0.0000	\$8,594.16	\$23.8614	\$0.0000	\$23.8614	\$0.0000	\$0.0000	\$0.0000	\$23.8614
3.	Gannon	Abyss	Gannon	12-07-97	F02	536.33	\$23.8618	12,797.79	\$0.0000	\$12,797.79	\$23.8618	\$0.0000	\$23.8618	\$0.0000	\$0.0000	\$0.0000	\$23.8618
4.	Gannon	Abyss	Gannon	12-09-97	F02	166.00	\$23.9666	3,978.46	\$0.0000	\$3,978.46	\$23.9666	\$0.0000	\$23.9666	\$0.0000	\$0.0000	\$0.0000	\$23.9666
5.	Gannon	Abyss .	Gannon	12-12-97	F02	712.02	\$23,4418	16,691.00	\$0.0000	\$16,691.00	\$23.4418	\$0.0000	\$23.4418	\$0.0000	\$0.0000	\$0.0000	\$23.4418
6.	Gannon	Abyss	Gannon	12-13-97	F02	2,134.16	\$24.6131	52,528.31	\$0.0000	\$52,528.31	\$24.6131	\$0.0000	\$24.6131	\$0.0000	\$0.0000	\$0.0000	\$24.6131
7.	Gannon	Abyss	Gannon	12-14-97	F02	2,151.05	\$23.4416	50,424.06	\$0.0000	\$50,424.06	\$23.4416	\$0.0000	\$23.4416	\$0.0000	\$0.0000	\$0.0000	\$23.4416
8.	Gannon	Abyss	Gannon	12-15-97	F02	2,497.69	\$23.3366	58,287.67	\$0.0000	\$58,287.67	\$23,3366	\$0.0000	\$23.3366	\$0.0000	\$0.0000	\$0.0000	\$23.3366
9.	Gannon	Abyss	Gannon	12-16-97	F02	3,026.17	\$23.5466	71,256.02	\$0.0000	\$71,256.02	\$23.5466	\$0.0000	\$23.5466	\$0.0000	\$0.0000	\$0.0000	\$23.5466
10.	Gannon	Abyss	Gannon	12-17-97	F02	357.10	\$23.7563	8,483.38	\$0.0000	\$8,483.38	\$23.7563	\$0.0000	\$23.7563	\$0.0000	\$0.0000	\$0.0000	\$23.7563
11.	Gannon	Abyss	Gannon	12-20-97	F02	891.79	\$23,5465	20,998.55	\$0.0000	\$20,998.55	\$23.5465	\$0.0000	\$23.5465	\$0.0000	\$0.0000	\$0.0000	\$23.5465
12.	Gannon	Abyss	Gannon	12-21-97	F02	178.55	\$23.5463	4,204.19	\$0.0000	\$4,204.19	\$23.5463	\$0.0000	\$23.5463	\$0.0000	\$0.0000	\$0.0000	\$23.5463
13.	Gannon	Abyss	Gannon	12-22-97	F02	356.67	\$23.0214	8,211.05	\$0.0000	\$8,211.05	\$23.0214	\$0.0000	\$23.0214	\$0.0000	\$0.0000	\$0.0000	\$23.0214
14.	Gannon	Abyss	Gannon	12-23-97	F02	178.33	\$22.7071	4,049.35	\$0.0000	\$4,049.35	\$22.7071	\$0.0000	\$22.7071	\$0.0000	\$0.0000	\$0.0000	\$22.7071
15.	Gannon	Abyss	Gannon	12-27-97	F02	1,067.67	\$23.0216	24,579.42	\$0.0000	\$24,579.42	\$23.0216	\$0.0000	\$23.0216	\$0.0000	\$0.0000	\$0,0000	\$23.0216
16.		Abyss	Gannon	12-28-97	F02	368.61	\$23.0211	8,485.81	\$0.0000	\$8,485.81	\$23.0211	\$0.0000	\$23.0211	\$0.0000	\$0.0000	\$0.0000	\$23.0211
17.	Polk	Abyss	Polk	12-03-97	F02	1,605.84	\$24.1845	38,836.45	\$0.0000	\$38,836.45	\$24.1845	\$0.0000	\$24.1845	\$0.0000	\$0.0000	\$0.0000	\$24.1845
18.	Polk	Abyss	Polk	12-08-97	F02	913.79	\$24.6045	22,483.34	\$0.0000	\$22,483.34	\$24.6045	\$0.0000	\$24.6045	\$0.0000	\$0.0000	\$0.0000	\$24.6045
19.	Polk	Abyss	Polk	12-09-97	F02	1,636.50	\$24.3946	39,921.78	\$0.0000	\$39,921.78	\$24.3946	\$0.0000	\$24.3946	\$0.0000	\$0.0000	\$0,0000	\$24.3946
20.	Polk	Abyss	Polk	12-10-97	F02	533.46	\$23.8693	12,733.30	\$0.0000	\$12,733.30	\$23.8693	\$0.0000	\$23.8693	\$0.0000	\$0.0000	\$0.0000	\$23.8693
		Abyss	Polk	12-11-97	F02	1,611.95	\$23.8696	38,476.67	\$0.0000	\$38,476.67	\$23.8696	\$0.0000	\$23.8696	\$0.0000	\$0.0000	\$0.0000	\$23.8696
22.	Polk	Abyss	Polk	12-12-97	F02	170.69	\$23.8697	4,074.32	\$0.0000	\$4,074.32	\$23.8697	\$0.0000	\$23.8697	\$0.0000	\$0.0000	\$0.0000	\$23.8697
23.	Polk	Abyss	Polk	12-22-97	F02	355.69	\$23.2396	8,266.11	\$0.0000	\$8,266.11	\$23.2396	\$0.0000	\$23.2396	\$0.0000	\$0.0000	\$0.0000	\$23,2396
24.	Polk	Abyss	Polk	12-23-97	F02	706.14	\$23.6597	16,707.07	\$0.0000	\$16,707.07	\$23.6597	\$0.0000	\$23.6597	\$0.0000	\$0.0000	\$0.0000	\$23,6597
25.	Polk	Abyss	Polk	12-24-97	F02	725.88	\$23,6596	17,174.06	\$0.0000	\$17,174.06	\$23.6596	\$0.0000	\$23.6596	\$0.0000	\$0,0000	\$0.0000	\$23,6596
26.	Polk	Abyss	Polk	12-25-97	F02	540.33	\$23.6597	12,784.07	\$0.0000	\$12,784.07	\$23.6597	\$0.0000	\$23,6597	\$0.0000		\$0.0000	\$23.6597
27.	Polk	Abyss	Polk	12-26-97	F02	177.71	\$22.6102	4,018.05	\$0.0000	\$4,018.05	\$22.6102	\$0.0000	\$22,6102	\$0.0000	\$0.0000	\$0.0000	\$22.6102
28.	Polk	Abyss	Polk	12-29-97	F02	178.28	\$23.0303	4,105.85	\$0.0000	\$4,105.85	\$23.0303	\$0.0000	\$23.0303	\$0.0000			\$23.0303

15.

16.

17.

18.

Big Bend

Blg Bend

Phillips

Hookers Pt.

Abyss

Abyss

Abyss

Central

Big Bend

Big Bend

Phillips

Hookers Pt.

12-25-97

12-26-97

12-15-97

12-17-97

F02

F02

F02

F06

711.17

889.56

118.81

150.00

\$23,2479

\$23,0380

\$23.5657

\$19,4444

Page 2 of 2

\$0,0000 \$0,0000 \$23,0380

\$0.0000 \$0.0000 \$23.5657

\$16,533.21 \$23.2479 \$0.0000 \$23.2479 \$0.0000 \$0.0000 \$0.0000 \$23.2479

\$2,916.66 \$19.4444 \$0.0000 \$19.4444 \$0.0000 \$0.0000 \$0.0000 \$19.4444

\$23.0380 \$0.0000 \$23.0380 \$0.0000

\$2,799.84 \$23.5657 \$0.0000 \$23.5657 \$0.0000

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: December Year: 1997

2. Reporting Company: Tampa Electric Company

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting (813) - 228 - 1609

Phil L. Barringer, Assistant Controller

4. Signature of Official Submitting Report:

5. Date Completed: February 13, 1997

Effective Transport Add'I Invoice Invoice Quality Net Net Purchase Transport Other to Delivered Line Plant Delivery Delivery Type Volume Price Amount Discount Amount Price Adjust. Price Terminal Charges Charges Price Name Supplier Name Location Date Oil (Bbls) (\$/Bbl) \$ No. \$ (\$/Bbl) (\$/Bbl) (\$/Bbl) (\$/Bbl) (\$/Bbl) \$ (\$/Bbl) (\$/Bbl) (f) (a) (b) (c) (d) (e) (g) (h) (i) (i) (k) (1) (m) (n) (o) (p) (q) (r) 12-03-97 F02 \$23,9832 12,816.64 \$0,0000 Big Bend Abyss Big Bend 534.40 1. \$12,816,64 \$23.9832 \$0,0000 \$23,9832 \$0,0000 \$0.0000 \$0.0000 \$23.9832 Bia Bend Abyss Big Bend 12-04-97 F02 532.81 \$23,9830 12,778.38 \$0.0000 \$12,778.38 \$23,9830 \$0.0000 \$23,9830 \$0,0000 \$0,0000 \$0.0000 3. Big Bend Abyss Big Bend 12-05-97 F02 534.07 \$23.8781 12,752.57 \$0.0000 \$12,752.57 \$23.8781 \$0,0000 \$23.8781 \$0.0000 \$0.0000 \$0.0000 Big Bend Abyss Big Bend 12-08-97 F02 356.38 \$24.1931 8,621.93 \$0.0000 \$8,621.93 \$24.1931 \$0.0000 \$24.1931 \$0.0000 \$0.0000 \$0.0000 \$24.1931 5. Big Bend Abyss Big Bend 12-09-97 F02 534.07 \$23.9831 12,808.64 \$0,0000 \$12,808.64 \$23.9831 \$0.0000 \$23.9831 \$0.0000 \$0.0000 \$0,0000 \$23,9831 Big Bend Abyss 12-10-97 F02 533.93 \$23.3529 12,468.84 \$0.0000 6. Big Bend \$12,468.84 \$23.3529 \$0.0000 \$23.3529 \$0,0000 \$0,0000 \$0.0000 \$23,3529 12-11-97 F02 345.31 \$23.2480 7. Big Bend Abyss Big Bend 8.027.76 \$0.0000 \$8.027.76 \$23.2480 \$0,0000 \$23,2480 \$0,0000 \$0,0000 \$0.0000 \$23.2480 8. Big Bend Abyss Big Bend 12-12-97 F02 534.14 \$23,4581 12,529.93 \$0.0000 \$0.0000 \$23.4581 \$0.0000 \$0.0000 \$12,529.93 \$23,4581 \$0.0000 Abyss \$23.3527 9. Big Bend Big Bend 12-15-97 F02 356.60 8,327.58 \$0,0000 \$8,327.58 \$23,3527 \$0,0000 \$23,3527 \$0,0000 \$0,0000 \$0,0000 \$23,3527 10. Big Bend Abyss Big Bend 12-16-97 F02 1,070.94 \$23.5628 25,234.31 \$0.0000 \$25,234.31 \$23.5628 \$0,0000 \$23,5628 \$0,0000 \$0,0000 \$0.0000 \$23.5628 11. Big Bend Abyss Big Bend 12-17-97 F02 1,070.19 \$23,7730 25,441,64 \$0,0000 \$25,441,64 \$23,7730 \$0,0000 \$23,7730 \$0,0000 \$0.0000 \$0.0000 \$23,7730 12. Big Bend Abyss 12-22-97 F02 712.88 \$23,0380 Big Bend 16,423,36 \$0,0000 \$16,423,36 \$23,0380 \$0,0000 \$23,0380 \$0,0000 \$0.0000 \$0.0000 \$23.0380 Big Bend 12-23-97 F02 13. Abyss Big Bend 711.40 \$22,7232 16,165.25 \$0.0000 \$16,165.25 \$22.7232 \$0.0000 \$22.7232 \$0.0000 \$0.0000 \$0.0000 \$22,7232 14. Big Bend Abyss Big Bend 12-24-97 F02 1,256,10 \$23.2479 29,201.71 \$0.0000 \$29,201.71 \$23.2479 \$0.0000 \$23.2479 \$0.0000 \$0.0000 \$0.0000 \$23.2479

16,533.21

20,493.67

2,799.84 \$0.0000

2,916.66 \$0.0000

\$0,0000

\$0.0000

\$20,493.67

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

- 1. Reporting Month: December Year: 1997
- 2. Reporting Company: Tampa Electric Company

- 3. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting (813) 228 1609
- 4. Signature of Official Submitting Form:

Phil L. Barringer, Assistant Controller

5. Date Completed: February 13, 1998

Line No. (a) — —	Month Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume Tons (g)	Form No. (h)	Column Designator & Title (i)	Old Value (j)	New Value (k)	Delivered Price Transfer Facility (\$/Ton) (I)	Reason for Revision (m)
2.												
3.												
4.												

15. FPSC FORM 423-2(C) (2/87) ||\012

5.

10.11.12.13.14.

FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: December Year: 1997

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting (813) 228 - 1609

5. Signature of Official Submitting Form: Phil L. Barringer, Assistant Controller

6. Date Completed: February 13, 1998

						Effective	Total	Delivered		As Receive	d Coal Qua	ainty
Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Purchase Price (\$/Ton) (g)	Transport Charges (\$/Ton) (h)	Price Transfer Facility (\$/Ton) (i)	Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (I)	Moisture Content % (m)
1.	Zeigler Coal	10,IL,145,157	LTC	RB	109,406.00	\$41.943	\$0.000	\$41.943	3.00	11,027	9.10	13.20
2.	Peabody Development	10,IL,165	LTC	RB	22,834.90	\$31.630	\$7.488	\$39.118	1.92	12,397	8.02	8.46
3.	Costain Coal	9,KY,225 & 233	S	RB	9,529.00	\$23.500	\$7.508	\$31.008	2.25	12,035	10.97	7.70
- 4.	Марсо	9,KY,233	S	RB	72,180.50	\$25.000	\$7.568	\$32.568	3.00	12,247	9.30	8.20
5.	Peabody Development	9,KY,101	LTC	RB	102,191.50	\$21.050	\$8.273	\$29.323	2.56	11,351	8.55	12.70
6.	Centennial Resources	9,KY,101	LTC	RB	26,811.60	\$19.860	\$8.258	\$28.118	2.69	11,111	8.71	13.60
7	Peabody Development	9,KY,101	S	RB	19,865.80	\$20.450	\$8.258	\$28.708	2.40	11,082	8.00	14.40
8.	PT Adaro	55,Indonesia, 999	LTC	ОВ	78,829.00	\$31.350	\$0.000	\$31.350	0.36	9,694	1.60	23.50

FPSC FORM 423-2 (2/87)

⁽¹⁾ As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station or Polk Station.

FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: December Year: 1997

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting (813) - 228 - 1609

5. Signature of Official Submitting Form:

6. Date Completed: February 13, 1998

nil L. Barringer, Assistant Controller

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (I)
1.	Zeigler Coal	10,IL,145,157	LTC	109,406.00	N/A	\$0.00	\$41.943	\$0.000	\$41.943	\$0.000	\$41.943
2.	Peabody Development	10,IL,165	LTC	22,834.90	N/A	\$0.00	\$31.630	\$0.000	\$31.630	\$0.000	\$31.630
3.	Costain Coal	9,KY,225 & 233	S	9,529.00	N/A	\$0.00	\$23.500	\$0.000	\$23.500	\$0.000	\$23.500
4.	Марсо	9,KY,233	S	72,180.50	N/A	\$0.00	\$25.000	\$0.000	\$25.000	\$0.000	\$25.000
5.	Peabody Development	9,KY,101	LTC	102,191.50	N/A	\$0.00	\$21.050	\$0.000	\$21.050	\$0.000	\$21.050
6.	Centennial Resources	9,KY,101	LTC	26,811.60	N/A	\$0.00	\$19.860	\$0.000	\$19.860	\$0.000	\$19.860
7.	Peabody Development	9,KY,101	S	19,865.80	N/A	\$0.00	\$20.450	\$0.000	\$20.450	\$0.000	\$20,450
. 8.	PT Adaro	55,Indonesia, 999	LTC	78,829.00	N/A	\$0.00	\$31.350	\$0.000	\$31.350	\$0.000	\$31.350

FPSC FORM 423-2(a) (2/87)

⁽¹⁾ As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station Polk Station.

⁽²⁾ Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: December Year: 1997

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting (813) 228 - 1609

5. Signature of Official Submitting Form:

il L. Barringer. Assistant Control

6. Date Completed: February 13, 1998

								Rail Cha	rges		Waterbor	ne Charg	es			
						(2)	Add'l -								Total	Delivered
						Effective	Shorthaul		Other	River	Trans-	Ocean	Other	Other	Transpor-	Price
				Trans-		Purchase	& Loading	Rail	Rail	Barge	loading	Barge	Water	Related	tation	Transfer
Line		Mine	Shipping	port		Price	Charges	Rate	Charges	Rate	Rate	Rate	Charges	Charges	Charges	Facility
No.	Supplier Name	Location	Point	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	0	(k)	(1)	(m)	(n)	(0)	(p)	(p)
1.	Zeigler Coal	10,IL,145,157	Randolph & Perry Cnty, IL	RB	109,406.00	\$41.943	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$41.943
2.	Peabody Development	10,IL,165	Saline Cnty, IL	RB	22,834.90	\$31.630	\$0.000	\$0.000	\$0.000	\$7.488	\$0.000	\$0.000	\$0.000	\$0.000	\$7.488	\$39.118
3.	Costain Coal	9,KY,225 & 233	Union Cnty & Webster Cnty, KY	RB	9,529.00	\$23.500	\$0.000	\$0.000	\$0.000	\$7.508	\$0.000	\$0.000	\$0.000	\$0.000	\$7.508	\$31.008
4.	Марсо	9,KY,233	Webster County, KY	RB	72,180.50	\$25.000	\$0.000	\$0.000	\$0.000	\$7.568	\$0.000	\$0.000	\$0.000	\$0.000	\$7.568	\$32.568
5.	Peabody Development	9,KY,101	Henderson Cnty, Ky	RB	102,191.50	\$21.050	\$0.000	\$0.000	\$0.000	\$8.273	\$0.000	\$0.000	\$0.000	\$0.000	\$8.273	\$29,323
6.	Centennial Resources	9,KY,101	Henderson Cnty, Ky	RB	26,811.60	\$19.860	\$0.000	\$0.000	\$0.000	\$8.258	\$0.000	\$0.000	\$0.000	\$0.000	\$8.258	\$28.118
7.	Peabody Development	9,KY,101	Henderson Cnty, Ky	RB	19,865.80	\$20.450	\$0.000	\$0.000	\$0.000	\$8.258	\$0.000	\$0.000	\$0.000	\$0.000	\$8.258	\$28.708
8.	PT Adaro	55,Indonesia, 999	Tanjung District,	ОВ	78,829.00	\$31.350	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$31.350
			South Dalimantan, Indonesia													

FPSC FORM 423-2(b) (2/87)

11/012

⁽¹⁾ As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station or Polk Station.

⁽²⁾ Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: December Year: 1997

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting (813) 228 - 1609

5. Signature of Official Submitting Form:

Phil L. Barringer, Assistant Controller

6. Date Completed: February 13, 1998

						Effective	Total	Delivered		As Recei	ived Coal	Quality
Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Trans- port Mode (e)	Tons (f)	Purchase Price (\$/Ton) (g)	Transport Charges (\$/Ton) (h)	Price Transfer Facility (\$/Ton) (i)	Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (I)	Moisture Content % (m)
1.	Kerr McGee	10,IL,165	LTC	RB	48,310.00	\$26.400	\$7.288	\$33.688	1.45	12,086	6.20	11.95
2.	Sugar Camp	10,IL,059	S	RB	31,440.70	\$23.690	\$7.478	\$31.168	2.65	12,780	8.30	7.10
3.	Jader Fuel Co	10,IL,165	LTC	RB	51,144.20	\$24.610	\$7.478	\$32.088	2.90	12,687	9.79	6.40
4.	Kerr McGee	19,WY,5	S	R&B	56,462.00	\$3.650	\$20.468	\$24.118	0.40	8,745	5.12	28.09

FPSC FORM 423-2 (2/87)

⁽¹⁾ As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station or Polk Station.

FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: December Year: 1997

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting (813) 228 - 1609

5. Signature of Official Submitting Form:_

6. Date Completed: February 13, 1998

Barringer, Assistant Controller

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (I)
1.	Kerr McGee	10,IL,165	LTC	48,310.00	N/A	\$0.000	\$26.400	\$0.000	\$26.400	\$0.000	\$26.400
2.	Sugar Camp	10,IL,059	S	31,440.70	N/A	\$0.000	\$23.690	\$0.000	\$23.690	\$0.000	\$23.690
3.	Jader Fuel Co	10,IL,165	LTC	51,144.20	N/A	\$0.000	\$24.610	\$0.000	\$24.610	\$0.000	\$24.610
4.	Kerr McGee	19,WY,5	S	56,462.00	N/A	\$0.000	\$3.650	\$0.000	\$3.650	\$0.000	\$3.650

FPSC FORM 423-2(a) (2/87)

⁽¹⁾ As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station or Polk Station.

⁽²⁾ Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: December Year: 1997

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting (813) 228 - 1609

5. Signature of Official Submitting Form:

Phil L. Barringer Assistant Controlle

6. Date Completed: February 13, 1998

								Rail Cha	rges		Waterbor	ne Charge	es			
						(2)	Add'I								Total	Delivered
						Effective	Shorthaul		Other	River	Trans-	Ocean	Other	Other	Transpor-	Price
				Trans-		Purchase	& Loading	Rail	Rail	Barge	loading	Barge	Water	Related	tation	Transfer
Line		Mine	Shipping	port		Price	Charges	Rate	Charges	Rate	Rate	Rate	_		Charges	Facility
No.	Supplier Name	Location	Point	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)	(o)	(p)	(p)
1	Kerr McGee	10.IL.165	Saline Cnty, IL	RB	48,310.00	\$26,400	\$0,000	\$0.000	\$0.000	\$7,288	\$0,000	\$0,000	\$0,000	\$0.000	\$7,288	\$33.688
	Non moods	10,12,100	cumo only, in	NB	40,310.00	\$20.400	\$0.000	\$0.000	φυ.υυυ	\$1.200	\$0.000	φυ.υυυ	\$0.000	\$0.000	\$1.200	\$33.000
2.	Sugar Camp	10,IL,059	Gallatin Cnty, IL	RB	31,440.70	\$23.690	\$0.000	\$0,000	\$0,000	\$7,478	\$0,000	\$0.000	\$0.000	\$0.000	\$7,478	\$31,168
			The Section Processor of Transport Control Processor (Processor Section Control Processor Control Proc													
3.	Jader Fuel Co	10,IL,165	Saline Cnty, IL	RB	51,144.20	\$24.610	\$0.000	\$0.000	\$0.000	\$7.478	\$0.000	\$0.000	\$0.000	\$0.000	\$7,478	\$32.088
4.	Kerr McGee	19,WY,5	Campbell Cnty, WY	R&B	56,462.00	\$3.650	\$0.000	\$13.180	\$0.000	\$7.288	\$0.000	\$0.000	\$0.000	\$0.000	\$20.468	\$24.118

FPSC FORM 423-2(b) (2/87)

⁽¹⁾ As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station or Polk Station.

⁽²⁾ Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: December Year: 1997

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting (813) 228 - 1609

5. Signature of Official Submitting Form:

6. Date Completed: February 13, 1998

										As Receive	d Coal Qu	ality
						Effective	Total	Delivered		DT11		
						Purchase	Transport	Price Transfer	Sulfur	BTU	Ash	Moisture
Line		Mine	Purchase	Transport		Price	Charges	Facility	Content	Content	Content	Content
No.	Supplier Name	Location	Type	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	%	(BTU/lb)	%	%
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(1)	(m)
1.	Bell Mining Company	3,W. Va,33	s	RB	29,688.00	\$22.000	\$9.900	\$31.900	3.14	13,001	9.15	4.90

FPSC FORM 423-2 (2/87)

⁽¹⁾ As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station or Gannon Station.

FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: December Year: 1997

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting (813) - 228 - 1609

5. Signature of Official Submitting Form:

6. Date Completed: February 13, 1998

L. Barringer, Assistant Controller

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton)
1.	Bell Mining Company	3,W. Va,33	S	29,688.00	N/A	\$0.000	\$22.000	\$0.000	\$22.000	\$0.000	\$22.000

⁽¹⁾ As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station or Gannon Station.

FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: December Year: 1997

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting (813) 228 - 1609

5. Signature of Official Submitting Form:

Barringer, Assistant Controller

6. Date Completed: February 13, 1998

						~)		Rail C	harges		Waterbor	ne Charg	es		Total	Delivered
Line No. (a)		Mine Location (c)	Shipping Point (d)	Trans- port Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'I Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton) (k)	Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton) (m)		Related	Transpor- tation Charges	Price Transfer
1.	Bell Mining Company	3,W. Va,33	Harrison Cnty, W. Va	RB	29,688.00	\$22.000	\$0.000	\$0.000	\$0.000	\$9.900	\$0.000	\$0.000	\$0.000	\$0.000	\$9.900	\$31.900

FPSC FORM 423-2(b) (2/87)

⁽¹⁾ As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station or Gannon Station.

FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: December Year: 1997

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting (813) 228 - 1609

5. Signature of Official Submitting Form:

L. Barringer, Assistant Controller

										As Receive	d Coal Qu	ality
						Effective	Total					
						Purchase	Transport	FOB Plant	Sulfur	BTU	Ash	Moisture
Line		Mine	Purchase	Transport		Price	Charges	Price	Content	Content	Content	Content
No.	Supplier Name	Location	Type	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	%	(BTU/lb)	%	%
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)
1.	Transfer Facility	N/A	N/A	ОВ	799,678.00	\$32.228	\$7.985	\$40.213	2.43	11,015	7.71	14.81

FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: December Year: 1997

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting (813) 228 - 1609

5. Signature of Official Submitting Form:

Phil L. Barringer, Assistant Controller

Lin No (a		Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (I)
1.	Transfer Facility	N/A	N/A	799,678.00	N/A	\$0.000	\$32.228	\$0.000	\$32.228	\$0.000	\$32.228

FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: December Year: 1997

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting (813) 228 - 1609

5. Signature of Official Submitting Form:

Phil L Barringer, Assistant Controller

							Walanda	Rail C	harges		Waterborn	ne Charge)S			
							/ luu i		Other	D:	T	0	Other	Other	Total	
				Trans-		Effective Purchase	Shorthaul & Loading	Rail	Other Rail	River Barge	Trans- loading	Ocean Barge	Other Water	Other Related	Transpor- tation	FOB Plant
Line		Mine	Shipping	port		Price	Charges	Rate	Charges	Rate	Rate	-	Charges			Price
No.	Supplier Name	Location	Point	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)	(0)	(p)	(p)
1.	Transfer Facility	N/A	Davant, La.	ОВ	799,678.00	\$32.228	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$7.985	\$40.213

FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: December Year: 1997

2. Reporting Company: Tampa Electric Company

3. Plant Name: Gannon Station

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting (813) 228 - 1609

5. Signature of Official Submitting Form:

nil L. Barringer, Assistant Cont

6. Date Completed: February 13, 1998

As Received Coal Quality

							Effective	Total					
	Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Purchase Price (\$/Ton) (g)	Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (I)	Moisture Content % (m)
•	1.	Transfer Facility	N/A	N/A	ОВ	136,715.00	\$33.831	\$7.987	\$41.818	1.17	12,004	6.37	11.76
	2.	Gatliff Coal	8,KY,195	LTC	UR	42,385.00	\$42.970	\$18.600	\$61.570	1.23	12,835	8.12	6.42
	3.	Gatliff Coal	8,KY,235	LTC	UR	18,311.00	\$42.970	\$18.600	\$61.570	1.15	12,375	7.24	10.20

FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: December Year: 1997

2. Reporting Company: Tampa Electric Company

3. Plant Name: Gannon Station

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting (813) 228 - 1609

5. Signature of Official Submitting Form:

Phil L. Berringer, Assistant Controller

	ine No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (I)	
	1.	Transfer Facility	N/A	N/A	136,715.00	N/A	\$0.000	\$33.831	\$0.000	\$33.831	\$0.000	\$33.831	
	2.	Gatliff Coal	8,KY,195	LTC	42,385.00	N/A	\$0.000	\$42.970	\$0.000	\$42.970	\$0.000	\$42.970	
*	3.	Gatliff Coal	8,KY,235	LTC	18,311.00	N/A	\$0.000	\$42.970	\$0.000	\$42.970	\$0.000	\$42.970	

FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: December Year: 1997

2. Reporting Company: Tampa Electric Company

3. Plant Name: Gannon Station

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting (813) 228 - 1609

5. Signature of Official Submitting Form:

6. Date Completed: February 13, 1998

Phil L. Parringer, Assistant Controller

Rail Charges Waterborne Charges Add'I Total Effective Shorthaul Other River Trans-Ocean Other Other Transpor-Trans-Purchase & Loading Rail Rail loading Barge Barge Water Related tation **FOB Plant** Line Mine Shipping port Price Charges Rate Rate Charges Rate Rate Charges Charges Charges Price No. Supplier Name Location Point Mode Tons (\$/Ton) (a) (b) (c) (d) (e) (f) (g) (h) (i) (j) (k) (1) (m) (n) (0) (p) (q) N/A 1. Transfer Facility Davant, La. OB 136,715.00 \$33.831 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$7.987 \$41.818 **Gatliff Coal** 8,KY,195 Pike Cnty, KY UR 42,385.00 \$42.970 \$0.000 \$18,600 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$18,600 \$61.570 3. Gatliff Coal 8,KY,235 Whitley Cnty, KY UR 18,311.00 \$42.970 \$0.000 \$18,600 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0,000 \$18.600 \$61.570

FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: December Year: 1997

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting (813) 228 - 1609

5. Signature of Official Submitting Form:

hil L Barringer, Assistant Controller

										As Receive	d Coal Qu	ality
						Effective	Total					
						Purchase	Transport	FOB Plant	Sulfur	BTU	Ash	Moisture
Line		Mine	Purchase	Transport		Price	Charges	Price	Content	Content	Content	Content
No.	Supplier Name	Location	Type	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	%	(BTU/lb)	%	%
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)
	-											
1.	Transfer facility	N/A	N/A	OB	52,023.00	\$35.998	\$11.059	\$47.057	3.03	11,067	9.11	12.64

FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: December Year: 1997

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting (813) 228 - 1609

5. Signature of Official Submitting Form:

hil L. Barringer, Assistant Controller

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Price Adjustments (\$/Ton) (i)	Retro- active Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (I)
1.	Transfer facility	N/A	N/A	52,023.00) N/A	\$0.000	\$35.998	\$0.000	\$35.998	\$0.000	\$35.998

FPSC Form 423-2(b)

1. Reporting Month: December Year: 1997

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting (813) 228 - 1609

5. Signature of Official Submitting Form:

arringer, Assistant Controller

6. Date Completed: February 13, 1998

								Rail C	harges		Waterborn	ne Charge	es			
						Effective	Add'l Shorthaul		Other	River	Trans-	Ocean	Other	Other Related	Total Transpor- tation	FOB Plant
Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Trans- port Mode (e)	Tons (f)	Purchase Price (\$/Ton) (g)	& Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Rail Charges (\$/Ton) (j)	Rate (\$/Ton) (k)	loading Rate (\$/Ton) (I)	Rate (\$/Ton) (m)	Water Charges (\$/Ton) (n)		Charges (\$/Ton) (p)	
1.	Transfer facility	N/A	Davant, La.	ОВ	52,023.00	\$35.998	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$11.059	\$47.057

FPSC FORM 423-2(b) (2/87)

9. 10. 11. 12. 13. 14. 15.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1. Reporting Month: December Year: 1997

2. Reporting Company: Tampa Electric Company

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting (813) 228 - 1609

4. Signature of Official Submitting Form;

Line No. (a)	Month Reported (b)	Form Plant Name (c)	intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume Tons (g)	Form No. (h)	Column Designator & Title (i)	Old Value (i)	New Value (k)	Delivered Price Transfer Facility (\$/Ton) (1)	Reason for Revision (m)
1.	July, 1997	Transfer Facility	Big Bend	Costain	3.	12,995.00	423-2(a)	Col. (k), Quality Adjustments	\$0.000	\$0,430	\$31.816	Quality Adjustment
2.	August, 1997	Transfer Facility	Big Bend	Costain	3.	6,512.00	423-2(a)	Col. (k), Quality Adjustments	\$0.000	\$0,380	\$31.186	Quality Adjustment
3.	September, 1997	Transfer Facility	Big Bend	Costain	3.	6,166.00	423-2(a)	Col. (k), Quality Adjustments	\$0.000	\$0,230	\$31.542	Quality Adjustment
4.	September, 1997	Transfer Facility	Big Bend	Peabody	6.	46,229.60	423-2(a)	Col. (k), Quality Adjustments	\$0.000	\$0.584	\$30.096	Quality Adjustment
5.	October, 1997	Transfer Facility	Blg Bend	Peabody	6.	39,704.90	423-2(a)	Col. (k), Quality Adjustments	\$0.000	\$0,384	\$29.793	Quality Adjustment
6.	November, 1997	Transfer Facility	Big Bend	Joyous World	9.	58,642.99	423-2(a)	Col. (k), Quality Adjustments	\$0.000	\$0,788	\$33.738	Quality Adjustment
7.	October, 1997	Transfer Facility	Gannon	Jader	3.	51,027.90	423-2(a)	Col. (k), Quality Adjustments	\$0.000	\$0.310	\$32.499	Quality Adjustment
8.	July, 1997	Transfer Facility	Big Bend	Peabody	6.	24,730.80	423-2(a)	Col. (i), Retro Price Adjustments	\$20.950	\$20,450	\$29.086	Price Adjustment