

COMPANY:		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE				SCHEDULE A-1			
CITY GAS COMPANY OF FLORIDA		OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR				(REVISED 6/08/94)			
ESTIMATED FOR THE PERIOD OF:		APRIL 97		Through		MARCH 98		PAGE 1 OF 11	
		CURRENT MONTH: 1/98		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A) ACTUAL	(B) ORG. EST.	(C) AMOUNT	(D) %	(E) ACTUAL	(F) ORG. EST.	(G) AMOUNT	(H) %
COST OF GAS PURCHASED									
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	38,506	32,620	5,886	18.04	321,675	312,133	9,542	3.06
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	24,988	24,988	-	-	142,475	147,106	(4,631)	(3.15)
3	SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	1,440,659	2,285,819	(845,160)	(36.97)	13,890,496	15,217,490	(1,326,994)	(8.72)
5	DEMAND (Line 32 - 29 A-1 support detail)	1,249,235	1,351,950	(102,715)	(7.60)	9,566,557	10,002,855	(436,298)	(4.36)
6	OTHER (Line 40 A-1 support detail)	6,685	4,423	2,262	51.14	49,659	46,651	3,008	6.45
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9		-	-	-	-	-	-	-	-
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	2,760,073	3,699,801	(939,728)	(25.40)	23,970,862	25,726,235	(1,755,373)	(6.82)
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE (Line 39 - Page 11)	(4,685)	(7,176)	2,491	(34.72)	(49,326)	(54,981)	5,655	(10.28)
14	TOTAL THERM SALES	2,849,644	3,692,625	(842,981)	(22.83)	29,760,102	30,678,871	(918,769)	(2.99)
THERMS PURCHASED									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	11,360,700	7,729,936	3,630,764	46.97	111,792,070	98,858,873	12,933,197	13.08
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	3,007,000	3,000,700	6,300	0.21	17,401,500	17,395,200	6,300	0.04
17	SWING SERVICE Commodity	-	-	-	-	-	-	-	-
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	6,517,804	7,729,936	(1,212,132)	(15.68)	55,891,517	57,529,257	(1,637,740)	(2.85)
19	DEMAND Billing Determinants Only (Line 32-29 A-1 support detail)	24,076,770	24,495,270	(418,500)	(1.71)	167,757,100	168,580,600	(823,500)	(0.49)
20	OTHER Commodity (Line 40 A-1 support detail)	12,514	11,234	1,280	11.39	93,011	92,596	415	0.45
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	6,530,318	7,741,170	(1,210,852)	(15.64)	55,984,528	57,621,853	(1,637,325)	(2.84)
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE (Line 39 - Page 11)	(11,936)	(15,000)	3,064	(20.43)	(112,543)	(118,716)	6,173	(5.20)
27	TOTAL THERM SALES (24-26 Estimated only)	6,345,207	7,726,170	(1,380,963)	(17.87)	60,017,900	61,201,512	(1,183,612)	(1.93)
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	0.00339	0.00422	(0.00083)	(19.67)	0.00288	0.00316	(0.00028)	(8.86)
29	NO NOTICE SERVICE (2/16)	0.00831	0.00833	(0.00002)	(0.24)	0.00819	0.00846	(0.00027)	(3.19)
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31	COMMODITY (Other) (4/18)	0.22103	0.29571	(0.07468)	(25.25)	0.24853	0.26452	(0.01599)	(6.04)
32	DEMAND (5/19)	0.05189	0.05519	(0.00330)	(5.98)	0.05703	0.05934	(0.00231)	(3.89)
33	OTHER (6/20)	0.53420	0.39372	0.14048	35.68	0.53390	0.50381	0.03009	5.97
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36		-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	0.42266	0.47794	(0.05528)	(11.57)	0.42817	0.44647	(0.01830)	(4.16)
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	0.39247	0.47840	(0.08593)	(17.96)	0.43829	0.46313	(0.02484)	(5.36)
40	TOTAL THERM SALES (11/27)	0.43499	0.47887	(0.04388)	(9.16)	0.39940	0.42035	(0.02095)	(4.98)
41	TRUE-UP (E-2)	0.05753	0.05753	-	-	0.05753	0.05753	-	-
42	TOTAL COST OF GAS (40+41)	0.49252	0.53640	(0.04388)	(8.18)	0.45693	0.47788	(0.02095)	(4.38)
43	REVENUE TAX FACTOR	1.00376	1.00376	-	-	1.00376	1.00376	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.49437	0.53842	(0.04405)	(8.18)	0.45865	0.47968	(0.02103)	(4.38)
45	PGA FACTOR ROUNDED TO NEAREST .001	0.494	0.538	(0.044)	(8.18)	0.459	0.480	(0.021)	(4.37)

DOCUMENT NUMBER DATE

02440 FEB 20 98

FPSC-RECORDS/REPORTING

DECLASSIFIED

COMPANY: CITY GAS COMPANY OF FLORIDA		COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR				SCHEDULE A-1/R (REVISED 6/08/94) (Flex Down) PAGE 2 OF 11			
ESTIMATED FOR THE PERIOD OF:		APRIL 97		Through		MARCH 98			
		CURRENT MONTH: 1/98		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
COST OF GAS PURCHASED		ACTUAL	FLEX DOWN ESTIMATE	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	38,506	16,490	22,016	133.51	321,675	260,491	61,184	23.49
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	24,988	24,988	-	-	142,475	142,475	-	-
3	SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	1,440,659	1,959,209	(518,550)	(26.47)	13,890,496	14,889,879	(999,383)	(6.71)
5	DEMAND (Line 32 - 29 A-1 support detail)	1,249,235	1,227,079	22,156	1.81	9,566,557	9,518,504	48,053	0.50
6	OTHER (Line 40 A-1 support detail)	6,685	4,423	2,262	51.14	49,659	46,539	3,120	6.70
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9		-	-	-	-	-	-	-	-
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	2,760,073	3,232,189	(472,116)	(14.61)	23,970,862	24,857,888	(887,026)	(3.57)
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE (Line 39 - Page 11)	(4,685)	(6,184)	1,499	(24.25)	(49,326)	(53,551)	4,225	(7.89)
14	TOTAL THERM SALES	2,849,644	3,226,005	(376,361)	(11.67)	29,760,102	29,811,953	(51,851)	(0.17)
THERMS PURCHASED									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	11,360,700	7,844,240	3,516,460	44.83	111,792,070	98,563,410	13,228,660	13.42
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	3,007,000	3,007,000	-	-	17,401,500	17,401,500	-	-
17	SWING SERVICE Commodity	-	-	-	-	-	-	-	-
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	6,517,804	7,844,240	(1,326,436)	(16.91)	55,891,517	57,233,794	(1,342,277)	(2.35)
19	DEMAND Billing Determinants Only (Line 32-29 A-1 support detail)	24,076,770	20,441,973	3,634,797	17.78	167,757,100	160,474,006	7,283,094	4.54
20	OTHER Commodity (Line 40 A-1 support detail)	12,514	11,234	1,280	11.39	93,011	92,596	415	0.45
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	6,530,318	7,855,474	(1,325,156)	(16.87)	55,984,528	57,326,390	(1,341,862)	(2.34)
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE (Line 39 - Page 11)	(11,936)	(15,000)	3,064	-	(112,543)	(118,716)	6,173	(5.20)
27	TOTAL THERM SALES (24-26 Estimated only)	6,345,207	7,840,474	(1,495,267)	(19.07)	60,667,925	61,556,074	(888,149)	(1.44)
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	0.00339	0.00210	0.00129	61.43	0.00288	0.00264	0.00024	9.09
29	NO NOTICE SERVICE (2/16)	0.00831	0.00831	-	-	0.00819	0.00819	-	-
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31	COMMODITY (Other) (4/18)	0.22103	0.24976	(0.02873)	(11.50)	0.24853	0.26016	(0.01163)	(4.47)
32	DEMAND (5/19)	0.05189	0.06003	(0.00814)	(13.56)	0.05703	0.05931	(0.00228)	(3.84)
33	OTHER (6/20)	0.53420	0.39372	0.14048	35.68	0.53390	0.50260	0.03130	6.23
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36		-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	0.42266	0.41146	0.01120	2.72	0.42817	0.43362	(0.00545)	(1.26)
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	0.39247	0.41227	(0.01980)	(4.80)	0.43829	0.45108	(0.01279)	(2.84)
40	TOTAL THERM SALES (11/27)	0.43499	0.41224	0.02275	5.52	0.39512	0.40383	(0.00871)	(2.16)
41	TRUE-UP (E-2)	0.05753	0.05753	-	-	0.05753	0.05753	-	-
42	TOTAL COST OF GAS (40+41)	0.49252	0.46977	0.02275	4.84	0.45265	0.46136	(0.00871)	(1.89)
43	REVENUE TAX FACTOR	1.00376	1.00376	-	-	1.00376	1.00376	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.49437	0.47154	0.02283	4.84	0.45435	0.46309	(0.00874)	(1.89)
45	PGA FACTOR ROUNDED TO NEAREST .001	0.494	0.472	0.022	4.66	0.454	0.463	(0.009)	(1.94)

FOR THE PERIOD: APRIL 97 THROUGH MARCH 98

CURRENT MONTH: 1/98

	(A)	(B)	(C)
COMMODITY (Pipeline)	THERMS	INV. AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS (Line 1 Page 10)	11,361,660	38,510.24	0.00339
2 Commodity Pipeline - Scheduled ITS			
3 No Notice Commodity Adjustment			
4 Commodity True-up (Line 2+3 Page 10)	(960)	(4.29)	0.00447
5 Commodity Adjustments			
6 Commodity Adjustments			
7			
8 TOTAL COMMODITY (Pipeline)	11,360,700	38,505.95	0.00339
	Sched A-1 Ln 15	Sched A-1 Ln 1	Sched A-1 Ln 28
SWING SERVICE			
9 Swing Service Scheduled			
10 Alert Day Volumes - FGT			
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Operating Account Balancing			
14 Other - Net market delivery imbalance			
15			
16 TOTAL SWING SERVICE	0	0.00	0.00
	Schedule A-1 Line 17	Schedule A-1 Line 3	Schedule A-1 Line 30
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS (Line 4 Page 10), (Line 72 Page 10)	11,360,700	2,593,933.38	0.22833
18 Commodity Other - Scheduled ITS			
19 Imbalance Cashout - FGT (Line 15 Page 10)		5,029.72	
20 Imbalance Cashout - Other Shippers (Line 24 Page 11)		0.00	
21 Imbalance Cashout - Transporting Cust (Line 15 Page 11)		5,199.48	
22 True-up - Other Shippers (Line 59 Page 10)		(2,182.34)	
23 Less: OSS, Margin Sharing, Company Use, and Refund (Lines 37+38+39+40 Page 11)	(4,842,896)	(1,161,320.77)	0.23980
24 TOTAL COMMODITY (Other)	6,517,804	1,440,659.47	0.22103
	Schedule A-1 Line 18	Schedule A-1 Line 4	Schedule A-1 Line 31
DEMAND			
25 Demand (Pipeline) Entitlement (Line 9 Page 10 Less: Line 26 and 29 Support Detail)	24,076,770	1,235,984.10	0.05134
26 Less Relinquished to End-Users (Line 6+13 Page 9)	0	0.00	0.00000
27 Less Relinquished Off System			
28 Other - Firm winter supply			
29 Demand - No Notice (Line 19 Page 9)	3,007,000	24,988.17	0.00831
30 Revenue Sharing - FGT			
31 Other - Storage Demand (Line 31 Page 11)		13,250.93	
32 TOTAL DEMAND	27,083,770	1,274,223.20	0.04705
	Sched A-1 Line 19+16	Sched A-1 Line 5+2	Sched A-1 Line 32 & 29
OTHER			
33 Other - Monthly purchase from Peoples Gas (Line 17 Page 10)	12,513.90	6,684.68	0.53418
34 Peak Shaving			
35 Storage withdrawal			
36 Other			
37 Other			
38 Other			
39 Other			
40 TOTAL OTHER	12,513.90	6,684.68	0.53418
	Schedule A-1 Line 20	Schedule A-1 Line 6	Schedule A-1 Line 33

COMPANY: CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A-2

CITY GAS COMPANY OF FLORIDA

(REVISED 6/08/94)

FOR THE PERIOD OF:

APRIL 97 Through

MARCH 98

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	CURRENT MONTH: 1/98		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST (Sch A-1 Flx down line 4+6)	1,447,344	1,963,632	516,288	26.29%	13,940,155	14,936,418	996,263	6.67%
2 TRANSP GAS COST (Sch A-1 Flx down line 1+2+3+5)	1,312,729	1,268,557	(44,172)	-3.48%	10,030,707	9,921,470	(109,237)	-1.10%
3 TOTAL	2,760,073	3,232,189	472,116	14.61%	23,970,862	24,857,888	887,026	3.57%
4 FUEL REVENUES (Sch A-1 Flx down line 14) (NET OF REVENUE TAX)	2,849,644	3,226,005	376,361	11.67%	29,760,102	29,811,953	51,851	0.17%
5 TRUE-UP (COLLECTED) OR REFUNDED	(376,194)	(376,194)	-	0.00%	(3,761,940)	(3,761,940)	-	0.00%
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	2,473,450	2,849,811	376,361	13.21%	25,998,162	26,050,013	51,851	0.20%
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(286,623)	(382,378)	(95,755)	25.04%	2,027,300	1,192,125	(835,175)	-70.06%
8 INTEREST PROVISION-THIS PERIOD (21)	13,284	8,390	(4,894)	-58.33%	26,150	20,131	(6,019)	-29.90%
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	2,787,648	2,178,887	(608,761)	-27.94%	(2,924,887)	(2,924,887)	-	0.00%
9A ADJUST BEGINNING ESTIMATE	-	(386,892)	(386,892)	100.00%	-	(255,108)	(255,108)	100.00%
9B BEGINNING OF PERIOD TRUE-UP AND INTEREST	2,787,648	1,791,995	(995,653)	-55.56%	(2,924,887)	(3,179,995)	(255,108)	8.02%
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	376,194	376,194	-	0.00%	3,761,940	3,761,940	-	0.00%
10a Refund (if applicable)	-	-	-	---	-	-	-	---
10b Refund of interim rate increase	-	-	-	---	-	-	-	---
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	2,890,503	1,794,201	(1,096,302)	-61.10%	2,890,503	1,794,201	(1,096,302)	-61.10%
INTEREST PROVISION								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	2,787,648	1,791,995	(995,653)	-55.56%	* If line 5 is a refund add to line 4 If line 5 is a collection () subtract from line 4			
13 ENDING TRUE-UP BEFORE INTEREST (12 + 10a + 10b + 7 - 5)	2,877,219	1,785,811	(1,091,408)	-61.12%				
14 TOTAL (12+13)	5,664,867	3,577,806	(2,087,061)	-58.33%				
15 AVERAGE (50% OF 14)	2,832,434	1,788,903	(1,043,531)	-58.33%				
16 INTEREST RATE - FIRST DAY OF MONTH	0.05750	0.05750	-	0.00%				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.05500	0.05500	-	0.00%				
18 TOTAL (16+17)	0.11250	0.11250	-	0.00%				
19 AVERAGE (50% OF 18)	0.05625	0.05625	-	0.00%				
20 MONTHLY AVERAGE (19/12 Months)	0.00469	0.00469	-	0.00%				
21 INTEREST PROVISION (15x20)	13,284	8,390	(4,894)	-58.33%				

COMPANY: CITY GAS COMPANY OF FLORIDA

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE A-3
(REVISED 8/19/93)
PAGE 5 OF 11

ACTUAL FOR THE PERIOD OF:
CURRENT MONTH: 1/98

APRIL 97

Through

MARCH 98

DATE	(A) PURCHASED FROM	(B) PURCHASED FOR	(C) SCH TYPE	(D) SYSTEM SUPPLY	(E) END USE	(F) TOTAL PURCHASED	COMMODITY COST		(I) DEMAND COST	(J) OTHER CHARGES ACA/GRI/FUEL	(K) TOTAL CENTS PER THERM
							(G) THIRD PARTY	(H) PIPELINE			
1/98	FGT		FTS-1					29,424	1,260,972	38,506	---
2 *	Amoco - 1/98	System Supply	FTS	1,660,980		1,660,980	355,718				21.42
3 *	Coral - 1/98	System Supply	FTS	51,570		51,570	10,907				21.15
4 *	Duke - 1/98	System Supply	FTS	618,870		618,870	134,914				21.80
6 *	Exxon - 1/98	System Supply	FTS	2,520,620		2,520,620	559,183				22.18
6 *	Florida Power - 1/98	System Supply	FTS	1,630,600		1,630,600	371,777				22.80
7 *	FP&L - 1/98	System Supply	FTS	291,960		291,960	60,455				20.71
8 *	H&N - 1/98	System Supply	FTS	803,730		803,730	168,406				20.95
9 *	Idaho - 1/98	System Supply	FTS	255,750		255,750	59,308				23.19
10 *	Midcon - 1/98	System Supply	FTS	1,729,760		1,729,760	389,894				22.54
11 *	NGC - 1/98	System Supply	FTS	493,960		493,960	110,363				22.34
12 *	Texaco - 1/98	System Supply	FTS	1,661,290		1,661,290	373,008				22.45
TOTAL				11,719,090	-	11,719,090	2,593,933	29,424	1,260,972	38,506	33.47

Company: City Gas Company of Florida		THERM SALES AND CUSTOMER DATA						SCHEDULE A-5 (REVISED 8/19/93) PAGE 7 OF 11	
FOR THE PERIOD OF:		APRIL 97		Through		MARCH 98			
		CURRENT MONTH: 1/98		DIFFERENCE		TOTAL THERMS SALES		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
		ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
THERM SALES (FIRM)									
1 RESIDENTIAL	2,229,880	2,927,244	697,364	31.27%	16,166,880	16,762,846	595,966	3.69%	
2 COMMERCIAL	3,660,966	4,516,146	855,180	23.36%	35,043,624	35,786,100	742,476	2.12%	
3 COMMERCIAL LARGE VOL. 1	-	-	-	0.00%	-	-	-	0.00%	
4 COMMERCIAL LARGE VOL. 2	-	-	-	0.00%	-	-	-	0.00%	
	-	-	-	0.00%	-	-	-	0.00%	
5 TOTAL FIRM	5,890,846	7,443,390	1,552,544	26.36%	51,210,504	52,548,946	1,338,442	2.61%	
THERM SALES (INTERRUPTIBLE)									
6 INTERRUPTIBLE	293,570	570,040	276,470	94.18%	2,691,971	3,188,375	496,404	18.44%	
7 LARGE INTERRUPTIBLE	160,791	-	(160,791)	-100.00%	6,115,425	5,751,451	(363,974)	-5.95%	
8 TRANSPORTATION	3,213,162	-	(3,213,162)	-100.00%	23,133,682	17,111,038	(6,022,644)	-26.03%	
9 TOTAL INTERRUPTIBLE	3,667,523	570,040	(3,097,483)	-84.46%	31,941,078	26,050,864	(5,890,214)	-18.44%	
10 TOTAL THERM SALES	9,558,369	8,013,430	(1,544,939)	-16.16%	83,151,582	78,599,810	(4,551,772)	-5.47%	
NUMBER OF CUSTOMERS (FIRM)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
11 RESIDENTIAL	93,611	99,262	5,651	6.04%	92,668	93,763	1,095	1.18%	
12 COMMERCIAL	4,795	5,278	483	10.07%	4,745	4,839	94	1.98%	
13 COMMERCIAL LARGE VOL. 1	-	-	-	0.00%	-	-	-	0.00%	
14 COMMERCIAL LARGE VOL. 2	-	-	-	0.00%	-	-	-	0.00%	
	-	-	-	0.00%	-	-	-	0.00%	
15 TOTAL FIRM	98,406	104,540	6,134	6.23%	97,413	98,602	1,189	1.22%	
NUMBER OF CUSTOMERS (INTERRUPTIBLE)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
16 INTERRUPTIBLE	10	13	3	30.00%	10	11	1	10.00%	
17 LARGE INTERRUPTIBLE	1	3	2	200.00%	3	4	1	33.33%	
18 TRANSPORTATION	74	-	(74)	-100.00%	60	46	(14)	-23.33%	
19 TOTAL INTERRUPTIBLE	85	16	(69)	-81.18%	73	61	(12)	-16.44%	
20 TOTAL CUSTOMERS	98,491	104,556	6,065	6.16%	97,486	98,663	1,177	1.21%	
THERM USE PER CUSTOMER									
21 RESIDENTIAL	24	29	6	23.80%	17	18	1	5.88%	
22 COMMERCIAL	763	856	92	12.07%	739	740	1	0.14%	
23 COMMERCIAL LARGE VOL. 1	-	-	-	0.00%	-	-	-	0.00%	
24 COMMERCIAL LARGE VOL. 2	-	-	-	0.00%	-	-	-	0.00%	
25 INTERRUPTIBLE	29,357	43,849	14,492	49.36%	26,920	28,985	2,065	7.67%	
26 LARGE INTERRUPTIBLE	160,791	-	(160,791)	-100.00%	203,848	143,786	(60,062)	-29.46%	
27 TRANSPORTATION	43,421	-	(43,421)	-100.00%	38,556	37,198	(1,358)	-3.52%	

CONVERSION FACTOR CALCULATION

SCHEDULE A-6
(REVISED 8/19/93)
PAGE 8 OF 11

CITY GAS COMPANY OF FLORIDA
ACTUAL FOR THE PERIOD OF:

APRIL 97

through

MARCH 98

	(A) APR	(B) MAY	(C) JUN	(D) JUL	(E) AUG	(F) SEP	(G) OCT	(H) NOV	(I) DEC	(J) JAN	(K) FEB	(L) MAR
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u> THERMS PURCHASED</u> = AVERAGE BTU CONTENT <u> CCF PURCHASED</u>	1.0480	1.0392	1.0422	1.0451	1.0460	1.0422	1.0441	1.0480	1.0518	1.0567		
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.0840	1.0750	1.0780	1.0810	1.0820	1.0780	1.0800	1.0840	1.0880	1.0930	0.0000	0.0000

FGT -	Gross therms billed	Net therms received	Amount		Net Activity	Invoice Reference	Invoice due	Invoice paid
			This month					
			Payments	Accruals				
1	FTS-1 Commod. (Mia,Brv,TC) 1/98		11,361,660.0		38,510.24	38,510.24		
2	Reverse FTS-1 Commod accr 12/97		(16,252,550.0)		(54,996.20)	(54,996.20)		
3	FTS-1 Commodity 12/97		16,251,590.0	54,991.91		54,991.91	B1-B5	
4	TOTAL FGT COMMODITY		11,360,700.0		38,505.95			
5								
6	FTS-1 Demand (Mia,Brv,TC) 1/98	27,502,270.0			1,376,938.17	1,376,938.17		
7	Reverse FTS-1 Demand accr 12/97	(27,502,270.0)			(1,376,938.17)	(1,376,938.17)		
8	FTS-1 Demand 12/97	27,083,770.0		1,260,972.27		1,260,972.27	B6-B8	
9	TOTAL FGT DEMAND	27,083,770.0			1,260,972.27			
10								
11	FGT Net Imbalance:							
12	Reverse Accrual FGT Imbal.-11/97	(44,890.0)			(13,691.45)	(13,691.45)		
13	Reaccrue FGT Imbalance - 11/97	44,890.0			13,691.45	13,691.45		
14	FGT Imbalance - 6/97	-		5,029.72		5,029.72	B9,B10	
15	TOTAL FGT IMBALANCE:				5,029.72			
16								
17	Peoples Gas - 12/97		12,513.9	6,684.68		6,684.68	B11,B12	
18								
19	Reverse Accrual Amoco - 12/97	(2,183,330.0)			(584,829.89)	(584,829.89)		
20	Amoco - 12/97	2,183,330.0		565,658.26		565,658.26	B13-B15	
21	Reverse Accrual CESC - 12/97	(881,370.0)			(205,509.02)	(205,509.02)		
22	CESC - 12/97	881,370.0		205,509.02		205,509.02	B16	
23	Reverse Accrual Coral - 12/97	(2,700,160.0)			(700,931.68)	(700,931.68)		
24	Coral - 12/97	2,700,170.0		699,386.83		699,386.83	B17	
25	Reverse Accrual Duke - 12/97	(348,810.0)			(80,854.57)	(80,854.57)		
26	Duke - 12/97	348,810.0		80,815.19		80,815.19	B18	
27	Reverse Accrual Enron - 12/97	(154,710.0)			(34,500.33)	(34,500.33)		
28	Enron - 12/97	154,710.0		34,500.33		34,500.33	B19	
29	Reverse Accrual Exxon - 12/97	(2,835,970.0)			(716,710.69)	(716,710.69)		
30	Exxon - 12/97	2,835,970.0		701,028.35		701,028.35	B20,B21	
31	Reverse Accrual Florida Power - 12/97	(1,598,670.0)			(407,660.85)	(407,660.85)		
32	Florida Power - 12/97	1,598,670.0		407,680.85		407,680.85	B22	
33	Reverse Accrual H&N - 12/97	(2,388,660.0)			(597,422.50)	(597,422.50)		
34	H&N - 12/97	2,388,620.0		597,155.00		597,155.00	B23	
35	Reverse Accrual Midcon - 12/97	(1,457,720.0)			(365,030.17)	(365,030.17)		
36	Midcon - 12/97	1,457,720.0		381,033.15		381,033.15	B24	
37	Reverse Accrual NGC - 12/97	(477,000.0)			(111,285.18)	(111,285.18)		
38	NGC - 12/97	477,000.0		111,285.18		111,285.18	B25	
39	Reverse Accrual Texaco - 12/97	(1,661,290.0)			(427,616.05)	(427,616.05)		
40	Texaco - 12/97	1,661,290.0		427,616.04		427,616.04	B26	
41	Reverse Accrual Unocal - 12/97	(75,130.0)			(18,986.87)	(18,986.87)		
42	Unocal - 12/97	69,320.0		17,507.06		17,507.06	B27	
43	Reverse Accrual Coral - 7/97	(11,340.0)			(2,460.78)	(2,460.78)		
44	Reaccrue Coral - 7/97	11,340.0			2,460.78	2,460.78		
45	Reverse Accrual Midcon - 7/97	(34,330.0)			(7,412.70)	(7,412.70)		
46	Reaccrue Midcon - 7/97	34,330.0			7,412.70	7,412.70		
47	Reverse Accrual FP&L - 12/97	(72,370.0)			(21,349.15)	(21,349.15)		
48	Reaccrue FP&L - 12/97	72,370.0			21,349.15	21,349.15		
49	Reverse Accrual Amoco - 11/97	(42,900.0)			(13,084.50)	(13,084.50)		
50	Reaccrue Amoco - 11/97	42,900.0			13,084.50	13,084.50		
51	Reverse Accrual CESC - 11/97	(51,570.0)			(17,095.46)	(17,095.46)		
52	Reaccrue CESC - 11/97	51,570.0			17,095.46	17,095.46		
53	Reverse Accrual Duke - 11/97	(122,270.0)			(34,263.15)	(34,263.15)		
54	Reaccrue Duke - 11/97	122,270.0			34,263.15	34,263.15		
55	Reverse Accrual FGU - 11/97	(28,040.0)			(8,412.00)	(8,412.00)		
56	Reaccrue FGU - 11/97	28,040.0			8,412.00	8,412.00		
57	Reverse Accrual H&N - 11/97	(67,770.0)			(22,364.10)	(22,364.10)		
58	Reaccrue H&N - 11/97	67,770.0			22,364.10	22,364.10		
59					(2,182.34)			
60	CURRENT MTH ACCRUALS:							
61	Amoco - 1/98	1,660,980.0			355,717.62	355,717.62		
62	Coral - 1/98	51,570.0			10,907.06	10,907.06		
63	Duke - 1/98	618,870.0			134,913.66	134,913.66		
64	Exxon - 1/98	2,520,620.0			559,183.32	559,183.32		
65	Florida Power - 1/98	1,830,600.0			371,776.80	371,776.80		
66	FP&L - 1/98	291,960.0			60,455.47	60,455.47		
67	H&N - 1/98	803,730.0			168,406.41	168,406.41		
68	Idaho - 1/98	255,750.0			59,308.43	59,308.43		
69	Midcon - 1/98	1,728,760.0			389,893.82	389,893.82		
70	NGC - 1/98	493,960.0			110,362.95	110,362.95		
71	Texaco - 1/98	1,661,290.0			373,007.84	373,007.84		
72					2,593,933.38			
73								
74	Total purchases & accruals 1/98 -		11,373,213.9	5,556,833.84	(1,653,890.18)	3,902,943.66		

CITY GAS COMPANY OF FLORIDA
SUMMARY OF GAS SUPPLIERS - 1/98

FGT -	Gross therms billed	Net therms received	Amount		Net Activity	Invoice Reference	Invoice due	Invoice paid
			Payments	Accruals				
OVERTENDERS / TRANSP. CUSTOMERS								
1	Jefferson Smurfit		1,986.66		1,986.66			
2	Pepsi Cola Bottling Co.		116.77		116.77			
3	Alexander Orr JR Wtr. Trmt.		3,096.05		3,096.05			
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15	Total overtenders 1/98 -	0.00	5,199.48	0.00	5,199.48			
BOOK-OUT TRANSACTIONS								
16								
17								
18								
19								
20								
21								
22								
23								
24	Total book-outs 1/98 -	0.0	0.00	0.00	0.00			
STORAGE TRANSACTIONS								
25	Transco (NC) 12/97		678.62		678.62	B28		
26	Transco (ETG) 12/97		8,271.91		8,271.91	B29		
27	Hattiesburg - 1/98		4,300.40		4,300.40	B30		
28								
29								
30								
31	Total storage costs 1/98 -	0.0	13,250.93	0.00	13,250.93			
32								
33		11,373,213.9	5,575,284.25	(1,653,890.18)	3,921,394.07			
34			(a)	(b)				
35								
36	Total Gas Cost - 1/98 (a + b):		3,921,394.07					
37	Less: Non-PGA Off System Sales	(4,830,960.0)	(1,133,748.57)					
38	50% margin sharing		(21,833.37)					
39	Company Use	(11,936.0)	(4,684.51)					
40	Refund		(1,054.32)					
41								
42	Total PGA Gas Cost - 1/98 (Ln 36 through 40):	6,530,317.9	2,760,073.30					

CITY GAS COMPANY OF FLORIDA
Gas invoices for the month of 1/98

Actual

Checked:

	FGT FTS - Contract 5034	MCF	THERMS	RATE	AMOUNT	Actual Checked:
1	Commodity costs					
2	Contract #5034	FTS 1	7,029,960	0.00403	28,330.74	
3	Contract #3608, 5338, 5364, 5381	FTS 2	4,331,700	0.00235	10,179.50	
4	Total Firm:	0	11,361,660		38,510.24	(✓)
MEMO: FGT Fixed charges paid on 10th of month						
5	FTS-1 Demand - System supply	Miami	10,535,970	0.04353	458,630.77	()
6	" Capacity release		0	---	0.00	()
7	" System supply	Treasure Coast	311,860	0.04353	13,575.27	()
8	" System supply	Brevard	6,137,690	0.04353	267,173.65	()
9	" " "	Merritt Sq.	0	0.04353	0.00	()
10	Total FTS-1 demand		16,985,520		739,379.69	
11						
12	FTS-2 Demand - System supply	Miami	7,509,750	0.08157	612,570.31	()
13	FTS-2 Demand - Capacity release		0	---	0.00	
14			0	---	0.00	
15	Total FTS-2 demand		7,509,750		612,570.31	
16						
17	No Notice Demand-System supply	Miami	1,519,000	0.00831	12,622.89	()
18	" " "	Brevard	1,488,000	0.00831	12,365.28	()
19			3,007,000		24,988.17	(✓)
20	Western Div. / IT Revenue Sharing Cr.				0.00	()
21	Total fixed charges		27,502,270		1,376,938.17	
OTHER SUPPLIERS:						
			THERMS		AMOUNT	
22	Amoco - 1/98		1,660,980		355,717.62	()
23	Coral - 1/98		51,570		10,907.06	()
24	Duke - 1/98		618,870		134,913.66	()
25	Exxon - 1/98		2,520,620		559,183.32	()
26	Florida Power - 1/98		1,630,600		371,776.80	()
27	FP&L - 1/98		291,960		60,455.47	()
28	H&N - 1/98		803,730		168,406.41	()
29	Idaho - 1/98		255,750		59,308.43	()
30	Midcon - 1/98		1,729,760		389,893.82	()
31	NGC - 1/98		493,960		110,362.95	()
32	Texaco - 1/98		1,661,290		373,007.84	()
33						
34						
35	Total costs:		11,719,090		2,593,933.38	(✓)

Aspect LA 11/15/98

BI

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
An ENRON/SONAT Affiliate

ATE	01/10/98
DE	01/20/98
INVOICE NO.	20839
TOTAL AMOUNT DUE	\$3,109.05

CUSTOMER: NUI CORPORATION
 ATTN: NORENE NAVARRO
 CITY GAS CO OF FLORIDA
 550 ROUTE 202-206
 BEDMINISTER, NJ 07921

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank; Dallas, TX
 Account # 3750354511
 ABA # 111000012

CONTRACT: 3608 SHIPPER: NUI CORPORATION CUSTOMER NO: 11420 PLEASE CONTACT MARY LOU PHILLIPS
 TYPE: FIRM TRANSPORTATION DUNS NO: 056711344 AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST

OI NO.	RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES		AMOUNT
	DRN No.		POI NO.	DRN No.				BASE	SURCHARGES	DISC	NET	DTH	
Usage Charge 0095	11224		16525	3232	12/97	A	COM	0.0144	0.0091		0.0235	132,300	\$3,109.05
TOTAL FOR CONTRACT 3608 FOR MONTH OF 12/97.												132,300	\$3,109.05

*** END OF INVOICE 20839 ***

APPROVED: *[Signature]*
 DATE: *11/15/98*
 REVIEWED: *[Signature]*
 DATE: *1-14-98*

Janet LA 111578

B2

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

Page 1

ATE	01/10/98
DE	01/20/98
INVOICE NO.	20861
TOTAL AMOUNT DUE	\$40,301.65

CUSTOMER: NUI CORPORATION
 ATTN: NORENE NAVARRO
 CITY GAS CO OF FLORIDA
 550 ROUTE 202-206
 BEDMINISTER, NJ 07921

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank; Dallas, TX
 Account # 3750354511
 ABA # 111000012

CONTRACT: 5034 **SHIPPER:** NUI CORPORATION **CUSTOMER NO:** 11420 **PLEASE CONTACT MARY LOU PHILLIPS**
TYPE: FIRM TRANSPORTATION **DUNS NO:** 056711344 **AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE**
OR CODE LIST

DI NO.	RECEIPTS DRN No.	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES		AMOUNT
		POI NO.	DRN No.				BASE	SURCHARGES	DISC	NET	DTH	
Usage Charge	Lake Forest	16114	2987	12/97	A	COM	0.0312	0.0091	0.0403	18,985		\$765.10
Usage Charge	BPA-LOCKA	16116	2989	12/97	A	COM	0.0312	0.0091	0.0403	28,562		\$1,151.05
Usage Charge	N.W. Hialeah	16117	2999	12/97	A	COM	0.0312	0.0091	0.0403	85,916		\$3,462.41
Usage Charge 5412	7995 N.W. Hialeah	16117	2999	12/97	A	COM	0.0312	0.0091	0.0403	26,615		\$1,072.58
Usage Charge	S.E. Hialeah	16118	3002	12/97	A	COM	0.0312	0.0091	0.0403	60,127		\$2,423.12
Usage Charge	W. Miami	16122	3006	12/97	A	COM	0.0312	0.0091	0.0403	18,028		\$726.53
Usage Charge	CLC SW	16123	3008	12/97	A	COM	0.0312	0.0091	0.0403	11,745		\$473.32
Usage Charge	South Miami	16124	3010	12/97	A	COM	0.0312	0.0091	0.0403	49,973		\$2,013.91
Usage Charge	Cutler Ridge	16125	3012	12/97	A	COM	0.0312	0.0091	0.0403	17,834		\$718.71
Usage Charge	Titusville	16177	2973	12/97	A	COM	0.0312	0.0091	0.0403	31,550		\$1,271.47
Usage Charge	CITY GAS - COCA	16178	2970	12/97	A	COM	0.0312	0.0091	0.0403	59,452		\$2,395.92
Usage Charge	Eau Gallie - City Gas COCA	16179	2968	12/97	A	COM	0.0312	0.0091	0.0403	46,775		\$1,885.03
Usage Charge	City Gas - Melbourne	16180	2971	12/97	A	COM	0.0312	0.0091	0.0403	13,517		\$544.74
Usage Charge 0095	11224 OVC - Indian River	16260	2972	12/97	A	COM	0.0312	0.0091	0.0403	18,443		\$743.25
Usage Charge 5412	7995 OVC - Indian River	16260	2972	12/97	A	COM	0.0312	0.0091	0.0403	43,640		\$1,758.69
Usage Charge 2410	179851 OVC - Indian River	16260	2972	12/97	A	COM	0.0312	0.0091	0.0403	37,000		\$1,491.10
Usage Charge 5412	7995 VMD Beach - Generating	16261	3074	12/97	A	COM	0.0312	0.0091	0.0403	2,000		\$80.60
Usage Charge 0095	11224 FPL - Avon Park	16267	3047	12/97	A	COM	0.0312	0.0091	0.0403	3,000		\$120.90
Usage Charge 5412	7995 FPL - Avon Park	16267	3047	12/97	A	COM	0.0312	0.0091	0.0403	1,000		\$40.30
Usage Charge 5412	7995 FPL - Higgins	16284	28801	12/97	A	COM	0.0312	0.0091	0.0403	9,000		\$362.70
Usage Charge 82	23422 FPL - Putnam	16525	3232	12/97	A	COM	0.0312	0.0091	0.0403	231,777		\$9,340.61
Usage Charge 0095	11224 FPL - Putnam	16525	3232	12/97	A	COM	0.0312	0.0091	0.0403	9,999		\$402.96

Page 1 of 2

John LA 11/15/98

B3

INVOICE
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

ATE	01/10/98
UE	01/20/98
INVOICE NO.	20861
TOTAL AMOUNT DUE	\$40,301.65

CUSTOMER: NUI CORPORATION
 ATTN: NORENE NAVARRO
 CITY GAS CO OF FLORIDA
 550 ROUTE 202-206
 BEDMINISTER, NJ 07921

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank; Dallas, TX
 Account # 3750354511
 ABA # 111000012

CONTRACT: 5034 SHIPPER: NUI CORPORATION CUSTOMER NO: 11420 PLEASE CONTACT MARY LOU PHILLIPS
 TYPE: FIRM TRANSPORTATION DUNS NO: 056711344 AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

OI NO.	RECEIPTS DRN No.	DELIVERIES		PROD MONTH	TC	RC	RATES			NET	VOLUMES DTH DRY	AMOUNT
		POI NO.	DRN No.				BASE	SURCHARGES	DISC			
Usage Charge 5412	7995 <i>FL- Putnam</i>	16525	3232	12/97	A	COM	0.0312	0.0091	0.0403	49,635	\$2,000.29	
Usage Charge 2135	157740 <i>FL- Putnam</i>	16525	3232	12/97	A	COM	0.0312	0.0091	0.0403	448	\$18.05	
Usage Charge 2410	179851 <i>FL- Putnam</i>	16525	3232	12/97	A	COM	0.0312	0.0091	0.0403	275	\$11.08	
Usage Charge	<i>PK. St. Lucie</i>	58921	109191	12/97	A	COM	0.0312	0.0091	0.0403	11,631	\$468.73	
Usage Charge	<i>City Bus - Indian River</i>	60606	123376	12/97	A	COM	0.0312	0.0091	0.0403	20,618	\$830.91	
Usage Charge 5412	7995 <i>Kissimmee Cape Island</i>	61237	135677	12/97	A	COM	0.0312	0.0091	0.0403	2,000	\$80.60	
Usage Charge 2410	179851 <i>Kissimmee Cape Island</i>	61237	135677	12/97	A	COM	0.0312	0.0091	0.0403	10,000	\$403.00	
Usage Charge	<i>Vero Beach so.</i>	62897	204545	12/97	A	COM	0.0312	0.0091	0.0403	2,588	\$104.30	
Usage Charge	<i>Vero Beach No.</i>	62898	204917	12/97	A	COM	0.0312	0.0091	0.0403	1,835	\$73.95	
Usage Charge	<i>City Bus - Oviedo</i>	62910	211079	12/97	A	COM	0.0312	0.0091	0.0403	1,143	\$46.06	
Usage Charge 0095	11224 <i>Dunbury</i>	63052	222204	12/97	A	COM	0.0312	0.0091	0.0403	16,999	\$685.06	
Usage Charge 5412	7995 <i>Dunbury</i>	63052	222204	12/97	A	COM	0.0312	0.0091	0.0403	31,931	\$1,286.82	
Usage Charge 2410	179851 <i>Dunbury</i>	63052	222204	12/97	A	COM	0.0312	0.0091	0.0403	21,000	\$846.30	
Usage Charge 5412	7995	63053	222260	12/97	A	COM	0.0312	0.0091	0.0403	5,000	\$201.50	

TOTAL FOR CONTRACT 5034 FOR MONTH OF 12/97. 1,000,041 \$40,301.65

*** END OF INVOICE 20861 ***

APPROVED: *[Signature]*
 DATE: *11/15/98*
 REVIEWED: *[Signature]*
 DATE: *1-14-98*

faxed LA 11/5/98
B4

INVOICE
FLORIDA GAS TRANSMISSION COMPANY
An ENRON/SOMAT Affiliate

ATE	01/10/98
UE	01/20/98
NVOICE NO.	20930
TOTAL AMOUNT DUE	\$11,581.21

CUSTOMER: NUI CORPORATION
ATTN: MORENE NAVARRO
CITY GAS CO OF FLORIDA
550 ROUTE 202-206
BEDMINISTER, NJ 07921

Please reference this invoice no. on your remittance and wire to:
Wire Transfer
Florida Gas Transmission Company
Nations Bank; Dallas, TX
Account # 3750354511
ABA # 111000012

CONTRACT: 5364 SHIPPER: NUI CORPORATION CUSTOMER NO: 11420 PLEASE CONTACT MARY LOU PHILLIPS
TYPE: FIRM TRANSPORTATION DUNS NO: 056711344 AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

OI NO.	RECEIPTS DRN No.	DELIVERIES POI NO.	DRN No.	PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT	
							BASE	SURCHARGES	DISC			
Usage Charge 0240	23703	Pers Coconut Creek	16110	2977	12/97	A	COM	0.0144	0.0091	0.0235	6,912	\$162.43
Usage Charge 5412	7995	Pers Coconut Creek	16110	2977	12/97	A	COM	0.0144	0.0091	0.0235	1,024	\$24.06
Usage Charge		Lula Forest	16114	2987	12/97	A	COM	0.0144	0.0091	0.0235	6,827	\$160.43
Usage Charge		ofa Locka	16116	2989	12/97	A	COM	0.0144	0.0091	0.0235	12,533	\$294.53
Usage Charge		N. W. Haleah	16117	2999	12/97	A	COM	0.0144	0.0091	0.0235	52,586	\$1,235.77
Usage Charge 5412	7995	N. W. Haleah	16117	2999	12/97	A	COM	0.0144	0.0091	0.0235	11,172	\$262.54
Usage Charge		S. E. Haleah	16118	3002	12/97	A	COM	0.0144	0.0091	0.0235	31,671	\$744.27
Usage Charge		West Miami	16122	3006	12/97	A	COM	0.0144	0.0091	0.0235	6,300	\$148.05
Usage Charge		C.C. - SW	16123	3008	12/97	A	COM	0.0144	0.0091	0.0235	3,934	\$92.45
Usage Charge		South Miami	16124	3010	12/97	A	COM	0.0144	0.0091	0.0235	20,047	\$471.10
Usage Charge		Cutler Ridge	16125	3012	12/97	A	COM	0.0144	0.0091	0.0235	10,406	\$244.54
Usage Charge		Titusville	16177	2973	12/97	A	COM	0.0144	0.0091	0.0235	11,983	\$281.60
Usage Charge		City Gas - COCOA	16178	2970	12/97	A	COM	0.0144	0.0091	0.0235	22,447	\$527.50
Usage Charge			16179	2968	12/97	A	COM	0.0144	0.0091	0.0235	28,808	\$676.99
Usage Charge		Low Galie City Gas - COCOA	16180	2971	12/97	A	COM	0.0144	0.0091	0.0235	6,268	\$147.30
Usage Charge 2135	157740	Melbourne	16198	3051	12/97	A	COM	0.0144	0.0091	0.0235	19,260	\$452.61
Usage Charge 0095	11224	Lakeland - North	16525	3232	12/97	A	COM	0.0144	0.0091	0.0235	81,032	\$1,904.25
Usage Charge 5412	7995	Putnam	16525	3232	12/97	A	COM	0.0144	0.0091	0.0235	145,000	\$3,407.50
Usage Charge		Putnam	16525	3232	12/97	A	COM	0.0144	0.0091	0.0235	145,000	\$3,407.50
Usage Charge		Pt. St. Lucie	58921	109191	12/97	A	COM	0.0144	0.0091	0.0235	2,700	\$63.45
Usage Charge		City Gas Indian Road	60606	123376	12/97	A	COM	0.0144	0.0091	0.0235	11,667	\$274.17
Usage Charge			62897	204545	12/97	A	COM	0.0144	0.0091	0.0235	99	\$2.33
Usage Charge		Vero Beach So.	62910	211079	12/97	A	COM	0.0144	0.0091	0.0235	142	\$3.34
Usage Charge		City Gas Grails										

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I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
An ENRON/SONAT Affiliate

Page 2

ATE	01/10/98	CUSTOMER: NUI CORPORATION ATTN: NORENE NAVARRO CITY GAS CO OF FLORIDA 550 ROUTE 202-206 BEDMINISTER, NJ 07921	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank; Dallas, TX Account # 3750354611 ABA # 111000012
UE	01/20/98		
INVOICE NO.	20930		
TOTAL AMOUNT DUE	\$11,581.21		

CONTRACT: 5364 ~~SHIPPER: NUI CORPORATION~~ CUSTOMER NO: 11420 PLEASE CONTACT MARY LOU PHILLIPS
TYPE: FIRM TRANSPORTATION DUNS NO: 056711344 AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE
OR CODE LIST

DI NO.	RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES		AMOUNT
	DRN No.	DRN No.	POI NO.	DRN No.				BASE	SURCHARGES	DISC	NET	OTH	
TOTAL FOR CONTRACT 5364 FOR MONTH OF 12/97.											492,818	\$11,581.21	
*** END OF INVOICE 20930 ***													

APPROVED: *[Signature]*
DATE: 1/15/98
REVIEWED: *[Signature]*
DATE: 1-14-98

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
An ENBRON/SONAT Affiliate

FAXED *K*
 1-8-98 B6
 Page 1

DATE 12/31/97
 UE 01/10/98 1-9-98
 INVOICE NO. 20624
 TOTAL AMOUNT DUE \$648,401.96

CUSTOMER: NUI CORPORATION
 ATTN: NORENE NAVARRO
 CITY GAS CO OF FLORIDA
 550 ROUTE 202-206
 BEDMINISTER, NJ 07921

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank; Dallas, TX
 Account # 3750354511
 ABA # 111000012

CONTRACT: 5034 SHIPPER: NUI CORPORATION CUSTOMER NO: 11420 PLEASE CONTACT MARY LOU PHILLIPS
 TYPE: FIRM TRANSPORTATION DUNS NO: 056711344 AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

DI NO.	RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT
	DRN No.	DRN No.	POI NO.	DRN No.				BASE	SURCHARGES	DISC		
RESERVATION CHARGE					12/97	A	RES	0.3687	0.0085		0.3772	1,664,452 ✓ \$627,831.29
RES CHG FOR					12/97	A	RES	0.3687			0.3687	34,100 ✓ \$12,572.67
NO NOTICE RESERVATION CHARGE					12/97	A	NNR	0.0590			0.0590	300,700 ✓ \$17,741.30
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5732, at poi 16117					12/97	A	TRL	0.3687	0.0085	Cap REL.	0.3772	250 (7,750) ✓ (\$2,923.30)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5381, at poi 16122					12/97	A	TRL	0.2000		Cap REL.	0.2000	550 (17,050) (\$3,410.00)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5381, at poi 16124					12/97	A	TRL	0.2000		Cap REL.	0.2000	550 (17,050) (\$3,410.00)
TOTAL FOR CONTRACT 5034 FOR MONTH OF 12/97.											1,957,402	\$648,401.96

*** END OF INVOICE 20624 ***

JM Wood
 1/3/98
 1-8-98

INVOICE
FLORIDA GAS TRANSMISSION COMPANY
An ENRON/SONAT Affiliate

FAXED
 1-8-98

Page **B7**

DATE	12/31/97	CUSTOMER: NUI CORPORATION ATTN: NORENE NAVARRO CITY GAS CO OF FLORIDA 550 ROUTE 202-206 BEDMINISTER, NJ 07921	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank; Dallas, TX Account # 3750354511 ABA # 111000012
UE	01118798 1-9-98		
INVOICE NO.	20604		
TOTAL AMOUNT DUE	\$119,479.66		

CONTRACT: 3608 SHIPPER: NUI CORPORATION CUSTOMER NO: 11420 PLEASE CONTACT MARY LOU PHILLIPS
 TYPE: FIRM TRANSPORTATION DUNS NO: 056711344 AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

OI NO.	RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT	
	DRN No.		POI NO.	DRN No.				BASE	SURCHARGES	DISC			NET
- RESERVATION CHARGE					12/97	A	RES	0.8072	0.0085		0.8157	146,475	\$119,479.66
TOTAL FOR CONTRACT 3608 FOR MONTH OF 12/97.												146,475	\$119,479.66
*** END OF INVOICE 20604 ***													

4725/day

APPROVED: *JM Walsh*
 DATE: 1/8/98
 SHIPPED: *T. Holmsted*
 1-8-98

I N V O I C E

FLORIDA GAS TRANSMISSION COMPANY

An ENRON/SONAT Affiliate

FAXED
1-8-98 B8

DATE 12/31/97
 UE 0118798 1-9-98
 INVOICE NO. 20687
 TOTAL AMOUNT DUE \$493,090.65

CUSTOMER: NUI CORPORATION
 ATTN: MORENE NAVARRO
 CITY GAS CO OF FLORIDA
 550 ROUTE 202-206
 BEDMINISTER, NJ 07921

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank; Dallas, TX
 Account # 3750354511
 ABA # 111000012

CONTRACT: 5364 SHIPPER: NUI CORPORATION CUSTOMER NO: 11420 PLEASE CONTACT MARY LOU PHILLIPS
 TYPE: FIRM TRANSPORTATION DUNS NO: 056711344 AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

OI NO.	RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT	
	DRN No.	DRN No.	POI NO.	DRN No.				BASE	SURCHARGES	DISC			NET
RESERVATION CHARGE					12/97	A	RES	0.8072	0.0085		0.8157	604,500	\$493,090.65
TOTAL FOR CONTRACT 5364 FOR MONTH OF 12/97.												604,500	\$493,090.65

19,500/day

*** END OF INVOICE 20687 ***

APPROVED: *[Signature]*
 DATE: 1/8/98
 REVIEWED: *[Signature]*
 DATE: 1-8-98

dated LA 1/12/98 — RK

**NUI CORPORATION
SETTLEMENT OF CASH-OUT**

Vendor **Florida Gas Transmission**

Division **CGF**



Pay Date 1-20-98

JUNE, 1997 CASH-OUT

Wire Number _____

Amount due FGT \$5,029.72

Approval:

	_____	_____
Traceyann Robinson	Date	
	_____	<u>1/10/98</u>
Jeff Wood	Date	
_____	_____	_____
Accounts Payable	Date	

Explanation:

**June, 1997 Cash-out in the amount of \$31,742.76 remitted in error per Mary-Lou Phillips of FGT. NUI received and processed check for the above amount . Actual June, 1997 cash-out amount due NUI (\$6440.56) FGT netted the difference of \$31,742.76 against \$20,272.48 cash out for December, 1996.
*SEE ATTACHED FOR SUPPORT**



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B10

Florida Gas Transmission Company

P. O. Box 1188 Houston, Texas 77251-1188 (713) 853-6161

12/10/97

NUI CORPORATION
ATTN: TRACY ROBINSON
P.O. BOX 760
BEDMINSTER, NJ 07921

<u>DESCRIPTION</u>	<u>AMOUNT</u>
December, 1996 Cash-Out Due NUI	(\$20,272.48)
June, 1997 Cash-Out Remitted to NUI in Error	31,742.76 ✓
* Actual June, 1997 Cash-Out Due NUI	<u>(6,440.56) ¹ *</u>
Net Amount Due FGT	<u><u>\$5,029.72</u> *</u>

¹ Adjusted to reflect bookout with Infinite Energy

Please wire your remittance to:
Wire Transfer
Florida Gas Transmission Company
Nations Bank; Dallas, TX
Account # 3750354511
ABA # 111000012

PLEASE REMIT PAYMENT TO:



3 B

00648071

4,212.73

01/02/98

B11

010122 00648071 000421273

CITY GAS CO OF FLA
NUI CORPORATION :ACCOUNTS PAYABLE
P O BOX 3175
UNION NJ 07083-1975

WRITE IN ACCOUNT NUMBER
PAID ON THIS ACCOUNT

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED, SO PLEASE CONTACT YOUR LOCAL PEOPLES GAS OFFICE FOR ASSISTANCE. THANK YOU!

DIRECT ALL INQUIRIES TO:

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.



SERVICE 10 NE 125TH ST
ADDRESS NORTH MIAMI FL 33161-4501

SEE REVERSE SIDE FOR
ADDRESSES AND PHONE NUMBERS

* * TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%, * *
* * BALANCE DUE MUST BE PAID BY THE PAST DUE DATE. * *

AMOUNT NOW DUE
4,212.73

* * * * * THIS MONTHS BILLING DATES * * * * *

PAST DUE AFTER
01/23/98

--SERVICE PERIOD--
TO NUMBER OF DAYS STATEMENT DATE
12/31/97 31 01/02/98

* * * * * THIS MONTHS METER INFORMATION * * * * *

ACCOUNT NUMBER
00648071

METER NUMBER METER READS PRES - PREV = CCF X BTU X CONVER = THERMS USED
ZSM08935 92760 85511 7249 1.0720 1.00270 7791.9
TOTAL THERMS = 7791.9

* * * * * THIS MONTHS BILLING INFORMATION * * * * *

AVERAGE DAILY THERM USAGE

DEC 97	251.4
NOV 97	189.4
OCT 97	200.1
SEP 97	184.2
AUG 97	152.4
JUL 97	168.1
JUN 97	179.2
MAY 97	204.4
APR 97	226.6
MAR 97	220.0
FEB 97	241.9
JAN 97	270.0
DEC 96	259.1

WHOLESALE SERVICE (WHS)
CUSTOMER CHARGE 0.00
ENERGY SERV 7791.9 THMS @ 0.14066 1096.01
PGA 7791.9 THMS @ 0.39352 3066.27
TOTAL GAS CHARGES 4162.28
TAXES AND FEES
FRANCHISE FEE
LOCAL TAX 05 800700 010
STATE TAX
GROSS RECEIPTS TAX
TOTAL TAXES AND FEES 0.00
PREVIOUS BALANCE 6397.68
LATE PAYMENT FEE 0.75
PAYMENT 6347.98-
TOTAL BALANCE DUE 4212.73

* * 49.70 WAS PAST DUE ON 12/22/97 * *
* * THIS AMOUNT MUST BE PAID IMMEDIATELY TO AVOID * *
* * POSSIBLE INTERRUPTION OF YOUR GAS SERVICE. * *

PLEASE REMIT PAYMENT TO:



PEOPLES GAS
12500 N.W. 15th Ave
Miami, FL 33187

3 C

00648097

2,553.08

01/02/98

B12

010122 00648097 000255308

CITY GAS CO OF FLA
NUI CORPORATION ACCOUNTS PAYABLE
PO BOX 3175
UNION NJ 07083-1975

WRITE IN AMOUNT
PAID ON THIS ACCOUNT

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED, SO PLEASE CONTACT YOUR LOCAL PEOPLES GAS OFFICE FOR ASSISTANCE. THANK YOU!

DIRECT ALL INQUIRIES TO:

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.



PEOPLES GAS

SERVICE 19401 NE 22ND AVE
ADDRESS NORTH MIAMI BEACH FL 33180-2107

SEE REVERSE SIDE FOR
ADDRESSES AND PHONE NUMBERS

** TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%, **
** BALANCE DUE MUST BE PAID BY THE PAST DUE DATE. **

***** THIS MONTHS BILLING DATES *****

AMOUNT NOW DUE
2,553.08

--SERVICE PERIOD--
TO 12/31/97 NUMBER OF DAYS 31 STATEMENT DATE 01/02/98

PAST DUE AFTER
01/23/98

***** THIS MONTHS METER INFORMATION *****

ACCOUNT NUMBER
00648097

METER NUMBER ZT078579 METER READS PRES - PREV = 64635 60242 FACTORS CCF = 4393 BTU X 1.0720 CONVER X 1.00270 THERMS USED = 4722.0
TOTAL THERMS = 4722.0

AVERAGE DAILY THERM USAGE

DEC 97	152.3
NOV 97	115.8
OCT 97	121.7
SEP 97	111.8
AUG 97	88.8
JUL 97	97.5
JUN 97	114.9
MAY 97	110.4
APR 97	136.3
MAR 97	92.4
FEB 97	175.5
JAN 97	165.4
DEC 96	154.6

***** THIS MONTHS BILLING INFORMATION *****

WHOLESALE SERVICE (WHS) 0.00
CUSTOMER CHARGE 0.00
ENERGY SERV 4722.0 THMS @ 0.14066 664.20
PGA 4722.0 THMS @ 0.39352 1858.20
TOTAL GAS CHARGES 2522.40
TAXES AND FEES
FRANCHISE FEE
LOCAL TAX
STATE TAX
GROSS RECEIPTS TAX
TOTAL TAXES AND FEES 0.00

05 800700 010

PREVIOUS BALANCE 3900.58
LATE PAYMENT FEE 0.45
PAYMENT 3870.35-

TOTAL BALANCE DUE 2553.08

** 30.23 WAS PAST DUE ON 12/22/97 **
** THIS AMOUNT MUST BE PAID IMMEDIATELY TO AVOID **
** POSSIBLE INTERRUPTION OF YOUR GAS SERVICE. **



faxed LA 1/15/98
B13

NATURAL GAS SALES INVOICE

Amoco Energy
Trading Corporation
Tax ID No. 36-3421804

Remit Wire to:
AMOCO ENERGY TRADING CORPORATION
WIRE TRANSFER ACCT CHASE MANHATTAN
BANK, NY - ACCT NO 910-2-548097
ABA# 021000021
NEW YORK, NY, 10081-6000

ATTN: INVOICES: NORENE NAVARRO
CITY GAS COMPANY OF FLORIDA
DIVISION OF N U I CORPORATION
PO BOX 760
BEDMINSTER, NJ, 07921-0760

CGF

INVOICE NUMBER 027313
INVOICE DATE 01-10-1998
CONTRACT 197032
DELIVERY MONTH 12/1997

Payment Due: WITHIN 10 DAYS OF RECEIPT 1/22/98
Please include Amoco's invoice number on all remittances.

Natural gas delivered during 12/97. Calculations are based on nominations.

Delivery Point Description/ Pipeline Measurement Pt	Amoco ID#	Quantity mmbtu	Price \$/mmbtu	Amount Due (\$)
FGT STATION 8 POOL POINT	059380	40,699	2.28540	93,013.49
TOTAL AMOUNT DUE				93,013.49

APPROVED: *JM Kelly*
DATE: *1/15/98*
REVIEWED: *T. Galtner*
DATE: *1-14-98*



Verified against log & FGI report

If you have any questions, please contact Barbara Hollins at (281) 366-5410 or send a facsimile to (281) 366-5313. When remitting an amount different than the total amount billed, please fax the appropriate support to document your change.

For Amoco use only: 1300100001054-00A981603-93218401,027313,011098



CSF

paid LA 1/20/98 B14

REVISED

NATURAL GAS SALES INVOICE

Amoco Energy
Trading Corporation
Tax ID No. 36-3421804

Remit Wire to:
AMOCO ENERGY TRADING CORPORATION
WIRE TRANSFER ACCT CHASE MANHATTAN
BANK, NY - ACCT NO 910-2-548097
ABA# 021000021
NEW YORK, NY, 10081-6000

CITY GAS COMPANY OF FLORIDA
DIVISION OF N U I CORPORATION
PO BOX 760
BEDMINSTER, NJ, 07921-0760

INVOICE NUMBER 027141
INVOICE DATE 01-10-1998
CONTRACT 158877
DELIVERY MONTH 12/1997

Payment Due: WITHIN 10 DAYS OF RECEIPT
Please include Amoco's invoice number on all remittances.

Natural gas delivered during 12/97. Calculations are based on nominations.

Delivery Point Description/ Pipeline Measurement Pt	Amoco ID#	Quantity mmbtu	Price \$/mmbtu	Amount Due (\$)
FGT STATION 8 POOL POINT	059380	166,098	2.66500	442,651.17
TOTAL AMOUNT DUE				442,651.17

APPROVED: *[Signature]*
DATE: *1/17/98*
REVIEWED: *[Signature]*
DATE: *1-16-98*

* Price verification by Joe L.
Verified against FGT report + log

If you have any questions, please contact Barbara Hollins at
(281) 366-5410 or send a facsimile to (281) 366-5313. When remitting
an amount different than the total amount billed, please fax the
appropriate support to document your change.

For Amoco use only: 1300100001054-00A981603-93218401,027141,011098



Facel LA 1/15/98

B15

NATURAL GAS SALES INVOICE

Amoco Energy
Trading Corporation
Tax ID No. 36-3421804

Remit Wire to:
AMOCO ENERGY TRADING CORPORATION
WIRE TRANSFER ACCT CHASE MANHATTAN
BANK, NY - ACCT NO 910-2-548097
ABA# 021000021
NEW YORK, NY, 10081-6000

ATTN: INVOICES: NORENE NAVARRO
CITY GAS COMPANY OF FLORIDA
DIVISION OF N U I CORPORATION
PO BOX 760
BEDMINSTER, NJ, 07921-0760

CGF

INVOICE NUMBER 026963
INVOICE DATE 01-10-1998
CONTRACT 157455
DELIVERY MONTH 12/1997

Payment Due: WITHIN 10 DAYS OF RECEIPT 1-22-98
Please include Amoco's invoice number on all remittances.

Natural gas delivered during 12/97. Calculations are based on nominations.

Delivery Point Description/ Pipeline Measurement Pt	Amoco ID#	Quantity mmbtu	Price \$/mmbtu	Amount Due (\$)
FGT STATION 8 POOL POINT	059380	11,536 ✓	2.60000 ✓	29,993.60
TOTAL AMOUNT DUE				29,993.60

10380

APPROVED: JM Ward
DATE: 1/15/98
REVIEWED: T. Hollins
DATE: 1-14-98

Verified against FGT report + log



K # 5364

If you have any questions, please contact Barbara Hollins at (281) 366-5410 or send a facsimile to (281) 366-5313. When remitting an amount different than the total amount billed, please fax the appropriate support to document your change.

For Amoco use only: 1300100001054-00A981603-93218401,026963,011098

COLUMBIA ENERGY SERVICES CORP.
 20TH FLOOR
 1330 POST OAK BLVD.
 HOUSTON, TX 77056

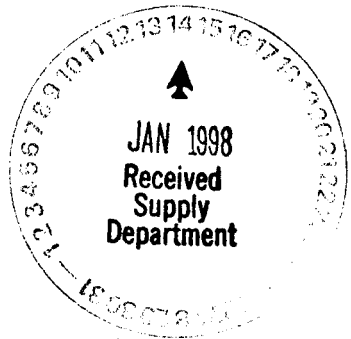
Invoice Number: 199712-INV-0205 **B16**
Customer ID: NUIENERGY
Contract Number:
GMS Contract Number: S-NUIENERGY-S-01
Invoice Date: 09-Jan-1998
Due Date: 19-Jan-1998
Production Month: 12/1997
FAXED JAN 27 1998 LA

NUI ENERGY BROKERS INC
 550 RTS. 202-206
 P O BOX 760
 BEDMINSTER, NJ 07921-0760
CGF/ETG/WIEB + MIE/
EIKTON/VCGS

RK
 CD
 TC

COLUMBIA ENERGY SERVICES CORP.

Pipeline	Meter	Description	Quantity	Avg. Price	Amount Due
TETCO	79504	ELA POOLING METER # 11108	155,000 MMBtu <i>NUIEB</i>	\$2.5270	\$391,685.00
ANR	103565-9494	SE HEAD - TRANS # 11149	310,000 MMBtu <i>NUIEB</i>	\$2.4670	\$764,770.00
TETCO	79504	ELA POOLING METER # 11078 ETG/11385	187,426 MMBtu <i>WIE</i>	\$2.4550	\$460,130.83
TRANSCO	4245	TRANSCO STATION 65 # 11057	2,620 MMBtu <i>ETG</i>	\$2.5000	\$6,550.00
TETCO	70877	CONED # 11699	4,500 MMBtu <i>NUIEB</i>	\$2.8400	\$12,780.00
TRANSCO	4245	TRANSCO STATION 65 <i>VANWS See Detail</i>	20,508 MMBtu <i>ETG/EIKTON</i>	\$2.4424	\$50,088.70
COLUMBIAG	4118	FLORIDA # 11681/11683	33,471 MMBtu <i>CGF</i>	\$2.2200	\$74,305.62
COLUMBIAG	4118	FLORIDA # 11097/11382/11356	22,691 MMBtu <i>CGF</i>	\$2.3739	\$53,865.25
TRANSCO	STA 65	STATION 65 # 11263/11166	7,686 MMBtu <i>ETG</i>	\$2.4621	\$18,923.78
COLUMBIAG	4118	FLORIDA # 11105	21,660 MMBtu <i>CGF</i>	\$2.4800	\$53,716.80
TRANSCO	STA 65	STATION 65 # 11262	5,000 MMBtu <i>NUIEB</i>	\$2.4700	\$12,350.00
COLUMBIAG	4118	FLORIDA # 11174	10,315 MMBtu <i>CGF</i>	\$2.2900	\$23,621.35
TENN	020999	ZONE L, LEG 500 # 11811	1,200 MMBtu <i>VCGS</i>	\$2.3200	\$2,784.00
Totals			782,071		\$1,925,571.33



Recap:

APPROVED: *[Signature]*
 DATE: 1/27/98
 REVIEWED: *[Signature]*
 DATE: 1-26-98

Commodity Total \$1,925,571.33
 Net Amount Due \$1,925,571.33

NUIEB 474,500 = \$1,181,585.00
ETG - 195,456 = \$479,718.84
CGF 88,137 = \$205,509.02
WIE 17,484 = \$42,923.22
VCGS 1200 = \$278.40
EIKTON 5300 = \$13,651.25

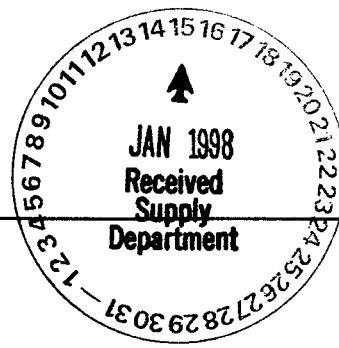
Verified against log by BFB Agent
 Payment by Wire 10 days from Receipt

If Payment is different than the amount invoiced, please send detail explanation to the Correspondence address listed below.

Please Wire Transactions To:
 PNC BANK, N.A.
 ABA# 043000096
 FOR FURTHER CREDIT TO:
 COLUMBIA ENERGY SERVICES CORP.
 Account #: 1006794344

Please Remit Check To:
 COLUMBIA ENERGY SERVICES CORP.
 P.O BOX 642071
 PITTSBURGH, PA 15264-2071

Please Send Correspondence To:
 COLUMBIA ENERGY SERVICES CORP.
 GAS ACCOUNTING
 1330 POST OAK BLVD. 20TH FLOOR
 HOUSTON, TX 77056
 Fax: (713) 693-2566
 Phone: (713) 622-4170



faked LA 1/21/98
 Coral Energy Resources, L.P.
 909 Fannin, Suite 700
 Houston, Texas 77010
 Main No. 713/767-5400
 Accounting Fax 713/767-5445

City Gas Co. of Florida
 P.O. Box 760
 Attn: Norene Navarro
 Bedminster, NJ 07921

CGF

Invoice

Invoice No: CER-I-199712-0194
 Contract Number: 010-NG-SS-03329
 GMS Contract Number: S-CITY GS FL-S-01
 Customer ID: CITY GS FL
 Invoice Date: 01/08/1998
 Due Date: 01/23/1998

B17

Payment Due in U.S. Dollars

Prod. Month	Pipeline	Meter/Pool #	Description	Quantity	Unit	Avg. Price*	Amount Due
12/1997	SNG CO	601000	FGT - FRANKLINTON - TO FGT	220,052 ✓	Dth	\$2.6600 ✓	\$585,338.32
12/1997	SNG CO	601000	FGT - FRANKLINTON - TO FGT	49,965 ✓	Dth	\$2.2826 ✓	\$114,048.51
				270,017			\$699,386.83 Totals

10379
VARIOUS

Recap:

Commodity Total \$699,386.83
 Net Amount Due in U.S. \$ \$699,386.83

(* = Average Price is rounded)

APPROVED: *[Signature]*
 DATE: *1/20/98*
 REVIEWED: *[Signature]*
 DATE: *1-20-98*

Verified against log + FGI report

Please Wire Amount To:
 NationsBank
 Dallas, TX
 Account#: 3750770027
 ABA# 111000012

Please Fax Payment Detail To:
 Accounts Receivable Department
 Fax (713) 751-7633

faxed HA 1/21/98
B18



CITY GAS COMPANY OF FLORIDA CGF
A DIV. OF ELIZABETHTOWN GAS
550 ROUTE 202-206
BEDMINSTER, NJ 07921

Invoice No: SR97120543
Customer No: 0000018295
Customer Fax: (908) 289-1370

Payment by wire transfer:
DUKE ENERGY TRADING AND MARKETING, L.L.C.
CHASE MANHATTAN BANK
NEW YORK, NY
ABA # 021000021
Account # 910-2-771269

Invoice Date: January 10, 1998 HO
Payment Terms: Due January 25, 1998
unless otherwise provided in effective contract

Remit by check to:
DUKE ENERGY TRADING AND MARKETING, L.L.C.
P. O. BOX 201204
HOUSTON, TX 77216-1204

Invoice for Natural Gas for Nom deliveries.

Prod Date	Transport Contract	Sales Point	Description	Price	MMBTU Volume	Amount Due
FLORIDA GAS TRANSMISSION COMPANY:						
12/97	5430 - ZONE 2	7995	Pooling/Zone 2 CS # 8 * 11288	2.2800 ✓	10,314 ✓	23,515.92
12/97	5430 - ZONE 2	7995 (ds 225)	Pooling/Zone 2 CS # 8 * 11366	2.2400 ✓	3,938 ✓	8,821.12
12/97	5430 - ZONE 2	7995	Pooling/Zone 2 CS # 8 * 11301/11548	2.3500 ✓	20,629 ✓	48,478.15
** Invoice Totals					34,881	\$80,815.19

- ** If paying by check, send remittance information with payment.
- ** If paying by wire transfer, please fax remittance information to the attention of Accounts Receivable at (713) 260-1825 or mail to the address shown on the letterhead.
- ** Please refer to this invoice with your payment.
- ** Any questions about this invoice, please contact Felix Guardado at telephone (713) 260-8548.

APPROVED: JM Wood
DATE: 1/20/98
REVIEWED: T. Johnson
DATE: 1-20-98



Verified against log x FGI report K # 5034



Natural gas.
Electricity.
Endless possibilities.

faxed LA 1/15/98

Enron Capital & Trade Resources Corp.

B19

INVOICE AND CONFIRMATION UNDER GAS SPOT AGREEMENT

ENRON CAPITAL & TRADE RESOURCES CORP.

PAGE 1

INVOICE INFORMATION	CONTRACT INFORMATION	CUSTOMER INFORMATION	PAYMENT INFORMATION
INVOICE NUMBER: G-9712-77334 INVOICE DATE: JANUARY 9, 1998 DUE DATE: JANUARY 26, 1998	CONTRACT NO: 016-65814-301 CONTRACT DATE: MARCH 1, 1996 VOLUME BASIS: MMBTU 14.73 DRY	NUI CORPORATION - CITY GAS COM ATTN: NORENE NAVARRO <i>CGP</i> PO BOX 760 550 RT 202-206 BEDMINSTER, NJ 07921-0760 FAX: 908-781-2794	VIA WIRE TRANSFER BY 10:00 AM - CST NATIONS BANK - DALLAS, TEXAS ENRON CAPITAL & TRADE RESOURCES ACCT. #3750494099 - ABA ROUTING #111000012 AFTER INITIATING TRANSFER, CALL CREDIT DEPT (713)853-6716

FOR FURTHER INFORMATION CALL: JEFF WESTOVER @ (713) 853-3922 FAX # (713) 646-8420

DELIVERY POINT		DATES		VOLUMES			PRICE		DOLLARS				
FACILITY	PIPE 1/METER PIPE2/METER	DESCRIPTION	START	END	TIER	TIER VOL	PER	MMBTU	INDEX	ADJUSTMENTS	FINAL	AMOUNT	TAX

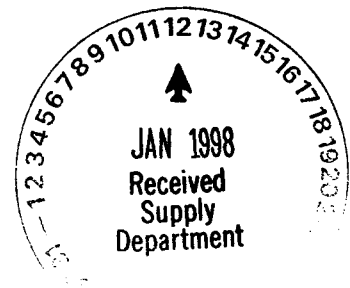
TO INVOICE YOU FOR NATURAL GAS SALES:

25412	FGT/61448	STATION 8 TRANSFER POINT	12/27/1997	12/29/1997		<i>11600</i>		15.471 ✓				\$2.23000 ✓	\$34,500.33
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TOTAL DUE ENRON CAPITAL & TRADE RESOURCES CORP.

15.471

\$34,500.33



APPROVED: *[Signature]*
DATE: *1/15/98*
REVIEWED: *T. Johnson*
DATE: *1-14-98*

Verified against Log & FGT report

Legend: * = Value not included in final totals. (E) = Estimate price. Tier Volumes: D = Daily, M = Monthly.

This invoice shall confirm all price changes for the period covered hereby. The letterhead, including its address, is adopted as Company's signature in respect of the identification of Company and the authentication by Company of this invoice.

EXXON COMPANY USA
A DIVISION OF EXXON CORPORATION
P.O. BOX 4482
HOUSTON, TX 77210-4482

FAXED JAN 23 1998 LA

PAGE 1 OF 1

INVOICE

B20

AMT CORPORATION CCF
MS NORENE NAVARRO
P.O. BOX 760
BEDMINSTER, NJ 07921-0760

REMIT PAYMENT TO: Citibank, N.A.
New York, NY ABA 021000089
EXXON Account No: 00034219

INVOICE # GS97120084 / 0

INVOICE DATE 01/12/98

CUSTOMER # 213738

PAYMENT TERMS 26th 25TH OF MONTH OR NET 10 IF NOT BILLED BY 15TH

CONTRACT # 6832NGD

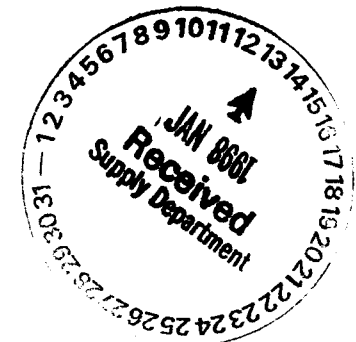
PAYMENT DUE DATE 01/25/98
26

PROD DATE	DEAL #	PIPELINE	DELIVERY POINT	COMMENTS	VOLUME STATUS	MMBTU	PRICE	TOTAL VALUE
Dec/1997	14182/0	FLORIDA	MOBILE BAY		ACTUAL	254,926	\$2.484408	\$633,340.19

IS# 10120 / 10137

Verified against log

APPROVED: [Signature]
DATE: 1/23/98
REVIEWED: [Signature]
DATE: 1-23-98



TOTAL

PLEASE DIRECT INQUIRIES TO:
Kathleen P. Korber
713 656-4844

254,926

\$633,340.19

TO ENSURE PROPER CREDIT TO YOUR ACCOUNT, PLEASE RETURN COPY OF INVOICE WITH PAYMENT.

EXXON COMPANY USA
A DIVISION OF EXXON CORPORATION
P.O. BOX 4482
HOUSTON, TX 77210-4482

FAXED JAN 23 1998

LA

INVOICE

B21

~~NUIT CORPORATION~~ CGR
MS NORENE NAVARRO
P.O. BOX 760
BEDMINSTER, NJ 07921-0760

REMIT PAYMENT TO: Citibank, N.A.
New York, NY ABA 021000089
EXXON Account No: 00034219

INVOICE # GS97120186 / 0
CUSTOMER # 213738
CONTRACT # 7206NGD
INVOICE DATE 01/15/98
PAYMENT TERMS NET 15 DAYS
PAYMENT DUE DATE 01/30/98

PROD DATE	DEAL #	PIPELINE	DELIVERY POINT	COMMENTS	VOLUME STATUS	MMBTU	PRICE	TOTAL VALUE
Dec/1997	14466/0	FLORIDA	LAFAYETTE: COLUMBIA-FLORIDA I/C	6+7	ACTUAL	3,554 ✓	\$2.480000 ✓	\$8,813.92
Dec/1997	14505/0	FLORIDA	LAFAYETTE: COLUMBIA-FLORIDA I/C	17 th	ACTUAL	3,000 ✓	\$2.305000 ✓	\$6,915.00
Dec/1997	14523/0	FLORIDA	LAFAYETTE: COLUMBIA-FLORIDA I/C	18 th	ACTUAL	4,750 ✓	\$2.360000 ✓	\$11,210.00
Dec/1997	14533/0	FLORIDA	LAFAYETTE: COLUMBIA-FLORIDA I/C	19 th	ACTUAL	4,750 ✓	\$2.360000 ✓	\$11,210.00
Dec/1997	14639/0	FLORIDA	LAFAYETTE: COLUMBIA-FLORIDA I/C	20, 21, 22	ACTUAL	6,819 ✓	\$2.375000 ✓	\$16,195.13
Dec/1997	14772/0	FLORIDA	LAFAYETTE: COLUMBIA-FLORIDA I/C	31	ACTUAL	1,352 ✓	\$2.290000 ✓	\$3,096.08
Dec/1997	14773/0	FLORIDA	LAFAYETTE: COLUMBIA-FLORIDA I/C	30	ACTUAL	4,446 ✓	\$2.305000 ✓	\$10,248.03

SS #10139

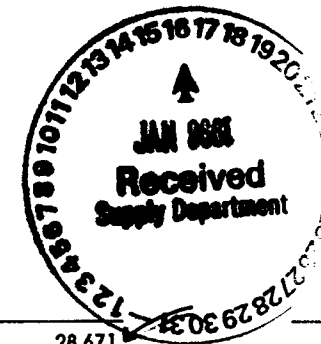
Verified against log - FBI report

TOTAL

PLEASE DIRECT INQUIRIES TO:
Christy A. Mills
713 656-4802

GDA Pnce - 22

APPROVED: *[Signature]*
DATE: 1/23/98
REVIEWED: *[Signature]*
DATE: 1-23-98



28,671

\$67,688.16

faxed LA 1/15/98

B22

REMIT TO: FLORIDA POWER & LIGHT
ARMS PROCESSING (PPC/GO)
GENERAL MAIL FACILITY
MIAMI FL 33188-0001

CUSTOMER ID---> 79992
INVOICE NO----> 192522
INVOICE DATE--> 01/05/98
PAST DUE AFTER 01/15/98
AMOUNT DUE--> 407,660.85

~~NUI NATURAL GAS SERVICES~~ *CGF*
ATTN: ACCOUNTS PAYABLE
550 ROUTE 202-206
P. O. BOX 760
BEDMINSTER NJ 07921-0760

PLEASE DETACH AND MAIL THIS PORTION WITH YOUR PAYMENT

FLORIDA POWER & LIGHT COMPANY INVOICE

NUI NATURAL GAS SERVICES
550 ROUTE 202-206
P. O. BOX 760
BEDMINSTER NJ 07921-0760

CUSTOMER ID---> 79992
INVOICE NO----> 192522
INVOICE DATE--> 01/05/98
PAST DUE AFTER 01/15/98
AMOUNT DUE--> 407,660.85

CURRENT CHARGES AND CREDITS

SALE OF 159,867 MMBTU OF NG FOR DECEMBER
1997 BUSINESS.

DESCRIPTION	REFERENCE NBR	AMOUNT
FUEL - GAS	NG-NU9712	407,660.85 ✓
TOTAL AMOUNT DUE		\$407,660.85 <i>of</i>

DS # 10363

APPROVED: *JM Wood*
DATE: *1/15/98*
REVIEWED: *T. Bohm*
DATE: *1-14-98*

To assure timely and accurate credit of payment, please deliver payment by wire transfer of funds on or before the "PAST DUE AFTER" date noted.

For wire or ACH transfer of funds to:

NATIONSBANK OF TEXAS, DALLAS TEXAS
ABA: 111000012
ACCOUNT NO: 3750132076
ACCOUNT NAME: FLORIDA POWER & LIGHT CO.
GENERAL FUND

Verified against log + FGI report



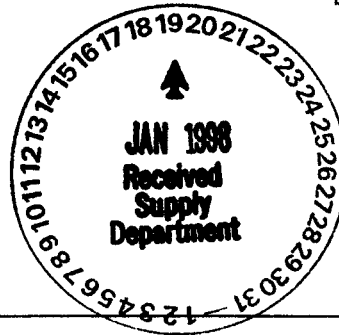


Date: 01/14/98
Terms: DUE ON 25TH
Invoice: 506671
Contract: SNUI N0001
Site: 588

INVOICE

B23

NUI CORPORATION CGP
ATTN: NORENC NAVARRO ADMIN GAS
550 ROUTE 202-206
PO BOX 760
BEDMINSTER NJ 07921



Gas Purchases: BARACUDA PLANT
12/97 FLORIDA *DS # 10374*
Johnson's Bayou

FSP *238,862* DTH @ 2.500000 *599,155*
Gas Purchases Total: 599,540.00
** TOTAL AMOUNT DUE ** \$ 599,540.00
597,155

Charge Type Code(s):
FSP : FLAT SALES PRICE

APPROVED: *JM W...*
DATE: *1/23/98*
REVIEWED: *K...*
DATE: *1-23-97*

K # 1034
IF YOU HAVE ANY QUESTIONS REGARDING THIS INVOICE
PLEASE CALL TESS WILLIAMS AT (616) 941-5255

Verified against FST report - see attached

FAXED JAN 23 1998

LA
CD

B24

MIDCON GAS SERVICES CORP.

BILL TO:

~~NUI CORPORATION~~ CGF, ETC
ATTN: ACCOUNTING
550 ROUTE 202-206
P. O. BOX 760
BEDMINSTER, NJ 07921-0760



Invoice Number: 05412195
Billing Period: Dec-97
Invoice Date: January 9, 1998
Due Date: January 24, 1998
Payment Method: Wire
Terms:

Contract: 54-051003 - GISB	MMBtu	MMBtu	
Delivery Period	Quantity	Unit Price	Amount

Description: Commodity Charges

Dec-97

FLORIDA

# 11062	C. S. #8 ZACHARY IN LINE TRANSF	2	12/05	12/05	5,000 ✓	\$2.47000 ✓	\$12,350.00	CGF
		3	12/18	12/18	2,063 ✓	\$2.37000 ✓	\$4,889.31	"
		4	12/30	12/30	5,157 ✓	\$2.28000 ✓	\$11,757.96	"
		5	12/30	12/30	2,307 ✓	\$2.32000 ✓	\$5,352.24	"
		6	12/31	12/31	10,314 ✓	\$2.28000 ✓	\$23,515.92	"
		10	12/01	12/04	15,604 ✓	\$2.47000 ✓	\$38,541.88	"
	Point Sub-Total:				40,445		\$96,407.31	

NGPL

# 10131	FLA GAS/NGPL JEFFERSON	11	12/05	12/31	105,327 ✓	\$2.70231	\$284,625.84	CGF
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TENNESSE

# 11240	ZONE 0 100 LEG POOLING POINT	1	12/01	12/31	35,898 ✓	\$2.37000	\$85,078.26	ETG
# 11242, 11244, 11246		12	12/01	12/31	135,160 ✓	\$2.54000	\$343,306.40	ETG
	Point Sub-Total:				171,058		\$428,384.66	

TRANSCO

# 10293	ELIZABETHTOWN 3rd party	9	12/02	12/02	2,724 ✓	\$3.11000 ✓	\$8,471.64	NUIEB
# 11029	PUBLIC SERVICE ESSEX	8	12/05	12/05	1,422 ✓	\$3.06000 ✓	\$4,351.32	NUIEB

CGF 145,772 = \$381,033¹⁵
 ETG 171,058 = \$428,384⁶⁶
 NUIEB 9146 = \$12,822⁹⁰
 ELKTON 1325 = \$3352.25

REMIT TO:

MIDCON GAS SERVICES CORP.
CITIBANK, N.A.
ABA #021000089
ACCOUNT #4067-6152

Questions regarding this invoice should be directed to:



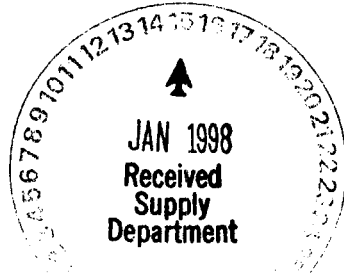
NATURAL GAS CLEARINGHOUSE

Indexed LA 1/19/98

An NCC Company

B25

P.O. BOX 730508
DALLAS, TEXAS 75373-0508
PHONE: 713/507-6410
FAX: 713/507-3787



INVOICE NO.: 123668-00

INVOICE DATE: 01-09-98
Post made = 1/12

CONTRACT NO.: 965500660

CLIENT CONTACT: MP

TERMS: Net Due On or Before
01-20-98
26

Volumes: MMBTUs
Prices : US Dollars

CGF

T
O

~~NUT ENERGY BROKERS, INC.~~
P. O. BOX 760
550 ROUTE 202-206
BEDMINSTER NJ 07921-0760
NOREEN NAVARRO
(908)-719-4244
#1323103

ORIGINAL COPY

DESCRIPTION	QUANTITY (MMBTU)	RATE	AMOUNT
Estimated December 97 Volumes of Natural Gas Purchased from NATURAL GAS CLEARINGHOUSE via FLORIDA GAS TRANSMISSION COMPANY			
FGT ZONE 2 POOL (8)11367 CGF	✓ 10,314	✓ 2.250000	23,206.50
FGT ZONE 2 POOL (8)11739 CGF	✓ 10,000	✓ 2.300000	23,000.00
FGT ZONE 2 POOL (8)11515 CGF	✓ 5,000	✓ 2.360000	11,800.00
FGT ZONE 2 POOL (8)11511 CGF	✓ 22,386	2.380000	53,278.68
Wire To: First National Bank of Chicago <i>or wq.</i> Chicago, IL ABA #071000013 ACCOUNT #55-53911 CREDIT NATURAL GAS CLEARINGHOUSE			
Lockbox: P.O. BOX 730508 DALLAS, TX 75373-0508			
Questions regarding this invoice should be directed to Anna M. Borrego at (713)-507-6973. Support for your payment should be Faxed to (713)-507-3787. PLEASE PAY PER CONTRACT TERMS.			
TOTAL INVOICE	47,700 MMBTUs		111,285.18
		<i>Signature</i> 1/17/98 <i>maliano</i> 1-16-98	



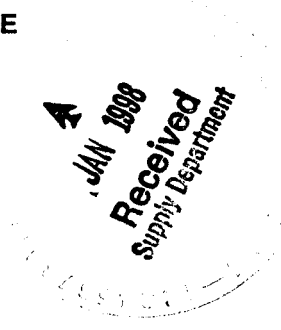
ORIGINAL INVOICE

PAYMENT BY CHECK: B26

TEXACO NATURAL GAS INC.
P.O. BOX 842306
DALLAS, TX 75284-2306

N.U.I. CORPORATION
550 RT 202-206
PO BOX 760
BEDMINSTER, NJ 07921
ATTENTION: MR JOSEPH LACHOWIEC

CGF



PAYMENT BY ELECTRONIC FUNDS TRANSFER:

THE CHASE MANHATTAN BANK
ACCT# 9102774818
ABA# 021000021

INVOICE		DELIVERY MO/YR	CUSTOMER NUMBER	CONTACT:
NUMBER	DATE			
97120579	1/7/98	12/97	61005	ROBERT HARDY (713)752-7520

TERMS
PAYMENT DUE JANUARY 25, 1998

PIPELINE	POINT OF SALE/CHARGES	MMBTU	\$/MMBTU	\$/AMOUNT
FGT	KAPLAN-SABINE/FGT 10135	166,129	\$2.5690	\$426,785.40
FGT	DEMAND CHARGE	166,129	\$0.0050	\$830.64
			<i>1098</i>	
Total Amount Due				\$427,616.04

APPROVED: *[Signature]*
DATE: 1/7/98
APPROVED: *maiano*
DATE: 1-15-98

SPECIAL INFORMATION
PLEASE REFERENCE INVOICE NUMBER WITH REMITTANCE

- IF PAYMENT DIFFERS FROM THE AMOUNT INVOICED, PLEASE FAX YOUR SUPPORT P/L OR METER STMT OR PRICE TO 713-752-4044 ATTN: ACCT. RECEIVABLE.

FOR OFFICE USE ONLY			
CONTRACT NUMBER 21-4154	STATE CODE	BAP # 96-001-001-12	ACCOUNT MANAGER GINGER NEEDHAM

Unocal Energy Trading, Inc.
 Attn: Gas Department
 P.O. Box 91946
 Chicago, IL 60693

Energy/CGF

▲
 JAN 1998
 Received
 Supply Department

dated LA 1/19/98

Statement Date:
 January 13, 1998

B27

Production Month:
 December 1997

Company Number:

Invoice

199712-I-0248

NUI Energy Brokers, Inc.
 Norene Navarro
 P. O. Box 760
 Bedminster, NJ 07921-0760
 Fax: (908) 781-2794

Unocal Energy Trading, Inc.

Title Transfer Contract: S-NUIENERGYBRK-S-02

Pipeline	Meter	Description	Energy	Status	MCF	MMBTU	Avg. Price*	Amount Due
FGT	25412 10365	Station 8	CGF	Act	✓ 155,000	155,000	\$2.5470	\$394,785.00
FGT	25412 11063	Station 8	CGF	Act	✓ 2,220 <i>logp.</i>	2,220	\$2.4800	\$5,505.60
Totals						157,220		\$400,290.60

(* = Average Price is rounded)

Recap:

Commodity Total \$400,290.60
 Net Amount Due \$400,290.60

Payment Due By: 01/23/98

NUI Energy 150,288 * 382,783.54
 CGF 6932 17,507.06

APPROVED: *[Signature]*
 DATE: 1/17/98
 BY: *maurro*
 1-15-98

Questions concerning this invoice?
 Please call: Shahina Baig
 (281) 287-7943

Please Wire Transactions To:
 The Northern Trust Company
 Chicago, IL
 Account # 247731
 ABA# 071000152

Please Send Invoices To:

Please Remit Check To:
 Unocal Energy Trading, I
 Attn: Gas Department
 P.O. Box 91946
 Chicago, IL 60693

Please Send Correspondence To:
 P.O. Box 4551
 Houston, TX 77210-4451
 Phone: (281) 491-7600
 Fax: (281) 287-5395

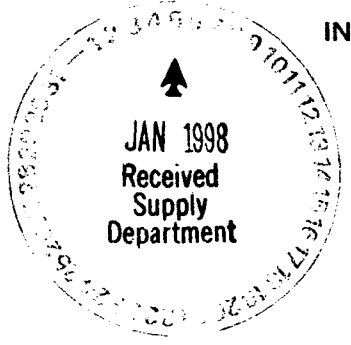
Copies Sent To:





TRANSCONTINENTAL GAS PIPE LINE CORPORATION
ONE OF THE WILLIAMS COMPANIES, INC.

ACCOUNTING MONTH: DECEMBER, 1997
INVOICE NO : 199712-0116
INVOICE DATE : JANUARY 01, 1998
DUE DATE : JANUARY 12, 1998



INVOICE

NCGS *Jan 1/7/98* *LA* *2* *RK*
PAGE: 1

CONTRACT NO: 000.0858
DOCUMENT NO: 000.0858
CUSTOMER NO: 026510
CUSTOMER : NORTH CAROLINA GAS SERVICE
C/O NUI CORPORATION
ATTN: NORENE NAVARRO
550 ROUTE 202-206
BEDMINSTER NJ

B28

07921-0760

IF YOU HAVE ANY QUESTIONS PLEASE CONTACT : KIM PATEK

(713) 215-3315

DESCRIPTION OF CHARGES	VOLUME	RATE	AMOUNT	TOTAL
CURRENT SERVICES:				
ESS-DEM EMINENCE STORAGE DEM	12/01-12/31	5,126 / DT	\$.4915	\$ 2,519.43
ESS-CAP EMINENCE STORAGE CAP	12/01-12/31	51,575 / DT	.0488	2,516.86
GSS-DMD STORAGE DEMAND	12/01-12/31	2,743 / DT	2.53	6,939.79
GSS-CAP STORAGE CAPACITY	12/01-12/31	138,927 / DT	.0159	2,208.94
LGA-DMD LIQ DEMAND	12/01-12/31	3,323 / DT	.9058	3,009.97
LGA-CAP CAPACITY	12/01-12/31	18,154 / DT	.1745	3,167.87
WSS DEMAND D-1	12/01-12/31	3,044 / DT	.6834	2,080.27
WSS-CAP STORAGE CAPACITY	12/01-12/31	258,750 / DT	.008	2,070.00
TOTAL CURRENT MONTH CHARGES				\$ 24,513.13
TOTAL AMOUNT DUE				\$ 24,513.13

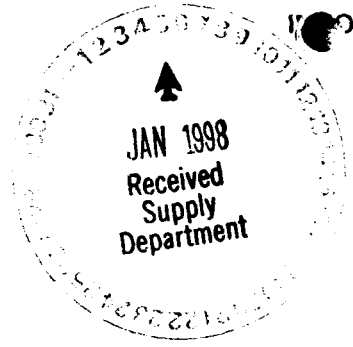
ETG 3,098.41
CGF 678.62
NC 195.52
VC/War 101.09
Elkton 76.63
4,150.27

JM Wigg
1/6/98
N. Navarro
 1-6-98



fuel HA 1/7/98 RK
PAGE: 1

ACCOUNTING MONTH: DECEMBER, 1997
INVOICE NO : 199712-0083
INVOICE DATE : JANUARY 01, 1998
DUE DATE : JANUARY 12, 1998



CONTRACT NO: 000.0737
DOCUMENT NO: 000.0737
CUSTOMER NO: 007391
CUSTOMER : NUI CORPORATION
ATTENTION: NORENE NAVARRO
ELIZABETHTOWN GAS COMPANY DIVISION
550 ROUTE 202-206
BEDMINSTER NJ 07921-0760

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IF YOU HAVE ANY QUESTIONS PLEASE CONTACT : KIM PATEK (713) 215-3315

DESCRIPTION OF CHARGES	VOLUME	RATE	AMOUNT	TOTAL
CURRENT SERVICES:				
ES-EMINENCE CUST DEMAND 12/01-12/31	5,828 ✓ DT	\$.4915	\$ 2,864.46	
ES-EMINENCE CUST CAPACITY 12/01-12/31	58,638 ✓ DT	.0488	2,861.53	
ESS-DEM EMINENCE STORAGE DEM 12/01-12/31	8,569 ✓ DT	.4915	4,211.66	
ESS-CAP EMINENCE STORAGE CAP 12/01-12/31	86,218 ✓ DT	.0488	4,207.44	
GSS-DMD STORAGE DEMAND 12/01-12/31	27,604 ✓ DT	2.53	69,833.12	
GSS-CAP STORAGE CAPACITY 12/01-12/31	1,759,955 ✓ DT	.0159	27,983.28	
LGA-DMD LIQ DEMAND 12/01-12/31	23,950 ✓ DT	.9058	21,693.91	
LGA-CAP CAPACITY 12/01-12/31	98,087 ✓ DT	.1745	17,116.18	
LSS-DMD DEMAND 12/01-12/31	8,000 ✓ DT	7.6718	61,374.40	
LSS-CAP CAPACITY 12/01-12/31	600,000 ✓ DT	.0187	11,220.00	
MONTHLY STORAGE CAPACITY - STO 01/01-01/31	54,432 ✓ DT	.1343	7,310.22	
S2-DEM DEMAND 01/01-01/31	7,267 ✓ DT	4.993	36,284.13	
SS1-DEM DEMAND 12/01-12/31	6,973 ✓ DT	9.0965	63,429.89	
SS1-CAP CAPACITY 12/01-12/31	541,305 ✓ DT	.0203	10,986.49	
WSS DEMAND D-1 12/01-12/31	37,105 ✓ DT	.6834	25,357.56	
WSS-CAP STORAGE CAPACITY 12/01-12/31	3,153,888 ✓ DT	.008	25,231.10	
TOTAL CURRENT MONTH CHARGES				\$ 391,972.37
TOTAL AMOUNT DUE				\$ 391,972.37

ETG \$ 37,767.00
CGF 8,271.91
NC 2,383.21
Vlc wav 1,232.24
Elkton 934.18
\$ 50,588.66

APPROVED: *[Signature]*
DATE: 1/6/98
REVIEWED: *mauaro*
DATE: 1-6-98

Verified against contract

forward LA 1/12/98

B30

HATTIESBURG GAS STORAGE COMPANY

A CRYSTAL OIL COMPANY SUBSIDIARY

P.O. BOX 21101 SHREVEPORT, LA 71120 • PH (318) 677-5511 • FAX (318) 677-5515

INVOICE

To: Elizabethtown Gas Company
550 Route 202-206
Bedminster, New Jersey 07921-0760
Attn: Norene Navarro
Gas Supply & Planning

Invoice No.: 8H859
Date: 01-Jan-98
Period: January, 1998
Terms: 15 Days Upon Receipt

Inv 1/20/98

To invoice for gas storage and deliverability charges for the month of January, 1998.

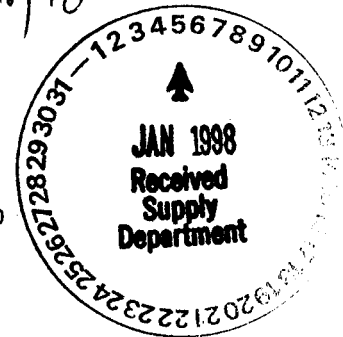
Gas Storage:

Maximum Capacity in Storage Facilities IA of 100,000 MMBtu @ \$0.205 \$20,500.00

Deliverability:

Maximum Daily Withdrawal Quantity IA of 10,000 MMBtu @ \$0.58 5,800.00

TOTAL: \$26,300.00



<<< Payment Instructions >>>

Wire Transfer Instructions:

To: Wilmington Trust Company
ABA #031100092
For Account of: FRGC Owner Trust Collection Acct.
Acct. #35398-1
Attn: David A. Vanaskey

Payment By Mail:

To: Wilmington Trust Company
as Trustee of FRGC Owner Trust
C/O Wilmington Trust Company
1100 North Market Street
Rodney Square North
Wilmington, Delaware 19890

Attn: Corporate Trust Administration

NOTE: Injection fees, redelivery fees and fuel charges will be billed monthly on a separate invoice.

slg Allocation

*ETG \$19,634³⁰
CGF \$4,300⁻¹⁰
NE \$1,239⁰⁴
EIKTEN \$185⁶⁴
KAI/WAR \$610⁶²*

APPROVED: *[Signature]*
DATE: *1/10/98*
REVIEWED: *[Signature]*
DATE: *1-9-98*