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February 25, 1998

HAND DELIVERED

ORIGINAL

Ms. Blanca S. Bayo, Director  
Division of Records and Reporting  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, FL 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause  
with Generating Performance Incentive Factor  
FPSC Docket No. 980001-EI

Dear Ms. Bayo:

Enclosed for filing in the above docket, on behalf of Tampa Electric Company, are ten (10) copies of Schedules A1 - A9 for the month of January, 1998, along with Revised Schedules A1 and A2 (Page 2 & 3) for the month of December 1997.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,

  
James D. Beasley

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FPSC BUREAU OF RECORDS

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CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing Schedules  
has been furnished by U. S. Mail or hand delivery (\*) on this 25<sup>th</sup>  
day of February, 1998 to the following:

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\_\_\_\_\_  
ATTORNEY

TAMPA ELECTRIC COMPANY  
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COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
TAMPA ELECTRIC COMPANY  
MONTH OF: JANUARY, 1958

DESCRIPTION	ESTIMATED		ACTUAL		DIFFERENCE %	ESTIMATED		ACTUAL		DIFFERENCE %	DIFFERENCE AMOUNT	DIFFERENCE %
	AMOUNT	%	AMOUNT	%		AMOUNT	%	AMOUNT	%			
1. Fuel Cost of System Net Generation (a2)	10,015,550	33,044,571	1,464,863	9.2	1,464,863	9.2	1,465,373	10.0	510,510	3.4	8,553,187	8.4
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0	0	0	0	0	0	0	0	0
3. Coal Car Investment	0	0	0	0	0	0	0	0	0	0	0	0
4. Adj. to Fuel Cost (ft. Reside/hauch. Wheeling Losses)	(7,725)	(7,700)	1,464,863	7.5	1,464,863	7.5	1,465,373	7.6	510,510	6.6	8,263,673	8.0
5. Adjustments to Fuel Cost	0	0	1,464,863	0	1,464,863	0	1,465,373	0	510,510	3.4	8,553,187	8.4
6. Adjustments to Fuel Cost	0	0	1,464,863	0	1,464,863	0	1,465,373	0	510,510	3.4	8,553,187	8.4
7. TOTAL COST OF GENERATED POWER (LINES 1 THROUGH 6c)	10,012,825	33,041,571	1,464,863	9.2	1,464,863	9.2	1,465,373	10.0	510,510	3.4	8,553,187	8.4
8. Fuel Cost of Purchased Power - Firm (a3)	579,878	65,708	8,182	12.4	8,182	12.4	8,182	12.4	0	0	0	0
9. Energy Cost of Sch. 3 Economy Purchases (Broker) (a4)	17,100	22,200	342	1.9	342	1.9	423	2.4	81	0.4	1,161	0.6
10. Energy Cost of Other Economy Purchases (Non-Broker) (a5)	0	0	0	0	0	0	0	0	0	0	0	0
11. Energy Cost of Sch. 3 Economy Purchases (a6)	0	0	0	0	0	0	0	0	0	0	0	0
12. Capacity Cost of Sch. 3 Economy Purchases	0	0	0	0	0	0	0	0	0	0	0	0
13. Payments to Qualifying Facilities (a7)	618,254	609,200	29,840	4.8	29,840	4.8	68,204	11.2	38,364	6.2	1,094,940	17.7
14. TOTAL COST OF PURCHASED POWER (LINES 8 THROUGH 13)	1,007,890	1,007,100	36,576	3.6	36,576	3.6	58,102	5.8	21,526	2.1	1,046,618	10.4
15. TOTAL AVAILABLE FUEL (LINE 5 + LINE 12)	11,020,715	34,048,671	1,501,439	13.6	1,501,439	13.6	1,523,475	13.7	22,036	0.2	1,054,736	9.5
16. Fuel Cost of Economy Sales (a8)	2,535,829	3,071,960	182,486	7.1	182,486	7.1	246,283	7.7	63,797	2.5	1,289,697	12.8
17. Gain on Economy Sales - 80% (a9)	121,523	132,268	10,745	8.9	10,745	8.9	10,745	8.9	0	0	0	0
18. Fuel Cost of Sch. 3 Separ. Sales (a10)	471,578	432,700	38,878	9.0	38,878	9.0	39,305	9.1	427	0.1	1,564	0.0
19. Fuel Cost of Sch. 3 Jurisd. Sales (a11)	22,122	87,700	6,478	29.3	6,478	29.3	6,478	29.3	0	0	0	0
20. Fuel Cost of Sch. 3 Jurisd. Sales (a12)	0	0	0	0	0	0	0	0	0	0	0	0
21. Fuel Cost of Sch. 3 Jurisd. Sales (a13)	207,006	95,000	3,367	3.5	3,367	3.5	4,289	4.5	922	0.9	2,922	2.9
22. Fuel Cost of Sch. 3 Jurisd. Sales (a14)	4,147	1,900	1,800	43.7	1,800	43.7	1,800	43.7	0	0	0	0
23. Fuel Cost of Other Power Sales (a15)	919,118	1,177,000	62,240	5.3	62,240	5.3	70,311	6.0	8,071	0.7	1,046,618	10.4
24. TOTAL FUEL COST AND SALES OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19 + 20 + 21)	4,894,923	5,753,640	293,294	5.1	293,294	5.1	354,406	6.1	61,112	1.1	1,402,28	2.4
25. Net Interchange Interchange	0	0	0	0	0	0	0	0	0	0	0	0
26. Wheeling Net's Less Wheeling Re-1/4	0	0	11,255	0	11,255	0	0	0	11,255	0	0	0
27. Interchange and Wheeling Losses	0	0	6,443	0	6,443	0	5,200	0	1,243	0	0	0
28. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 24 + 25 + 26 + 27 + 28)	4,894,923	5,753,640	304,737	6.3	304,737	6.3	359,606	6.4	54,869	1.1	1,402,28	2.4
29. Net Utilized	1,191,580	1,481,823	290,243	24.3	290,243	24.3	177,726	14.7	112,517	9.5	1,309,306	11.0
30. Company Use	14,187	72,705	5,818	4.1	5,818	4.1	5,818	4.1	0	0	0	0
31. Y & B Losses	1,417,887	1,442,141	24,254	1.7	24,254	1.7	62,770	4.4	38,486	2.7	1,371,365	9.7
32. System EWB Sales	26,254,792	26,095,011	1,212,181	4.6	1,212,181	4.6	1,212,181	4.6	0	0	0	0
33. Wholesale EWB Sales	(54,841)	(86,887)	32,046	-58.3	32,046	-58.3	(2,525)	-4.5	34,571	-62.9	(1,122,719)	-19.9
34. Jurisdictional EWB Sales	26,200,951	26,008,124	1,244,227	4.8	1,244,227	4.8	1,209,656	4.6	34,571	0.1	1,371,365	9.7
35. Jurisdictional EWB Sales Adjusted for Line Losses	26,279,348	26,011,029	1,263,319	4.8	1,263,319	4.8	1,209,656	4.6	53,663	0.2	1,371,365	9.7
36. Probody Coal Contract Buy-Out Amort. Jurisdictional	425,799	435,204	9,405	2.2	9,405	2.2	9,405	2.2	0	0	0	0
37. Int. on Sept. 37 Adj. on Fuel Cr. Diff. - FPA/VAL Sale	0	0	0	0	0	0	0	0	0	0	0	0
38. Pool Credit Differential - FPA Sale	0	0	0	0	0	0	0	0	0	0	0	0
39. Revenue Based True-Up Adjustment	0	0	0	0	0	0	0	0	0	0	0	0
40. 0.1 Below the Discharge Valve	26,044	0	26,044	0	26,044	0	26,044	0	0	0	0	0
41. Transmission Adj. (Jan.-Mar. 57)	0	0	0	0	0	0	0	0	0	0	0	0
42. True-up 3	(1,122,719)	(1,122,719)	0	0	0	0	0	0	0	0	0	0
43. Total Jurisdictional Fuel Cost (Excl. GP1F)	25,679,564	26,116,506	2,466,962	9.4	2,466,962	9.4	2,466,962	9.4	0	0	0	0
44. Revenue Tax Factor	0	0	0	0	0	0	0	0	0	0	0	0
45. Fuel Cost Adjusted for Taxes (Excl. GP1F)	25,679,564	26,116,506	2,466,962	9.4	2,466,962	9.4	2,466,962	9.4	0	0	0	0
46. GP1F 4 (Already Adjusted for Taxes)	0	0	0	0	0	0	0	0	0	0	0	0
47. Fuel Cost Adjusted for Taxes (Incl. GP1F)	25,679,564	26,116,506	2,466,962	9.4	2,466,962	9.4	2,466,962	9.4	0	0	0	0
48. Fuel FAC Issued to the Nearest .01 cents per kWh	2.126	2.284	0.158	7.4	0.158	7.4	0.158	7.4	0	0	0	0

\* Based on Jurisdictional Sales (a) included for informational purposes only

COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
TAMPA ELECTRIC COMPANY  
PERIOD TO DATE THROUGH: JANUARY, 1958

	1957			1958			cents/kwh		
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT %	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT %	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT %
1. Fuel Cost of System Set Generation (AS)	129,892,239	125,547,296	(4,354,957) (3.6)	5,912,774	5,912,265	509	2,94356	2,12717	(9,3721) (2.6)
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0	0	0	0	0	0
3. Coal Car Invoicement	0	0	0	0	0	0	0	0	0
4. Fuel Cost of Other Economy Purchases (See-Exh) (AS)	(12,872)	(12,800)	(72)	5,912,774 (6)	5,912,265 (6)	509	(9,38219)	(9,38219)	0
5. Adj. to Fuel Cost (Fl. Benefit/Manch. Wheeling Losses)	0	0	0	5,912,774 (6)	5,912,265 (6)	509	0	0	0
6. Adjustments to Fuel Cost	0	0	0	5,912,774 (6)	5,912,265 (6)	509	0	0	0
7. TOTAL COST OF GENERATED POWER (LINES 1 THROUGH 6c)	129,880,217	125,535,356	(4,354,971) (3.6)	5,912,774	5,912,265	509	2,94375	2,12797	(9,3722) (3.6)
8. Fuel Cost of Purchased Power - Firm (AS)	6,429,293	1,863,900	4,565,393	77,128	61,851	15,277	5,73827	2,63185	3,10642
9. Energy Cost of SCA C.I. Economy Purchases (Interch) (AS)	185,528	179,400	6,128	3,288	6,418	(3,130)	3,58664	4,86823	(1,2817) (12.6)
10. Energy Cost of Other Economy Purchases (See-Exh) (AS)	0	0	0	0	0	0	0	0	0
11. Capacity Cost of SCA C.I. Economy Purchases (AS)	0	0	0	0	0	0	0	0	0
12. Capacity Cost of SCA C.I. Economy Purchases (AS)	0	0	0	0	0	0	0	0	0
13. Payments to Qualifying Facilities (AS)	2,169,496	2,377,900	(208,404) (9.6)	159,798	158,722	1,076	(7,224)	1,62216	(1,84515) (11.7)
14. TOTAL COST OF PURCHASED POWER (LINES 8 THROUGH 13)	8,776,217	6,821,200	1,955,017	222,224	213,753	8,471	2,98464	2,16152	8,74211
15. TOTAL AVAILABLE EIR (LINE 5 + LINE 14)	11,346,083	9,481,200	1,864,883	5,745,564	1,477,199	4,268,365	1,65275	1,51854	5,19421
16. Fuel Cost of Economy Sales (AS)	2,854,240	2,854,240	0	229,225	721,293	(492,068)	1,24009	1,21447	2,62562
17. Fuel Cost of SCA C.I. Economy Purchases (Interch) (AS)	1,965,648	2,002,200	(36,552)	1,717,760	1,717,760	0	2,32382	2,16798	1,15584
18. Fuel Cost of SCA C.I. Economy Purchases (See-Exh) (AS)	252,648	272,700	(20,052)	26,155	34,609	(8,454)	1,47972	1,47972	0
19. Fuel Cost of SCA C.I. Economy Purchases (See-Exh) (AS)	1,135	1,135	0	68	68	0	1,28145	1,28145	0
20. Fuel Cost of SCA C.I. Economy Purchases (See-Exh) (AS)	256,283	159,700	99,583	19,882	9,434	10,448	1,97521	1,68923	2,85598
21. Fuel Cost of SCA C.I. Economy Purchases (See-Exh) (AS)	1,259,283	227,000	1,032,283	24,100	14,815	9,285	1,39748	2,28222	(8,88474) (6.3)
22. Fuel Cost of Other Power Sales (AS)	2,779,602	2,808,200	(28,598)	169,182	171,001	(1,819)	1,47191	1,46141	1,050
23. TOTAL FUEL COST AND SALES OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19 + 20 + 21)	29,345,700	16,217,700	13,128,000	5,745,564	1,477,199	4,268,365	1,65275	1,51854	5,19421
24. Net Interchange	0	0	0	(1,244)	0	(1,244)	0	0	0
25. Wheeling Net's, Less Wheeling Net's'd.	0	0	0	(19,285)	0	(19,285)	0	0	0
26. Interchange and Wheeling Losses	0	0	0	29,143	16,100	13,043	0	0	0
27. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 + 13 + 24 + 25 + 26)	197,169,864	113,178,056	84,991,808	6,037,672	3,021,759	3,015,913	2,90776	2,24877	3,65895
28. Fuel Cost of Other Economy Purchases (See-Exh) (AS)	(2,359,875) (6)	(2,359,875) (6)	0	(142,478)	(135,237)	(7,241)	(6,86885)	(6,86875)	(0,00010)
29. Company Run	4,479,248 (6)	5,042,600 (6)	(563,352) (11.2)	240,451	251,248	(10,797)	0,0134	0,11587	(0,10240) (8.8)
30. System EIR Sales	197,169,864	113,178,056	84,991,808	6,037,672	6,084,008	(46,336)	2,22915	2,22912	3
31. Wholesale EIR Sales	(84,797)	(257,000)	172,203	(27,282)	(11,135)	16,147	7,23748	2,21819	5,01929
32. Jurisdictional EIR Sales	196,228,157	112,821,056	83,407,101	6,779,287	6,092,873	686,414	2,22913	2,22913	0
33. Jurisdictional Loss Multiplier - 1.00013	196,228,157	112,821,056	83,407,101	6,779,287	6,092,873	686,414	2,22913	2,22913	0
34. Jurisdictional EIR Sales Adjusted for Line Losses	196,241,979	112,825,745	83,416,234	6,779,287	6,092,873	686,414	2,22913	2,22913	0
35. Peabody Coal Contract Buy-Out Amort. Jurisdictionalized	1,748,271	(1,158,062)	2,906,333	4,779,287	4,779,287	0	0	0	0
36. Int. on Sept. 31 Adj. on Fuel Cr. Diff. - FIRM/GEN Sale	(59,110)	0	(59,110)	4,779,287	4,779,287	0	0	0	0
37. Fuel Credit Differential - FIRM Sale	(25,745)	0	(25,745)	4,779,287	4,779,287	0	0	0	0
38. Revenue Based True-Up Adjustment	(25,897)	0	(25,897)	4,779,287	4,779,287	0	0	0	0
39. Below the Discharge Invoice	(15,112)	0	(15,112)	4,779,287	4,779,287	0	0	0	0
40. Transmission Adj. (See-Exh. 37)	(2,811,544)	0	(2,811,544)	4,779,287	4,779,287	0	0	0	0
41. True-up	(4,931,118)	(4,037,118)	894,000	4,779,287	4,779,287	0	0	0	0
42. Total Jurisdictional Fuel Cost (Excl. GPFF)	191,159,623	107,296,587	83,863,036	6,779,287	6,092,873	686,414	2,22913	2,22913	0
43. Revenue Tax Factor	0	0	0	0	0	0	0	0	0
44. Fuel Cost Adjusted for Taxes (Excl. GPFF)	191,159,623	107,296,587	83,863,036	6,779,287	6,092,873	686,414	2,22913	2,22913	0
45. GPFF (Already Adjusted for Taxes)	0	0	0	0	0	0	0	0	0
46. Fuel Cost adjusted for Taxes (Incl. GPFF)	191,159,623	107,296,587	83,863,036	6,779,287	6,092,873	686,414	2,22913	2,22913	0
47. Fuel FAC Rounded to the Nearest .00 cents per kWh	0	0	0	0	0	0	0	0	0

\* Based on Jurisdictional Sales (6) included for informational purposes only

CALCULATION OF TRUE-UP AND INTEREST PROVISION  
TAMPA ELECTRIC COMPANY  
MONTH OF: JANUARY, 1998  
CURRENT MONTH

SCHEDULE A2  
PAGE 1 OF 3

					PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
<b>A. FUEL COST &amp; NET POWER TRANSACTION</b>								
1. FUEL COST OF SYSTEM NET GENERATION	30,015,550	33,064,571	(3,049,021)	(9.2)	120,993,339	125,527,396	(4,534,057)	(3.6)
a. FUEL REL. R & D AND DEMO. COST	0	0	0	0.0	0	0	0	0.0
2. FUEL COST OF POWER SOLD *	4,694,923	5,253,660	(558,737)	(10.6)	20,585,780	16,357,700	4,228,080	25.8
3. FUEL COST OF PURCHASED POWER	570,928	445,700	125,228	28.1	4,420,293	1,863,900	2,556,393	137.2
a. DEMAND & NONFUEL COST OF PUR. PWR.	0	0	0	0.0	0	0	0	0.0
b. PAYMENT TO QUALIFIED FACILITIES	418,254	609,200	(190,946)	(31.3)	2,168,496	2,577,900	(409,404)	(15.9)
4. ENERGY COST OF ECONOMY PURCHASES	17,908	32,200	(14,292)	(44.4)	185,538	179,400	6,138	3.4
5. TOTAL FUEL & NET POWER TRANSACTION	26,327,717	28,898,011	(2,570,294)	(8.9)	107,181,886	113,790,896	(6,609,010)	(5.8)
6a. ADJUSTMENTS TO FUEL COST (Ft. Meade/Wauchula Wheeling Losses)	(2,925)	(3,000)	75	(2.5)	(12,022)	(12,000)	(22)	0.0
6b. ADJUSTMENTS TO FUEL COST	0	0	0	0.0	0	0	0	0.0
6c. ADJ. TO FUEL COST	0	0	0	0.0	0	0	0	0.0
7. ADJUSTED TOTAL FUEL & NET PWR. TRANS. * INCLUDES ECONOMY SALES PROFITS (80%)	26,324,792	28,895,011	(2,570,219)	(8.9)	107,169,864	113,778,896	(6,609,032)	(5.8)
<b>B. MWH SALES</b>								
1. JURISDICTIONAL SALES	1,209,576	1,233,332	(23,756)	(1.9)	4,770,367	4,892,873	(122,506)	(2.5)
2. NONJURISDICTIONAL SALES	2,525	3,719	(1,194)	(32.1)	37,282	11,135	26,147	234.8
3. TOTAL SALES	1,212,101	1,237,051	(24,950)	(2.0)	4,807,649	4,904,008	(96,359)	(2.0)
4. JURISDIC. SALES-% TOTAL MWH SALES	0.9979168	0.9969937	0.0009231	0.1	0.9922453	0.9977294	(0.0054841)	(0.5)

CALCULATION OF TRUE-UP AND INTEREST PROVISION  
 TAMPA ELECTRIC COMPANY  
 MONTH OF: JANUARY, 1998  
 CURRENT MONTH

	ACTUAL		ESTIMATED		DIFFERENCE AMOUNT	%	PERIOD TO DATE		DIFFERENCE AMOUNT	%
	ACTUAL	ESTIMATED	ACTUAL	ESTIMATED			ACTUAL	ESTIMATED		
C. TRUE-UP CALCULATION										
1. JURISDICTIONAL FUEL REVENUE	27,788,615	28,379,445	(590,830)	(2.1)	109,676,598	112,578,560	(2,901,962)	(2.6)		
2. FUEL ADJUSTMENT NOT APPLICABLE	0	0	0	0.0	0	0	0	0.0		
a. TRUE-UP PROVISION	1,122,779	1,122,779	0	0.0	4,491,116	4,491,116	0	0.0		
b. INCENTIVE PROVISION	(16,097)	(16,097)	0	0.0	(64,388)	(64,388)	0	0.0		
c. TRANSITION ADJUSTMENT	0	0	0	0.0	0	0	0	0.0		
d. OTHER	0	0	0	0.0	0	0	0	0.0		
3. JURIS. FUEL REVENUE APPL. TO PERIOD	28,895,297	29,486,127	(590,830)	(2.0)	114,103,326	117,005,288	(2,901,962)	(2.5)		
4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A-7)	26,324,792	28,895,011	(2,570,219)	(8.9)	107,169,864	113,778,896	(6,609,032)	(5.8)		
5. JURISDIC. SALES- % TOTAL KWH SALES (LINE B-4)	0.9979168	0.9969937	0.0009231	0.1	NA	NA	-	-		
6. JURISDIC. TOTAL FUEL & NET PWR. TRANS.	26,259,951	28,808,144	(2,538,193)	(8.8)	106,328,157	113,520,988	(7,192,831)	(6.3)		
6A. JURISDIC. LOSS MULTIPLIER	1.00013	1.00013	0.0000	0.0	NA	NA	-	-		
6B. (LINE 6 x LINE 6A)	26,273,366	28,811,889	(2,538,523)	(8.8)	106,341,979	113,535,745	(7,193,766)	(6.3)		
6C. PEABODY COAL CONTRACT BUY-OUT AMORT.	436,709	436,709	0	0.0	1,762,020	1,762,020	0	0.0		
6D. (LINE 6C x LINE 5)	435,799	435,396	403	0.1	1,748,277	1,758,062	(9,785)	(0.6)		
6E. INTEREST ON SEPT. 97 ADJ. ON FUEL CREDIT DIFFERENTIAL-FMPA/LKL SALE	0	0	0	0.0	(59,110)	0	(59,110)	0.0		
6F. FUEL CREDIT DIFFERENTIAL-FMPA SALE	57,132	0	67,132	0.0	(26,746)	0	(26,746)	0.0		
6G. REVENUE REFUND TRUE-UP ADJUSTMENT	0	0	0	0.0	(326,974)	0	(326,974)	0.0		
6H. OIL BELOW THE DISCHARGE VALVE	26,046	0	26,046	0.0	(15,113)	0	(15,113)	0.0		
6I. TRANSMISSION ADJ. (JAN.-NOV. 97)	0	0	0	0.0	(2,011,564)	0	(2,011,564)	0.0		
6J. JURISDIC. TOTAL FUEL & NET PWR. INCL. ALL ADJUSTMENTS	26,802,343	29,247,285	(2,444,942)	(8.4)	108,048,397	115,293,807	(7,245,410)	(6.3)		
7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE C-3 - LINE C-6J)	2,092,954	238,842	1,854,112	776.3	6,054,929	1,711,481	4,343,448	253.8		
8. INTEREST PROVISION FOR THE MONTH	19,771	22,470	(2,699)	(12.0)	64,756	117,395	(52,639)	(44.8)		
9. TRUE-UP & INT. PROV. BEG. OF MONTH	1,803,573	3,088,936	(1,285,363)	(40.1)	NOT APPLICABLE	NOT APPLICABLE				
9a. DEFERRED TRUE-UP BEGINNING OF PERIOD	1,926,965	1,926,965	0	0.0	NOT APPLICABLE	NOT APPLICABLE				
10. TRUE-UP COLLECTED (REFUNDED)	(1,122,779)	(1,122,779)	0	0.0	NOT APPLICABLE	NOT APPLICABLE				
11. END OF PERIOD TOTAL NET TRUE-UP (LINE C-7 through C-10)	4,720,484	4,074,434	646,050	15.9	NOT APPLICABLE	NOT APPLICABLE				

CALCULATION OF TRUE-UP AND INTEREST PROVISION  
TAMPA ELECTRIC COMPANY  
MONTH OF: JANUARY, 1998  
CURRENT MONTH

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
<b>D. INTEREST PROVISION</b>								
1. BEGINNING TRUE-UP AMOUNT (LINE C-9 + C-9a)	3,730,538	4,935,901	(1,205,363)	(24.4)	NOT APPLICABLE			
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C-7 + C-9 + C-9a + C-10)	4,700,713	4,051,964	648,749	16.0	NOT APPLICABLE			
3. TOTAL BEG. & END. TRUE-UP AMOUNT	8,431,251	8,987,865	(556,614)	(6.2)	NOT APPLICABLE			
4. AVG. TRUE-UP AMT. (50% OF LINE D-3)	4,215,626	4,493,933	(278,307)	(6.2)	NOT APPLICABLE			
5. INT. RATE-FIRST DAY REP. BUS. MONTH	5.750	6.000	(0.250)	(4.2)	NOT APPLICABLE			
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	5.500	6.000	(0.500)	(8.3)	NOT APPLICABLE			
7. TOTAL (LINE D-5 + LINE D-6)	11.250	12.000	(0.750)	(6.3)	NOT APPLICABLE			
8. AVERAGE INT. RATE (50% OF LINE D-7)	5.625	6.000	(0.375)	(6.3)	NOT APPLICABLE			
9. MONTHLY AVG. INT. RATE (LINE D-8/12)	0.469	0.500	(0.031)	(6.2)	NOT APPLICABLE			
10. INT. PROVISION (LINE D-4 x LINE D-9)	19,771	22,470	(2,699)	(12.0)	NOT APPLICABLE			

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GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE  
TAMPA ELECTRIC COMPANY  
FOR THE MONTH OF: JANUARY, 1998

SCHEDULE A3  
PAGE 1 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
<b>FUEL COST OF SYSTEM NET GENERATION (\$)</b>								
1 HEAVY OIL	2,644	24,142	(21,498)	(81.0)	559,707	493,575	66,132	13.4
2 LIGHT OIL	258,673	139,162	119,511	53.9	1,351,449	458,158	893,291	195.0
3 COAL	29,754,233	32,901,267	(3,147,034)	(9.6)	119,082,183	124,575,663	(5,493,480)	(4.4)
4 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
5 NUCLEAR	0	0	0	0.0	0	0	0	0.0
6 OTHER	0	0	0	0.0	0	0	0	0.0
7 TOTAL (\$)	30,015,550	33,064,571	(3,049,021)	(9.2)	120,993,339	125,527,396	(4,534,057)	(3.6)
<b>SYSTEM NET GENERATION (MWH)</b>								
8 HEAVY OIL	(495)	606	(1,101)	(181.7)	10,533	10,711	(178)	(1.7)
9 LIGHT OIL	6,599	1,988	4,611	231.9	34,220	6,598	27,622	418.6
10 COAL	1,458,759	1,562,779	(104,020)	(6.7)	5,869,021	5,894,956	(25,935)	(0.4)
11 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
12 NUCLEAR	0	0	0	0.0	0	0	0	0.0
13 OTHER	0	0	0	0.0	0	0	0	0.0
14 TOTAL (MWH)	1,464,863	1,565,373	(100,510)	(6.4)	5,913,774	5,912,265	1,509	0.0
<b>UNITS OF FUEL BURNED</b>								
15 HEAVY OIL (BBL)	95	931	(836)	(89.8)	30,123	25,455	4,668	18.3
16 LIGHT OIL (BBL)	10,387	4,771	5,616	117.7	51,738	15,855	35,883	226.3
17 COAL (TON)	684,205	696,412	(12,207)	(1.8)	2,700,293	2,648,104	52,189	2.0
18 NATURAL GAS (MCF)	0	0	0	0.0	0	0	0	0.0
19 NUCLEAR (MMBTU)	0	0	0	0.0	0	0	0	0.0
20 OTHER (MMBTU)	0	0	0	0.0	0	0	0	0.0
<b>BTUS BURNED (MMBTU)</b>								
21 HEAVY OIL	596	5,881	(5,285)	(89.9)	190,230	160,913	29,317	18.2
22 LIGHT OIL	60,693	27,789	32,904	118.4	302,620	92,085	210,535	228.6
23 COAL	15,240,747	15,881,730	(640,983)	(4.0)	61,399,702	60,203,774	1,195,928	2.0
24 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
25 NUCLEAR	0	0	0	0.0	0	0	0	0.0
26 OTHER	0	0	0	0.0	0	0	0	0.0
27 TOTAL (MMBTU)	15,302,036	15,915,400	(613,364)	(3.9)	61,892,552	60,456,772	1,435,780	2.4
<b>GENERATION MIX (% MWH)</b>								
28 HEAVY OIL	(0.03)	0.04	(0.07)	-	0.18	0.18	0.00	-
29 LIGHT OIL	0.45	0.13	0.32	-	0.58	0.11	0.47	-
30 COAL	99.58	99.83	(0.25)	-	99.24	99.71	(0.47)	-
31 NATURAL GAS	0.00	0.00	0.00	-	0.00	0.00	0.00	-
32 NUCLEAR	0.00	0.00	0.00	-	0.00	0.00	0.00	-
33 OTHER	0.00	0.00	0.00	-	0.00	0.00	0.00	-
34 TOTAL (%)	100.00	100.00	0.00	-	100.00	100.00	0.00	-
<b>FUEL COST PER UNIT</b>								
35 HEAVY OIL (\$/BBL)	27.83	25.93	1.90	7.3	18.58	19.39	(0.81)	(4.2)
36 LIGHT OIL (\$/BBL)	24.90	29.17	(4.27)	(14.6)	26.12	28.90	(2.78)	(9.6)
37 COAL (\$/TON)	43.49	47.24	(3.75)	(7.9)	44.10	47.04	(2.94)	(6.3)
38 NATURAL GAS (\$/MCF)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
39 NUCLEAR (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
40 OTHER (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
<b>FUEL COST PER MMBTU (\$/MMBTU)</b>								
41 HEAVY OIL	4.44	4.11	0.33	8.0	2.94	3.07	(0.13)	(4.2)
42 LIGHT OIL	4.26	5.01	(0.75)	(15.0)	4.47	4.98	(0.51)	(10.2)
43 COAL	1.95	2.07	(0.12)	(5.8)	1.94	2.07	(0.13)	(6.3)
44 NATURAL GAS	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
45 NUCLEAR	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
46 OTHER	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
47 TOTAL (\$/MMBTU)	1.96	2.08	(0.12)	(5.8)	1.95	2.08	(0.13)	(6.2)

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GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE  
 TAMPA ELECTRIC COMPANY  
 FOR THE MONTH OF: JANUARY, 1998

SCHEDULE A3  
 PAGE 2 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
BTU BURNED PER KWH (RTU/KWH)								
48 HEAVY OIL	(1,204)	9,705	(10,909)	(112.4)	18,060	15,023	3,037	20.2
49 LIGHT OIL	9,197	13,978	(4,781)	(34.2)	8,843	13,957	(5,114)	(36.6)
50 COAL	10,448	10,162	286	2.8	10,462	10,213	249	2.4
51 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
52 NUCLEAR	0	0	0	0.0	0	0	0	0.0
53 OTHER	0	0	0	0.0	0	0	0	0.0
54 TOTAL (BTU/KWH)	10,446	10,167	279	2.7	10,466	10,226	240	2.3
GENERATED FUEL COST PER KWH (cents/KWH)								
55 HEAVY OIL	(0.53)	3.98	(4.51)	(113.3)	5.31	4.61	0.70	15.2
56 LIGHT OIL	3.92	7.00	(3.08)	(44.0)	3.95	6.94	(2.99)	(43.1)
57 COAL	2.04	2.11	(0.07)	(3.3)	2.03	2.11	(0.08)	(3.8)
58 NATURAL GAS	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
59 NUCLEAR	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
60 OTHER	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
61 TOTAL (cents/KWH)	2.05	2.11	(0.06)	(2.8)	2.05	2.12	(0.07)	(3.3)

SYSTEM NET GENERATION AND FUEL COST  
TAMPA ELECTRIC COMPANY  
ACTUAL FOR THE PERIOD/MONTH OF: JANUARY, 1998

(A) PLANT/UNIT	(B) NET CAPAS-ILITY (MW)	(C) NET GENERATION (MWH)	(D) NET CAPAS-ILITY FACTOR (%)	(E) EGYIV. A/AIL. OUTPUT FACTOR (%)	(F) NET OUTPUT FACTOR (%)	(G) AVG. NET HEAT RATE BTU/AWH	(H) FUEL TYPE	(I) FUEL BURNED (UNITS)	(J) FUEL HEAT VALUE (BTU/UNIT)	(K) FUEL BURNED (MY BTU)	(L) AS BURNED FUEL COST (\$)	(M) FUEL COST (cents /KWH)	(N) FUEL COST OF (\$/UNIT)
H.P.#1	34	-66	0.0	98.9	0.0	-	HVY.OIL	-	-	-	-	-	-
H.P.#2	34	-66	0.0	98.9	0.0	-	HVY.OIL	-	-	-	-	-	-
H.P.#3	34	-66	0.0	91.8	0.0	-	HVY.OIL	-	-	-	-	-	-
H.P.#4	43	-82	0.0	96.2	0.0	-	HVY.OIL	-	-	-	-	-	-
H.P.#5	55	-106	0.0	100.0	0.0	-	HVY.OIL	-	-	-	-	-	-
H.P. STATION	200	-386	0.0	97.4	0.0	0	HVY.OIL	0	0	0.0	0	0.00	0.00
GAN.#1	14	17582	20.7	83.7	50.6	13079	COAL	11386	20194802	22949.4	518660	2.95	45.57
GAN.#2	108	14381	17.9	78.2	55.7	14078	COAL	9740	20782544	20431.2	443851	3.09	45.57
GAN.#3	155	46354	40.2	88.3	60.5	12549	COAL	30575	19025321	581699.2	1392302	3.01	45.57
GAN.#4	179	75672	56.8	95.6	66.7	11990	COAL	48631	18656520	907285.2	2216113	2.93	45.57
GAN.#5	232	96568	55.9	76.9	59.7	11079	COAL	44765	23899439	1069858.4	2039939	2.11	45.57
GAN.#6	392	185111	63.5	79.2	68.3	10437	COAL	80033	24139280	1931939.0	3647101	1.97	45.57
GANNON STA.	1180	435668	49.6	82.8	62.5	11300	COAL	225130	21868176	4923182.4	10259166	2.35	45.57
B.B.#1	431	199774	62.3	74.6	79.3	9923	COAL	88317	22445100	1982283.9	3483984	1.74	39.45
B.B.#2	426	237069	74.8	86.6	82.5	9807	COAL	103948	22365660	2324865.6	4100606	1.73	39.45
B.B.#3	438	226549	69.5	82.1	73.9	10241	COAL	99596	23294660	2320055.0	3928926	1.73	39.45
B.B. 1 - 3	1295	663392	68.9	81.1	78.5	9990	COAL	291861	22706715	6627204.5	11513516	1.74	39.45
B.B.#4	447	227874	65.6	97.3	86.9	10027	COAL	132897	21719966	2886518.3	6315696	2.19	47.52
B.B. STA.	1742	951266	73.4	85.2	80.7	10001	COAL	424758	22397984	9513722.8	17829212	1.87	41.97
SEB-PHIL.#1(HVY OIL)	17	-54	0.0	100.0	0.0	0	HVY.OIL	47	6274468	294.9	1308	0.00	27.83
SEB-PHIL.#2(HVY OIL)	17	-55	0.0	100.0	0.0	0	HVY.OIL	48	6268750	300.9	1336	0.00	27.83
SEB-PHILLIPS TOTAL	34	-109	0.0	100.0	0.0	0	HVY.OIL	95	6271579	595.8	2644	0.00	27.83
POLK COAL	250	71825	38.6	49.9	77.4	11192	COAL	34317	23424000	803841.4	1665855	2.32	48.54
POLK OIL	245	6581	3.6	46.1	47.9	9167	LGT.OIL	10324	5845636	60329.7	257134	3.91	24.91
POLK TOTAL	250	78406	42.2	96.0	-	11022	-	-	-	864171.1	1922989	2.45	-
GAN.C.T.#1	17	0	0.0	100.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
B.B.C.T.#1	17	18	0.1	98.9	96.3	20194	LGT.OIL	63	5769841	363.5	1539	8.55	24.43
B.B.C.T.#2	80	0	0.0	98.9	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
B.B.C.T.#3	80	0	0.0	91.8	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
C.T. TOTAL	194	18	0.0	96.1	8.4	20194	LGT.OIL	63	5769841	363.5	1539	8.55	24.43
TOT. COAL (GN, BB, POLK) 2922	1458759	67.1	81.5	73.6	73.6	10448	COAL	684205	22275117	15240746.6	29754233	2.04	43.49
SYSTEM	3600	1464863	54.7	83.4	65.3	10446	-	-	-	15302035.6	30015550	2.05	-

LEGEND:  
H.P. = HOOKERS POINT  
GAN. = GANNON

B.B. = BIG BEND  
C.T. = COMBUSTION TURBINE

SEB-PHIL. = SEBRING-PHILLIPS

NA = LESS THAN 1 HOUR OF OPERATION

SYSTEM GENERATED FUEL COST  
INVENTORY ANALYSIS  
TAMPA ELECTRIC COMPANY  
MONTH OF: JANUARY, 1998

SCHEDULE AS  
PAGE 1 OF 2

	CURRENT MONTH			PERIOD TO DATE		
	ACTUAL	ESTIMATED	DIFFERENCE X	ACTUAL	ESTIMATED	DIFFERENCE X
<b>HEAVY OIL (1)</b>						
1 PURCHASES:						
2 UNITS COST { \$/BBL }	11,242	931	10,311	15,027	25,455	(10,428)
3 AMOUNT { \$ }	17,778	23,81	(6,03)	17,21	19,05	(1,84)
4 BURNED:	199,846	22,167	177,679	258,555	484,866	(226,311)
5 UNITS COST { \$/BBL }	95	931	(836)	30,123	25,455	4,668
6 AMOUNT { \$ }	27,83	25,93	1,90	18,58	19,79	(1,21)
7 ENDING INVENTORY:	2,644	24,142	(21,498)	559,707	493,575	66,132
8 UNITS COST { \$/BBL }	139,564	90,595	48,969	139,564	90,595	48,969
9 AMOUNT { \$ }	17,99	18,49	(0,50)	17,99	18,49	(0,50)
10 UNITS COST { \$/BBL }	2,510,104	1,675,375	834,729	2,510,104	1,675,375	834,729
11 AMOUNT { \$ }						
12 DAYS SUPPLY:	288	368	(80)	-	-	-
13						
14						
<b>LIGHT OIL (2)</b>						
15 PURCHASES:						
16 UNITS COST { \$/BBL }	24,098	15,750	8,348	108,190	58,616	49,574
17 AMOUNT { \$ }	21,93	15,750	6,180	2,765,749	2,010,707	755,042
18 BURNED:	528,419	464,949	63,470	2,765,749	1,765,307	999,442
19 UNITS COST { \$/BBL }	10,387	4,771	5,616	51,728	15,855	35,873
20 AMOUNT { \$ }	254,50	4,771	249,729	1,351,449	458,158	893,291
21 ENDING INVENTORY:	258,673	139,162	119,511	1,351,449	458,158	893,291
22 UNITS COST { \$/BBL }	66,097	64,428	1,669	66,097	64,428	1,669
23 AMOUNT { \$ }	24,82	24,42	400	24,82	24,42	400
24 UNITS COST { \$/BBL }	1,627,484	1,895,563	(268,079)	1,627,484	1,895,563	(268,079)
25 AMOUNT { \$ }						
26 DAYS SUPPLY: NORMAL	68	108	(40)	-	-	-
27 DAYS SUPPLY: EMERGENCY	9	9	0	-	-	-
28						
29						
<b>COAL (3)</b>						
30 PURCHASES:						
31 UNITS COST { \$/TON }	631,447	760,500	(129,053)	2,820,569	2,725,608	94,961
32 AMOUNT { \$ }	43,18	46,30	(3,12)	43,93	47,07	(3,14)
33 BURNED:	27,265,91	35,210,53	(7,944,62)	123,919,778	128,293,738	(4,373,960)
34 UNITS COST { \$/TON }	684,205	696,412	(12,207)	2,700,293	2,648,104	52,189
35 AMOUNT { \$ }	43,45	44,24	(89)	44,10	44,04	6
36 ENDING INVENTORY:	29,755,233	32,901,267	(3,146,034)	119,082,183	124,575,633	(5,493,450)
37 UNITS COST { \$/TON }	717,686	756,458	(38,772)	717,686	756,458	(38,772)
38 AMOUNT { \$ }	4,91	4,94	(3)	4,91	4,94	(3)
39 UNITS COST { \$/TON }	30,074,728	35,505,263	(5,430,535)	30,074,728	35,505,263	(5,430,535)
40 AMOUNT { \$ }						
41 DAYS SUPPLY:	36	34	2	-	-	-
42						
43						
<b>NATURAL GAS</b>						
44 PURCHASES:						
45 UNITS COST { \$/MCF }	0.00	0.00	0.00	0.00	0.00	0.00
46 AMOUNT { \$ }	0.00	0.00	0.00	0.00	0.00	0.00
47 BURNED:						
48 UNITS COST { \$/MCF }	0.00	0.00	0.00	0.00	0.00	0.00
49 AMOUNT { \$ }	0.00	0.00	0.00	0.00	0.00	0.00
50 ENDING INVENTORY:						
51 UNITS COST { \$/MCF }	0.00	0.00	0.00	0.00	0.00	0.00
52 AMOUNT { \$ }	0.00	0.00	0.00	0.00	0.00	0.00
53 UNITS COST { \$/MCF }	0.00	0.00	0.00	0.00	0.00	0.00
54 AMOUNT { \$ }	0.00	0.00	0.00	0.00	0.00	0.00
55						
56						
57 DAYS SUPPLY:	0	0	0	-	-	-
58						
<b>NUCLEAR</b>						
59 BURNED:						
60 UNITS COST { \$/MMBTU }	0.00	0.00	0.00	0.00	0.00	0.00
61 AMOUNT { \$ }	0.00	0.00	0.00	0.00	0.00	0.00

SYSTEM GENERATED FUEL COST  
INVENTORY ANALYSIS  
TAMPA ELECTRIC COMPANY  
MONTH OF: JANUARY, 1998

SCHEDULE AS  
PAGE 2 OF 2

	CURRENT MONTH			PERIOD TO DATE		
	ACTUAL	ESTIMATED	%	ACTUAL	ESTIMATED	%
OTHER						
62 PURCHASES:						
63 UNITS (MMBTU)	0.00	0.00	0.0	0.00	0.00	0.0
64 UNIT COST (\$/MMBTU)	0.00	0.00	0.0	0.00	0.00	0.0
65 AMOUNT (\$)	0.00	0.00	0.0	0.00	0.00	0.0
66 BURNED:						
67 UNITS (MMBTU)	0.00	0.00	0.0	0.00	0.00	0.0
68 UNIT COST (\$/MMBTU)	0.00	0.00	0.0	0.00	0.00	0.0
69 AMOUNT (\$)	0.00	0.00	0.0	0.00	0.00	0.0
70 ENDING INVENTORY:						
71 UNITS (MMBTU)	0.00	0.00	0.0	0.00	0.00	0.0
72 UNIT COST (\$/MMBTU)	0.00	0.00	0.0	0.00	0.00	0.0
73 AMOUNT (\$)	0.00	0.00	0.0	0.00	0.00	0.0
74 DAYS SUPPLY:	0	0	0.0	0	0	0.0

\* Excludes oil below the discharge valve of \$26,022.89.

(1) RECONCILIATION - HEAVY OIL  
DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

IGNITION	517
FUEL ANALYSIS	0
LUBE OIL	0
TOTAL	517

(2) RECONCILIATION - LIGHT OIL  
DIFFERENCE IN ENDING INVENTORY UNITS AND DOLLARS DUE TO:

IGNITION	(14,320)
OTHER USAGE	(350,608)
TOTAL	(364,928)

(3) RECONCILIATION - COAL  
DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

PROPANE IGNITION	7,621
IGNITION	350,091
FUEL ANALYSIS	3,610
AERIAL SURVEY ADJ.	0
ADDITIVES	84,005
TOTAL	445,327

POWER SOLD  
TAMPA ELECTRIC COMPANY  
FOR THE MONTH OF JANUARY, 1998

SCHEDULE A6  
PAGE 1 OF 2

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
SOLD TO	TYPE & SCHEDULE	TOTAL MWH SOLD	MWH WHEELED OTHER SYSTEM	MWH FROM OWN GENERATION	---cents/KWH--- (A) FUEL COST (B) TOTAL COST	TOTAL \$ FOR FUEL ADJUSTMENT (5)x(6)(A)	TOTAL \$ FOR TOTAL COST (5)x(6)(B)	80% GAIN ON ECONOMY ENERGY SALES
<b>ESTIMATED:</b>								
VARIOUS JURISDICTIONAL	ECON. SCH. -D	246,283.0	0.0	246,283.0	1.584	1.794	3,901,000.00	4,417,700.00
VARIOUS JURISDICTIONAL SEPARATED	ECON. SCH. -D	4,638.0	0.0	4,638.0	1.460	1.460	67,700.00	67,700.00
VARIOUS JURISDICTIONAL SEPARATED	ECON. SCH. -D	28,805.0	0.0	28,805.0	1.506	1.763	433,700.00	507,800.00
VARIOUS JURISDICTIONAL SEPARATED	CONTRACT	1,228.0	0.0	1,228.0	0.122	0.122	1,500.00	1,500.00
HARDEE POWER PARTNERS SEPARATED	CONTRACT	4,289.0	0.0	4,289.0	2.215	2.835	95,000.00	121,600.00
LAKELAND/FMPA JURISDICTIONAL	ECON. SCH. -D	69,163.0	0.0	69,163.0	1.692	1.833	1,170,500.00	1,267,800.00
VARIOUS JURISDICTIONAL	ECON. SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00
TOTAL INCLUDING VARIABLE O & M COSTS	-	354,406.0	0.0	354,406.0	1.600	1.801	5,669,400.00	6,384,100.00
LESS TRANSMISSION COSTS	-	-	-	-	-	-	(516,300.00)	-
LESS VARIABLE O & M COSTS	-	-	-	-	-	-	(312,800.00)	-
PLUS 80% OF ECON. ENERGY SALES PROFITS	-	-	-	-	-	-	413,360.00	-
TOTAL EXCL. VARIABLE O & M COSTS AND INCL. 80% OF ECON. ENERGY SALES PROFITS	-	354,406.0	0.0	354,406.0	1.482	1.801	5,253,660.00	6,384,100.00
<b>ACTUAL:</b>								
FLA. PWR. CORP.	ECON. SCH. -C	12,054.0	0.0	12,054.0	1.493	2.023	180,025.35	243,885.73
FLA. PWR. & LIGHT	ECON. SCH. -C	103,868.0	0.0	103,868.0	1.485	1.709	1,542,565.69	1,775,477.99
CITY OF LAKELAND	ECON. SCH. -C	7,492.0	0.0	7,492.0	1.696	2.272	127,098.96	170,241.00
FT. PIERCE UTIL. AUTH.	ECON. SCH. -C	0.0	0.0	0.0	0.000	0.000	0.00	0.00
CITY OF GAINESVILLE	ECON. SCH. -C	677.0	0.0	677.0	1.524	2.394	10,316.56	16,208.29
CITY OF HOMESTEAD	ECON. SCH. -C	1,360.0	0.0	1,360.0	1.495	2.108	20,327.90	28,672.75
JACKSONVILLE ELEC. AUTH.	ECON. SCH. -C	25.0	0.0	25.0	1.504	1.952	376.00	488.00
KISSIMMEE ELEC. UTIL.	ECON. SCH. -C	0.0	0.0	0.0	0.000	0.000	0.00	0.00
LAKE WORTH UTILITIES	ECON. SCH. -C	386.0	0.0	386.0	1.511	2.314	5,830.94	8,932.50
CITY OF NEW SMYRNA BCH.	ECON. SCH. -C	36.0	0.0	36.0	1.494	3.822	537.94	1,375.92
ORLANDO UTIL. COMM.	ECON. SCH. -C	4,444.0	0.0	4,444.0	1.520	2.037	67,562.48	90,533.59
SEMINOLE ELECTRIC CO-OP	ECON. SCH. -C	5,061.0	0.0	5,061.0	1.528	2.177	77,337.64	110,169.23
CITY OF ST. CLOUD	ECON. SCH. -C	0.0	0.0	0.0	0.000	0.000	0.00	0.00
CITY OF STARKE	ECON. SCH. -C	0.0	0.0	0.0	0.000	0.000	0.00	0.00
TALLAHASSEE	ECON. SCH. -C	0.0	0.0	0.0	0.000	0.000	0.00	0.00
CITY OF VERO BEACH	ECON. SCH. -C	0.0	0.0	0.0	0.000	0.000	0.00	0.00
FMPA	ECON. SCH. -C	1,733.0	0.0	1,733.0	1.483	1.913	25,704.23	33,149.53
KEY WEST	ECON. SCH. -C	277.0	0.0	277.0	1.550	2.538	4,294.05	7,031.59
REEDY CREEK	ECON. SCH. -C	45,042.0	0.0	45,042.0	1.549	2.071	697,695.44	932,855.72
SONAT	ECON. SCH. -C	0.0	0.0	0.0	0.000	0.000	0.00	0.00
FLA. PWR. & LIGHT	SEPAR. SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00
FMPA-E	SEPAR. SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00
KISSIMMEE ELEC. UTIL.	SEPAR. SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00
CITY OF NEW SMYRNA BCH.	SEPAR. SCH. -D	8,928.0	0.0	8,928.0	1.694	1.838	151,275.20	164,124.96
REEDY CREEK	SEPAR. SCH. -D	14,880.0	0.0	14,880.0	1.342	1.610	199,689.60	239,568.00
WAUCHULA	SEPAR. SCH. -D	3,720.0	0.0	3,720.0	1.342	1.610	49,922.40	59,892.00
FT. MEADE	SEPAR. SCH. -D	3,113.0	0.0	3,113.0	1.342	1.610	41,776.46	50,119.30
CITY OF ST. CLOUD	SEPAR. SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00
HARDEE POWER PARTNERS	CONTRACT	1,680.0	0.0	1,680.0	1.937	2.637	32,541.60	44,301.60
SEMINOLE ELECTRIC CO-OP PRECO-1	JURISD. SCH. -D	5,242.0	0.0	5,242.0	1.396	1.396	73,181.71	73,181.71
SEMINOLE ELECTRIC CO-OP HARDEE	JURISD. SCH. -D	638.0	0.0	638.0	1.401	1.401	8,939.67	8,939.67
FLA. PWR. CORP.	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00
FLA. PWR. & LIGHT	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00
CITY OF HOMESTEAD	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00
KEY WEST	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00
KISSIMMEE ELEC. UTIL.	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00
CITY OF LAKELAND	JURISD. SCH. -J	900.0	0.0	900.0	2.267	2.267	20,406.27	20,406.27
ORLANDO UTIL. COMM.	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00
REEDY CREEK	JURISD. SCH. -J	8,467.0	0.0	8,467.0	2.204	2.204	186,599.93	186,599.93
SEMINOLE ELECTRIC CO-OP	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00
CITY OF NEW SMYRNA BCH.	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00
WAUCHULA	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00
CITY OF VERO BEACH	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00
LAKE WORTH UTILITIES	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00
OGLETHORPE	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00
CITY OF GAINESVILLE	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00

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POWER FOLD  
TAMPA ELECTRIC COMPANY  
FOR THE MONTH OF JANUARY, 1998

SCHEDULE A6  
PAGE 2 OF 2

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	(9)
SOLD TO	TYPE & SCHEDULE	TOTAL MWH SOLD	MWH WHEELED OTHER SYSTEM	MWH FROM OWN GENERATION	cents/KWH (A) FUEL COST (B) TOTAL COST		TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6)(A)	TOTAL \$ FOR TOTAL COST (5)X(6)(B)	BOX GAIN ON ECONOMY ENERGY SALES
FMFA	SCH. -D	63,240.0	0.0	63,240.0	1.624	1.747	1,026,984.33	1,104,687.20	
CITY OF LAKELAND	SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
HARDEE PWR. PARTNERS TO FPC	ECON.	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
HARDEE PWR. PARTNERS TO FP&L	ECON.	31.0	0.0	31.0	1.859	2.047	579.39	634.71	44.26 *
HARDEE PWR. PARTNERS TO REEDY CREEK	ECON.	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
HARDEE PWR. PARTNERS TO GAINESVILLE	ECON.	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
HARDEE PWR. PARTNERS TO JACKSONVILLE	ECON.	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
HARDEE PWR. PARTNERS TO KISSIMMEE	ECON.	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
HARDEE PWR. PARTNERS TO NEW SMYRNA BCH	ECON.	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
HARDEE PWR. PARTNERS TO ORLANDO	ECON.	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
HARDEE PWR. PARTNERS TO STARKE	ECON.	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
HARDEE PWR. PARTNERS TO FMFA	ECON.	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
HARDEE PWR. PARTNERS TO HOGSTEAD	ECON.	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
HARDEE PWR. PARTNERS TO SEMINOLE	ECON.	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
HARDEE PWR. PARTNERS TO FT. PIERCE	ECON.	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
HARDEE PWR. PARTNERS TO TALLAHASSEE	ECON.	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
HARDEE PWR. PARTNERS TO LAKELAND	ECON.	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
HARDEE PWR. PARTNERS TO LAKE WORTH	ECON.	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
HARDEE PWR. PARTNERS TO KEY WEST	ECON.	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
HARDEE PWR. PARTNERS TO VERO BEACH	ECON.	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
ADJUSTMENTS TO DEC. 1997									
HARDEE POWER PARTNERS	SEPAR. CONTRACT	(18,286.0)	0.0	(18,286.0)	2.089	2.784	(381,994.54)	(509,082.24)	
HARDEE POWER PARTNERS	SEPAR. CONTRACT	18,286.0	0.0	18,286.0	1.937	2.637	354,199.82	482,201.82	
CITY OF NEW SMYRNA BCH.	SEPAR. SCH. -D	(8,928.0)	0.0	(8,928.0)	1.659	1.800	(148,106.02)	(160,687.68)	
CITY OF NEW SMYRNA BCH.	SEPAR. SCH. -D	8,928.0	0.0	8,928.0	1.677	1.820	149,741.72	162,461.76	
FMFA	SCH. -D	(45,236.0)	0.0	(45,236.0)	1.508	1.636	(682,066.03)	(739,976.80)	
FMFA	SCH. -D	45,236.0	0.0	45,236.0	1.508	1.738	682,066.03	786,039.58	
SUB-TOTAL ECONOMY POWER SALES		182,486.0	0.0	182,486.0	1.513	1.874	2,760,252.47	3,419,656.55	527,523.27
SUB-TOTAL SCHEDULE D POWER SALES-SEPAR.		30,641.0	0.0	30,641.0	1.450	1.662	444,299.36	515,478.34	
SUB-TOTAL SCHEDULE J POWER SALES-JURISD.		5,880.0	0.0	5,880.0	1.397	1.397	82,121.38	82,121.38	
SUB-TOTAL SCHEDULE J POWER SALES-JURISD.		9,367.0	0.0	9,367.0	2.210	2.210	207,006.20	207,006.20	
SUB-TOTAL HARDEE PWR. PART. CONTRACT SALES-SEPAR.		1,680.0	0.0	1,680.0	0.283	1.037	4,746.88	17,421.18	
SUB-TOTAL OTHER SCHEDULE D POWER SALES		63,240.0	0.0	63,240.0	1.624	1.820	1,026,984.33	1,150,749.98	
TOTAL INCLUDING VARIABLE O & M COSTS		293,294.0	0.0	293,294.0	1.543	1.839	4,525,410.62	5,392,433.63	527,523.27
LESS VARIABLE O & M COSTS		-	-	-	-	-	(224,419.65)	(4,34)	
LESS VARIABLE O & M COSTS - HARDEE		-	-	-	-	-	(16,721.20)	(15,866.00)	
LESS TRANSMISSION COSTS SCH.-D (SEP.)		-	-	-	-	-	(15,866.00)		
LESS TRANSMISSION COSTS SCH.-D (OTHER)		-	-	-	-	-	527,523.27		
PLUS BOX OF ECON. ENERGY SALES PROFIT		-	-	-	-	-	-	-	
TOTAL EXCL. VARIABLE O & M COSTS AND INCL BOX OF ECON. ENERGY SALES PROFITS		293,294.0	0.0	293,294.0	1.601	1.839	4,694,922.70	5,392,433.63	527,523.27
CURRENT MONTH:									
DIFFERENCE		(61,112.0)	0.0	(61,112.0)	0.119	0.078	(558,737.30)	(991,666.37)	114,163.27
DIFFERENCE X		(17.2)	0.0	(17.2)	8.0	2.1	(10.8)	(15.5)	27.6
PERIOD TO DATE:									
ACTUAL		1,245,672.0	128.3	1,245,543.7	1.653	1.949	20,585,779.79	24,273,328.30	2,934,379.99
ESTIMATED		1,077,199.0	0.0	1,077,199.0	1.519	1.822	16,357,700.00	19,631,800.00	1,211,600.00
DIFFERENCE		168,473.0	128.3	168,344.7	0.134	0.127	4,228,079.79	4,641,528.30	1,722,779.99
DIFFERENCE X		15.6	0.0	15.6	8.8	7.0	25.8	23.6	142.2

\* THE PROFITS REFLECTED ARE ONLY ON TEC 40X. SEC 60X OR (\$5.72) HAS BEEN EXCLUDED.

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PURCHASED POWER  
(EXCLUSIVE OF ECONOMY & COGENERATION PURCH.)  
TAMPA ELECTRIC COMPANY  
FOR THE MONTH OF JANUARY, 1998

SCHEDULE A7

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FOR OTHER UTILITIES	MWH FOR INTERRUPT- IBLE	MWH FOR FIRM	CENTS/KWH		TOTAL \$ FOR FUEL ADJUSTMENT (6) x (7A)
						(A) FUEL COST	(B) TOTAL COST	
<b>ESTIMATED:</b>								
VARIOUS	EMER.	2,362.0	0.0	1,251.0	1,111.0	6.499	6.499	72,200.00
HARDEE POWER PARTNERS	IPP	8,054.0	0.0	0.0	8,054.0	4.637	4.637	373,500.00
ST. CLOUD	PEAKING	0.0	0.0	0.0	0.0	0.000	0.000	0.00
<b>TOTAL</b>	-	<b>10,416.0</b>	<b>0.0</b>	<b>1,251.0</b>	<b>9,165.0</b>	<b>4.863</b>	<b>4.863</b>	<b>445,700.00</b>
<b>ACTUAL:</b>								
HARDEE PWR. PART.-NATIVE	IPP	2,920.0	0.0	0.0	2,920.0	9.772	9.772	285,354.32
HARDEE PWR. PART.-FOR OTHERS	IPP	31.0	0.0	0.0	31.0	1.829	1.843	566.88
FLA. POWER CORP.	SCH.-Jc	1,924.0	0.0	0.0	1,924.0	2.063	2.063	39,691.75
ORLANDO UTIL. COMM.	SCH.-Jc	617.0	0.0	0.0	617.0	2.427	2.427	14,976.25
PECO	SCH.-Jc	700.0	0.0	0.0	700.0	2.061	2.061	14,425.00
<b>ADJUSTMENTS:</b>								
HARDEE PWR.PART.-NATIVE 12/97	IPP	(10,970.0)	0.0	0.0	(10,970.0)	5.942	5.942	(651,889.35)
HARDEE PWR.PART.-NATIVE 12/97	IPP	10,970.0	0.0	0.0	10,970.0	8.083	8.083	886,753.83
SONAT	SCH.-Jc	(5,040.0)	0.0	0.0	(5,040.0)	2.776	2.776	(139,910.40)
SONAT	SCH.-Jc	5,040.0	0.0	0.0	5,040.0	2.400	2.400	120,960.00
<b>TOTAL</b>		<b>6,192.0</b>	<b>0.0</b>	<b>0.0</b>	<b>6,192.0</b>	<b>9.220</b>	<b>9.220</b>	<b>570,928.28</b>
<b>CURRENT MONTH:</b>								
DIFFERENCE	-	(4,224.0)	0.0	(1,251.0)	(2,973.0)	4.357	4.357	125,228.28
DIFFERENCE %	-	(40.6)	0.0	(100.0)	(32.4)	89.6	89.6	28.1
<b>PERIOD TO DATE:</b>								
ACTUAL	-	80,164.0	0.0	3,026.5	77,137.5	5.730	5.835	4,420,293.90
ESTIMATED	-	54,947.0	0.0	3,896.0	51,051.0	3.651	3.651	1,863,900.00
DIFFERENCE	-	25,217.0	0.0	(869.5)	26,086.5	2.079	2.184	2,556,393.90
DIFFERENCE %	-	45.9	0.0	(22.3)	51.1	56.9	59.8	137.2



ENERGY PAYMENT TO QUALIFYING FACILITIES  
TAMPA ELECTRIC COMPANY  
FOR THE MONTH OF JANUARY, 1998

SCHEDULE A8

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FOR OTHER UTILITIES	(5) MWH FOR INTERRUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7)(A)
						(A) FUEL COST	(B) TOTAL COST	
<b>ESTIMATED:</b>								
VARIOUS	COGEN.	40,304.0	0.0	0.0	40,304.0	1.512	1.512	609,200.00
TOTAL	-	40,304.0	0.0	0.0	40,304.0	1.512	1.512	609,200.00
<b>ACTUAL:</b>								
IMC-AGRICO-NICHOLS	COGEN.	288.0	0.0	0.0	288.0	1.496	1.496	4,308.80
McKAY BAY REFUSE	COGEN.	10,351.0	0.0	0.0	10,351.0	1.396	1.396	144,477.82
MULBERRY PHOSPHATES INC.	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL RIDGEWOOD	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
IMC-AGRICO-NEW WALES	COGEN.	151.0	0.0	0.0	151.0	1.562	1.562	2,359.94
HILLSBOROUGH COUNTY	COGEN.	10,689.0	0.0	0.0	10,689.0	1.371	1.371	146,530.51
CARGILL MILLPOINT	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CF INDUSTRIES INC.	COGEN.	643.0	0.0	0.0	643.0	1.641	1.641	10,549.33
FARMLAND HYDRO LP	COGEN.	176.0	0.0	0.0	176.0	1.501	1.501	2,641.63
IMC-AGRICO-S. PIERCE	COGEN.	1,811.0	0.0	0.0	1,811.0	1.550	1.550	28,073.47
AUBURNDALE POWER PARTNERS	COGEN.	35.0	0.0	0.0	35.0	1.434	1.434	501.73
ORANGE COGENERATION L.P.	COGEN.	5,696.0	0.0	0.0	5,696.0	1.380	1.380	78,610.90
AS AVAILABLE ASSIGNMENT	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
SUB-TOTAL FOR JANUARY, 1998		29,840.0	0.0	0.0	29,840.0	1.401	1.401	418,053.21
<b>ADJUSTMENTS TO NOV., 1997</b>								
IMC-AGRICO-NICHOLS	COGEN.							
McKAY BAY REFUSE	COGEN.	(10,116.0)	0.0	0.0	(10,116.0)	1.396	1.396	(141,244.65)
MULBERRY PHOSPHATES INC.	COGEN.	10,116.0	0.0	0.0	10,116.0	1.397	1.397	141,300.07
CARGILL RIDGEWOOD	COGEN.							
IMC-AGRICO-NEW WALES	COGEN.							
HILLSBOROUGH COUNTY	COGEN.	(19,278.0)	0.0	0.0	(19,278.0)	1.395	1.395	(268,985.58)
CARGILL MILLPOINT	COGEN.	19,278.0	0.0	0.0	19,278.0	1.396	1.396	269,087.34
CF INDUSTRIES INC.	COGEN.							
FARMLAND HYDRO LP	COGEN.							
IMC-AGRICO-S. PIERCE	COGEN.							
AUBURNDALE POWER PARTNERS	COGEN.							
ORANGE COGENERATION L.P.	COGEN.	(5,520.0)	0.0	0.0	(5,520.0)	1.364	1.364	(75,309.43)
AS AVAILABLE ASSIGNMENT	COGEN.	5,520.0	0.0	0.0	5,520.0	1.365	1.365	75,352.94
SUB-TOTAL FOR NOV. 1997 ADJ.	-	0.0	0.0	0.0	0.0	0.000	0.000	200.69
GRAND TOTAL CURRENT MONTH:		29,840.0	0.0	0.0	29,840.0	1.402	1.402	418,253.90
<b>PERIOD TO DATE:</b>								
DIFFERENCE	-	(10,464.0)	0.0	0.0	(10,464.0)	(0.110)	(0.110)	(190,946.10)
DIFFERENCE %	-	(26.0)	0.0	0.0	(26.0)	(7.3)	(7.3)	(31.3)
<b>ACTUAL</b>								
ACTUAL		150,911.0	0.0	113.0	150,798.0	1.438	1.438	2,168,496.42
ESTIMATED		158,332.0	0.0	0.0	158,332.0	1.628	1.628	2,577,900.00
DIFFERENCE	-	(7,421.0)	0.0	113.0	(7,534.0)	(0.190)	(0.190)	(409,403.58)
DIFFERENCE %	-	(4.7)	0.0	0.0	(4.8)	(11.7)	(11.7)	(15.9)

ECONOMY ENERGY PURCHASES  
TAMPA ELECTRIC COMPANY  
FOR THE MONTH OF JANUARY, 1998

SCHEDULE A9

(1)	(2)	(3)	(4)	(5)	(6)		(7)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	TRANSACTION COST cents/KWH	TOTAL \$ FOR FUEL ADJUSTMENT (3)X(4)	COST IF GENERATED		FUEL SAVINGS (6)(B)-(5)
					(A) cents/KWH	(B) \$	
<b>ESTIMATED:</b>							
VARIOUS	ECON.	633.0	5.087	32,200.00	6.082	38,500.00	6,300.00
<b>TOTAL</b>	-	<b>633.0</b>	<b>5.087</b>	<b>32,200.00</b>	<b>6.082</b>	<b>38,500.00</b>	<b>6,300.00</b>
<b>ACTUAL:</b>							
FLA. PWR. CORP.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FLA. PWR. & LIGHT	ECON.-C	537.0	3.281	17,616.93	3.303	17,739.01	122.08
CITY OF LAKELAND	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FT. PIERCE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF GAINESVILLE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF HOMESTEAD	ECON.-C	6.0	4.847	290.82	4.981	298.86	8.04
JACKSONVILLE ELEC. AUTH.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
LAKE WORTH UTILITIES	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
ORLANDO UTIL. COMM.	ECON.-C	0.0	0.000	0.00	0.000	3.00	0.00
SEMINOLE ELECTRIC CO-OP.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
TALLAHASSEE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF VERO BEACH	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
KISSIMMEE ELEC. UTIL.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF NEW SMYRNA BCH.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
KEY WEST	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FMPA	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
OGLETHORPE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
REEDY CREEK	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
PECO	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
ADJUSTMENTS TO DEC. 1997							
FLA. PWR. & LIGHT	ECON.-C	(630.0)	4.122	(25,971.48)	4.427	(27,890.38)	(1,918.90)
FLA. PWR. & LIGHT	ECON.-C	630.0	4.122	25,971.57	4.427	27,890.38	1,918.81
<b>TOTAL</b>	-	<b>543.0</b>	<b>3.298</b>	<b>17,907.84</b>	<b>3.322</b>	<b>18,037.87</b>	<b>130.03</b>
<b>CURRENT MONTH:</b>							
DIFFERENCE	-	(90.0)	(1.789)	(14,292.16)	(2.760)	(20,462.13)	(6,169.97)
DIFFERENCE X	-	(14.2)	(35.2)	(44.4)	(45.4)	(53.1)	(97.9)
<b>PERIOD TO DATE:</b>							
ACTUAL		5,288.0	3.509	185,537.45	4.157	219,796.09	34,258.64
ESTIMATED		4,410.0	4.068	179,400.00	5.050	222,700.00	43,300.00
DIFFERENCE	-	878.0	(0.559)	6,137.45	(0.893)	(2,903.91)	(9,041.36)
DIFFERENCE X	-	19.9	(13.7)	3.4	(17.7)	(1.3)	(20.9)

COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
TAMPA ELECTRIC COMPANY  
MONTH OF: DECEMBER, 1997

LINE	DESCRIPTION	ESTIMATE			ACTUAL			DIFFERENCE	ACTUAL	DIFFERENCE	ESTIMATED	ACTUAL	DIFFERENCE	ESTIMATED	ACTUAL	DIFFERENCE
		AMOUNT	%	AMOUNT	AMOUNT	%	AMOUNT									
1.	Fuel Cost of System Net Generation (A1)	30,277,343		30,575,040	1,311,539		1,653,297	56,233	3.8	2,06570	7,10151	0.10581	0.10581	0.00000	0.00000	0.00000
2.	Spent Nuclear Fuel Disposal Cost	0	0	0	0	0	0	0	0.0	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.0
3.	Coal Car Investment	0	0	0	0	0	0	0	0.0	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.0
4a.	Adj. to Fuel Cost (Fl. Trade/Manch. Wheeling Losses)	(1,400)		(1,400)	0	0	0	1,400	0.0	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.0
4b.	Adjustments to Fuel Cost	0	0	0	0	0	0	0	0.0	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.0
4c.	Adjustments to Fuel Cost	0	0	0	0	0	0	0	0.0	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.0
5.	TOTAL COST OF GENERATED POWER (LINES 1 THROUGH 4c)	30,280,340		30,653,640	1,311,539		1,653,297	56,233	3.8	2,06570	7,10151	0.10681	0.10681	0.00000	0.00000	0.00000
6.	Fuel Cost of Purchased Power - Firm (A7)	1,042,815		184,200	29,154		2,943	17,813	185.1	0.87120	6,28066	2,41214	41.8	0.00000	0.00000	0.00000
7.	Energy Cost of Sch. C, E Economy Purchases (Broker) (A5)	26,975		14,400	324		622	342	114.2	2,92666	4,25533	0.30873	14.6	0.00000	0.00000	0.00000
8.	Energy Cost of Other Economy Purchases (Non-Broker) (A5)	0		0	0		0	0	0.0	0.00000	0.00000	0.00000	0.0	0.00000	0.00000	0.0
9.	Energy Cost of Sch. E Economy Purchases (A5)	0		0	0		0	0	0.0	0.00000	0.00000	0.00000	0.0	0.00000	0.00000	0.0
10.	Capacity Cost of Sch. E Economy Purchases	0		0	0		0	0	0.0	0.00000	0.00000	0.00000	0.0	0.00000	0.00000	0.0
11.	Payments to Qualifying Facilities (A8)	530,362		554,800	23,438		0	(1,951)	(6.4)	1,56565	1,40612	0.15332	11.3	0.00000	0.00000	0.00000
12.	TOTAL COST OF PURCHASED POWER (LINES 6 THROUGH 11)	2,609,652		754,600	1,713,062	227.5	67,800	16,570	24.7	4,15595	1,70094	2,29531	136.1			
13.	TOTAL AVAILABLE IVE (LINE 5 + LINE 12)	32,889,992		31,408,240	1,483,578		1,621,097	72,003	4.3							
14.	Fuel Cost of Economy Sales (A6)	3,775,248		2,128,200	1,647,048	26.4	209,533	26,530	21.1	1,27418	1,22993	0.19425	7.7			
15.	Sales on Economy Sales - IVE (A6)	456,812		225,000	579,212	255.4	171,024	26,530	21.1	0.28461	0.12107	0.25354	192.4			
16.	Fuel Cost of Sch. 9 Sales (A6)	582,618		517,100	72,408	(5.5)	34,201	2,111	5.2	1,21487	1,45624	0.14151	19.7			
17.	Fuel Cost of Sch. 9 Sept. Sales (A6)	87,758		80,300	19,162	(2.4)	6,490	(294)	(2.0)	1,25206	1,44643	0.09523	16.6			
18.	Fuel Cost of Sch. 9 Jurisd. Sales (A6)	0		0	0		0	0	0.0	0.00000	0.00000	0.00000	0.0			
19.	Fuel Cost of Sch. 6 Jurisd. Sales (A6)	22,727		154,500	(131,773)	(19.8)	9,147	(1,582)	(12.0)	1,29095	1,40900	0.20191	17.8			
20.	Fuel Cost of Sch. 2 Jurisd. Sales (A6)	290,402		21,300	587,922	1,644.3	931	17,295	1,432.2	2,12290	2,27087	0.07111	(6.4)			
21.	Fuel Cost of Rpt. Sch. 9 Sept. Sales (A6)	629,908		765,000	(136,092)	(17.3)	47,604	(1,800)	(1.3)	1,29823	1,42914	0.23546	(14.5)			
22.	TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19 + 20 + 21)	5,724,533		3,229,600	1,303,313	22.2	319,102	66,451	11.0	1,43495	1,42518	0.19037	13.9			
23.	Net Interchange Interest	0		0	0		0	0	0.0	0.00000	0.00000	0.00000	0.0			
24.	Wheeling Net G. Less Wheeling Del'y'd.	1,304		1,304	0		0	(664)	(0.0)							
25.	Interchange and Wheeling Losses	0		6,103	0		0	1,304	0.0	0.00000	0.00000	0.00000	0.0			
26.	TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 22 + 23 + 24 + 25)	5,725,837		3,235,703	1,303,313	22.2	319,102	66,451	11.0	1,43495	1,42518	0.19037	13.9			
27.	Net Taxed	1,009,674		79,626	0		0	0	0.0	0.00000	0.00000	0.00000	0.0			
28.	Company Use	14,158		14,158	0		0	1,168	0.0	0.00000	0.00000	0.00000	0.0			
29.	F & R Losses	1,116,162		1,204,722	0		0	81,573	(7.3)	0.00000	0.00000	0.00000	0.0			
30.	System IVE Sales	27,517,059		27,502,440	10,619	0.0	1,142,120	(10,414)	(0.3)	2,48700	2,38493	0.02505	0.3			
31.	Wholesale IVE Sales	(207,023)		(48,244)	(278,679)	(91.5)	(2,827)	(11,556)	(5.6)	2,48753	2,38500	0.02250	0.3			
32.	Jurisdictional IVE Sales	27,185,036		27,454,896	(269,860)	(1.0)	1,129,357	(21,970)	(1.0)	2,48750	2,38495	0.02245	0.3			
33.	Jurisdictional IVE Sales Multiplier - 1.00012															
34.	Jurisdictional IVE Sales Adjusted for Line Losses	27,189,370		27,457,665	(268,295)	(1.0)	1,129,187	(21,970)	(1.0)	2,48751	2,38526	0.02245	0.3			
35.	Pebody Coal Contract Buy-Out Amort. Jurisdictionalized	434,019		0	(4,489)	(1.0)	1,129,187	(21,970)	(1.0)	0.00000	0.00000	0.00000	0.0			
35a.	Int. on Sept. ST Mkt. on Fuel Cr. Diff. - FPA/VEI Sale	55,110		0	(55,110)	(0.0)	1,129,187	(21,970)	(1.0)	0.00000	0.00000	0.00000	0.0			
35b.	Fuel Credit Differential - FPA/VEI Sale	243,289		0	(243,289)	(0.0)	1,129,187	(21,970)	(1.0)	0.00000	0.00000	0.00000	0.0			
36.	Revenue Beyond Free-ly Adjustment	2,255		0	(2,255)	(0.0)	1,129,187	(21,970)	(1.0)	0.00000	0.00000	0.00000	0.0			
36a.	Oil Below the Discharge Value	(1,151)		0	(1,151)	(0.0)	1,129,187	(21,970)	(1.0)	0.00000	0.00000	0.00000	0.0			
36b.	Transmission Adj. (Jan.-Nov. 97)	(2,811,244)		0	(2,811,244)	(0.0)	1,129,187	(21,970)	(1.0)	0.00000	0.00000	0.00000	0.0			
36c.	Free-ty	(1,122,779)		0	(1,122,779)	(0.0)	1,129,187	(21,970)	(1.0)	0.00000	0.00000	0.00000	0.0			
37.	Total Jurisdictional Fuel Cost (Excl. GPFF)	26,634,321		26,573,354	(2,109,022)	(8.0)	1,129,187	(21,970)	(1.0)	2,10902	2,22582	0.14181	(6.2)			
38.	Revenue Tax Factor	0		0	0		0	0	0.0	0.00000	0.00000	0.00000	0.0			
39.	Fuel Cost Adjusted for Taxes (Excl. GPFF)	26,634,321		26,573,354	(2,109,022)	(8.0)	1,129,187	(21,970)	(1.0)	2,10902	2,22582	0.14181	(6.2)			
40.	GPFF (Already Adjusted for Taxes)	0		0	0		0	0	0.0	0.00000	0.00000	0.00000	0.0			
41.	Fuel Cost Adjusted for Taxes (Incl. GPFF)	26,634,321		26,573,354	(2,109,022)	(8.0)	1,129,187	(21,970)	(1.0)	2,10902	2,22582	0.14181	(6.2)			
42.	Fuel FAC Bounded to the Nearest .001 cents per IVE	2,195		2,195	0		0	0	0.0	0.00000	0.00000	0.00000	0.0			

\* Based on Jurisdictional Sales (a) included for informational purposes only

COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
TANPA ELECTRIC COMPANY  
PERIOD TO DATE THROUGH: DECEMBER, 1957

SCHEDULE A1  
REVISED WITH JAN. 19 1958

cents/kwh

kw

1

	ACTUAL	ESTIMATED	DIFFERENCE	ACTUAL	ESTIMATED	DIFFERENCE	ACTUAL	ESTIMATED	DIFFERENCE
			AMOUNT			AMOUNT			AMOUNT
			%			%			%
1. Fuel Cost of System Not Generative (A2)	16,317,719	17,452,825	(1,135,106)	6,449,911	6,346,392	103,519	2,94495	2,12710	817,851
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0	0	0	0	0	0
3. Coal Car Investment	0	0	0	0	0	0	0	0	0
4. In Fuel Cost (Ft. Meade/Brush - Overbilling Losses)	(9,097)	(9,090)	(7)	6,449,911 (a)	6,346,392 (a)	103,519	2,94495	2,12710	817,851
5. Adjustments to Fuel Cost	0	0	0	0	0	0	0	0	0
6. Adjustments to Fuel Cost	0	0	0	0	0	0	0	0	0
7. TOTAL COST OF GENERATED POWER (LINES 1 THROUGH 6)	16,308,622	17,443,735	(1,135,113)	6,449,911	6,346,392	103,519	2,94495	2,12710	817,851
8. Fuel Cost of Purchased Power - Firm (A7)	2,049,365	1,418,299	2,631,165	79,946	41,486	29,960	5,42537	2,25246	3,27291
9. Energy Cost of Sch. C-1 Economy Purchases (Reseller) (A8)	187,438	147,198	29,439	4,745	3,777	968	2,52717	2,97371	(4,6454)
10. Energy Cost of Other Economy Purchases (Non-Reseller) (A9)	0	0	0	0	0	0	0	0	0
11. Capacity Cost of Sch. F Economy Purchases (A9)	0	0	0	0	0	0	0	0	0
12. Premiums to Qualifying Facilities (A8)	1,758,242	1,354,790	1,218,458	129,258	118,428	10,830	1,80000	2,00000	(2,00000)
13. TOTAL COST OF PURCHASED POWER (LINES 8 THROUGH 12)	3,995,277	2,524,190	2,232,127	196,449	162,491	22,958	2,92276	2,35901	5,6275
14. TOTAL AVAILABLE KW (LINE 3 + LINE 13)	6,449,911	6,346,392	103,519	6,449,911	6,346,392	103,519	6,449,911	6,346,392	103,519
15. Fuel Cost of Economy Sales (A5)	8,819,254	6,409,200	2,409,954	648,885	475,819	171,429	1,38293	1,24930	1,13963
16. Gain on Economy Sales - ETR (A6)	2,406,857	758,240	1,648,617	648,885	475,819	171,429	6,37289	6,16829	2,00460
17. Fuel Cost of Sch. B Separ. Sales (A6)	1,538,118	1,548,000	(9,882)	113,969	197,232	5,727	1,64923	1,48135	1,16788
18. Fuel Cost of Sch. C Jurisd. Sales (A6)	278,540	295,000	(16,460)	29,285	19,436	9,849	1,32371	1,27221	5,150
19. Fuel Cost of Sch. D Jurisd. Sales (A6)	1,135	0	1,135	60	0	60	1,39153	0	1,39153
20. Fuel Cost of Sch. E Jurisd. Sales (A6)	187,377	158,700	28,677	18,625	9,556	9,069	1,72825	1,03923	6,78902
21. Fuel Cost of ETR Sch. B Separ. Sales (A5)	1,215,328	227,000	1,482,328	44,294	19,258	24,936	2,84212	1,38821	1,45391
22. Fuel Cost of Other Power Sales (A5)	1,800,004	1,838,200	(279,819)	99,942	109,709	(9,767)	1,40349	1,82932	(4,42133)
23. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 14 + LINE 15 + LINE 16 + LINE 17 + LINE 18 + LINE 19 + LINE 20 + LINE 21)	15,899,857	11,194,840	4,705,017	952,759	722,793	229,957	1,68977	1,52627	1,16350
24. Net Interchange Interchange	0	0	0	(1,421)	0	(1,421)	0	0	0
25. Interchange and Overbilling Losses	15,790	15,790	0	15,790	15,790	0	6,008	6,008	0
26. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 23 + LINE 24 + LINE 25)	15,815,657	11,210,630	4,605,027	968,578	738,583	229,957	1,69398	1,53235	1,16350
27. Net Subsidies	(1,467,948)	(1,382,588)	(85,360)	(14,752)	(8,215)	(6,537)	(6,4684)	(6,8588)	1,3904
28. Company Tax	228,234	212,824	15,410	19,282	9,480	9,802	6,0629	6,0081	5,4818
29. T & B Losses	3,000,015	4,249,219	(1,249,204)	126,083	188,548	(62,465)	6,88344	6,11562	6,76782
30. System ETR Sales	89,845,872	84,882,885	4,962,987	3,585,848	2,636,257	949,591	2,48848	2,21482	2,67366
31. Wholesale ETR Sales	(788,868)	(177,061)	(611,807)	(19,293)	(7,416)	(11,877)	2,82331	2,28628	5,54483
32. Jurisdictional ETR Sales	89,056,996	84,705,824	4,351,172	3,566,555	2,628,841	937,714	2,46623	2,20055	2,46560
33. Jurisdictional ETR Sales Adjusted for Line Losses	89,068,613	84,722,856	4,345,757	3,569,791	2,632,541	937,250	2,46882	2,20315	2,46267
34. Jurisdictional ETR Sales Adjusted for Line Losses	1,112,478	1,222,656	(110,178)	2,669,791	2,639,541	30,250	0	0	0
35. Peabody Coal Contract Buy-Out Short. Jurisdictionalized	159,118	0	159,118	0	0	159,118	0	0	0
36. Int. on Sept. 31 '62, on Fuel Cr. Bif. - FTR/ATLX Sale	32,878	0	32,878	0	0	32,878	0	0	0
37. Fuel Credit Differential - FTR Sale	(28,978)	0	(28,978)	0	0	(28,978)	0	0	0
38. Revenue Buy-Out True-Up Adjustment	(1,115)	0	(1,115)	0	0	(1,115)	0	0	0
39. GIL Below the Purchase Value	(2,811,544)	0	(2,811,544)	0	0	(2,811,544)	0	0	0
40. Transmission Adj. (Jan.-Nov. '57)	(3,368,227)	0	(3,368,227)	0	0	(3,368,227)	0	0	0
41. True-up	35,448,843	22,678,185	12,770,658	3,569,791	2,632,541	937,250	2,11978	2,29225	(1,17447)
42. Revenue Tax Factor	(8,251)	(8,251)	0	3,569,791	2,632,541	937,250	1,00082	1,00000	8,082
43. Fuel Cost Adjusted for Taxes (Incl. CPTF)	15,421,778	42,629,394	(27,207,616)	3,569,791	2,632,541	937,250	2,11978	2,29225	(1,17447)
44. CPTF (Already Adjusted for Taxes)	0	0	0	0	0	0	0	0	0
45. Fuel Cost Adjusted for Taxes (Incl. CPTF)	15,421,778	42,629,394	(27,207,616)	3,569,791	2,632,541	937,250	2,11978	2,29225	(1,17447)
46. Fuel FAC Bounded to the Nearest .001 cents per KW	2,329	2,260	69	2,329	2,260	69	2,329	2,260	69

(a) Based on Jurisdictional Sales (a) included for informational purposes only

CALCULATION OF TRUE-UP AND INTEREST PROVISION  
TAMPA ELECTRIC COMPANY  
MONTH OF: DECEMBER, 1997  
CURRENT MONTH

SCHEDULE A2  
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PERIOD TO DATE

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
<b>C. TRUE-UP CALCULATION</b>								
1. JURISDICTIONAL FUEL REVENUE	25,951,038	26,475,026	(523,988)	(2.0)	81,887,983	84,199,115	(2,311,132)	(2.7)
2. FUEL ADJUSTMENT NOT APPLICABLE	0	0	0	0.0	0	0	0	0.0
a. TRUE-UP PROVISION	1,122,779	1,122,779	0	0.0	3,368,337	3,368,337	0	0.0
b. INCENTIVE PROVISION	(16,097)	(16,097)	0	0.0	(48,291)	(48,291)	0	0.0
c. TRANSITION ADJUSTMENT	0	0	0	0.0	0	0	0	0.0
d. OTHER	0	0	0	0.0	0	0	0	0.0
3. JURIS. FUEL REVENUE APPL. TO PERIOD	27,057,720	27,581,708	(523,988)	(1.9)	85,208,029	87,519,161	(2,311,132)	(2.6)
4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A-7)	27,512,859	27,502,440	10,419	0.0	80,845,072	84,883,885	(4,038,813)	(4.8)
5. JURISDIC. SALES- % TOTAL KWH SALES (LINE B-4)	0.9881138	0.9982422	(0.0101284)	(1.0)	NA	NA	-	-
6. JURISDIC. TOTAL FUEL & NET PWR. TRANS.	27,185,836	27,454,096	(268,260)	(1.0)	80,058,206	84,712,844	(4,654,638)	(5.5)
6A. JURISDIC. LOSS MULTIPLIER	1.00013	1.00013	0.0000	0.0	NA	NA	-	-
6B. (LINE 6 x LINE 6A)	27,189,370	27,457,665	(268,295)	(1.0)	80,068,613	84,723,856	(4,655,243)	(5.5)
6C. PEABODY COAL CONTRACT BUY-OUT AMORT.	439,240	439,240	0	0.0	1,325,311	1,325,311	0	0.0
6D. (LINE 6C x LINE 5)	434,019	438,468	(4,449)	(1.0)	1,312,478	1,322,666	(10,188)	(0.8)
6E. INTEREST ON SEPT. 97 ADJ. ON FUEL CREDIT DIFFERENTIAL-FMPA/LKL SALE	(59,110)	0	(59,110)	0.0	(59,110)	0	(59,110)	0.0
6F. FUEL CREDIT DIFFERENTIAL-FMPA SALE	243,289	0	243,289	0.0	(93,878)	0	0	0.0
6G. REVENUE REFUND TRUE-UP ADJUSTMENT	2,255	0	2,255	0.0	(326,974)	0	0	0.0
6H. OIL BELOW THE DISCHARGE VALVE	(41,159)	0	(41,159)	0.0	(41,159)	0	0	0.0
6I. TRANSMISSION ADJ. (JAN.-NOV. 97)	(2,011,564)	0	(2,011,564)	0.0	(2,011,564)	0	0	0.0
6J. JURISDIC. TOTAL FUEL & NET PWR. INCL. ALL ADJUSTMENTS	27,825,519	27,896,133	(70,614)	(0.3)	81,246,054	86,046,522	(4,800,468)	(5.6)
7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE C-3 - LINE C-6J)	(767,799)	(314,425)	(453,374)	144.2	3,961,975	1,472,639	2,489,336	169.0
8. INTEREST PROVISION FOR THE MONTH	21,920	28,132	(6,212)	(22.1)	44,985	94,925	(49,940)	(52.6)
9. TRUE-UP & INT. PROV. BEG. OF MONTH	3,672,231	4,418,008	(745,777)	(16.9)	NOT APPLICABLE			
9a. DEFERRED TRUE-UP BEGINNING OF PERIOD	1,926,965	1,926,965	0	0.0	NOT APPLICABLE			
10. TRUE-UP COLLECTED (REFUNDED)	(1,122,779)	(1,122,779)	0	0.0	NOT APPLICABLE			
11. END OF PERIOD TOTAL NET TRUE-UP (LINE C-7 through C-10)	3,730,538	4,935,901	(1,205,363)	(24.4)	NOT APPLICABLE			

CALCULATION OF TRUE-UP AND INTEREST PROVISION  
TAMPA ELECTRIC COMPANY  
MONTH OF: DECEMBER, 1997  
CURRENT MONTH

SCHEDULE A2  
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PERIOD TO DATE

	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
<b>D. INTEREST PROVISION</b>								
1. BEGINNING TRUE-UP AMOUNT (LINE C-9 + C-9a)	5,599,196	6,344,973	(745,777)	(11.8)	NOT APPLICABLE			
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C-7 + C-9 + C-9a + C-10)	3,708,618	4,907,769	(1,199,151)	(24.4)	NOT APPLICABLE			
3. TOTAL BEG. & END. TRUE-UP AMOUNT	9,307,814	11,252,742	(1,944,928)	(17.3)	NOT APPLICABLE			
4. AVG. TRUE-UP AMT. (50% OF LINE D-3)	4,653,907	5,626,371	(972,464)	(17.3)	NOT APPLICABLE			
5. INT. RATE-FIRST DAY REP. BUS. MONTH	5.560	6.000	(0.440)	(7.3)	NOT APPLICABLE			
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	5.750	6.000	(0.250)	(4.2)	NOT APPLICABLE			
7. TOTAL (LINE D-5 + LINE D-6)	11.310	12.000	(0.690)	(5.8)	NOT APPLICABLE			
8. AVERAGE INT. RATE (50% OF LINE D-7)	5.655	6.000	(0.345)	(5.7)	NOT APPLICABLE			
9. MONTHLY AVG. INT. RATE (LINE D-8/12)	0.471	0.500	(0.029)	(5.8)	NOT APPLICABLE			
10. INT. PROVISION (LINE D-4 x LINE D-9)	21,920	28,132	(6,212)	(22.1)	NOT APPLICABLE			