



VIA FEDERAL EXPRESS

February 27, 1998

Ms. Blanca S. Bayó, Director
Division of Records and Reporting
Florida Public Service Commission
Betty Easley Conference Center
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: **Docket No. 980001-EI**

Dear Ms. Bayó:

Enclosed for filing with the Commission in Docket No. 980001-EI are FPL's monthly fuel reports, as follows:

An original and fifteen copies of FPSC Forms 423-1, 423-1(a) edited and 423-1(b) for the month of January 1998;

An original and fifteen copies of FPSC Forms 423-2, 423-2(a) and 423-2(b) for Plant Scherer for the month of December 1997; and

An original and fifteen copies of FPSC Forms 423-2, 423-2(a) and 423-2(b) for St. Johns River Power Park for the month of January 1998.

ACK _____
AFA Hardner
APP _____
CAF _____
CMU _____
CTR _____
1
3
1

Please date stamp the extra copy of this letter and return it in the stamped self-addressed envelope provided.

If you have any questions regarding this transmittal or the information filed herewith, you may contact me at (305) 552-3924.

Very truly yours,

David L. Smith
Senior Attorney

DLS:plm

Enclosures

RECEIVED & FILED
FEB 27 1998
DIVISION OF RECORDS

DOCUMENT NUMBER-DATE

02763 MAR-2 98

FPSC-RECORDS/REPORTING

CERTIFICATE OF SERVICE

I HE. EBY CERTIFY that true and correct copies of Florida Power & Light Company's Forms 423-1, 423-1(a) edited and 423-1(b) for the month of January 1998; 423-2, 423-2(a) and 423-2(b) for the month of December 1997 for Plant Scherer; and 423-2, 423-2(a) and 423-2(b) for the month of January 1998 for St. Johns River Power Park were forwarded to the Florida Public Service Commission via Federal Express, and were also mailed to the individuals listed below, all on this 27th day of February, 1998.

Bob Elias, Chief
Bureau of Electric & Gas
Division of Legal Services
Florida Public Service Commission
Gerald L. Gunter Building - Third Floor
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Occidental Chemical Corporation
Energy Group
P.O. Box 809050
Dallas, TX 75380-9050

Joseph A. McGlothlin, Esquire
Vicki Gordon Kaufman, Esquire
McWhirter, Reeves, McGlothlin,
Davidson, etc.
117 S. Gadsden Street
Tallahassee, FL 32301

Jack Shreve, Esquire
Office of Public Counsel
111 W. Madison Street
Room 812
Tallahassee, FL 32399-1400

G. Edison Holland, Esquire
Beggs & Lane
P.O. Box 12950
Pensacola, FL 32576

Lee L. Wills, Esquire
James D. Beasley, Esquire
Ausley, McMullen, McGehee,
Carothers & Proctor
P.O. Box 391
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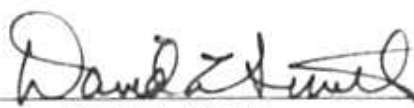
Major Gary A. Enders, USAF
HQ USAF/ULT, STOP 21
Tyndall AFB, FL 32403-6001

Lee G. Schmudde, Esquire
Reedy Creek Utilities, Inc.
P.O. Box 40
Lake Buena Vista, FL 32830

Kenneth Hoffman, Esquire
Rutledge, Ecenia, Underwood,
Purnell & Hoffman, P.A.
P.O. Box 551
Tallahassee, FL 32302-0551

James A. McGee, Esquire
P.O. Box 14042
St. Petersburg, FL 33733

Nancy McCann
Office of Environmental Coordinator
306 East Jackson Street, 5th Floor
Tampa, FL 33602



David L. Smith

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FPSC FORM NO 423-1

1 REPORTING MONTH JAN YEAR 1998

2 REPORTING COMPANY FLORIDA POWER LIGHT COMPANY

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS

ORIGIN VOLUME DELIVERED PRICE AND AS RECEIVED QUANTITY

3 NAME TITLE TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM S J ADAMS, REGULATORY AFFAIRS, (305) - 552-34884 SIGNATURE OF OFFICIAL SUBMITTING REPORT *S J Adams*

5 DATE COMPLETED 2/20/98

LINE NO	PLANT	SUPPLIER	SHIPPING POINT	PURCHASE TYPE	DELIVERY LOCATION	DELIVERY DATE	TYPE OIL	SULFUR (%)	BTU CONTENT (BTU / GAL)	VOLUME (BBLs)	PRICE (\$/BBL)
1	SANFORD	NOVARCO	HOUSTON/SHELL	S	JACKSONVILLE	01/02/98	FO6	2.10	149929	233871	12.7250
2	MARTIN	RIO	NEW ORLEANS	S	PALM BEACH	01/16/98	FO6	0.94	154095	116135	13.9270
3	PT. EVERGLADES	RIO	HOUSTON	S	PORT EVERGLADES	01/01/98	FO6	0.92	150976	130130	14.7950
4	RIVIERA	RIO	TEXAS CITY	S	RIVIERA	01/21/98	FO6	2.50	152214	112367	12.0250
5	FT MYERS	TEXACO	CONVENT	S	BOCA GRANDE	01/12/98	FO6	2.20	153357	112929	12.0250
6	FT MYERS	TEXACO	CONVENT	S	BOCA GRANDE	01/22/98	FO6	2.10	153048	88639	11.0130
7	FT MYERS	TEXACO	CONVENT, LA	S	BOCA GRANDE	01/30/98	FO6	2.00	152976	90149	11.2470
8	RIVIERA	TEXACO	CONVENT	S	RIVIERA	01/12/98	FO6	2.20	153476	90510	12.5930
9	RIVIERA	TEXACO	CONVENT	S	RIVIERA	01/28/98	FO6	2.00	152381	117475	11.2330
10	RIVIERA	AMERIGAS	NA-TRUCK DELIVERY	STC		01/09/98	PRO	N/A	N/A	6	35.3500
11	RIVIERA	AMERIGAS	NA-TRUCK DELIVERY	STC		01/22/98	PRO	N/A	N/A	9	37.8000
12	TURKEY POINT	AMERIGAS	NA-TRUCK DELIVERY	STC		01/09/98	PRO	N/A	N/A	2	36.0000
13	SANFORD	SUBURBAN	NA-TRUCK DELIVERY	STC		01/22/98	PRO	N/A	N/A	4	35.9700
14	SANFORD	SUBURBAN	NA-TRUCK DELIVERY	STC		01/23/98	PRO	N/A	N/A	8	36.1100

DOCUMENT NUMBER DATE
02763 MAR-28
FPSC FORM NO 423-1 (01/1998)

ORIGINAL

FPSC FORM NO. 423-1 (a)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. REPORTING MONTH: JAN YEAR: 1998
2. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THIS FORM: S. J. ADAMS, REGULATORY AFFAIRS, (205) - 562-3488
3. REPORTING COMPANY: FLORIDA POWER LIGHT COMPANY
4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: *[Signature]*
5. DATE COMPLETED: 2/18/98

(A) LINE NO	(B) PLANT	(C) SUPPLIER	(D) DELIVERY LOCATION	(E) DELIVERY DATE	(F) TYPE OIL (BBL)	(G) VOLUME (BBL)	(H) INVOICE PRICE (\$/BBL)	(I) INVOICE AMOUNT (\$)	(J) DISCOUNT (\$)	(K) NET AMOUNT (\$)	(L) NET PRICE (\$/BBL)	(M) QUALITY ADJUST. (\$/BBL)	(N) EFF. PRICE TO TERM (\$/BBL)	(O) TRANSP. TO TERM (\$/BBL)	(P) ADDITIONAL TRANS. CHGS (\$/BBL)	(Q) OTHER CHGS (\$/BBL)	(R) DELIVERED PRICE (\$/BBL)
1	SANFORD	NOVARCO	JACKSONVILLE	01/02/98	FO8	233871					0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	14.3681
2	MARTIN	RIO	PALM BEACH	01/18/98	FO8	118138					0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	14.3313
3	PT. EVERGLADES	RIO	PORT EVERGLADES	01/01/98	FO8	130130					0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	15.0718
4	RIVIERA	RIO	RIVIERA	01/21/98	FO8	112387					0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	12.2181
5	FT. MYERS	TEXACO	BOCA GRANDE	01/12/98	FO8	112929					0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	12.5885
6	FT. MYERS	TEXACO	BOCA GRANDE	01/22/98	FO8	88838					0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	11.5885
7	FT. MYERS	TEXACO	BOCA GRANDE	01/30/98	FO8	80148					0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	11.8205
8	RIVIERA	TEXACO	RIVIERA	01/12/98	FO8	80510					0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	12.7881
9	RIVIERA	TEXACO	RIVIERA	01/28/98	FO8	117475					0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	11.4281
10	RIVIERA	AMERIGAS		01/08/98	PRO	8	35.3500	212	0	212	35.3500	0.0000	35.3500	0.0000	0.0000	0.0000	35.3500
11	RIVIERA	AMERIGAS		01/22/98	PRO	9	37.8000	340	0	340	37.8000	0.0000	37.8000	0.0000	0.0000	0.0000	37.8000
12	TURKEY POINT	AMERIGAS		01/08/98	PRO	2	36.0000	72	0	72	36.0000	0.0000	36.0000	0.0000	0.0000	0.0000	36.0000
13	SANFORD	SUBURBAN		01/22/98	PRO	4	35.9700	144	0	144	35.9700	0.0000	35.9700	0.0000	0.0000	0.0000	35.9700
14	SANFORD	SUBURBAN		01/23/98	PRO	8	38.1100	289	0	289	38.1100	0.0000	38.1100	0.0000	0.0000	0.0000	38.1100

FPSC FORM NO 423-1(B)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

- 1. REPORTING MONTH: JANUARY YEAR: 1988
- 2. REPORTING COMPANY: FLORIDA POWER & LIGHT COMPANY
- 3. NAME TITLE & TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THIS FORM: S. J. ADAMS REGULATORY AFFAIRS (205) 552-3488
- 4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: 
- 5. DATE COMPLET: 2/20/88

LINE NO	MONTH REPORTED	FORM PLANT NAME	SUPPLIER	ORIGINAL LINE NUMBER	OLD VOLUME (BBLS)	FORM NO	COLUMN DESIGNATOR & TITLE	OLD VALUE	NEW VALUE	NEW DELIVERED PRICE (\$/BBL)	REASON FOR REVISION
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)

1 NONE

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1 Reporting Month: December Year: 1997
 2 Reporting Company: FLORIDA POWER & LIGHT COMPANY
 3 Plant Name: R.W.SCHERER
 4 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Michael J. Frank, Principal Accountant (912) 994-0022, ext. 3304
 5 Signature of Official Submitting Report:
 6 Date Completed: 24-Feb-98

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Purchase Price (\$/Ton) (g)	Effective Transport Charges (\$/Ton) (h)	Total FOB Plant Price (\$/Ton) (i)	Sulfur Content (%) (j)	Btu Content (Btu/lb) (k)	Ash Content (%) (l)	Moisture Content (%) (m)
(1)	SHELL COAL	08/WV/059	MTC	UR	23,920.40	48.530	12.59	61.120	0.61	12,065	11.59	6.87
(2)	DELTA COAL	08/VA/159	MTC	UR	4,096.40	35.666	10.94	46.606	0.73	13,245	8.48	4.72
(3)	MINGO LOGAN	08/WV/059	MTC	UR	8,563.87	32.215	12.53	44.745	0.66	12,836	9.96	5.98
(4)	KERR MCGEE	19/WY/005	S	UR	29,181.74	4.748	21.10	25.848	0.43	8,752	5.49	27.49
(5)	KERR MCGEE	19/WY/005	S	UR	40,272.59	4.237	21.10	25.337	0.43	8,759	5.40	27.60
(6)	KENNECOTT	19/WY/005	S	UR	38,725.84	4.246	21.10	25.346	0.28	8,767	5.70	26.41
(7)	BLACK THUNDER	19/WY/005	S	UR	54,523.62	4.080	21.10	25.180	0.35	8,725	5.63	27.09
(8)	KERR MCGEE	19/WY/005	S	UR	15,698.45	4.751	21.10	25.851	0.45	8,757	5.38	27.60
(9)	DELTA COAL	08/VA/159	S	UR	3,531.90	32.396	11.16	43.556	0.75	13,376	8.31	4.65
(10)	MASSEY COAL	08/KY/195	S	UR	6,851.56	28.113	13.27	41.383	0.65	12,611	8.53	6.99

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

1 Reporting Month	December	Year:	1997	4 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Michael J. Frank, Principal Accountant (912) 994-0022, ext. 3904
2 Reporting Company	FLORIDA POWER & LIGHT COMPANY			5 Signature of Official Submitting Report:
3 Plant Name	R.W.SCHERER			6 Date Completed 24-Feb-98

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purch. Type (d)	Tons (e)	FOB Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retroactive Price Increase (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
(1)	SHELL COAL	08/WV/059	MTC	23,920.40	48.283	-	48.283	-	48.283	0.247	48.530
(2)	DELTA COAL	08/VA/159	MTC	4,096.40	35.044	-	35.044	-	35.044	0.622	35.666
(3)	MINGO LOGAN	08/WV/059	MTC	8,563.87	31.418	-	31.418	-	31.413	0.797	32.215
(4)	KERR MCGEE	19/WY/005	S	29,181.74	4.696	-	4.696	-	4.696	0.052	4.748
(5)	KERR MCGEE	19/WY/005	S	40,272.59	4.187	-	4.187	-	4.187	0.050	4.237
(6)	KENNECOTT	19/WY/005	S	38,725.84	4.261	-	4.261	-	4.261	(0.015)	4.246
(7)	BLACK THUNDER	19/WY/005	S	54,523.62	4.113	-	4.113	-	4.113	(0.033)	4.080
(8)	KERR MCGEE	19/WY/005	S	15,698.45	4.696	-	4.696	-	4.696	0.055	4.751
(9)	DELTA COAL	08/VA/159	S	3,531.90	31.535	-	31.535	-	31.535	0.861	32.396
(10)	MASSEY COAL	08/KY/195	S	6,851.56	28.090	-	28.090	-	28.090	0.023	28.113

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED TRANSPORTATION INVOICE INFORMATION**

1. Reporting Month:	December	Year:	1997	4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Michael J. Frank, Principal Accountant (912) 994-0022, ext. 3904
2. Reporting Company:	FLORIDA POWER & LIGHT COMPANY			5. Signature of Official Submitting Report:
3. Plant Name:	R.W. SCHERER			6. Date Completed: 24-Feb-98

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Additional Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		
(1)	SHELL COAL	08/WV/059	MARROWBONE, WV	UR	23,920.40	48.530	-	12.59	-	-	-	-	-	-	12.59	61.120
(2)	DELTA COAL	08/VA/159	STEERBRANCH, VA.	UR	4,096.40	35.666	-	10.94	-	-	-	-	-	-	10.94	46.606
(3)	MINGO LOGAN	08/WV/059	MINGO, WV	UR	8,563.87	32.215	-	12.53	-	-	-	-	-	-	12.53	44.745
(4)	KERR MCGEE	19/WY/005	JACOBS JCTN, WY.	UR	29,181.74	4.748	-	21.10	-	-	-	-	-	-	21.10	25.848
(5)	KERR MCGEE	19/WY/005	JACOBS JCTN, WY.	UR	40,272.59	4.237	-	21.10	-	-	-	-	-	-	21.10	25.337
(6)	KENNECOTT	19/WY/005	CONVERSE JCTN, WY.	UR	38,725.84	4.246	-	21.10	-	-	-	-	-	-	21.10	25.346
(7)	BLACK THUNDER	19/WY/005	CAMPBELL, WY.	UR	54,523.62	4.080	-	21.10	-	-	-	-	-	-	21.10	25.180
(8)	KERR MCGEE	19/WY/005	JACOBS JCTN, WY.	UR	15,698.45	4.751	-	21.10	-	-	-	-	-	-	21.10	25.851
(9)	DELTA COAL	08/VA/159	STEERBRANCH, VA.	UR	3,531.90	32.396	-	11.16	-	-	-	-	-	-	11.16	43.556
(10)	MASSEY COAL	08/KY/195	SIDNEY, KY.	UR	6,851.56	28.113	-	13.27	-	-	-	-	-	-	13.27	41.383

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Report For Month/Yr: **January 1998**

4. Name, Title & Telephone Number of Contact
Person Concerning Data Submitted on this Form: **Starr Adams (305) 552-3448**

2. Reporting Company: **Florida Power & Light**

5. Signature of Official Submitting Report:

3. Plant Name: **St. Johns River Power Park (SJRPP)**

6. Date Completed: **February 12, 1998**

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Trans Cost (\$/Ton)	FOB Plant Price (\$/Ton)	As Received Coal Quality			
									Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	Applied Industrial Matl. Corp.	.	S	UR	4,298	32.90	0.00	32.90	6.40	14,049	0.30	7.90
2	Shamrock Coal Comp y	08,KY,095	LTC	UR	15,980	28.82	15.54	44.36	1.28	12,824	8.70	6.10
3	Arch Coal Sales	08,KY,195	LTC	UR	3,398	23.04	15.47	38.51	1.49	12,295	13.40	5.40
4	Arch Coal Sales	08,WV,045	LTC	UR	1,990	20.20	16.21	36.41	0.86	12,169	13.20	5.70
5	Intercor	45,SA,999	LTC	UR	27,282	35.26	0.00	35.26	0.68	11,830	7.70	10.80
6	Arch Coal Sales	08,KY,095	LTC	UR	1,942	26.10	14.59	40.69	1.07	12,680	8.00	7.80
7	Cyprus Amax Coal Corporation	08,KY,013	S	UR	4,030	23.50	17.21	40.71	1.07	12,451	10.30	6.20
8												
9												

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF INVOICE PURCHASE PRICE**

1. Report For Month/Yr: **January 1998**

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: **Starr Adams (305) 552-3448**

2. Reporting Company: **Florida Power & Light**

5. Signature of Official Submitting Report:

3. Plant Name: **St. Johns River Power Park (SJRPP)**

6. Date Completed: **February 12, 1998**

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	FOB Mine Price (\$/Ton)	Short Haul & Loading Charge (\$/Ton)	Original Invoice Price (\$/Ton)	Retro-active Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjust-ments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Applied Industrial Matl.		S	4,298	32.90	0.00	32.90	0.00	32.90	0.00	32.90
2	Shamrock Coal Company	08,KY,095	LTC	15,980	28.82	0.00	28.82	0.00	28.82	0.00	28.82
3	Arch Coal Sales	08,KY,195	LTC	3,398	23.04	0.00	23.04	0.00	23.04	0.00	23.04
4	Arch Coal Sales	08,WV,045	LTC	1,990	20.20	0.00	20.20	0.00	20.20	0.00	20.20
5	Intercor	45,SA,999	LTC	27,282	35.26	0.00	35.26	0.00	35.26	0.00	35.26
6	Arch Coal Sales	08,KY,095	LTC	1,942	26.10	0.00	26.10	0.00	26.10	0.00	26.10
7	Cyprus Amax Coal Corpora	08,KY,013	S	4,030	23.50	0.00	23.50	0.00	23.50	0.00	23.50
8						0.00		0.00		0.00	
9						0.00		0.00		0.00	

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES**

1. Report For Month/Yr: **January 1998**

4. Name, Title & Telephone Number of Contact
Person Concerning Data Submitted on this Form: **Starr Adams (305) 552-3448**

2. Reporting Company: **Florida Power & Light**

5. Signature of Official Submitting Report:

3. Plant Name: **St. Johns River Power Park (SJRPP)**

6. Date Completed: **February 12, 1998**

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Short Haul & Loading Charge (\$/Ton)	Rail Charges		Waterborne Charges				Total Transport Charges (\$/Ton)	FOB Plant Price (\$/Ton)	
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)			Related Charges (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	Applied Industrial Matl.		AIMCOR	UR	4,298	32.90	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	32.90
2	Shamrock Coal Company	08,KY,095	CLOVER	UR	15,980	28.82	0.00	15.54	0.00	0.00	0.00	0.00	0.00	0.00	15.54	44.36
3	Arch Coal Sales	08,KY,195	COAL MAC	UR	3,398	23.04	0.00	15.47	0.00	0.00	0.00	0.00	0.00	0.00	15.47	38.51
4	Arch Coal Sales	08,WV,045	DAL-TEX	UR	1,990	20.20	0.00	16.21	0.00	0.00	0.00	0.00	0.00	0.00	16.21	36.41
5	Intercor	45,SA,999	EL CERREJON	UR	27,282	35.26	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	35.26
6	Arch Coal Sales	08,KY,095	LYNCH 3	UR	1,942	26.10	0.00	14.59	0.00	0.00	0.00	0.00	0.00	0.00	14.59	40.69
7	Cyprus Amax Coal Corpora	08,KY,013	PINE MOUNTAIN	UR	4,030	23.50	0.00	17.21	0.00	0.00	0.00	0.00	0.00	0.00	17.21	40.71
8							0.00		0.00	0.00	0.00	0.00	0.00	0.00		0.00
9							0.00		0.00	0.00	0.00	0.00	0.00	0.00		0.00