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ORIGINAL



March 23, 1998

Ms. Blanca S. Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee FL 32399-0870

Dear Ms. Bayo:

Enclosed for official filing in Docket No. 980001-EI are an original and ten (10) copies of the following for the month of February 1998 based on actual amounts

- | | | | | |
|-----|---------------------|----|--------------|--|
| ACK | _____ | 1. | Schedule A1: | Comparison of Estimated and Actual Fuel and Purchased Power Cost Recovery Factor |
| AFA | _____ <i>Traded</i> | 2. | Schedule A2: | Calculation of True-up and Interest Provision |
| APP | _____ | 3. | Schedule A3: | Generating System Comparative Data by Fuel Type |
| GAF | _____ | 4. | Schedule A4: | System Net Generation and Fuel Cost |
| CMU | _____ | 5. | Schedule A5: | System Generated Fuel Cost Inventory Analysis |
| CTR | _____ | 6. | Schedule A6: | Power Sold |
| EI | _____ | 7. | Schedule A7: | Purchased Power (Exclusive of Economy Energy Purchases) |
| LE | _____ | 8. | Schedule A8: | Energy Payments to Qualifying Facilities |
| LI | _____ | 9. | Schedule A9: | Economy Energy Purchases |

Sincerely,

Susan D. Cranmer

Susan D. Cranmer
Assistant Secretary and Assistant Treasurer

Enclosures

cc: Florida Public Service Commission
Bureau of Auditing
Rhonda Hicks
Bureau of Electric Rates
Roberta Bass

DOCUMENT NUMBER DATE

03478 MAR 24 88

OFFICE OF RECORDS REPORTING

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: Fuel and Purchased Power Cost)
Recovery Clause with Generating)
Performance Incentive Factor)
_____)

Docket No. 980001-EI

Certificate of Service

I HEREBY CERTIFY that a true copy of the foregoing was furnished by hand delivery or the U. S. Mail this 23rd day of March 1998 on the following:

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BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

DOCKET NO. 980001-EI

**ACTUAL MONTHLY FUEL FILING
FEBRUARY, 1998**



A SOUTHERN COMPANY

DOCUMENT NUMBER-DATE

03478 MAR 24 88

FILED-RECORDS/REPORTING

**COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
GULF POWER COMPANY
FEBRUARY 1998 CURRENT MONTH**

	DOLLARS			KWH			CENTS/KWH		
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT %	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT %	ACTUAL	EST.	DIFFERENCE AMT %
1 Fuel Cost of System Net Generation (A3)	13,308,938	15,676,879	(2,367,941) (15.10)	696,152,000	840,690,000	(144,538,000) (17.19)	1,9118	1,8648	0.05 2.52
2 Nuclear Fuel Disposal Costs	0	0	0 NA	0	0	0 NA	NA	NA	NA NA
3 Coal Car Investment	0	0	0 NA	0	0	0 NA	NA	NA	NA NA
4 Adjustments to Fuel Cost (A2, Page 1)	0	0	0 NA	0	0	0 NA	NA	NA	NA NA
5 TOTAL COST OF GENERATED POWER	13,308,938	15,676,879	(2,367,941) (15.10)	696,152,000	840,690,000	(144,538,000) (17.19)	1,9118	1,8648	0.05 2.52
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	806,276	594,130	212,146 35.71	66,196,605	41,720,000	24,476,605 58.67	2,180	1,424	(0.21) (14.47)
7 Energy Cost of Schedule C & X Econ. Purch (Broker) (A9)	217,973	0	217,973 NA	13,670,834	0	13,670,834 NA	1,5944	NA	NA NA
8 Energy Cost of Other Econ. Purch. (Nonbroker) (A8)	0	0	0 NA	0	0	0 NA	NA	NA	NA NA
9 Energy Cost of Schedule E Economy Purch. (A5)	0	0	0 NA	0	0	0 NA	NA	NA	NA NA
10 Capacity Cost of Schedule E Economy Purchases (A2)	225,317	0	225,317 NA	13,733,517	0	13,733,517 NA	1,6406	NA	NA NA
11 Energy Payments to Qualifying Facilities (A6)	1,249,566	594,130	655,436 110.32	93,600,956	41,720,000	51,880,956 124.36	1,3350	1,4241	(0.09) (6.26)
12 TOTAL COST OF PURCHASED POWER	14,558,504	16,271,009	(1,712,505) (10.52)	789,752,956	882,410,000	(92,657,044) (10.50)	NA	NA	NA NA
13 Total Available MWH (Line 5 + Line 12)	(19,758)	(82,000)	62,242 75.90	789,752,956	882,410,000	(92,657,044) 71.78	NA	NA	NA NA
14 Fuel Cos. of Economy Sales (A6)	(4,212)	(13,600)	9,388 69.03	(1,345,916)	(4,770,000)	3,424,084 0	NA	NA	NA NA
15 Gain on Economy Sales (A6)	(598,277)	(604,000)	5,723 0.95	(32,165,276)	(38,410,000)	6,244,724 16.26	(1,8600)	(1,5725)	(0.29) (18.26)
16 Fuel Cost of Other Power Sales (A6)	(1,256,751)	(2,113,000)	856,249 40.52	(84,040,403)	(154,693,000)	70,652,597 45.67	(1,4954)	(1,3659)	(0.13) (9.48)
17 TOTAL FUEL COSTS & GAINS OF POWER SALES	(1,878,998)	(2,812,600)	933,602 33.19	(117,551,545)	(197,673,000)	80,321,455 40.59	(1,5984)	(1,4214)	(0.18) (12.45)
18 (LINES 14 + 15 + 16 + 17)	0	0	0 NA	0	0	0 NA	NA	NA	NA NA
19 Net Inadvertent Interchange	0	0	0 NA	0	0	0 NA	NA	NA	NA NA
20 TOTAL FUEL & NET POWER TRANSACTIONS	12,679,506	13,458,409	(778,903) (5.79)	672,201,411	684,537,000	(12,335,589) (1.80)	1,8863	1,9661	(0.08) (4.06)
(LINES 5 + 12 + 18 + 19)	0	0	0 NA	0	0	0 NA	NA	NA	NA NA
21 Net Unbilled Sales *	33,734	32,303	1,431 4.43	1,788,348	1,643,000	145,348 8.85	1,8863	1,9661	(0.08) (4.06)
22 Company Use	584,536	641,833	(57,298) (8.93)	30,988,485	32,645,000	(1,656,515) (5.07)	1,8863	1,9661	(0.08) (4.06)
23 T & D Losses	12,679,506	13,458,409	(778,903) (5.79)	639,424,578	650,249,000	(10,824,422) (1.66)	1,8830	2,0897	(0.09) (4.19)
24 TERRITORIAL KWH SALES	455,043	516,601	(61,558) (11.92)	22,947,614	24,960,000	(2,012,386) (8.06)	1,8830	2,0897	(0.09) (4.19)
25 Wholesale KWH Sales	12,224,463	12,941,808	(717,345) (5.54)	616,476,964	625,289,000	(8,812,036) (1.41)	1,8830	2,0897	(0.09) (4.19)
26 Jurisdictional KWH Sales	1,0014	1,0014	0 NA	0	0	0 NA	1,0014	1,0014	0.00 0.00
26a Jurisdictional Loss Multiplier	12,241,577	12,959,927	(718,350) (5.54)	616,476,964	625,289,000	(8,812,036) (1.41)	1,9657	2,0728	(0.09) (4.19)
27 Jurisdictional KWH Sales Adj. for Line Losses	670,458	670,458	0 0.00	616,476,964	625,289,000	(8,812,036) (1.41)	0,1088	0,1072	0.00 1.49
28 TRUE-UP	12,912,035	13,630,385	(718,350) (5.27)	616,476,964	625,289,000	(8,812,036) (1.41)	2,0945	2,1798	(0.09) (3.91)
29 TOTAL JURISDICTIONAL FUEL COST	1,892	1,892	0 0.00	616,476,964	625,289,000	(8,812,036) (1.41)	2,1282	2,2149	(0.09) (3.91)
30 Revenue Tax Factor	11,333	11,333	0 0.00	616,476,964	625,289,000	(8,812,036) (1.41)	2,1285	2,2152	(0.09) (3.91)
31 Fuel Factor Adjusted for Revenue Taxes	11,333	11,333	0 0.00	616,476,964	625,289,000	(8,812,036) (1.41)	0,0018	0,0018	0.00 0.00
32 GPFF Reward / (Penalty)	0	0	0 NA	0	0	0 NA	2,1303	2,2170	(0.09) (3.91)
33 Fuel Factor Adjusted for GPFF Reward / (Penalty)	0	0	0 NA	0	0	0 NA	2,130	2,217	(0.09) (3.91)
33a Special Contract Recovery Cost (Incl. Revenue Taxes)	0	0	0 NA	0	0	0 NA	2,130	2,217	(0.09) (3.91)
34 FUEL FACTOR ROUNDED TO NEAREST .001(CENTS/KWH)									

* Include for Informational Purposes Only
** Calculation Based on Jurisdictional KWH Sales

SCHEDULE A1a

**GULF POWER COMPANY
 RECAP OF ACTUAL FUEL & PURCHASED POWER COSTS
 SHOWN ON SCHEDULE A1
 FOR THE MONTH OF:
 FEBRUARY 1998**

LINE	DESCRIPTION	REFERENCE	AMOUNT
1	Fuel Cost of System Net Generation	Schedule A-3, Line 7	\$13,308,938
2	Fuel Related Transactions	Schedule A-13	0
3	Adjustments to Fuel Cost	Schedule A-2, Line A-6	0
4	Fuel Cost of Purchased Power	Schedule A-8, Col. 8	0
5	Energy Cost of Economy Purchases	Sch. A-9, Col. 5, Line 13	1,024,249
6	Demand & Non Fuel Cost of Purchased Power	Schedule A-9 Footnote	0
7	Energy Payments to Qualified Facilities	Sch. A-8, Col. 8, Line 6	225,317
8	Fuel Cost of Power Sold	Sch. A-6, Col. 7, Line 27	<u>(1,878,998)</u>
9	Total Fuel and Net Power Transactions		<u>\$12,679,506</u>

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
GULF POWER COMPANY
FEBRUARY 1998 PERIOD-TO-DATE

	DOLLARS			KWH			CENTS/KWH					
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	EST.	DIFFERENCE AMT	%
1 Fuel Cost of System Net Generation (A3)	77,054,625	76,637,640	416,985	0.54	4,111,602,000	4,066,330,000	25,272,000	0.62	1.8741	1.8755	(0.00)	(0.07)
2 Nuclear Fuel Disposal Costs	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
3 Coal Car Investment	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
4 Adjustments to Fuel Cost (A2, Page 1)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
5 TOTAL COST OF GENERATED POWER	77,054,625	76,637,640	416,985	0.54	4,111,602,000	4,066,330,000	25,272,000	0.62	1.8741	1.8755	(0.00)	(0.07)
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	5,681,026	5,124,618	556,408	10.86	347,403,248	341,250,000	6,153,248	1.80	1.6333	1.5017	0.13	8.90
7 Energy Cost of Schedule C & X Econ. Purch (Broker) (A8)	952,979	0	952,979	NA	79,596,642	0	79,596,642	NA	1.1973	NA	NA	NA
8 Energy Cost of Other Econ. Purch (Nonbroker) (A9)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
9 Energy Cost of Schedule E Economy Purch (A9)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
10 Capacity Cost of Schedule E Economy Purchases (A2)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
11 Energy Payments to Qualifying Facilities (A8)	775,096	179	774,917	432,914.53	42,954,414	10,000	42,944,414	429,444.14	1.8045	1.7900	0.01	0.81
12 TOTAL COST OF PURCHASED POWER	7,409,101	5,124,797	2,284,304	44.57	469,954,304	341,260,000	128,694,304	37.71	1.5766	1.5017	0.07	4.99
13 Total Available MWH (Line 5 + Line 12)	84,463,726	81,762,437	2,701,289	3.30	4,581,556,304	4,427,590,000	153,966,304	3.48	(1.6039)	(1.8459)	0.24	13.11
14 Fuel Cost of Economy Sales (A6)	(748,918)	(417,000)	(329,818)	79.05	(46,550,597)	(22,590,000)	(23,960,597)	(106.07)	(1.7256)	(1.6954)	(0.18)	(10.43)
15 Gain on Economy Sales (A6)	(189,920)	(83,200)	(106,720)	200.51	(296,893,833)	(172,050,000)	(124,843,833)	(72.56)	(1.8723)	(1.6954)	(0.18)	(10.43)
16 Fuel Cost of Unit Power Sales (A6)	(5,558,626)	(2,917,000)	(2,641,626)	90.56	(529,204,368)	(329,971,000)	(199,233,368)	0.14	(1.4976)	(1.5793)	0.08	5.17
17 Fuel Cost of Other Power Sales (A6)	(7,925,339)	(8,370,000)	444,661	(5.31)	(872,648,796)	(724,611,000)	(148,037,796)	(20.43)	(1.6525)	(1.6239)	(0.03)	(1.76)
18 TOTAL FUEL COSTS & GAINS OF POWER SALES (LINES 14 + 15 + 16 + 17)	(14,420,703)	(11,767,200)	(2,653,503)	(22.55)	(872,648,796)	(724,611,000)	(148,037,796)	(20.43)	NA	NA	NA	NA
19 Net Inadvertent Interchange	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
20 TOTAL FUEL & NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	70,043,023	69,995,237	47,786	0.07	3,708,907,506	3,702,979,000	5,928,506	0.16	1.8685	1.8902	(0.00)	(0.09)
21 Net Unbilled Sales *	169,087	162,614	6,473	3.98	8,953,511	8,603,000	350,511	(4.07)	1.8685	1.8902	(0.00)	(0.09)
22 Company Use *	3,626,002	3,686,797	(60,795)	(1.65)	192,004,357	195,048,000	(3,043,643)	(1.56)	1.8685	1.8902	(0.00)	(0.09)
23 T & D Losses *	70,043,023	69,995,237	47,786	0.07	3,507,949,638	3,499,328,000	8,621,638	(0.25)	1.9967	2.0002	(0.00)	(0.17)
24 TERRITORIAL KWH SALES	2,499,928	2,658,598	(158,670)	(5.97)	125,306,039	132,046,000	(7,639,961)	(5.75)	1.9951	1.9998	(0.00)	(0.24)
25 Wholesale KWH Sales	67,543,094	67,336,641	206,453	0.31	3,382,643,599	3,366,382,000	16,261,599	0.48	1.9968	2.0003	(0.00)	(0.17)
26 Jurisdictional KWH Sales	1,0014	1,0014	0	0	0	0	0	0	0	0	0	0
26a Jurisdictional Loss Multiplier	67,637,655	67,430,912	206,743	0.31	3,382,643,599	3,366,382,000	16,261,599	(0.48)	1.9996	2.0031	(0.00)	(0.17)
27 Jurisdictional KWH Sales Adj. for Line Losses	3,352,288	3,352,288	0	0.00	3,382,43,599	3,366,382,000	16,261,599	(0.48)	0.9991	0.9996	(0.00)	(0.50)
28 TRUE-UP	70,989,943	70,783,200	206,743	0.29	3,382,643,599	3,366,382,000	16,261,599	0.48	2.0987	2.1027	(0.00)	(0.19)
29 TOTAL JURISDICTIONAL FUEL COST	9,460	9,460	0	0.00	3,382,643,599	3,366,382,000	16,261,599	0.48	1.01609	1.01609	(0.00)	(0.19)
30 Revenue Tax Factor	56,665	56,665	0	0.00	3,382,643,599	3,366,382,000	16,261,599	0.48	2.1325	2.1365	(0.00)	(0.19)
31 Fuel Factor Adjusted for Revenue Taxes	56,665	56,665	0	0.00	3,382,643,599	3,366,382,000	16,261,599	0.48	0.0003	0.0003	0.00	0.00
32 GPIF Reward / (Penalty)	56,665	56,665	0	0.00	3,382,643,599	3,366,382,000	16,261,599	0.48	2.1328	2.1368	(0.00)	(0.19)
33 Fuel Factor Adjusted for GPIF Reward / (Penalty)	56,665	56,665	0	0.00	3,382,643,599	3,366,382,000	16,261,599	0.48	0.0017	0.0017	0.00	0.00
33a Special Contract Recovery Cost (Incl. Revenue Taxes)	2,135	2,135	0	0.00	3,382,643,599	3,366,382,000	16,261,599	0.48	2.1345	2.1385	(0.00)	(0.19)
34 FUEL FACTOR ROUNDED TO NEAREST .001(CENTS/KWH)									2.135	2.139		

* Include for Informational Purposes Only
** Calculation Based on Jurisdictional KWH Sales

CALCULATION OF TRUE-UP AND INTEREST PROVISION
GULF POWER COMPANY
FOR THE MONTH OF: FEBRUARY 1998

	CURRENT MONTH				PERIOD - TO - DATE			
	ACTUAL	\$ ESTIMATED	DIFFERENCE AMOUNT (\$)	%	ACTUAL	\$ ESTIMATED	DIFFERENCE AMOUNT (\$)	%
A. Fuel Cost & Net Power Transactions								
1 Fuel Cost of System Net Generation	13,308,937.80	15,676,879	(2,367,941.20)	(15.10)	77,054,624.96	76,637,640	416,984.96	0.54
2 Fuel Cost of Power Sold	(1,878,998.31)	(2,812,600)	933,601.69	(33.19)	(14,420,702.65)	(11,767,200)	(2,653,502.65)	22.55
3 Fuel Cost - Purchased Power	1,024,249.22	594,130	430,119.22	72.39	6,634,006.21	5,124,618	1,509,388.21	29.45
3a Demand & Non-Fuel Cost Purchased Power	0.00	0	0.00	NA	0.00	0	0.00	NA
3b Energy Payments to Qualifying Facilities	225,316.60	0	225,316.60	NA	775,095.06	179	774,916.06	432,914.00
4 Energy Cost-Economy Purchases	0.00	0	0.00	NA	0.00	0	0.00	NA
5 Total Fuel & Net Power Transactions	12,679,505.31	13,458,409	(778,903.69)	(5.79)	70,043,023.58	69,995,237	47,786.58	0.07
6 Adjustments To Fuel Cost	0.00	0	0.00	NA	0.00	0	0.00	NA
7 Adj. Total Fuel & Net Power Transactions	12,679,505.31	13,458,409	(778,903.69)	(5.79)	70,043,023.58	69,995,237	47,786.58	0.07
B. KWH Sales								
1 Jurisdictional Sales	616,476,964	625,289,000	(8,812,036)	(1.41)	3,382,643,599	3,366,382,000	16,261,599	0.48
2 Non-Jurisdictional Sales	22,947,614	24,960,000	(2,012,386)	(8.06)	125,306,039	132,946,000	(7,639,961)	(5.75)
3 Total Territorial Sales	639,424,578	650,249,000	(10,824,422)	(1.66)	3,507,949,638	3,499,328,000	8,621,638	0.25
4 Juris. Sales as % of Total Terr. Sales	96.4112	96.1615	0.2497	0.26	96.4279	96.2008	0.2271	0.24

CALCULATION OF TRUE-UP AND INTEREST PROVISION
GULF POWER COMPANY
FOR THE MONTH OF: FEBRUARY 1998

	CURRENT MONTH				PERIOD - TO - DATE			
	ACTUAL	\$ ESTIMATED	DIFFERENCE AMOUNT (\$)	%	ACTUAL	\$ ESTIMATED	DIFFERENCE AMOUNT (\$)	%
C. True-up Calculation								
1 Jurisdictional Fuel Revenue	12,872,179.53	13,112,310	(240,130.47)	(1.83)	70,902,576.93	70,593,030	309,546.93	0.44
2 Fuel Adj. Revs. Not Applicable to Period:								
2a True-Up Provision	(670,457.67)	(670,458)	0.33	0.00	(3,352,288.35)	(3,352,290)	1.65	0.00
2b Incentive Provision	(1,861.50)	(1,862)	0.50	(0.03)	(9,307.50)	(9,310)	2.50	(0.03)
2c Special Contract Recovery Cost	(11,153.50)	(11,154)	0.50	0.00	(55,767.50)	(55,770)	2.50	0.00
3 Juris. Fuel Revenue Applicable to Period	12,188,706.86	12,428,836	(240,129.14)	(1.93)	67,485,213.58	67,175,660	309,553.58	0.46
4 Adjusted Total Fuel & Net Power Transactions (Line A7)	12,679,505.31	13,458,409	(778,903.69)	(5.79)	70,043,023.58	69,995,237	47,786.58	0.07
5 Juris. Sales % of Total KWH Sales (Line B4)	96.4112	96.1615	0.2497	0.26	96.4279	96.2008	0.2271	0.24
6 Juris. Total Fuel & Net Power Transactions Adj. for Line Losses (C4 *C5*1.0014)	12,241,577.47	12,959,927	(718,349.53)	(5.54)	67,637,654.63	67,430,912	206,742.63	0.31
7 True-Up Provision for the Month Over/(Under) Collection (C3-C6)	(52,870.61)	(531,091)	478,220.39	(90.04)	(152,441.05)	(255,247)	102,805.95	(40.28)
8 Interest Provision for the Month	8,034.35	(4,790)	12,824.35	(267.73)	1,401.67	(51,529)	52,930.67	(102.72)
9 Beginning True-Up & Interest Provision	1,439,324.37	(1,111,809)	2,551,133.37	(229.46)	(1,136,303.19)	(4,022,746)	2,886,442.81	(71.75)
10 True-Up Collected / (Refunded)	670,457.67	670,458	(0.33)	0.00	3,352,288.35	3,352,290	(1.65)	0.00
11 End of Period - Total Net True-Up, Before Adjustment (C7+C8+C9+C10)	2,064,945.78	(977,232)	3,042,177.78	(311.71)	2,064,945.78	(977,232)	3,042,177.78	(311.31)

**CALCULATION OF TRUE-UP AND INTEREST PROVISION
GULF POWER COMPANY
FOR THE MONTH OF: FEBRUARY 1998**

	CURRENT MONTH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT (\$)	%
D. Interest Provision				
1 Beginning True-Up Amount (C9)	1,439,324.37	(1,111,809)	2,551,133.37	(229.46)
2 Ending True-Up Amount				
Before Interest (C7+C9+C10)	2,056,911.43	(972,442)	3,029,353.43	(311.52)
3 Total of Beginning & Ending True-Up Amts.	3,496,235.80	(2,084,251)	5,580,486.80	(267.75)
4 Average True-Up Amount	1,748,117.90	(1,042,126)	2,790,243.90	(267.75)
5 Interest Rate -				
1st Day of Reporting Business Month	5.5000	5.5000	0.0000	
6 Interest Rate -				
1st Day of Subsequent Business Month	5.5300	5.5300	0.0000	
7 Total (D5+D6)	11.0300	11.0300	0.0000	
8 Annual Average Interest Rate	5.5150	5.5150	0.0000	
9 Monthly Average Interest Rate (D8/12)	0.4596	0.4596	0.0000	
10 Interest Provision (D4*D9)	8,034.35	(4,790)	12,824.35	(267.73)

J

**GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
GULF POWER COMPANY
FOR THE MONTH OF : FEBRUARY 1998**

FUEL COST-NET GEN.(\$)	CURRENT MONTH				PERIOD - TO - DATE				
	ACTUAL	EST.	DIFFERENCE		ACTUAL	EST.	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
1 HEAVY OIL	0	0	0	NA	0	0	0	NA	
2 LIGHTER OIL	11,964	29,833	(17,869)	(59.90)	193,215	151,943	41,272	27.16	
3 COAL excluding Scherer	12,043,146	13,861,035	(1,817,889)	(13.12)	68,610,697	67,406,328	1,204,369	1.79	
3a COAL at Scherer	1,241,881	1,785,988	(544,107)	(30.47)	8,264,658	8,916,850	(652,192)	(7.31)	
4 GAS	0	0	0	NA	0	162,239	(162,239)	(100.00)	
4a GAS (B.L.)	7,909	23	7,886	34,288.96	(27,425)	115	(27,540)	(23,947.83)	
6 OTHER - C.T	4,038	0	4,038	NA	13,480	165	13,315	8,069.70	
7 TOTAL (\$)	13,308,938	15,676,879	(2,367,941)	(15.10)	77,054,625	76,637,640	416,985	0.54	
SYSTEM NET GEN. (MWH)									
8 HEAVY OIL	0	0	0	NA	0	0	0	NA	
9 LIGHTER OIL	0	0	0	NA	0	0	0	NA	
10 COAL	696,454	840,690	(144,236)	(17.16)	4,113,284	4,084,650	28,634	0.70	
11 GAS	(323)	0	(323)	NA	(1,687)	1,680	(3,367)	(200.42)	
13 OTHER - C.T	21	0	21	NA	5	0	5	NA	
14 TOTAL (MWH)	696,152	840,690	(144,538)	(17.19)	4,111,602	4,086,330	25,272	0.62	
UNITS OF FUEL BURNED									
15 HEAVY OIL (BBL)	0	0	0	NA	0	0	0	NA	
16 LIGHTER OIL (BBL)	486	1,328	(842)	(63.40)	7,668	6,812	856	12.57	
17 COAL (TON) (1)	296,621	352,937	(56,316)	(15.96)	1,761,955	1,707,781	54,174	3.17	
18 GAS (MCF)	680	6	674	11,233.33	(19,430)	42,177	(61,607)	(146.07)	
20 OTHER - C.T (BBL)	147	0	147	NA	304	7	297	4,242.86	
BTU'S BURNED (MMBTU)									
21 HEAVY OIL	0	0	0	NA	0	0	0	NA	
22 LIGHTER OIL	0	0	0	NA	0	0	0	NA	
23 COAL + B.L. (OIL & GAS)	7,136,916	8,765,155	(1,628,239)	(18.58)	42,825,863	42,623,737	202,126	0.47	
24 GAS	0	0	0	NA	0	43,403	(43,403)	(100.00)	
26 OTHER - C.T	853	0	853	NA	1,765	41	1,724	4,204.88	
27 TOTAL (MMBTU)	7,137,769	8,765,155	(1,627,386)	(18.57)	42,827,628	42,667,181	160,447	0.38	
GENERATION MIX (% MWH)									
28 HEAVY OIL	0.00	0.00	0.00	NA	0.00	0.00	0.00	NA	
29 LIGHTER OIL	0.00	0.00	0.00	NA	0.00	0.00	0.00	NA	
30 COAL + B.L.	100.04	100.00	0.04	0.04	100.04	99.96	0.08	0.08	
31 GAS	(0.05)	0.00	(0.05)	NA	(0.04)	0.04	(0.08)	(200.00)	
33 OTHER - C.T	0.01	0.00	0.01	NA	0.00	0.00	0.00	NA	
34 TOTAL (% MWH)	100.00	100.00	0.00	0.00	100.00	100.00	0.00	0.00	
FUEL COST (\$)/UNIT									
35 HEAVY OIL (\$/BBL)	NA	NA	NA	NA	NA	NA	NA	NA	
36 LIGHTER OIL (\$/BBL)	24.62	22.46	2.16	9.62	25.20	22.31	2.89	12.95	
37 COAL (\$/TON) (1)	40.60	39.27	1.33	3.39	38.94	39.47	(0.53)	(1.34)	
38 GAS (ALL) (\$/MCF)	11.63	3.83	7.80	203.66	1.41	3.85	(2.44)	(83.38)	
40 OTHER - C.T (\$/BBL)	27.47	NA	NA	NA	44.34	23.57	20.77	88.12	
FUEL COST (\$)/MMBTU									
41 HEAVY OIL	NA	NA	NA	NA	NA	NA	NA	NA	
42 LIGHTER OIL	NA	NA	NA	NA	NA	NA	NA	NA	
43 COAL + GAS B.L. +OIL B.L.	1.86	1.79	0.07	3.91	1.80	1.79	0.01	0.56	
44 GAS - Generation	NA	NA	NA	NA	NA	3.74	NA	NA	
46 OTHER - C.T	4.73	NA	NA	NA	7.64	4.02	3.62	90.05	
47 TOTAL (\$/MMBTU)	1.86	1.79	0.07	3.91	1.80	1.80	0.00	0.00	
BTU BURNED / KWH									
48 HEAVY OIL	NA	NA	NA	NA	NA	NA	NA	NA	
49 LIGHTER OIL	NA	NA	NA	NA	NA	NA	NA	NA	
50 COAL + GAS B.L. +OIL B.L.	10,248	10,426	(178)	(1.71)	10,412	10,435	(23)	(0.22)	
51 GAS - Generation	NA	NA	NA	NA	NA	25,835	NA	NA	
53 OTHER - C.T	40,619	NA	NA	NA	353,000	NA	NA	NA	
54 TOTAL (BTU/KWH)	10,253	10,426	(173)	(1.66)	10,416	10,441	(25)	(0.24)	
FUEL COST (\$)/KWH									
55 HEAVY OIL	NA	NA	NA	NA	NA	NA	NA	NA	
56 LIGHTER OIL	NA	NA	NA	NA	NA	NA	NA	NA	
57 COAL + B.L. (OIL & GAS)	1.91	1.86	0.05	2.69	1.87	1.87	0.00	0.00	
58 GAS	NA	NA	NA	NA	NA	9.66	NA	NA	
60 OTHER - C.T	19.23	NA	NA	NA	269.60	NA	NA	NA	
61 TOTAL (\$/KWH)	1.91	1.86	0.05	2.69	1.87	1.88	(0.01)	(0.53)	

Note: (1) Line 17, Coal Tons, and Line 37, \$/Ton, exclude Plant Scherer. Coal statistics for Plant Scherer are being reported on a BTU and \$ basis only.

SCHEDULE A-4

SYSTEM NET GENERATION AND FUEL COST
 GULF POWER COMPANY
 FOR THE MONTH OF: FEBRUARY, 1998

Line	Plant/Unit	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
		Net Cap (MW) 1997	Net Gen (MWH)	Cap Factor (%)	Eqv Factor (%)	Avail Factor (%)	Net Output (%)	Avg Net Heat Rate (BTU/kWh)	Fuel Type	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	Fuel Cost (\$)	Fuel Cost/KWH (¢/kWh)	Fuel Cost/Unit (\$/Unit)
1	Crist 1	23.0	(28)	(0.2)	100.0	(0.2)	NA	NA	Gas-G	0	1,060	0	0	0.00	0.00
2		0							Oil-G	0					
3									Gas-S	0					
4	Crist 2	25.0	(148)	(0.8)	100.0	(0.8)	NA	NA	Gas-G	0	1,060	0	0	0.00	0.00
5		0							Oil-G	0					
6									Gas-S	0					
7	Crist 3	33.0	(147)	(0.7)	100.0	(0.7)	NA	NA	Gas-G	0	1,060	0	0	0.00	0.00
8		0							Oil-G	0					
9									Gas-S	0					
10	Crist 4	84.0	(156)	(0.3)	0.0	0.0	0	0	Coal	0	1,060	0	0	NA	NA
11		0							Gas-G	0	1,060	0	0	0.00	0.00
12									Gas-S	0					
13									Oil-S	0	138,500	0	0	NA	NA
14	Crist 5	81.0	28,694	52.7	96.5	54.6	10,453	10,453	Coal	12,470	12,027	299,945	624,317	2.18	50.07
15		0							Gas-G	680	1,060	721	7,909	NA	NA
16									Gas-S	113	138,500	660	2,712	NA	11.63
17	Crist 6	317.0	131,764	61.9	95.8	64.6	10,594	10,594	Coal	58,154	12,002	1,395,932	2,911,596	2.21	23.90
18		0							Gas-G	0	1,060	0	0	NA	NA
19									Gas-S	0					
20									Oil-S	204	138,500	1,189	4,885	NA	23.90
21	Crist 7	504.0	109,728	32.4	41.1	78.8	10,148	10,148	Coal	46,955	11,858	1,113,574	2,350,868	2.14	50.07
22		0							Gas-G	0					
23									Gas-S	0					
24									Oil-S	0	1,060	0	0	NA	NA
25									Oil-S	11	138,500	65	266	NA	23.90
26	Scherer 3 (2)	211.3	67,312	47.4	100.0	47.4	9,967	9,967	Coal	NA	8,052	670,883	1,241,881	1.84	NA
27		0							Oil-S	0	138,000	1	4	NA	25.68
28	Schoz 1	47.0	(98)	(0.3)	100.0	(0.3)	NA	NA	Coal	0		0	0	NA	NA
29									Oil-S	0	138,500	0	0	NA	NA
30	2	47.0	(157)	(0.5)	100.0	(0.5)	NA	NA	Coal	0		0	0	NA	NA
31									Oil-S	0	138,500	0	0	NA	NA
32	Smith 1	161.0	84,402	78.0	99.7	78.2	10,408	10,408	Coal	37,589	11,685	878,458	1,560,271	1.85	41.51
33									Oil-S	37	138,500	214	1,036	NA	28.10
34	2	191.0	109,684	85.5	96.0	89.0	10,070	10,070	Coal	47,835	11,545	1,104,502	1,985,547	1.81	41.51
35									Oil-S	54	138,500	315	1,519	NA	28.10
36	A	32.0	21	0.1	61.3	0.2	40,619	40,619	Oil	147	138,500	853	4,038	19.23	27.55
37	Daniel 1 (1)	229.0	24,057	15.6	19.9	78.6	10,324	10,324	Coal	13,573	9,149	248,359	377,804	1.57	27.84
38		0							Oil-S	63	138,820	370	1,494	NA	23.56
39	Daniel 2 (1)	238.5	141,224	88.1	97.6	90.3	10,067	10,067	Coal	77,834	9,133	1,421,716	2,166,509	1.53	27.84
40		0							Oil-S	2	138,820	12	49	NA	23.56
41	Total	2,223.8	696,152	42.1	72.7	57.9	10,253	10,253		7,137,769		13,242,707		1.90	

Notes & Adjust. (1) Represents Gulf's 50% Ownership (2) Represents 25% Ownership; Scherer coal is reported on a BTU and \$ basis only Smith A uses light oil; Negative Net Generation at any unit is due to station service Gas-G is gas used for generation; Gas-S is gas used for starter Oil-G is oil used for generation; Oil-S is oil used for starter

(955) Crst Coal Inventory Adjust (36,143)
 1,117 Smith Coal Inventory Adjust 36,513
 2,050 Scholz Coal Inventory Adjust 81,121
 Daniel Raicar Lease Premium (8,350)
 Daniel Raicar Track Deprec (8,911)
 Recoverable Fuel 13,308,938 1.91

**SYSTEM GENERATED FUEL COST - INVENTORY ANALYSIS
GULF POWER COMPANY
FOR THE MONTH OF: FEBRUARY 1998**

	CURRENT MONTH				PERIOD-TO-DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
HEAVY OIL								
1 PURCHASES								
2 UNITS (BBL)	0	0	0	NA	0	0	0	NA
3 UNIT COST (\$/BBL)	NA	NA	NA	NA	NA	NA	NA	NA
4 AMOUNT (\$)	0	0	0	NA	0	0	0	NA
5 BURNED								
6 UNITS (BBL)	0	0	0	NA	0	0	0	NA
7 UNIT COST (\$/BBL)	NA	NA	NA	NA	NA	NA	NA	NA
8 AMOUNT (\$)	0	0	0	NA	0	0	0	NA
9 ENDING INVENTORY								
10 UNITS (BBL)	0	31,039	(31,039)	(100.00)	0	31,039	(31,039)	(100.00)
11 UNIT COST (\$/BBL)	NA	13.60	NA	NA	NA	13.60	NA	NA
12 AMOUNT (\$)	0	422,250	(422,250)	(100.00)	0	422,250	(422,250)	(100.00)
14 DAYS SUPPLY	0	7	-7	(100.00)				
LIGHT OIL								
15 PURCHASES								
16 UNITS (BBL)	130	1,368	(1,238)	(90.50)	6,900	7,012	(112)	(1.60)
17 UNIT COST (\$/BBL)	19.55	22.48	(2.93)	(13.03)	24.71	22.11	2.60	11.76
18 AMOUNT (\$)	2,542	30,759	(28,217)	(91.74)	170,471	155,056	15,415	9.94
20 BURNED								
21 UNITS (BBL)	549	1,328	(779)	(58.66)	8,106	6,812	1,294	19.00
22 UNIT COST (\$/BBL)	24.80	22.46	2.34	10.42	25.26	22.31	2.95	13.22
23 AMOUNT (\$)	13,617	29,833	(16,216)	(54.36)	204,769	151,943	52,826	34.77
24 ENDING INVENTORY								
25 UNITS (BBL)	3,124	6,690	(3,566)	(53.30)	3,124	6,690	(3,566)	(53.30)
26 UNIT COST (\$/BBL)	23.01	17.80	5.21	29.27	23.01	17.80	5.21	29.27
27 AMOUNT (\$)	71,869	119,052	(47,183)	(39.63)	71,869	119,052	(47,183)	(39.63)
29 DAYS SUPPLY	NA	NA						
COAL EXCLUDING PLANT SCHERER								
30 PURCHASES								
31 UNITS (TONS)	362,310	343,755	18,555	5.40	1,800,695	1,712,159	88,536	5.17
32 UNIT COST (\$/TON)	40.83	34.63	6.20	17.90	39.15	37.85	1.30	3.43
33 AMOUNT (\$)	14,793,726	11,905,875	2,887,851	24.26	70,506,097	64,799,396	5,706,699	8.81
34 BURNED								
35 UNITS (TONS)	296,821	352,937	(56,316)	(15.96)	1,781,955	1,707,781	54,174	3.17
36 UNIT COST (\$/TON)	40.85	39.27	1.58	3.51	38.98	39.47	(0.49)	(1.24)
37 AMOUNT (\$)	12,058,406	13,861,035	(1,802,629)	(13.01)	68,680,191	67,406,328	1,273,863	1.89
38 ENDING INVENTORY								
39 UNITS (TONS)	344,110	709,097	(364,987)	(51.47)	344,110	709,097	(364,987)	(51.47)
40 UNIT COST (\$/TON)	37.17	38.97	(1.80)	(4.62)	37.17	38.97	(1.80)	(4.62)
41 AMOUNT (\$)	12,792,047	27,634,141	(14,842,094)	(53.71)	12,792,047	27,634,141	(14,842,094)	(53.71)
43 DAYS SUPPLY	15	31	(16)	(51.61)				
COAL AT PLANT SCHERER								
44 PURCHASES								
45 UNITS (MMBTU)	934,784	814,210	120,574	14.81	4,600,588	4,873,739	(273,151)	(5.60)
46 UNIT COST (\$/MMBTU)	1.89	1.79	0.10	5.59	1.85	1.78	0.07	3.93
47 AMOUNT (\$)	1,765,229	1,458,006	307,223	21.07	8,532,627	8,660,457	(127,830)	(1.48)
48 BURNED								
49 UNITS (MMBTU)	670,863	1,002,013	(331,150)	(33.05)	4,388,989	5,027,961	(638,972)	(12.71)
50 UNIT COST (\$/MMBTU)	1.85	1.78	0.07	3.93	1.88	1.77	0.11	6.21
51 AMOUNT (\$)	1,241,881	1,785,988	(544,107)	(30.47)	8,268,524	8,916,850	(648,326)	(7.27)
52 ENDING INVENTORY								
53 UNITS (MMBTU)	1,681,238	1,325,426	355,812	26.85	1,681,238	1,325,426	355,812	26.85
54 UNIT COST (\$/MMBTU)	1.85	1.78	0.07	3.93	1.85	1.78	0.07	3.93
55 AMOUNT (\$)	3,112,160	2,361,527	750,633	31.79	3,112,160	2,361,527	750,633	31.79
57 DAYS SUPPLY	38	30	8	0.00				
GAS								
58 BURNED								
59 UNITS (MCF)	680	6	674	11,233.33	(19,430)	42,177	(61,607)	(146.07)
60 UNIT COST (\$/MCF)	11.63	3.83	7.80	203.66	1.41	3.85	(2.44)	(83.38)
61 AMOUNT (\$)	7,909	23	7,886	34,286.96	(27,425)	162,354	(189,779)	(116.89)
OTHER - C.T. OIL								
62 PURCHASES								
63 UNITS (BBL)	0	0	0.00	NA	188	7	181.00	2,585.71
64 UNIT COST (\$/BBL)	NA	NA	NA	NA	24.99	22.57	2.42	10.72
65 AMOUNT (\$)	0	0	0	NA	4,699	156	4,541	2,874.05
66 BURNED								
67 UNITS (BBL)	147	0	147	NA	304	7	297	4,242.86
68 UNIT COST (\$/BBL)	27.47	NA	NA	NA	27.49	23.57	3.92	16.63
69 AMOUNT (\$)	4,038	0	4,038	NA	8,357	165	8,192	4,964.85
70 ENDING INVENTORY								
71 UNITS (BBL)	2,213	2,871	(658)	(22.92)	2,213	2,871	(658)	(22.92)
72 UNIT COST (\$/BBL)	27.58	24.22	3.36	13.87	27.58	24.22	3.36	13.87
73 AMOUNT (\$)	61,029	69,524	(8,495)	(12.22)	61,029	69,524	(8,495)	(12.22)
75 DAYS SUPPLY	28	36	(8)	(22.22)				

Notes: The Coal inventory at Plant Scherer is being reported on a BTU and \$ basis only. No inventory of tons is being maintained.

POWER SOLD
GULF POWER COMPANY
FOR THE MONTH OF: FEBRUARY 1998

(1)	(2)	CURRENT MONTH						(8)
		(3)	(4)	(5)	(6)		(7)	
SOLD TO	TYPE AND SCHEDULE	TOTAL KWH SOLD	KWH WHEELED FROM OTHER SYSTEMS	KWH FROM OWN GENERATION	FUEL COST	(a) (b) g / KWH TOTAL COST	(5) x (6)(a) TOTAL \$ FOR FUEL ADJ.	(5) x (6)(b) TOTAL COST \$
ESTIMATED								
1	So. Co. Interchange	150,833,000	0	150,833,000	1.36	1.58	2,051,000	2,387,000
2	Various Unit Power Sales	38,410,000	0	38,410,000	1.57	1.65	604,000	635,000
3	Various Economy Sales	4,770,000	0	4,770,000	1.72	1.78	82,000	85,000
4	80% Gain on Econ. Sales		0	0	NA	NA	13,600	17,000
5	Various Other Sales	3,860,000	0	3,860,000	1.61	1.68	62,000	65,000
6	SEPA	0	0	0	NA	NA	0	0
TOTAL ESTIMATED SALES		197,873,000	0	197,873,000	1.42	1.61	2,812,600	3,189,000
ACTUAL								
7	Southern Company Interchange	70,051,468	0	70,051,468	1.77	1.89	1,239,176	1,323,678
8	Florida Power Corporation Economy/UPS	6,924,396	0	6,924,396	1.88	2.01	130,068	138,859
9	Duke Power Company Economy	0	0	0	NA	NA	0	0
10	S. Carolina Electric & Gas Co. Economy	7,064	0	7,064	1.54	1.95	109	138
11	Cajun Economy	0	0	0	NA	NA	0	0
12	Florida Power & Light Co. Economy/UPS	21,604,429	0	21,604,429	1.84	1.96	396,941	424,246
13	Jacksonville Electric Authority Economy/UPS	3,444,544	0	3,444,544	1.86	1.99	64,094	68,522
14	Entergy (Mid South) Economy	736,390	0	736,390	1.41	1.78	10,383	13,115
15	Tennessee Valley Authority Economy	231,335	0	231,335	1.57	2.00	3,638	4,624
16	S. Carolina P.S.A. Economy	0	0	0	NA	NA	0	0
17	City of Tallahassee Economy/UPS	350,009	0	350,009	1.60	1.81	5,609	6,351
18	Orgelthorpe Power Corp (OPC) Economy	212,975	0	212,975	1.60	2.00	3,404	4,261
19	Various Companies External Sales	1,892,306	0	1,892,306	1.41	1.41	26,736	26,736
20	AEC/BRMC	1,786,663	0	1,786,663	1.80	1.80	32,156	32,156
21	Other Transactions *	10,893,073	2,792,270	8,100,803	0.23	0.68	18,950	54,919
22	Hydro-Loss	0	0	0	NA	NA	0	0
23	Less: Flow-Thru Energy	(3,952,107)	0	(3,952,107)	(1.52)	(1.52)	(60,267)	(60,267)
24	U.P.S. Adjustment	0	0	0	NA	NA	3,789	3,789
25	Economy Energy Sales Cr. (80%)	0	0	0	NA	NA	4,212	4,212
26	SEPA	3,369,000	3,369,000	0	0.00	0.00	0	0
27	TOTAL ACTUAL SALES	117,551,545	6,161,270	111,390,275	1.60	1.74	1,878,998	2,045,339
28	Difference in Amount	(80,321,455)	6,161,270	(86,482,725)	0.18	0.13	(933,602)	(1,143,661)
29	Difference in Percent	(40.59)	NA	(43.71)	12.68	8.07	(33.19)	(35.86)

* Total Dollar amount for Fuel Adjustment, Other Transactions includes \$4,526.15 for February, 1998 Transmission Revenues.

POWER SOLD
GULF POWER COMPANY
FOR THE MONTH OF: FEBRUARY 1998

(1)	(2)	PERIOD-TO-DATE		(5)	(6)		(7)	(8)
		(3)	(4)		(a)	(b)	(5) x (6)(a)	(5) x (6)(b)
SOLD TO	TYPE AND SCHEDULE	TOTAL KWH SOLD	KWH WHEELED FROM OTHER SYSTEMS	KWH FROM OWN GENERATION	¢ / KWH FUEL COST	TOTAL COST	TOTAL \$ FOR FUEL ADJ.	TOTAL COST \$
ESTIMATED								
1	So. Co. Interchange	513,501,000	0	513,501,000	1.58	1.79	8,124,000	9,178,000
2	Various Unit Power Sales	172,050,000	0	172,050,000	1.70	1.78	2,917,000	3,061,000
3	Various Economy Sales	22,590,000	0	22,590,000	1.85	1.93	417,000	436,000
4	80% Gain on Econ. Sales		0	0	NA	NA	63,200	79,000
5	Various Other Sales	16,470,000	0	16,470,000	1.49	1.57	246,000	259,000
6	SEPA	0	0	0	NA	NA	0	0
TOTAL ESTIMATED SALES		724,611,000	0	724,611,000	1.62	1.80	11,767,200	13,013,000
ACTUAL								
7	Southern Company Interchange	441,143,192	0	441,143,192	1.65	1.78	7,290,018	7,856,443
8	Florida Power Corporation Economy/UPS	70,751,915	0	70,751,915	1.87	1.97	1,321,721	1,392,479
9	Duke Power Company Economy	1,598,630	0	1,598,630	1.69	2.23	26,947	35,656
10	S. Carolina Electric & Gas Co. Economy	276,870	0	276,870	1.95	2.17	5,401	5,997
11	Cajun Economy	4,417,703	0	4,417,703	1.52	2.08	67,129	91,963
12	Florida Power & Light Co. Economy/UPS	182,349,931	0	182,349,931	1.85	1.95	3,373,702	3,557,547
13	Jacksonville Electric Authority Economy/UPS	43,084,258	0	43,084,258	1.87	1.97	804,050	847,421
14	Entergy (Mid South) Economy	30,080,976	0	30,080,976	1.56	2.19	469,094	657,275
15	Tennessee Valley Authority Economy	8,367,675	0	8,367,675	1.75	2.45	146,849	205,379
16	S. Carolina P.S.A. Economy	0	0	0	NA	NA	0	0
17	City of Tallahassee Economy/UPS	1,078,262	0	1,078,262	1.67	1.97	18,042	21,195
18	Orgelthorpe Power Corp (OPC) Economy	692,102	0	692,102	1.61	2.00	11,119	13,874
19	Various Companies External Sales	44,009,382	0	44,009,382	1.77	1.77	778,136	778,135
20	AEC/BRMC	23,561,254	0	23,561,254	1.82	1.82	428,758	428,757
21	Other Transactions *	79,068,243	47,131,896	31,936,347	1.49	1.69	477,157	541,027
22	Hydro-Loss	0	0	0	NA	NA	0	0
23	Less: Flow-Thru Energy	(64,051,595)	0	(64,051,595)	(1.61)	(1.61)	(1,034,118)	(1,034,117)
24	U.P.S. Adjustment	0	0	0	NA	NA	46,780	46,780
25	Economy Energy Sales Cr. (80%)	0	0	0	NA	NA	189,919	189,920
26	SEPA	6,220,000	6,220,000	0	0.00	0.00	0	0
27	TOTAL ACTUAL SALES	872,648,798	53,351,896	819,296,902	1.65	1.79	14,420,703	15,635,732
28	Difference in Amount	148,037,798	53,351,896	94,685,902	0.03	(0.01)	2,653,503	2,622,732
29	Difference in Percent	20.43	NA	13.07	1.85	(0.56)	22.55	20.15

* Total Dollar amount for Fuel Adjustment, Other Transactions includes \$405,840.62 for Transmission Revenues.

SCHEDULE A-7

**PURCHASED POWER
GULF POWER COMPANY
(EXCLUSIVE OF ECONOMY ENERGY PURCHASES)
FOR THE MONTH OF: FEBRUARY, 1998**

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHED	TOTAL KWH PURCH.	KWH FOR OTHER UTILITIES	KWH FOR INTERRUPTIBLE	KWH FOR FIRM	¢ / KWH		TOTAL \$ FOR FUEL ADJ. (7)x(8)(a)
						(A) FUEL COST	(B) TOTAL COST	

ESTIMATED:

NONE

ACTUAL:

NONE

SCHEDULE A-8

**ENERGY PAYMENT TO QUALIFIED FACILITIES
GULF POWER COMPANY
FOR THE MONTH OF: FEBRUARY 1998**

CURRENT MONTH

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
						¢/KWH		
PURCHASED FROM:	TYPE AND SCHEDULE	TOTAL KWH PURCHASED	KWH FOR OTHER UTILITIES	KWH FOR INTERRUPTIBLE	KWH FOR FIRM	(A) FUEL COST	(B) TOTAL COST	TOTAL \$ FOR FUEL ADJ.
ESTIMATED								
1	None	0				0	0	0
ACTUAL								
2	Bay Resource Management	COG 1	106,517			1.61	1.61	1,718
3	Pensacola Christian College	COG 1	0			NA	NA	0
4	Monsanto	COG 1	13,603,000			1.64	1.64	223,276
5	Champion	COG 1	24,000			1.35	1.35	323
6	TOTAL		13,733,517			1.64	1.64	225,317

PERIOD-TO-DATE

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
						¢/KWH		
PURCHASED FROM:	TYPE AND SCHEDULE	TOTAL KWH PURCHASED	KWH FOR OTHER UTILITIES	KWH FOR INTERRUPTIBLE	KWH FOR FIRM	(A) FUEL COST	(B) TOTAL COST	TOTAL \$ FOR FUEL ADJ.
ESTIMATED								
1	NONE	10000				1.79	1.79	179
ACTUAL								
2	Bay Resource Management	COG 1	874,414			1.76	1.76	15,375
3	Pensacola Christian College	COG 1	0			NA	NA	0
4	Monsanto	COG 1	42,008,000			1.81	1.81	758,440
5	Champion	COG 1	72,000			1.78	1.78	1,281
6	TOTAL		42,954,414	0	0	1.80	1.80	775,096

SCHEDULE A-9

**ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
GULF POWER COMPANY
FOR THE MONTH OF: FEBRUARY 1998**

(1) PURCHASED FROM	CURRENT MONTH			PERIOD - TO - DATE		
	(3) TOTAL KWH PURCHASED	(4) TRANS. COST ¢ / KWH	(5) TOTAL \$ FOR FUEL ADJ.	TOTAL KWH PURCHASED	TRANS. COST ¢ / KWH	TOTAL \$ FOR FUEL ADJ.
ESTIMATED						
1 Southern Company Interchange	28,730,000	1.32	379,000	289,900,000	1.46	4,240,000
2 Unit Power Sales	7,940,000	1.60	127,000	32,720,000	1.63	534,000
3 Economy Energy	2,080,000	1.73	36,000	8,670,000	1.98	172,000
4 Other Purchases	2,880,000	1.81	52,130	9,570,000	1.87	178,618
5 SEPA	90,000	N/A	0	390,000	N/A	0
TOTAL ESTIMATED PURCHASES	41,720,000	1.42	594,130	341,250,000	1.50	5,124,618
ACTUAL						
6 Southern Company Interchange	61,725,136	1.42	873,579	356,616,496	1.91	6,823,559
7 Non-Associated Companies	6,820,651	2.34	159,833	36,037,846	2.65	953,916
8 Alabama Electric Co-op	431,255	1.98	8,558	2,056,387	2.17	44,667
9 Other Wheeled Energy	6,417,799	0.00	0	28,887,884	0.00	0
10 Other Transactions	6,418,928	0.77	49,582	41,502,409	(0.11)	(45,604)
11 Less: Flow-Thru Energy	(1,946,330)	3.46	(67,303)	(38,101,132)	3.00	(1,142,533)
12 SEPA	0	NA	0	0	NA	0
13 TOTAL ACTUAL PURCHASES	79,867,439	1.28	1,024,249	426,999,890	1.55	6,634,005
14 Difference in Amount	38,147,439	(0.14)	430,119	85,749,890	0.05	1,509,387
15 Difference in Percent	91.44	(9.86)	72.39	25.13	3.33	29.45

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