

DECLASSIFIED

990003

COMPANY: PEOPLES GAS SYSTEM, INC.

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
ESTIMATED FOR THE PERIOD OF: OCTOBER 1993 THROUGH MARCH 1994

SCHEDULE A-1/MF-AO

| FIRM | CURRENT MONTH: MARCH 1994 | | | | PERIOD TO DATE: | | | |
|--|---------------------------|------------|-------------|----------|-----------------------|-------------|--------------|----------|
| | COST OF GAS PURCHASED | | DIFFERENCE | | COST OF GAS PURCHASED | | DIFFERENCE | |
| PIPELINE | ACTUAL | ESTIMATE | AMOUNT | % | ACTUAL | ESTIMATE | AMOUNT | % |
| 1 OTHER PIPE. SERV. | 43,028 | 43,028 | 0 | 0.00 | 488,580 | 488,580 | 0 | 0.00 |
| 2 DEMAND | 0 | 0 | 0 | 0.00 | 503,243 | 503,243 | 0 | 0.00 |
| 3 | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 |
| 4 OVERRUN | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 |
| 5 OTHER PURCHASES | 63,256 | 0 | (63,256) | 0.00 | 464,999 | 156,893 | (308,106) | (196.38) |
| LESS END-USE CONTRACT | | | | | | | | |
| 6 DEMAND | 0 | 0 | 0 | 0.00 | 59,749 | 59,749 | 0 | 0.00 |
| 7 TOTAL COST OF GAS PURCH. (1+2+3+4+5-6) | 106,284 | 43,028 | (63,256) | (147.01) | 1,397,072 | 1,088,967 | (308,106) | (28.29) |
| TRANSPORTATION SYSTEM SUPPLY | | | | | | | | |
| 8 a. COMMODITY Pipeline | 386,447 | 525,200 | 138,753 | 26.42 | 3,506,183 | 3,978,021 | 471,838 | 11.86 |
| 8 b. COMMODITY Other | 8,145,850 | 7,988,970 | (156,880) | (1.96) | 46,228,665 | 40,520,443 | (5,708,222) | (14.09) |
| 8 c. ALERT DAY CHARGES | 0 | 0 | 0 | 0.00 | 177,959 | 0 | (177,959) | 0.00 |
| 9 DEMAND | 3,294,968 | 3,295,847 | 879 | 0.03 | 18,144,537 | 17,955,142 | (189,395) | (1.05) |
| 10 SCHEDULING PENALTIES | 0 | 0 | 0 | 0.00 | 1,808 | 1,808 | 0 | 0.00 |
| 10a NO NOTICE/MARK. DEL. IMB. | 24,840 | 0 | (24,840) | 0.00 | 173,487 | 0 | (173,487) | 0.00 |
| 10b CASHOUT OF PRE-636 IMB. | (38,565) | 0 | 38,565 | 0.00 | (38,565) | 0 | 38,565 | 0.00 |
| 11 OVERRUN | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 |
| LESS END-USE CONTRACT | | | | | | | | |
| 12 COMMODITY Pipeline | 201,288 | 146,571 | (54,717) | 0.00 | 1,403,689 | 1,528,888 | 125,199 | 8.19 |
| 13 DEMAND Pipeline | 934,609 | 839,276 | (95,333) | 0.00 | 5,223,963 | 5,205,625 | (18,338) | (0.35) |
| 13a OTHER | 111,111 | 0 | (111,111) | 0.00 | 755,632 | 0 | (755,632) | 0.00 |
| 14 SCHEDULING PENALTIES | 0 | 0 | 0 | 0.00 | 1,808 | 1,808 | 0 | 0.00 |
| 14a NET NO NOTICE IMBALANCE | 0 | 0 | 0 | 0.00 | 61,028 | 0 | (61,028) | 0.00 |
| 15 TOTAL TRANS. COST(8a,b,c+9+10a+11)-(12+13+13a+14) | 10,566,532 | 11,024,170 | 457,638 | 4.15 | 60,747,955 | 55,719,093 | (5,028,862) | (9.03) |
| 16 TOTAL PIPELINE AND TRANS.(7+15) | 10,672,816 | 11,067,198 | 394,382 | 3.56 | 62,145,027 | 56,808,060 | (5,336,967) | (9.39) |
| 17 SECOND PRIOR MONTH PURCH. ADJ.(OPTIONAL) | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 |
| 18 TOTAL COST (16+17) | 10,672,816 | 11,067,198 | 394,382 | 3.56 | 62,145,027 | 56,808,060 | (5,336,967) | 111.70 |
| 19 NET UNBILLED | (143,572) | 0 | 143,572 | 0.00 | 875,076 | 432,625 | (442,451) | (102.27) |
| 20 COMPANY USE | 6,659 | 0 | (6,659) | 0.00 | 46,290 | 20,937 | (25,353) | (121.09) |
| 21 TOTAL SALES(16+17 FOR EST. ONLY) | 9,255,912 | 11,067,198 | 1,811,286 | 16.37 | 56,216,816 | 55,944,929 | (271,886) | (0.49) |
| | THERMS PURCHASED | | | | | | | |
| PIPELINE | | | | | | | | |
| 22 OTHER PIPE. SERV. | 6,200,000 | 6,200,000 | 0 | 0.00 | 31,035,930 | 31,035,930 | 0 | 0.00 |
| 23 DEMAND | 0 | 0 | 0 | 0.00 | 16,456,608 | 16,456,608 | 0 | 0.00 |
| 24 OVERRUN | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 |
| 25 OTHER PURCHASES | 9,467 | 0 | (9,467) | 0.00 | 60,526 | 9,945 | (50,581) | (508.61) |
| LESS END-USE CONTRACT | | | | | | | | |
| 26 DEMAND | 0 | 0 | 0 | 0.00 | 1,954,488 | 1,954,488 | 0 | 0.00 |
| 27 TOTAL PURCHASED (24+25) | 9,467 | 0 | (9,467) | 0.00 | 896,456 | 845,875 | (50,581) | (5.98) |
| TRANSPORTATION SYSTEM SUPPLY | | | | | | | | |
| 28 a. COMMODITY Pipeline | 52,087,440 | 53,690,105 | 1,602,665 | 2.99 | 314,522,760 | 333,457,055 | 18,934,295 | 5.68 |
| 28 b. COMMODITY Other | 34,731,394 | 38,706,250 | 3,974,856 | 10.27 | 203,432,924 | 193,477,870 | (9,955,054) | (5.15) |
| 28 c. ALERT DAY CHARGES | 0 | 0 | 0 | 0.00 | 705,190 | 0 | (705,190) | 0.00 |
| 29 DEMAND | 74,522,760 | 77,778,380 | 3,255,620 | 4.19 | 430,004,340 | 439,935,290 | 9,930,950 | 2.26 |
| 29a NO NOTICE/MARK. DEL. IMB. | 335,220 | 0 | (335,220) | 0.00 | 987,180 | 0 | (987,180) | 0.00 |
| 29b CASHOUT OF PRE-636 IMB. | (174,220) | 0 | 174,220 | 0.00 | (174,220) | 0 | 174,220 | 0.00 |
| 30 OVERRUN | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 |
| LESS END-USE CONTRACT | | | | | | | | |
| 31 COMMODITY Pipeline | 20,270,742 | 14,760,460 | (5,510,282) | 0.00 | 122,221,188 | 126,791,550 | 4,570,362 | 3.80 |
| 32 DEMAND Pipeline | 21,578,522 | 14,760,460 | (6,818,062) | 0.00 | 130,906,072 | 130,723,975 | (182,097) | (0.14) |
| 32a OTHER | 422,497 | 0 | (422,497) | 0.00 | 2,729,996 | 0 | (2,729,996) | 0.00 |
| 32b NET NO NOTICE IMBALANCE | 0 | 0 | 0 | 0.00 | 27,065 | 0 | (27,065) | 0.00 |
| 33 TOTAL TRANSPORTATION | 34,731,394 | 38,706,250 | 3,974,856 | 10.27 | 203,432,924 | 193,477,870 | (9,955,054) | (5.15) |
| 34 TOTAL PIPELINE AND TRANS.(27+33) | 34,740,861 | 38,706,250 | 3,965,389 | 10.24 | 204,329,380 | 194,323,745 | (10,005,635) | (5.15) |
| 35 NET UNBILLED | (750,452) | 0 | 750,452 | 0.00 | 4,182,845 | 1,691,557 | (2,491,288) | (147.28) |
| 36 COMPANY USE | 23,632 | 0 | (23,632) | 0.00 | 154,490 | 66,356 | (88,134) | (132.82) |
| 37 TOTAL THERM SALES | 33,217,247 | 38,706,250 | 5,489,003 | 14.18 | 190,046,253 | 189,006,077 | (1,040,176) | (0.55) |
| | CENTS PER THERM | | | | | | | |
| PIPELINE | | | | | | | | |
| 38 COMMODITY (1/22) | 0.00694 | 0.00694 | 0.00000 | 0.00 | 0.01574 | 0.01574 | 0.00000 | 0.00 |
| 39 DEMAND (2/23) | 0.00000 | 0.00000 | 0.00000 | 0.00 | 0.03058 | 0.03058 | 0.00000 | 0.00 |
| 40 OVERRUN (4/24) | 0.00000 | 0.00000 | 0.00000 | 0.00 | 0.00000 | 0.00000 | 0.00000 | 0.00 |
| 41 OTHER PURCHASES (5/25) | 6.68177 | 0.00000 | 6.68177 | 0.00 | 7.68263 | 15.77608 | (8.09346) | (51.30) |
| LESS END-USE CONTRACT | | | | | | | | |
| 42 DEMAND (6/26) | 0.00000 | 0.00000 | 0.00000 | 0.00 | 0.03057 | 0.03057 | 0.00000 | 0.00 |
| 43 TOTAL COST OF GAS PURCHASED (7/27) | 11.22682 | 0.00000 | 11.22682 | 0.00 | 1.55844 | 1.28738 | 0.27105 | 21.05 |
| TRANSPORTATION SYSTEM SUPPLY | | | | | | | | |
| 44 a. COMMODITY Pipeline (8a/28a) | 0.00742 | 0.00978 | (0.00236) | (24.16) | 0.01115 | 0.01193 | (0.00078) | (6.56) |
| 44 b. COMMODITY Other (8b/28b) | 0.23454 | 0.20640 | 0.02814 | 13.63 | 0.22724 | 0.20943 | 0.01781 | 8.50 |
| 44 c. ALERT DAY CHARGES (8c/23c) | 0.00000 | 0.00000 | 0.00000 | 0.00 | 0.25236 | 0.00000 | 0.25236 | 0.00 |
| 45 DEMAND (9/29) | 0.04421 | 0.04237 | 0.00184 | 4.34 | 0.04220 | 0.04081 | 0.00138 | 3.39 |
| 45a NO NOTICE/MARK. DEL. IMB.(10a/29a) | 0.07410 | 0.00000 | 0.07410 | 0.00 | 0.17574 | 0.00000 | 0.17574 | 0.00 |
| 45b CASHOUT OF PRE-636 IMB.(10b/29b) | 0.22136 | 0.00000 | 0.22136 | 0.00 | 0.22136 | 0.00000 | 0.22136 | 0.00 |
| 46 OVERRUN (11/30) | 0.00000 | 0.00000 | 0.00000 | 0.00 | 0.00000 | 0.00000 | 0.00000 | 0.00 |
| LESS END-USE CONTRACT | | | | | | | | |
| 47 COMMODITY Pipeline (12/31) | 0.00993 | 0.00993 | 0.00000 | 0.00 | 0.01148 | 0.01208 | (0.00057) | (4.76) |
| 48 DEMAND (13/32) | 0.04331 | 0.04331 | (0.00000) | 0.00 | 0.03991 | 0.03982 | 0.00008 | 0.21 |
| 48a OTHER (13a/32a) | 0.26299 | 0.00000 | 0.26299 | 0.00 | 0.27679 | 0.00000 | 0.27679 | 0.00 |
| 48b NET NO NOTICE IMBALANCE (14a/32b) | 0.00000 | 0.00000 | 0.00000 | 0.00 | 2.25437 | 0.00000 | 2.25437 | 0.00 |
| 49 TOTAL TRANSPORTATION COST (15/33) | 0.30424 | 0.28482 | 0.01942 | 6.82 | 0.29861 | 0.28799 | 0.01063 | 3.69 |
| 50 TOTAL PIPELINE AND TRANS. (16/34) | 0.30721 | 0.28593 | 0.02128 | 7.44 | 0.30414 | 0.29234 | 0.01180 | 4.04 |
| 51 NET UNBILLED (19/35) | 0.19131 | 0.00000 | 0.19131 | 0.00 | 0.20921 | 0.00000 | 0.20921 | 0.00 |
| 52 COMPANY USE (20/36) | 0.28178 | 0.00000 | 0.28178 | 0.00 | 0.29963 | 0.00000 | 0.29963 | 0.00 |
| 53 TOTAL THERM SALES (50) | 0.30721 | 0.28593 | 0.02128 | 7.44 | 0.30414 | 0.29234 | 0.01180 | 4.04 |
| 54 TRUE-UP (E-2) | (0.00296) | (0.00296) | 0.00000 | 0.00 | (0.00296) | (0.00296) | 0.00000 | 0.00 |
| 55 TOTAL COST OF GAS (53+54) | 0.30425 | 0.28297 | 0.02128 | 7.52 | 0.30118 | 0.28938 | 0.01180 | 4.08 |
| 56 REVENUE TAX FACTOR | 1.00376 | 1.00376 | 0.00000 | 0.00 | 1.00376 | 1.00376 | 0.00000 | 0.00 |
| 57 PGA FACTOR ADJUSTED FOR TAXES (55*56) | 0.30540 | 0.28403 | 0.02136 | 7.52 | 0.30231 | 0.29047 | 0.01185 | 4.08 |
| 58 PGA FACTOR ROUNDED TO NEAREST | 30.540 | 28.403 | 2.136 | 7.52 | 30.231 | 29.047 | 1.185 | 4.08 |

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 DATE: APR 20 1994
 U3670

FPSC-REG-0066/REPORTING

PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL

ESTIMATED FOR THE PERIOD OF: APRIL 94 through MARCH 95
CURRENT MONTH: MARCH 1994

| COMMODITY (Pipeline) | THERMS | INVOICE AMOUNT | COST PER THERM |
|---|--------------|----------------|----------------|
| 1 Commodity Pipeline-Scheduled FTS (FGT) | 49,434,630 | 490,886 | \$0.00993 |
| 2 Commodity Pipeline-Scheduled FTS (SONAT/SO.GA.) | 3,152,340 | 22,047 | \$0.00699 |
| 3 Commodity Pipeline-Scheduled FTS (SFCA) | 0 | 7,887 | \$0.00000 |
| 4 Commodity Adjustments-(SONAT/SO.GA.) from Prior Months | (499,530) | (157,642) | \$0.31558 |
| 5 Commodity Adjustments-(SONAT/SO.GA.) from Prior Months | 0 | 23,269 | \$0.00000 |
| 6 Commodity Adjustments | 0 | 0 | \$0.00000 |
| 7 | | | |
| 8 TOTAL COMMODITY (Pipeline) Lines 28a., 8a., and 44 a. | 52,087,440 | 386,447 | \$0.00742 |
| SWING SERVICE | | | |
| 9 Swing Service-Scheduled | 0 | \$0 | \$0.00000 |
| 10 Alert Day Volumes-FGT | 0 | \$0 | \$0.00000 |
| 11 Operational Flow Order Volumes-FGT | 0 | \$0 | \$0.00000 |
| 12 Less Alert Day Volumes Direct Billed to Others | 0 | \$0 | \$0.00000 |
| 13 Other | 0 | \$0 | \$0.00000 |
| 14 Other | 0 | \$0 | \$0.00000 |
| 15 | | | |
| 16 TOTAL SWING SERVICE | 0 | \$0 | \$0.00000 |
| COMMODITY OTHER | | | |
| 17 Purchases from 3rd Party Suppliers | 35,260,270 | \$8,281,461 | \$0.23487 |
| 18 Purchases from 3rd Party Suppliers-Adj. from Prior Months | (523,920) | (\$134,440) | \$0.25660 |
| 19 Purchases from 3rd Party Suppliers-Adj. from Prior Periods | (4,956) | (\$1,171) | \$0.23633 |
| 20 Imbalance Cashout-Other Shippers | 0 | \$0 | \$0.00000 |
| 21 Imbalance Cashout-Transporting Customers | 0 | \$0 | \$0.00000 |
| 22 | | | |
| 23 | | | |
| 24 TOTAL COMMODITY (Other) Lines 28b., 8b., and 44b. | 34,731,394 | \$8,145,850 | \$0.23454 |
| DEMAND | | | |
| 25 Demand-Scheduled FTS (FGT) | 88,063,870 | \$3,810,147 | \$0.04327 |
| 26 Demand-Scheduled FTS (SONAT/SO.GA.) | 3,115,500 | \$172,665 | \$0.05542 |
| 27 Demand-Scheduled FTS (SFCA) | 0 | \$34,398 | \$0.00000 |
| 28 Temporary Relinquishment Credit | (16,656,610) | (\$721,398) | \$0.04331 |
| 29 Demand Adjustments-(SONAT/SO.GA.) from Prior Months | 0 | (\$844) | \$0.00000 |
| 30 Other | 0 | \$0 | \$0.00000 |
| 31 | | | |
| 32 TOTAL DEMAND Lines 29, 9, and 45 | 74,522,760 | \$3,294,968 | \$0.04421 |
| OTHER | | | |
| 33 Revenue Sharing-FGT | 0 | \$0 | \$0.00000 |
| 34 Peak Sharing | 0 | \$0 | \$0.00000 |
| 35 Other | 0 | \$0 | \$0.00000 |
| 36 Other | 0 | \$0 | \$0.00000 |
| 37 Other | 0 | \$0 | \$0.00000 |
| 38 Other | 0 | \$0 | \$0.00000 |
| 39 | | | |
| 40 TOTAL OTHER | 0 | \$0 | \$0.00000 |

FOR THE MONTH OF: MARCH 1994

| | CURRENT MONTH | | | | PERIOD TO DATE | | | |
|--|---------------|------------|------------|-----------|----------------|------------|-------------|-----------|
| | ACTUAL | ESTIMATE | DIFFERENCE | % | ACTUAL | ESTIMATE | DIFFERENCE | % |
| TRUE-UP CALCULATION | | | | | | | | |
| 1 PURCHASED GAS COST - PIPELINE (LESS COMPANY USED GAS) | 99,625 | 43,028 | (56,597) | (0.56810) | 1,350,782 | 1,068,030 | (282,753) | (0.20933) |
| 2 PURCHASED GAS COST - TRANSPORT | 10,566,532 | 11,024,170 | 457,638 | 0.04331 | 60,747,955 | 55,719,093 | (5,028,862) | (0.08278) |
| 3 PURCHASED GAS COST - TOTAL(1+2) | 10,666,157 | 11,067,198 | 401,041 | 0.03760 | 62,098,737 | 56,787,123 | (5,311,614) | (0.08553) |
| 4 FUEL REVENUES(NET OF REV. TAX) | 9,255,912 | 11,067,198 | 1,811,286 | 0.19569 | 56,216,816 | 55,944,929 | (271,886) | (0.00484) |
| 5 TRUE-UP PROVISION(1/6 OF PRIOR REFUND/(COLLECTION) | 73,925 | 73,925 | 0 | 0.00000 | 443,550 | 443,550 | 0 | 0.00000 |
| 6 TOTAL FUEL REVENUE APPLICABLE TO CURRENT PERIOD(4+5) | 9,329,837 | 11,141,123 | 1,811,286 | 0.19414 | 56,660,366 | 56,388,479 | (271,886) | (0.00480) |
| 7 TRUE-UP PROVISION FOR PERIOD OVER/(UNDER) COLLECTION(6-3) | (1,336,320) | 73,925 | 1,410,245 | (1.05532) | (5,438,372) | (398,644) | 5,039,728 | (0.92670) |
| 8 INTEREST PROVISION | 4,055 | 17,100 | 13,045 | 3.21721 | 69,334 | 96,131 | 26,797 | 0.00000 |
| 9 TRUE-UP AND INTEREST - BEG. OF MONTH | 2,056,717 | 5,699,953 | 3,643,236 | 1.77138 | 6,463,115 | 6,463,115 | 0 | 0.00000 |
| 10 PRIOR TRUE-UP COLLECTED/ (REFUNDED) REVERSE OF (5) | (73,925) | (73,925) | 0 | 0.00000 | (443,550) | (443,550) | 0 | 0.00000 |
| 10a | 0 | 0 | 0 | 0.00000 | 0 | 0 | 0 | 0.00000 |
| 11 TOTAL NET TRUE-UP (7+8+9+10+10a) | 650,527 | 5,717,053 | 5,066,525 | 7.78834 | 650,527 | 5,717,053 | 5,066,525 | 7.78834 |
| 11a | | | | | | | | |
| 11b | | | | | | | | |
| 12 ADJUSTED TOTAL NET TRUE-UP (11+11a+11b) | 650,527 | 5,717,053 | | | 650,527 | 5,717,053 | | |
| INTEREST PROVISION | | | | | | | | |
| 13 BEGINING TRUE-UP AND INTEREST PROVISION (9) | 2,056,717 | 5,699,953 | 3,643,236 | 1.77138 | 2,056,717 | 5,699,953 | 3,643,236 | 1.77138 |
| 14 ENDING TRUE-UP BEFORE INTEREST (7+9+10) | 646,473 | 5,699,953 | 5,053,480 | 7.81701 | 581,193 | 5,620,921 | 5,039,728 | 8.67134 |
| 15 TOTAL (13+14) | 2,703,190 | 11,399,906 | 8,696,716 | 3.21721 | 2,637,911 | 11,320,874 | 8,682,964 | 3.29161 |
| 16 AVERAGE (50% OF 15) | 1,351,595 | 5,699,953 | 4,348,358 | 3.21721 | 1,318,955 | 5,660,437 | 4,341,482 | 3.29161 |
| 17 INTEREST RATE - FIRST DAY OF MONTH | 3.52 | 3.52 | 0.000 | 0.00000 | | | | |
| 18 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH | 3.69 | 3.69 | 0.000 | 0.00000 | | | | |
| 19 TOTAL (17+18) | 7.210 | 7.210 | 0.000 | 0.00000 | | | | |
| 20 AVERAGE (50% OF 19) | 3.605 | 3.605 | | | | | | |
| 21 MONTHLY AVERAGE (20/12 Months) | 0.300 | 0.300 | 0.000 | 0.00000 | | | | |
| 22 INTEREST PROVISION (16x21) | \$4,055 | \$17,100 | \$13,045 | 3.21721 | | | | |

COMPANY: PEOPLES GAS SYSTEM, INC.

RESIDENTIAL BILL COMPARISON SCHEDULE A-3
FOR MONTHLY USAGE OF 30 THERMS

COMPARISON OF ESTIMATED TO ACTUAL PERIOD OF OCTOBER 1993 THROUGH MARCH 1994

| | AVERAGE PERIOD | | | | | | |
|----------------------------|----------------|----------|----------|----------|----------|----------|----------|
| ESTIMATED | OCT | NOV | DEC | JAN | FEB | MAR | TO DATE |
| BASE RATE REVENUE | 19.335 | 19.335 | 19.335 | 19.335 | 19.335 | 19.335 | 19.335 |
| PGA FACTOR cents per therm | 40.924 | 40.924 | 40.924 | 40.924 | 40.924 | 40.924 | 40.924 |
| FUEL RECOVERY REVENUE | 12.277 | 12.277 | 12.277 | 12.277 | 12.277 | 12.277 | 12.277 |
| ENERGY CONSERVATION | 1.804 | 1.804 | 1.804 | 1.804 | 1.804 | 1.804 | 1.804 |
| TOTAL REVENUE | 33.416 | 33.416 | 33.416 | 33.416 | 33.416 | 33.416 | 33.416 |
| ACTUAL | | | | | | | |
| BASE RATE REVENUE | 19.335 | 19.335 | 19.335 | 19.335 | 19.335 | 19.335 | 19.335 |
| PGA FACTOR cents per therm | 31.903 | 30.903 | 29.903 | 27.903 | 27.903 | 28.403 | 29.486 |
| FUEL RECOVERY REVENUE | 9.571 | 9.271 | 8.971 | 8.371 | 8.371 | 8.521 | 8.846 |
| ENERGY CONSERVATION | 1.804 | 1.804 | 1.804 | 1.804 | 1.804 | 1.804 | 1.804 |
| TOTAL REVENUE | 30.710 | 30.410 | 30.110 | 29.510 | 29.510 | 29.660 | 29.985 |
| DIFFERENCE | | | | | | | |
| BASE RATE REVENUE | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| PGA FACTOR cents per therm | (9.021) | (10.021) | (11.021) | (13.021) | (13.021) | (12.521) | (11.438) |
| PGA REVENUE | (2.706) | (3.006) | (3.306) | (3.906) | (3.906) | (3.756) | (3.431) |
| ENERGY CONSERVATION | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| TOTAL REVENUE | (2.706) | (3.006) | (3.306) | (3.906) | (3.906) | (3.756) | (3.431) |
| DIFFERENCE (percent) | | | | | | | |
| BASE RATE REVENUE | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| PGA FACTOR cents per therm | (0.220) | (0.245) | (0.269) | (0.318) | (0.318) | (0.306) | (0.279) |
| PGA REVENUE | (0.220) | (0.245) | (0.269) | (0.318) | (0.318) | (0.306) | (0.279) |
| ENERGY CONSERVATION | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| TOTAL REVENUE | (0.081) | (0.090) | (0.099) | (0.117) | (0.117) | (0.112) | (0.103) |

| | CURRENT MONTH | | | | FOR THE MONTH OF: MARCH 1994 | | | |
|--------------------------------------|---------------|------------|-------------|-----------|------------------------------|-------------|--------------|-----------|
| | | | | | PERIOD TO DATE | | | |
| | ACTUAL | ESTIMATE | DIFFERENCE | % | ACTUAL | ESTIMATE | DIFFERENCE | % |
| THERM SALES (FIRM) | | | | | | | | |
| 1 RESIDENTIAL | 4,164,461 | 4,822,173 | 657,713 | 0.15793 | 26,718,454 | 20,785,296 | (5,933,158) | (0.22206) |
| 2 SMALL COMM. SERVICE | 246,958 | 264,508 | 17,550 | 0.07106 | 1,482,091 | 1,227,702 | (254,389) | (0.17164) |
| 3 COMMERCIAL SERVICE | 8,879,726 | 7,558,548 | (1,121,178) | (0.12917) | 49,140,062 | 39,022,703 | (10,117,359) | (0.20589) |
| 4 COMMERCIAL LV-1 | 10,369,864 | 9,012,604 | (1,357,260) | (0.13089) | 58,550,362 | 48,734,056 | (9,816,306) | (0.16766) |
| 5 COMMERCIAL LV-2 | 2,555,126 | 2,362,858 | (192,268) | (0.07525) | 14,309,030 | 14,150,385 | (158,645) | (0.01109) |
| 6 COMM. ST. LIGHTING | 12,511 | 7,468 | (5,043) | (0.40309) | 66,969 | 55,114 | (11,855) | (0.17702) |
| 7 WHOLESALE | 11,822 | 14,816 | 2,994 | 0.25329 | 68,297 | 63,419 | (4,878) | (0.07143) |
| 8 NATURAL GAS VEH. SALES | 38,937 | 0 | (38,937) | (1.00000) | 233,008 | 0 | (233,008) | (1.00000) |
| 9 TOTAL FIRM SALES | 26,079,405 | 24,042,976 | (2,036,429) | (0.07809) | 150,568,274 | 124,038,674 | (26,529,600) | (0.17620) |
| THERM SALES (INTERRUPTIBLE) | | | | | | | | |
| 10 INTERRUPTIBLE SMALL | 4,562,825 | 2,646,727 | (1,916,098) | (0.41994) | 25,328,356 | 13,358,984 | (11,969,372) | (0.47257) |
| 11 INTERRUPTIBLE LV-1 | 2,379,426 | 1,555,613 | (823,813) | (0.34622) | 13,372,279 | 12,474,311 | (897,968) | (0.06715) |
| 12 INTERRUPTIBLE LV-2 | 195,592 | 0 | (195,592) | 0.00000 | 777,345 | 0 | (777,345) | (1.00000) |
| 13 TOTAL INT. SALES | 7,137,842 | 4,202,340 | (2,935,502) | (0.41126) | 39,477,980 | 25,833,295 | (13,644,685) | (0.34563) |
| 14 TOTAL SALES | 33,217,247 | 28,245,316 | (4,971,931) | (0.14968) | 190,046,254 | 149,871,969 | (40,174,285) | (0.21139) |
| THERMS SALES (TRANSPORTATION) | | | | | | | | |
| 15 INTERRUPTIBLE SMALL | 1,357,846 | 3,016,698 | 1,658,852 | 1.22168 | 7,170,331 | 17,693,421 | 10,523,090 | 1.46759 |
| 16 INTERRUPTIBLE LV-1 | 11,682,789 | 13,328,536 | 1,645,747 | 0.14087 | 67,022,672 | 78,252,404 | 11,229,732 | 0.16755 |
| 17 INTERRUPTIBLE LV-2 | 26,320,831 | 29,356,039 | 3,035,208 | 0.11532 | 139,996,920 | 171,388,833 | 31,391,913 | 0.22423 |
| 18 TOTAL TRANSPORTATION | 39,361,467 | 45,701,273 | 6,339,806 | 0.16107 | 214,189,923 | 267,334,658 | 53,144,735 | 0.24812 |
| 19 TOTAL THROUGHPUT | 72,578,714 | 73,946,589 | 1,367,875 | 0.01885 | 404,236,177 | 417,206,627 | 12,970,450 | 0.03209 |
| NUMBER OF CUSTOMERS (FIRM) | | | | | | | | |
| 20 RESIDENTIAL | 173,665 | 169,820 | (3,845) | (0.02214) | 1,021,011 | 998,224 | (22,787) | (0.02232) |
| 21 SMALL COMMERCIAL | 5,204 | 5,087 | (117) | (0.02248) | 30,911 | 30,261 | (650) | (0.02103) |
| 22 COMMERCIAL SERVICE | 14,255 | 14,019 | (236) | (0.01656) | 84,556 | 83,378 | (1,178) | (0.01393) |
| 23 COMMERCIAL LV-1 | 1,572 | 1,632 | 60 | 0.03817 | 9,425 | 9,970 | 545 | 0.05782 |
| 24 COMMERCIAL LV-2 | 43 | 57 | 14 | 0.32558 | 264 | 324 | 60 | 0.22727 |
| 25 COMM. ST. LIGHTING | 18 | 16 | (2) | (0.11111) | 106 | 92 | (14) | (0.13208) |
| 26 WHOLESALE | 2 | 2 | 0 | 0.00000 | 12 | 12 | 0 | 0.00000 |
| 27 NATURAL GAS VEH. SALES | 11 | 0 | (11) | (1.00000) | 66 | 0 | (66) | (1.00000) |
| 28 TOTAL FIRM | 194,770 | 190,633 | (4,137) | (0.02124) | 1,146,351 | 1,122,261 | (24,090) | (0.02101) |
| NUMBER OF CUSTOMERS (INT.) | | | | | | | | |
| 29 INTERRUPTIBLE SMALL | 64 | 52 | (12) | (0.18750) | 377 | 280 | (97) | (0.25729) |
| 30 INTERRUPTIBLE LV-1 | 22 | 17 | (5) | (0.22727) | 129 | 104 | (25) | (0.19380) |
| 31 INTERRUPTIBLE LV-2 | 5 | 0 | (5) | (1.00000) | 25 | 0 | (25) | (1.00000) |
| 32 TOTAL INT. | 91 | 69 | (22) | (0.24176) | 531 | 384 | (147) | (0.27684) |
| NUMBER OF CUSTOMERS (TRANSP) | | | | | | | | |
| 33 INTERRUPTIBLE SMALL | 10 | 15 | 5 | 0.50000 | 58 | 90 | 32 | 0.55172 |
| 34 INTERRUPTIBLE LV-1 | 17 | 17 | 0 | 0.00000 | 102 | 102 | 0 | 0.00000 |
| 35 INTERRUPTIBLE LV-2 | 7 | 5 | (2) | (0.28571) | 42 | 30 | (12) | (0.28571) |
| 36 TOTAL TRANSPORTATION | 34 | 37 | 3 | 0.08824 | 202 | 222 | 20 | 0.09901 |
| 37 TOTAL CUSTOMERS | 194,895 | 190,739 | (4,156) | (0.02132) | 1,147,064 | 1,122,867 | (24,197) | (0.02111) |
| THERM USE PER CUSTOMER | | | | | | | | |
| 38 RESIDENTIAL | 24 | 28 | 4 | 0 | 26 | 21 | (5) | (0) |
| 39 SMALL COMMERCIAL | 47 | 52 | 5 | 0 | 48 | 41 | (7) | (0) |
| 40 COMMERCIAL SERVICE | 609 | 539 | (70) | (0) | 581 | 468 | (113) | (0) |
| 41 COMMERCIAL LV-1 | 6,597 | 5,522 | (1,074) | (0) | 6,212 | 4,888 | (1,324) | (0) |
| 42 COMMERCIAL LV-2 | 59,422 | 41,454 | (17,968) | (0) | 54,201 | 43,674 | (10,527) | (0) |
| 43 COMM. ST. LIGHTING | 695 | 467 | (228) | (0) | 632 | 599 | (33) | (0) |
| 44 WHOLESALE | 5,911 | 7,408 | 1,497 | 0 | 5,691 | 5,285 | (407) | (0) |
| 45 NATURAL GAS VEH. SALES | 3,540 | 0 | (3,540) | (1) | 3,530 | 0 | (3,530) | (1) |
| 46 INTERRUPTIBLE SMALL | 71,294 | 50,899 | (20,396) | (0) | 67,184 | 47,711 | (19,473) | (0) |
| 47 INTERRUPTIBLE LV-1 | 108,156 | 91,507 | (16,649) | (0) | 103,661 | 119,945 | 16,284 | 0 |
| 48 INTERRUPTIBLE LV-2 | 39,118 | 0 | (39,118) | 0 | 31,094 | 0 | (31,094) | (1) |
| 49 INTERRUPTIBLE SMALL (TRANS) | 135,785 | 201,113 | 65,329 | 0 | 123,626 | 196,594 | 72,967 | 1 |
| 50 INTERRUPTIBLE LV-1 (TRANS) | 887,223 | 784,032 | (103,191) | 0 | 657,085 | 767,180 | 110,095 | 0 |
| 51 INTERRUPTIBLE LV-2 (TRANS) | 3,760,119 | 5,871,208 | 2,111,089 | 1 | 3,333,260 | 5,712,961 | 2,379,701 | 1 |

COMPANY: PEOPLES GAS SYSTEM, INC.

CONVERSION FACTOR CALCULATION

SCHEDULE A-5

ACTUAL FOR THE PERIOD OF:

OCTOBER 1993 THROUGH MARCH 1994

| | OCT | NOV | DEC | JAN | FEB | MAR |
|---|---------|---------|---------|---------|---------|---------|
| 1 AVERAGE BTU CONTENT OF GAS PURCHASED | | | | | | |
| <u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT <u>CCF PURCHASED</u> | 1.0263 | 1.0288 | 1.0462 | 1.0453 | 1.0453 | 1.0413 |
| 2 PRESSURE CORRECTION FACTOR | | | | | | |
| a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a. | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 |
| b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a. | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 |
| PRESSURE CORRECTION FACTOR (a/b) p.s.i.a. | 1.01697 | 1.01697 | 1.01697 | 1.01697 | 1.01697 | 1.01697 |
| 3 BILLING FACTOR | | | | | | |
| BTU CONTENT x PRESSURE CORRECTION FACTOR | 1.044 | 1.046 | 1.064 | 1.063 | 1.063 | 1.059 |

JACKSONVILLE ONLY:

| | | | | | | |
|---|---------|---------|---------|---------|---------|---------|
| 1 AVERAGE BTU CONTENT OF GAS PURCHASED | | | | | | |
| <u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT <u>CCF PURCHASED</u> | 0.0000 | 0.0000 | 1.0384 | 1.0423 | 1.0423 | 1.0433 |
| 2 PRESSURE CORRECTION FACTOR | | | | | | |
| a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a. | 0 | 0 | 14.98 | 14.98 | 14.98 | 14.98 |
| b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a. | 0 | 0 | 14.73 | 14.73 | 14.73 | 14.73 |
| PRESSURE CORRECTION FACTOR (a/b) p.s.i.a. | 0.00000 | 0.00000 | 1.01697 | 1.01697 | 1.01697 | 1.01697 |
| 3 BILLING FACTOR | | | | | | |
| BTU CONTENT x PRESSURE CORRECTION FACTOR | 0.000 | 0.000 | 1.056 | 1.060 | 1.060 | 1.061 |

CURRENT PERIOD: OCTOBER 1993 THROUGH MARCH 1994

| | ACTUAL | | PRIOR YEAR | | DIFFERENCE | | PERCENT | |
|-------------------------------------|-----------------|-----------------|-----------------|-----------------|--------------|---------------|--------------|--------------|
| | OCT - MAR 94 | APR - SEP 93 | OCT - MAR 93 | APR - SEP 92 | OCT - MAR | APR - SEP | OCT - MAR | APR - SEP |
| THERM SALES (FIRM) | | | | | | | | |
| 1 RESIDENTIAL | 26,718,454 | 14,772,049 | 24,976,228 | 14,545,991 | 1,742,226 | 226,058 | 0.06976 | 0.01554 |
| 2 SMALL COMMERCIAL | 1,482,091 | 1,110,317 | 1,475,242 | 88,463 | 6,849 | 1,021,854 | 0.00464 | 0.00000 |
| 3 COMMERCIAL SERVICE | 49,140,062 | 39,918,338 | 46,890,838 | 22,369,189 | 2,249,224 | 17,549,149 | 0.04797 | 0.78452 |
| 4 COMMERCIAL LV-1 | 58,550,362 | 49,045,431 | 58,560,289 | 63,665,520 | (9,927) | (14,620,089) | (0.00017) | (0.22964) |
| 5 COMMERCIAL LV-2 | 14,309,030 | 14,941,459 | 17,003,522 | 21,889,330 | (2,694,492) | (6,947,871) | (0.15847) | (0.31741) |
| 6 COMM. ST. LIGHTING | 66,969 | 57,148 | 47,587 | 3,962 | 19,382 | 53,186 | 0.40729 | 0.00000 |
| 7 WHOLESALE | 68,297 | 70,169 | 76,206 | 66,348 | (7,909) | 3,821 | (0.10378) | 0.05759 |
| 8 NATURAL GAS VEH. SALES | 233,008 | 29,359 | 0 | 0 | 233,008 | 29,359 | 0.00000 | 0.00000 |
| 9 TOTAL FIRM SALES | 150,568,274 | 119,944,269 | 149,029,912 | 122,628,803 | 1,538,362 | (2,684,533) | 0.01032 | (0.02189) |
| THERM SALES (INTERRUPTIBLE) | | | | | | | | |
| 10 INTERRUPTIBLE SMALL | 25,328,356 | 23,167,776 | 23,804,114 | 18,032,739 | 1,524,242 | 5,135,037 | 0.06403 | 0.28476 |
| 11 INTERRUPTIBLE LV-1 | 13,372,279 | 13,343,439 | 25,057,014 | 26,804,127 | (11,684,736) | (13,460,688) | (0.46833) | (0.50219) |
| 12 INTERRUPTIBLE LV-2 | 777,345 | 19,985,686 | 3,333,165 | 7,727,697 | (2,555,820) | 12,257,989 | (0.76678) | 1.58624 |
| 13 TOTAL INT. SALES | 39,477,980 | 56,496,901 | 52,194,294 | 52,564,563 | (12,716,314) | 3,932,338 | (0.24383) | 0.07481 |
| 14 TOTAL SALES | 190,046,254 | 176,441,170 | 201,224,206 | 175,193,366 | (11,177,952) | 1,247,804 | (0.05555) | 0.00712 |
| THERM SALES (TRANSPORTATION) | | | | | | | | |
| 15 INTERRUPTIBLE SMALL | 7,170,331 | 4,924,299 | 4,979,697 | 2,831,690 | 2,190,634 | 2,092,609 | 0.43991 | 0.73900 |
| 16 INTERRUPTIBLE LV-1 | 67,022,672 | 59,929,432 | 62,216,344 | 43,189,822 | 4,806,328 | 16,739,610 | 0.07725 | 0.38758 |
| 17 INTERRUPTIBLE LV-2 | 139,996,920 | 91,166,405 | 38,816,363 | 126,506,517 | 101,180,557 | (35,340,112) | 2.60665 | (0.27935) |
| 18 TOTAL TRANSPORTATION | 214,189,923 | 156,020,136 | 106,012,404 | 172,528,029 | 108,177,519 | (16,507,893) | 1.02042 | (0.09568) |
| 19 TOTAL THROUGHPUT | 404,236,177 | 332,461,306 | 307,236,609 | 347,721,395 | 96,999,568 | (15,260,089) | 0.31572 | (0.04389) |
| NUMBER OF CUSTOMERS (FIRM) | | | | | | | | |
| 20 RESIDENTIAL | 1,021,011 | 993,363 | 998,224 | 967,385 | 22,787 | 25,978 | 0.02283 | 0.02685 |
| 21 SMALL COMMERCIAL | 30,911 | 29,080 | 30,261 | 2,889 | 650 | 26,191 | 0.02148 | 0.00000 |
| 22 COMM. SERVICE | 84,556 | 84,325 | 83,378 | 94,592 | 1,178 | (10,267) | 0.01413 | (0.10854) |
| 23 COMMERCIAL LV-1 | 9,425 | 9,811 | 9,970 | 24,703 | (545) | (14,892) | (0.05466) | (0.60284) |
| 24 COMMERCIAL LV-2 | 264 | 363 | 324 | 488 | (60) | (125) | (0.18519) | (0.25615) |
| 25 COMM. ST. LIGHTING | 106 | 96 | 92 | 7 | 14 | 89 | 0.15217 | 12.71429 |
| 26 WHOLESALE | 12 | 12 | 12 | 12 | 0 | 0 | 0.00000 | 0.00000 |
| 27 NATURAL GAS VEH. SALES | 66 | 11 | 0 | 0 | 66 | 11 | 0.00000 | 0.00000 |
| 28 TOTAL FIRM | 1,146,351 | 1,117,061 | 1,122,261 | 1,090,076 | 24,090 | 26,985 | 0.02147 | 0.02476 |
| NUMBER OF CUSTOMERS (INT.) | | | | | | | | |
| 29 INTERRUPTIBLE SMALL | 377 | 364 | 316 | 241 | 61 | 123 | 0.19304 | 0.51037 |
| 30 INTERRUPTIBLE LV-1 | 129 | 132 | 134 | 120 | (5) | 12 | (0.03731) | 0.10000 |
| 31 INTERRUPTIBLE LV-2 | 25 | 17 | 8 | 5 | 17 | 12 | 2.12500 | 0.00000 |
| 32 TOTAL INT. | 531 | 513 | 458 | 366 | 73 | 147 | 0.15939 | 0.40164 |
| NUMBER OF CUSTOMERS (TRANS) | | | | | | | | |
| 33 INTERRUPTIBLE SMALL | 58 | 47 | 45 | 28 | 13 | 19 | 0.28889 | 0.00000 |
| 34 INTERRUPTIBLE LV-1 | 102 | 101 | 102 | 68 | 0 | 33 | 0.00000 | 0.00000 |
| 35 INTERRUPTIBLE LV-2 | 42 | 35 | 24 | 19 | 18 | 16 | 0.75000 | 0.84211 |
| 36 TOTAL TRANS CUSTOMERS | 202 | 183 | 171 | 115 | 31 | 68 | 0.18129 | 0.59130 |
| 37 TOTAL CUSTOMERS | 1,147,084 | 1,117,757 | 1,122,890 | 1,090,557 | 24,194 | 27,200 | 0.02155 | 0.02494 |
| THERM USE PER CUSTOMER | | | | | | | | |
| 38 RESIDENTIAL | 26.2 | 14.9 | 25.0 | 15.0 | 1.1 | (0.2) | 0.0 | (0.0) |
| 39 SMALL COMMERCIAL | 47.9 | 38.2 | 48.8 | 0.0 | (0.8) | 38.2 | 0.0 | 0.0 |
| 40 COMMERCIAL SERVICE | 581.2 | 473.4 | 562.4 | 236.5 | 18.8 | 236.9 | 0.0 | 1.0 |
| 41 COMMERCIAL LV-1 | 6,212.2 | 4,999.0 | 5,873.6 | 2,577.2 | 338.6 | 2,421.8 | 0.1 | 0.9 |
| 42 COMMERCIAL LV-2 | 54,200.9 | 41,161.0 | 52,460.0 | 44,855.2 | 1,720.9 | (3,694.1) | 0.0 | (0.1) |
| 43 COMM. ST. LIGHTING | 631.8 | 595.3 | 517.3 | 0.0 | 114.5 | 595.3 | 0.0 | 0.0 |
| 44 WHOLESALE | 5,691.4 | 5,847.4 | 6,350.5 | 5,529.0 | (659.1) | 318.4 | (0.1) | 0.1 |
| 45 NATURAL GAS VEH. SALES | 3,530.4 | 2,669.0 | 0.0 | 0.0 | 3,530.4 | 2,669.0 | 0.0 | 0.0 |
| 46 INTERRUPTIBLE SMALL | 67,184.0 | 63,647.7 | 75,329.5 | 74,824.6 | (8,145.5) | (11,176.9) | (0.1) | (0.1) |
| 47 INTERRUPTIBLE LV-1 | 103,661.1 | 101,086.7 | 186,992.6 | 223,367.7 | (83,331.6) | (122,281.1) | (0.4) | (0.5) |
| 48 INTERRUPTIBLE LV-2 | 31,093.8 | 1,175,628.6 | 416,645.6 | 1,545,539.4 | (385,551.8) | (369,910.8) | (0.9) | 0.0 |
| 49 INTERRUPTIBLE SMALL (TRANS) | 123,626.4 | 104,772.3 | 110,659.9 | 101,131.8 | 12,966.5 | 3,640.5 | 0.1 | 0.0 |
| 50 INTERRUPTIBLE LV-1 (TRANS) | 657,085.0 | 593,360.7 | 609,964.2 | 635,144.4 | 47,120.9 | (41,783.7) | 0.1 | 0.0 |
| 51 INTERRUPTIBLE LV-2 (TRANS) | 3,333,260.0 | 2,604,754.4 | 1,617,348.4 | 6,658,237.7 | 1,715,911.6 | (4,053,483.3) | 1.1 | (0.6) |

COMPANY: PEOPLES GAS SYSTEM, INC.

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE A-7P

| (A) MONTH | ACTUAL FOR THE PERIOD OF: | | (D) TYPE SCHEDULE | OCTOBER 1993 THROUGH MARCH 1994 | | | (H) DIRECT SUPPLIER COMM. | (I) DEMAND COST | (J) PIPELINE COMM.CHARGES | (K) TOTAL CENTS PER THERM |
|--------------|----------------------------|----------------------|-------------------------|---------------------------------|-------------------|---------------------------|---------------------------------|-----------------------|---------------------------------|------------------------------------|
| | (B) PURCHASED FROM | (C) PURCH. FOR | | (E) SYSTEM SUPPLY | (F) END USE | (G) TOTAL PURCHASED | | | | |
| 1 MAR 1994 | FGT | PGS | FTS-1 - COMM. | 49,434,630 | 0 | 49,434,630 | \$0.00 | \$0.00 | \$490,885.87 | \$0.99 |
| 2 MAR 1994 | FGT | PGS | FTS-1 - COMM. ** | 0 | 19,515,962 | 19,515,962 | 0.00 | 0.00 | 193,793.51 | 0.99 |
| 3 MAR 1994 | FGT | PGS | PTS - COMM. | 0 | 0 | 0 | 0.00 | 0.00 | 0.00 | 0.00 |
| 4 MAR 1994 | FGT | PGS | PTS - COMM. | 0 | 0 | 0 | 0.00 | 0.00 | 0.00 | 0.00 |
| 5 MAR 1994 | FGT | PGS | FTS-1 DEMAND | 71,407,260 | 0 | 71,407,260 | 0.00 | 3,088,749.26 | 0.00 | 4.33 |
| 6 MAR 1994 | FGT | PGS | FTS-1 DEMAND ** | 0 | 20,824,742 | 20,824,742 | 0.00 | 901,919.48 | 0.00 | 4.33 |
| 7 MAR 1994 | SEMINOLE | PGS | COMMODITY | 3,226,570 | 0 | 3,226,570 | 722,106.37 | 0.00 | 0.00 | 22.38 |
| 8 MAR 1994 | SEMINOLE | PGS | TRANS/COMM | 2,652,810 | 0 | 2,652,810 | (135,594.57) | 0.00 | 0.00 | -5.11 |
| 9 MAR 1994 | SEMINOLE | PGS | TRANS/DEMAND | 3,115,500 | 0 | 3,115,500 | 0.00 | 172,665.20 | 0.00 | 5.54 |
| 10 MAR 1994 | AMOCO PRODUCTION COMPANY | PGS | COMMODITY | 100,000 | 0 | 100,000 | 21,100.00 | 0.00 | 0.00 | 21.10 |
| 11 MAR 1994 | ASSOCIATED NAT. GAS | PGS | COMMODITY | 200,000 | 0 | 200,000 | 39,000.00 | 0.00 | 0.00 | 19.50 |
| 12 MAR 1994 | CALCASIEU GATHERING | PGS | COMMODITY | 5,736,430 | 0 | 5,736,430 | 1,486,022.19 | 0.00 | 0.00 | 25.90 |
| 13 MAR 1994 | CHEVRON U. S. A. | PGS | COMMODITY | 9,300,000 | 0 | 9,300,000 | 2,163,800.00 | 0.00 | 0.00 | 23.27 |
| 14 MAR 1994 | CITRUS MARKETING COMPANIES | PGS | COMMODITY | 4,600,000 | 0 | 4,600,000 | 1,093,950.00 | 0.00 | 0.00 | 23.78 |
| 15 MAR 1994 | COASTAL GAS MARKETING | PGS | COMMODITY | 1,550,000 | 0 | 1,550,000 | 359,600.00 | 0.00 | 0.00 | 23.20 |
| 16 MAR 1994 | HADSON GAS SYSTEM | PGS | COMMODITY | 1,160,000 | 0 | 1,160,000 | 244,280.00 | 0.00 | 0.00 | 21.06 |
| 17 MAR 1994 | MIDCON MARKETING CORPORAT | PGS | COMMODITY | 1,473,390 | 0 | 1,473,390 | 362,453.94 | 0.00 | 0.00 | 24.60 |
| 18 MAR 1994 | NATURAL GAS CLEARINGHOUSE | PGS | COMMODITY | 6,200,000 | 0 | 6,200,000 | 1,395,208.42 | 0.00 | 0.00 | 22.50 |
| 19 MAR 1994 | TRANSCO PIPELINE | PGS | COMMODITY | 1,713,880 | 0 | 1,713,880 | 393,940.40 | 0.00 | 0.00 | 22.99 |
| 20 MAR 1994 | OTHER-CASHOUT FUEL CHRGS. | PGS | COMMODITY | 0 | 422,497 | 422,497 | 83,083.41 | 0.00 | 0.00 | 19.66 |
| 21 TOTAL | | | | 161,870,470 | 40,763,200 | 202,633,670 | \$8,228,950.16 | \$4,163,333.92 | \$684,679.38 | \$6.45 |

** SCHEDULE A-1/MF-AO REFLECTS ADJUSTMENTS FOR FEBRUARY 1994 THAT ARE NOT INCLUDED IN SCHEDULE A-7P.

FLORIDA GAS TRANSMISSION TRANSPORTATION
SYSTEM SUPPLY

SCHEDULE A10
1 OF 2

COMPANY:
MONTH:

PEOPLES GAS SYSTEM, INC.
MARCH 1994

| (A) PRODUCER NAME | (B) RECEIPT POINT | (C) GROSS AMOUNT MMBtu/d | (D) NET AMOUNT MMBtu/d | (E) MONTHLY GROSS MMBtu | (F) MONTHLY NET MMBtu | (G) WELLHEAD PRICE | (H) CITYGATE PRICE |
|---------------------------------|-------------------------|-----------------------------------|---------------------------------|----------------------------------|--------------------------------|--------------------------|--------------------------|
| 1 AMOCO PRODUCTION COMPANY | POI# 16509 | 322 | 313 | 9,982 | 9,691 | 2.11000 | 2.64240 |
| 2 ASSOCIATED NATURAL GAS, INC. | POI# 25412 | 645 | 626 | 19,995 | 19,413 | 1.95000 | 2.48240 |
| 3 CALCASIEU GATHERING SYSTEM | POI# 10117 | 10,645 | 10,335 | 329,995 | 320,383 | 2.59050 | 3.12290 |
| 4 CALCASIEU GATHERING SYSTEM | POI# 23062 | 645 | 626 | 19,995 | 19,413 | 2.59050 | 3.12290 |
| 5 CALCASIEU GATHERING SYSTEM | POI# 58130 | 7,214 | 7,004 | 223,634 | 217,120 | 2.59050 | 3.12290 |
| 6 CHEVRON U.S.A. | POI# 25306 | 10,000 | 9,709 | 310,000 | 300,971 | 2.32000 | 2.85240 |
| 7 CHEVRON U.S.A. | POI# 25306 | 5,000 | 4,854 | 155,000 | 150,485 | 2.30000 | 2.83240 |
| 8 CHEVRON U.S.A. | POI# 25309 | 5,000 | 4,854 | 155,000 | 150,485 | 2.30000 | 2.83240 |
| 9 CHEVRON U.S.A. | POI# 25412 | 10,000 | 9,709 | 310,000 | 300,971 | 2.36000 | 2.89240 |
| 10 CITRUS MARKETING COMPANIES | POI# 25306 | 10,000 | 9,709 | 310,000 | 300,971 | 2.29500 | 2.82740 |
| 11 CITRUS MARKETING COMPANIES | POI# 25309 | 4,838 | 4,697 | 149,978 | 145,610 | 2.55000 | 3.08240 |
| 12 COASTAL GAS MARKETING | POI# 6534 | 5,000 | 4,854 | 155,000 | 150,485 | 2.32000 | 2.85240 |
| 13 HADSON GAS SYSTEM | POI# 25412 | 1,548 | 1,503 | 47,988 | 46,590 | 2.10000 | 2.63240 |
| 14 HADSON GAS SYSTEM | POI# 25412 | 2,193 | 2,129 | 67,983 | 66,003 | 2.11000 | 2.64240 |
| 15 MIDCON MARKETING CORPORATION | POI# 25412 | 4,752 | 4,614 | 147,312 | 143,021 | 2.46000 | 2.99240 |
| 16 NATURAL GAS CLEARINGHOUSE | POI# 25306 | 10,000 | 9,709 | 310,000 | 300,971 | 2.36500 | 2.89740 |
| 17 NATURAL GAS CLEARINGHOUSE | POI# 25306 | 2,029 | 1,970 | 62,899 | 61,067 | 1.93000 | 2.46240 |
| 18 | SUBTOTAL | 89,831 | 87,215 | 2,784,761 | 2,703,651 | 2.36982 | 2.90222 |

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The volumes listed above represent gas moved on Florida Gas Transmission.
- (3) The prices listed above represent gas moved on Florida Gas Transmission.
- (4) City Gate price = Wellhead price + FGT FTS-1 Demand charge + FGT Commodity Component

FLORIDA GAS TRANSMISSION TRANSPORTATION
SYSTEM SUPPLY

SCHEDULE A10
2 OF 2

COMPANY: PEOPLES GAS SYSTEM, INC.
MONTH: MARCH 1994

| (A) PRODUCER NAME | (B) RECEIPT POINT | (C) GROSS AMOUNT MMBtu/d | (D) NET AMOUNT MMBtu/d | (E) MONTHLY GROSS MMBtu | (F) MONTHLY NET MMBtu | (G) WELLHEAD PRICE | (H) CITYGATE PRICE |
|-------------------------|---|-----------------------------------|---------------------------------|----------------------------------|--------------------------------|--------------------------|--------------------------|
| 19 | NATURAL GAS CLEARINGHOUSE POI# 25306 | 1,612 | 1,565 | 49,972 | 48,517 | 2.06000 | 2.59240 |
| 20 | NATURAL GAS CLEARINGHOUSE POI# 25306 | 1,612 | 1,565 | 49,972 | 48,517 | 2.03000 | 2.56240 |
| 21 | NATURAL GAS CLEARINGHOUSE POI# 25306 | 2,164 | 2,101 | 67,084 | 65,130 | 2.22000 | 2.75240 |
| 22 | NATURAL GAS CLEARINGHOUSE POI# 25306 | 2,580 | 2,505 | 79,980 | 77,650 | 2.34000 | 2.87240 |
| 23 | TRANSCO PIPELINE POI# 25306 | 5,488 | 5,328 | 170,128 | 165,173 | 2.30000 | 2.83240 |
| 24 | TRANSCO PIPELINE POI# 25309 | 40 | 39 | 1,240 | 1,204 | 2.10000 | 2.63240 |
| 25 | | 0 | 0 | 0 | 0 | 0.00000 | 0.00000 |
| 26 | | 0 | 0 | 0 | 0 | 0.00000 | 0.00000 |
| 27 | | 0 | 0 | 0 | 0 | 0.00000 | 0.00000 |
| 28 | | 0 | 0 | 0 | 0 | 0.00000 | 0.00000 |
| 29 | | 0 | 0 | 0 | 0 | 0.00000 | 0.00000 |
| 30 | | 0 | 0 | 0 | 0 | 0.00000 | 0.00000 |
| 31 | | 0 | 0 | 0 | 0 | 0.00000 | 0.00000 |
| 32 | TOTAL | 103,327 | 100,317 | 3,203,137 | 3,109,842 | 2.36982 | 2.90222 |
| 33 | WEIGHTED AVERAGE | | | | | | |

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The volumes listed above represent gas moved on Florida Gas Transmission.
- (3) The prices listed above represent gas moved on Florida Gas Transmission.
- (4) City Gate price = Wellhead price + FGT FTS-1 Demand charge + FGT Commodity Component + other associated pipeline charges.

PEOPLES GAS SYSTEM, INC.
 OPEN ACCESS GAS PURCHASED-FLORIDA GAS TRANSMISSION COMPANY
 MARCH 1994

| (A) | (B) | (C) | (D) | (E) | (F) |
|----------------------------------|---------------|---------------------|---------|------------------------|-------|
| DESCRIPTION | TYPE CHARGE | THERMS PURCHASED | | PURCHASES | |
| 1 NNTS | DEMAND | 6,200,000 | 22 ✓ | \$43,028.00 | 1 ✓ |
| 2 NO NOTICE/MARK. DELIVERY IMB. | | 335,220 | 29a ✓ | 24,840.40 | 10a ✓ |
| 3 FTS-1 | DEMAND | 71,407,260 | 29 ✓ | 3,088,749.26 | 9 ✓ |
| 4 FTS-1 | DEMAND | 0 | " | 0.00 | " |
| 5 ALERT DAY CHARGES | | | 0 28c ✓ | 0.00 | 8c ✓ |
| 6 FTS-1 | COMMODITY | 49,434,630 | 28a ✓ | 490,885.87 | 8a ✓ |
| 7 FTS-1 | COMMODITY | 0 | " | 0.00 | " |
| 8 TOTAL FGT | | <u>127,377,110</u> | | <u>\$3,647,503.53</u> | |
| 9 SEMINOLE GAS | COMMODITY | 3,226,570 | 28b ✓ | 722,106.37 | 8b ✓ |
| 10 SEMINOLE GAS | TRANS/COMM. | 2,652,810 | 28a ✓ | (135,594.57) | 8a ✓ |
| 11 SEMINOLE GAS | TRANS/DEMAND | 3,115,500 | 29 ✓ | 172,665.20 | 9 ✓ |
| 12 SUNRISE | COMMODITY | 9,467 | 25 ✓ | 4,031.91 | 5 ✓ |
| 13 CITY OF ST. PETERSBURG | COMMODITY | 0 | 25 ✓ | 366.99 | 5 ✓ |
| 14 SFCA | COMMODITY | 0 | | 7,886.60 | 8a ✓ |
| 15 SFCA | DEMAND | 0 | | 34,397.67 | 9 ✓ |
| 16 NO NOTICE/MARK. DEL. BOOKOUTS | | 0.00 | 32b ✓ | 0.00 | 14a ✓ |
| 17 SONAT CASHOUT OF PRE-636 IMB. | COMMODITY | (174,220.00) | 29b ✓ | (38,564.79) | 10b ✓ |
| 18 SCHEDULING PENALTIES | | | | 0.00 | 10 ✓ |
| 19 LEGAL FEES | | | | 2,648.59 | 5 ✓ |
| 20 ADMINISTRATIVE COSTS | | | | 56,208.82 | 5 ✓ |
| 21 AMOCO PRODUCTION COMPANY | COMMODITY | 100,000 | 28b ✓ | 21,100.00 | 8b ✓ |
| 22 ASSOCIATED NAT. GAS | COMMODITY | 200,000 | 28b ✓ | 39,000.00 | 8b ✓ |
| 23 CALCASIEU GATHERING | COMMODITY | 5,736,430 | 28b ✓ | 1,486,022.19 | 8b ✓ |
| 24 CHEVRON U. S. A. | COMMODITY | 9,300,000 | 28b ✓ | 2,163,800.00 | 8b ✓ |
| 25 CITRUS MARKETING COMPANIES | COMMODITY | 4,600,000 | 28b ✓ | 1,093,950.00 | 8b ✓ |
| 26 COASTAL GAS MARKETING | COMMODITY | 1,550,000 | 28b ✓ | 359,600.00 | 8b ✓ |
| 27 HADSON GAS SYSTEM | COMMODITY | 1,160,000 | 28b ✓ | 244,280.00 | 8b ✓ |
| 28 MIDCON MARKETING CORPORATION | COMMODITY | 1,473,390 | 28b ✓ | 362,453.94 | 8b ✓ |
| 29 NATURAL GAS CLEARINGHOUSE | COMMODITY | 6,200,000 | 28b ✓ | 1,395,208.42 | 8b ✓ |
| 30 TRANSCO PIPELINE | COMMODITY | 1,713,880 | 28b ✓ | 393,940.40 | 8b ✓ |
| 31 FEB ACCRUAL ADJ | COMMODITY | (573,920) | 28b ✓ | (146,791.07) | 8b ✓ |
| 32 HADSON GAS SYSTEM | COMMODITY * | 50,000 | 28b ✓ | 12,500.00 | 8b ✓ |
| 33 SEMINOLE GAS | COMMODITY * | 0 | 28b ✓ | (148.54) | 8b ✓ |
| 34 SEMINOLE GAS | TRANS/COMM.* | 0 | 28a ✓ | 23,268.69 | 8a ✓ |
| 35 SEMINOLE GAS | TRANS/DEMAND* | 0 | 29 ✓ | (844.20) | 9 ✓ |
| 36 GASMARK, LTD. | COMMODITY ** | (4,956) | 28b ✓ | (1,171.26) | 8b ✓ |
| 37 TOTAL | | <u>167,712,061</u> | | <u>\$11,919,824.89</u> | |

*PRIOR MONTH ADJUSTMENT

**PRIOR PERIOD ADJUSTMENT

IS TRANSPORTATION



Florida Gas Transmission Company

An ENRON/SONAT Affiliate

PAGE 1

| | | | |
|------------------|----------------|--|---|
| DATE | 03/31/94 | CUSTOMER: PEOPLES GAS SYSTEM INC ATTN: ATTN VICE PRES. ACCTG. POST OFFICE BOX 2562 TAMPA, FL 33601-2562 | PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO: Wire Transfer 4-8-94 NCNB Charlotte NC Account # 001658806 Route # 053000196 |
| DATE | 04/10/94 | | |
| VOICE NO. | 1214 | | |
| TOTAL AMOUNT DUE | \$2,773,195.57 | | |

CONTRACT 5047 SHIPPER PEOPLES GAS SYSTEM INC CUSTOMER NO. 4120 PLEASE CONTACT LAURA MOSELEY AT (713) 853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE

TYPE FIRM TRANSPORTATION

| RECEIPTS | | DELIVERIES | | PROD | RATES | | | | VOLUMES | | | |
|----------|--|------------|------|-------|-------|-----|--------|------------|---------|--------|-----------|----------------|
| POI NO. | NAME | POI NO. | NAME | MONTH | TC | RC | BASE | SURCHARGES | DISC | NET | MMBTU DRY | AMOUNT |
| | RESERVATION CHARGE | | | 03/94 | A | RES | 0.3659 | 0.0672 | | 0.4331 | 7,591,807 | \$3,288,011.61 |
| | NO NOTICE RESERVATION CHARGE | | | 03/94 | A | NNR | 0.0694 | | | 0.0694 | 620,000 | \$43,028.00 |
| | PERMANENT ACQUISITION RESERVATION CHARGE | | | 03/94 | A | PAQ | 0.4331 | | | 0.4331 | 275,280 | \$119,223.77 |
| | TEMPORARY RELINQUISHMENT CREDIT | | | 03/94 | A | TRL | 0.4331 | | | 0.4331 | (40,641) | (\$17,601.62) |
| | TEMPORARY RELINQUISHMENT CREDIT | | | 03/94 | A | TRL | 0.4331 | | | 0.4331 | (28,706) | (\$12,432.57) |
| | TEMPORARY RELINQUISHMENT CREDIT | | | 03/94 | A | TRL | 0.4331 | | | 0.4331 | (52,700) | (\$22,824.37) |
| | TEMPORARY RELINQUISHMENT CREDIT | | | 03/94 | A | TRL | 0.4331 | | | 0.4331 | (24,800) | (\$10,740.88) |
| | TEMPORARY RELINQUISHMENT CREDIT | | | 03/94 | A | TRL | 0.4331 | | | 0.4331 | (11,904) | (\$5,155.62) |
| | TEMPORARY RELINQUISHMENT CREDIT | | | 03/94 | A | TRL | 0.4331 | | | 0.4331 | (14,756) | (\$6,390.82) |
| | TEMPORARY RELINQUISHMENT CREDIT | | | 03/94 | A | TRL | 0.4331 | | | 0.4331 | (106,423) | (\$46,091.80) |
| | TEMPORARY RELINQUISHMENT CREDIT | | | 03/94 | A | TRL | 0.4331 | | | 0.4331 | (7,750) | (\$3,356.53) |

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PAGE 1 OF 14
MAR. INVOICES

TC: A = ACTUALS R = REVERSALS

RATE CODE (RC): COM= COMMODITY/USAGE SRV = SERVICE RES = RESERVATION/DEMAND FAC = FACILITY
SCH = SCHEDULING PENALTY IMB = CONTRACT IMBALANCE PENALTY INT = INTEREST
X = FERC FILING ADM = ADMINISTRATIVE FEE

TRANSPORTATION



Florida Gas Transmission Company

An ENRON/SONAT Affiliate

PAGE 2

| | | |
|------------------|--|---|
| 03/31/94 | CUSTOMER: PEOPLES GAS SYSTEM INC ATTN: ATTN VICE PRES. ACCTG. POST OFFICE BOX 2562 TAMPA, FL 33601-2562 | PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO: Wire Transfer NCNB Charlotte NC Account # 001658806 Route # 053000196 |
| 04/10/94 | | |
| VOICE NO. 1214 | | |
| TOTAL AMOUNT DUE | \$2,773,195.57 | |

CONTRACT 5047 SHIPPER PEOPLES GAS SYSTEM INC CUSTOMER NO. 4120 PLEASE CONTACT LAURA MOSELEY AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE

TYPE FIRM TRANSPORTATION

| RECEIPTS | | DELIVERIES | | PROD | | RATES | | | VOLUMES | | | |
|---------------------------------|------|------------|------|-------|----|-------|--------|------------|---------|--------|-----------|----------------|
| POI NO. | NAME | POI NO. | NAME | MONTH | TC | RC | BASE | SURCHARGES | DISC | NET | MMBTU DRY | AMOUNT |
| TEMPORARY RELINQUISHMENT CREDIT | | | | 03/94 | A | TRL | 0.4331 | | | 0.4331 | (42,780) | (\$18,528.02) |
| TEMPORARY RELINQUISHMENT CREDIT | | | | 03/94 | A | TRL | 0.4331 | | | 0.4331 | (59,675) | (\$25,845.24) |
| TEMPORARY RELINQUISHMENT CREDIT | | | | 03/94 | A | TRL | 0.4331 | | | 0.4331 | (10,850) | (\$4,699.14) |
| TEMPORARY RELINQUISHMENT CREDIT | | | | 03/94 | A | TRL | 0.4331 | | | 0.4331 | (174,747) | (\$75,682.93) |
| TEMPORARY RELINQUISHMENT CREDIT | | | | 03/94 | A | TRL | 0.4331 | | | 0.4331 | (8,897) | (\$3,853.29) |
| TEMPORARY RELINQUISHMENT CREDIT | | | | 03/94 | A | TRL | 0.4331 | | | 0.4331 | (56,079) | (\$24,287.81) |
| TEMPORARY RELINQUISHMENT CREDIT | | | | 03/94 | A | TRL | 0.4331 | | | 0.4331 | (45,694) | (\$19,790.07) |
| TEMPORARY RELINQUISHMENT CREDIT | | | | 03/94 | A | TRL | 0.4331 | | | 0.4331 | (103,447) | (\$44,802.90) |
| TEMPORARY RELINQUISHMENT CREDIT | | | | 03/94 | A | TRL | 0.4331 | | | 0.4331 | (153,450) | (\$66,459.19) |
| TEMPORARY RELINQUISHMENT CREDIT | | | | 03/94 | A | TRL | 0.4331 | | | 0.4331 | (217,000) | (\$93,982.70) |
| TEMPORARY RELINQUISHMENT CREDIT | | | | 03/94 | A | TRL | 0.4331 | | | 0.4331 | (461,900) | (\$200,048.89) |

PAGE 2 OF 14
MAR. INVOICES

(C): A = ACTUALS R = REVERSALS

RATE CODE (RC): COM = COMMODITY/USAGE SRV = SERVICE RES = RESERVATION/DEMAND FAC = FACILITY
SCH = SCHEDULING PENALTY IMB = CONTRACT IMBALANCE PENALTY INT = INTEREST
X = FERC FILING ADM = ADMINISTRATIVE FEE

5 TRANSPORTATION



Florida Gas Transmission Company

An ENRON/SONAT Affiliate

PAGE 3

| | | | |
|------------------|----------------|---|---|
| E | 01/31/94 | CUSTOMER: PEOPLES GAS SYSTEM INC ATTN: ATTN VICE PRES. ACCTG. POST OFFICE BOX 2562 TAMPA, FL 33601-2562 | PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO: Wire Transfer NCNB Charlotte NC Account # 001658806 Route # 053000196 |
| E | 04/10/94 | | |
| VOICE NO. | 1214 | | |
| TOTAL AMOUNT DUE | \$2,773,195.57 | | |

CONTRACT 5047 SHIPPER PEOPLES GAS SYSTEM INC CUSTOMER NO. 4120 PLEASE CONTACT LAURA MOSELEY AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE

TYPE FIRM TRANSPORTATION

| RECEIPTS | | DELIVERIES | | PROD | | | | RATES | | VOLUMES | | |
|---|---|------------|------|-------|----|-----|--------|------------|------|---------|-----------|----------------|
| POI NO. | NAME | POI NO. | NAME | MONTH | TC | RC | BASE | SURCHARGES | DISC | NET | MMBTU DRY | AMOUNT |
| TEMPORARY RELINQUISHMENT CREDIT | | | | | | | | | | | | |
| | | | | 03/94 | A | TRL | 0.4331 | | | 0.4331 | (27,900) | (\$12,083.49) |
| TEMPORARY RELINQUISHMENT CREDIT | | | | | | | | | | | | |
| | | | | 03/94 | A | TRL | 0.4331 | | | 0.4331 | (15,562) | (\$6,739.90) |
| WESTERN DIVISION REVENUE SHARING CREDIT | | | | | | | | | | | | |
| | | | | 03/94 | A | TCW | | | | | | (\$3,899.17) |
| 01/94 | RESERVATION FEE NOT PAID BY ACQUIRING SHIPPER-AD COM WIRE | | | 03/94 | A | TRL | | | | | | \$5,155.62 |
| 02/94 | RESERVATION FEE NOT PAID BY ACQUIRING SHIPPER- UNION CAMP | | | 03/94 | A | TRL | | | | | | \$17,874.90 |
| 02/94 | RESERVATION FEE NOT PAID BY ACQUIRING SHIPPER-CELOTEX CORP. | | | 03/94 | A | TRL | | | | | | \$25,198.62 |
| TOTAL FOR CONTRACT 5047 FOR MONTH OF 03/94. | | | | | | | | | | | 6,821,426 | \$2,773,195.57 |

*** END OF INVOICE 1214 ***

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MAR. INVOICES

C: A = ACTUALS R = REVERSALS

RATE CODE (RC): COM= COMMODITY/USAGE SRV = SERVICE RES = RESERVATION/DEMAND FAC = FACILITY
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 X = FERC FILING ADM = ADMINISTRATIVE FEE

TRANSPORTATION



Florida Gas Transmission Company

An ENRON/SONAT Affiliate

PAGE 1

| | | |
|----------------------------------|-------------------------------------|---|
| 03/31/94 | CUSTOMER: PEOPLES GAS SYSTEM INC | PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO: Wire Transfer <i>4-8-94</i> NCNB Charlotte NC Account # 001658806 Route # 053000196 |
| 04/10/94 | | |
| VOICE NO. 1213 | | |
| TOTAL AMOUNT DUE \$406,810.83 | | |

CONTRACT 5317 SHIPPER PEOPLES GAS SYSTEM INC CUSTOMER NO. 4120 PLEASE CONTACT LAURA MOSELEY AT (713) 853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE
TYPE FIRM TRANSPORTATION

| RECEIPTS | | DELIVERIES | | PROD | | RATES | | | VOLUMES | | | |
|---|------|------------|------|-------|----|-------|--------|------------|---------|--------|-----------|--------------|
| POI NO. | NAME | POI NO. | NAME | MONTH | TC | RC | BASE | SURCHARGES | DISC | NET | MMBTU DRY | AMOUNT |
| RESERVATION CHARGE | | | | 03/94 | A | RES | 0.3659 | 0.0672 | | 0.4331 | 939,300 | \$406,810.83 |
| TOTAL FOR CONTRACT 5317 FOR MONTH OF 03/94. | | | | | | | | | | | 939,300 | \$406,810.83 |

*** END OF INVOICE 1213 ***

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SR

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MAR. INVOICES

CODE (TC): A = ACTUALS R = REVERSALS

RATE CODE (RC): COM = COMMODITY/USAGE SRV = SERVICE RES = RESERVATION/DEMAND FAC = FACILITY
SCH = SCHEDULING PENALTY IMB = CONTRACT IMBALANCE PENALTY INT = INTEREST
X = FERC FILING ADM = ADMINISTRATIVE FEE

GAS TRANSPORTATION



Florida Gas Transmission Company

An **ENRON/SONAT** Affiliate

PAGE

1

| | | | |
|------------------|------------|-------------------------------------|--|
| DATE | 04/10/94 | CUSTOMER: PEOPLES GAS SYSTEM INC | PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO: Wire Transfer <i>4-20-94</i> NCNB Charlotte NC Account # 001658806 Route # 053000196 |
| DUE | 04/20/94 | | |
| INVOICE NO. | 1339 | | |
| TOTAL AMOUNT DUE | \$2,237.82 | | |

CONTRACT 5317 SHIPPER PEOPLES GAS SYSTEM INC CUSTOMER NO. 4120 PLEASE CONTACT LAURA MOSELEY AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE
TYPE FIRM TRANSPORTATION

| RECEIPTS | DELIVERIES | | PROD | | RATES | | | VOLUMES | | | | |
|---|------------|---------|------------------|-------|-------|-----|--------|------------|------|--------|-----------|------------|
| POI NO. | NAME | POI NO. | NAME | MONTH | TC | RC | BASE | SURCHARGES | DISC | NET | MMBTU DRY | AMOUNT |
| Usage Charge | | 16151 | PGS-JACKSONVILLE | 03/94 | A | COM | 0.0259 | 0.0734 | | 0.0993 | 3,000 | \$297.90 |
| Usage Charge | | 60953 | PGS - LAKE BLUE | 03/94 | A | COM | 0.0259 | 0.0734 | | 0.0993 | 19,536 | \$1,939.92 |
| TOTAL FOR CONTRACT 5317 FOR MONTH OF 03/94. | | | | | | | | | | | 22,536 | \$2,237.82 |

*** END OF INVOICE 1339 ***

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LR

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MAR. INVOICES

CODE (TC): A - ACTUALS R - REVERSALS

RATE CODE (RC): COM - COMMODITY/USAGE SRV - SERVICE RES - RESERVATION/DEMAND FAC - FACILITY
SCH - SCHEDULING PENALTY IMB - CONTRACT IMBALANCE PENALTY INT - INTEREST
X - FERC FILING ADM - ADMINISTRATIVE FEE

AS TRANSPORTATION



Florida Gas Transmission Company

An ENRON/SONAT Affiliate

PAGE 1

| | | | |
|------------------|--------------|---|--|
| DATE | 04/10/94 | CUSTOMER: PEOPLES GAS SYSTEM INC ATTN: ATTN VICE PRES. ACCTG. POST OFFICE BOX 2562 TAMPA, FL 33601-2562 | PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO: Wire Transfer 4-20-94 NCNB Charlotte NC Account # 001658806 Route # 053000196 |
| DUPLICATE | 04/20/94 | | |
| INVOICE NO. | 1261 | | |
| TOTAL AMOUNT DUE | \$488,648.05 | | |

| | | | | | | |
|----------|------|---------|------------------------|--------------|------|--|
| CONTRACT | 5047 | SHIPPER | PEOPLES GAS SYSTEM INC | CUSTOMER NO. | 4120 | PLEASE CONTACT LAURA MOSELEY AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE |
| | | TYPE | FIRM TRANSPORTATION | | | |

| RECEIPTS POI NO. | NAME | DELIVERIES | | PROD MONTH | TC | RC | RATES | | | VOLUMES | | |
|---------------------|---|------------|----------------------|---------------|----|-----|--------|------------|------|---------|-----------|-------------|
| | | POI NO. | NAME | | | | BASE | SURCHARGES | DISC | NET | MMBTU DRY | AMOUNT |
| | Usage Charge - No Notice For JACKSONVILLE | | | 03/94 | A | COM | 0.0259 | 0.0734 | | 0.0993 | 771 | \$76.56 |
| | Usage Charge | 16102 | PALM BEACH UTILITIES | 03/94 | A | COM | 0.0259 | 0.0734 | | 0.0993 | 30,067 | \$2,985.65 |
| | Usage Charge | 16110 | PGS-COCONUT CREEK | 03/94 | A | COM | 0.0259 | 0.0734 | | 0.0993 | 10,200 | \$1,012.86 |
| | Usage Charge | 16113 | PGS-DANIA | 03/94 | A | COM | 0.0259 | 0.0734 | | 0.0993 | 396,961 | \$39,418.23 |
| | Usage Charge | 16115 | PGS-NORTH MIAMI | 03/94 | A | COM | 0.0259 | 0.0734 | | 0.0993 | 21,163 | \$2,101.49 |
| | Usage Charge | 16119 | PGS-MIAMI | 03/94 | A | COM | 0.0259 | 0.0734 | | 0.0993 | 133,878 | \$13,294.09 |
| | Usage Charge | 16121 | PGS-MIAMI BEACH | 03/94 | A | COM | 0.0259 | 0.0734 | | 0.0993 | 93,000 | \$9,234.90 |
| | Usage Charge | 16149 | PGS-CECIL FIELD | 03/94 | A | COM | 0.0259 | 0.0734 | | 0.0993 | 119,815 | \$11,897.63 |
| | Usage Charge | 16150 | PGS-CEDAR HILLS | 03/94 | A | COM | 0.0259 | 0.0734 | | 0.0993 | 129,363 | \$12,845.75 |
| | Usage Charge | 16151 | PGS-JACKSONVILLE | 03/94 | A | COM | 0.0259 | 0.0734 | | 0.0993 | 812,473 | \$80,678.57 |
| | Usage Charge | 16155 | PGS-UMATILLA | 03/94 | A | COM | 0.0259 | 0.0734 | | 0.0993 | 7,974 | \$791.82 |

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X = FERC FILING ADM = ADMINISTRATIVE FEE

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MAR. INVOICES

AS TRANSPORTATION



Florida Gas Transmission Company

An ENRON/SONAT Affiliate

PAGE 2

| | | | |
|------------------|--------------|---|---|
| DATE | 04/10/94 | CUSTOMER: PEOPLES GAS SYSTEM INC ATTN: ATTN VICE PRES. ACCTG. POST OFFICE BOX 2562 TAMPA, FL 33601-2562 | PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO: Wire Transfer NCNB Charlotte NC Account # 001658806 Route # 053000196 |
| DATE | 04/20/94 | | |
| INVOICE NO. | 1261 | | |
| TOTAL AMOUNT DUE | \$488,648.05 | | |

CONTRACT 5047 SHIPPER PEOPLES GAS SYSTEM INC CUSTOMER NO. 4120 PLEASE CONTACT LAURA MOSELEY AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE

TYPE FIRM TRANSPORTATION

| RECEIPTS | | DELIVERIES | | PROD | | RATES | | | | VOLUMES | | |
|--------------|------|------------|-----------------------|-------|----|-------|--------|------------|------|---------|-----------|-------------|
| POI NO. | NAME | POI NO. | NAME | MONTH | TC | RC | BASE | SURCHARGES | DISC | NET | MMBTU DRY | AMOUNT |
| Usage Charge | | 16159 | PGS-DAYTONA BEACH | 03/94 | A | COM | 0.0259 | 0.0734 | | 0.0993 | 69,687 | \$6,919.92 |
| Usage Charge | | 16161 | PGS-EUSTIS | 03/94 | A | COM | 0.0259 | 0.0734 | | 0.0993 | 70,099 | \$6,960.83 |
| Usage Charge | | 16162 | PGS-EUSTIS NORTH | 03/94 | A | COM | 0.0259 | 0.0734 | | 0.0993 | 17,710 | \$1,758.60 |
| Usage Charge | | 16169 | PGS-ORLANDO | 03/94 | A | COM | 0.0259 | 0.0734 | | 0.0993 | 1,502 | \$149.15 |
| Usage Charge | | 16170 | PGS-ORLANDO EAST | 03/94 | A | COM | 0.0259 | 0.0734 | | 0.0993 | 49,544 | \$4,919.72 |
| Usage Charge | | 16172 | PGS-ORLANDO SOUTH | 03/94 | A | COM | 0.0259 | 0.0734 | | 0.0993 | 102,200 | \$10,148.46 |
| Usage Charge | | 16173 | PGS-ORLANDO SOUTHWEST | 03/94 | A | COM | 0.0259 | 0.0734 | | 0.0993 | 961 | \$95.43 |
| Usage Charge | | 16190 | PGS-FROSTPROOF | 03/94 | A | COM | 0.0259 | 0.0734 | | 0.0993 | 62,852 | \$6,241.20 |
| Usage Charge | | 16191 | PGS-AVON PARK | 03/94 | A | COM | 0.0259 | 0.0734 | | 0.0993 | 29,326 | \$2,912.07 |
| Usage Charge | | 16195 | SOUTHERN GAS-ONECO | 03/94 | A | COM | 0.0259 | 0.0734 | | 0.0993 | 46,325 | \$4,600.07 |
| Usage Charge | | 16196 | SOUTHERN GAS-SARASOTA | 03/94 | A | COM | 0.0259 | 0.0734 | | 0.0993 | 94,743 | \$9,407.98 |

PAGE 7 OF 14
MAR. INVOICES

(TC): A = ACTUALS R = REVERSALS

RATE CODE (RC): COM = COMMODITY/USAGE SRV = SERVICE RES = RESERVATION/DEMAND FAC = FACILITY
SCH = SCHEDULING PENALTY IMB = CONTRACT IMBALANCE PENALTY INT = INTEREST
X = FERC FILING ADM = ADMINISTRATIVE FEE

AS TRANSPORTATION

Florida Gas Transmission Company
An **ENRON/SONAT** Affiliate

| | | | |
|-------------------------|---------------------|---|---|
| DATE | 04/10/94 | CUSTOMER: PEOPLES GAS SYSTEM INC ATTN: ATTN VICE PRES. ACCTG. POST OFFICE BOX 2562 TAMPA, FL 33601-2562 | PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO: Wire Transfer NCNB Charlotte NC Account # 001658806 Route # 053000196 |
| DATE | 04/20/94 | | |
| INVOICE NO. | 1261 | | |
| TOTAL AMOUNT DUE | \$488,648.05 | | |

| | | | | | | |
|----------|------|---------|------------------------|--------------|------|--|
| CONTRACT | 5047 | SHIPPER | PEOPLES GAS SYSTEM INC | CUSTOMER NO. | 4120 | PLEASE CONTACT LAURA MOSELEY AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE |
| | | TYPE | FIRM TRANSPORTATION | | | |

| RECEIPTS | | DELIVERIES | | PROD | | RATES | | | VOLUMES | | | |
|--------------|------|------------|-------------------------|-------|----|-------|--------|------------|---------|--------|-----------|-------------|
| POI NO. | NAME | POI NO. | NAME | MONTH | TC | RC | BASE | SURCHARGES | DISC | NET | MMBTU DRY | AMOUNT |
| Usage Charge | | 16198 | PGS-LAKELAND NORTH | 03/94 | A | COM | 0.0259 | 0.0734 | | 0.0993 | 835,654 | \$82,980.44 |
| Usage Charge | | 16200 | PGS-BRANDON | 03/94 | A | COM | 0.0259 | 0.0734 | | 0.0993 | 129,124 | \$12,822.01 |
| Usage Charge | | 16201 | PGS-TAMPA SOUTH | 03/94 | A | COM | 0.0259 | 0.0734 | | 0.0993 | 164,946 | \$16,379.14 |
| Usage Charge | | 16202 | PGS-TAMPA EAST | 03/94 | A | COM | 0.0259 | 0.0734 | | 0.0993 | 19,189 | \$1,905.47 |
| Usage Charge | | 16203 | PGS-TAMPA NORTH | 03/94 | A | COM | 0.0259 | 0.0734 | | 0.0993 | 19,660 | \$1,952.24 |
| Usage Charge | | 16207 | PGS-ST PETERSBURG NORTH | 03/94 | A | COM | 0.0259 | 0.0734 | | 0.0993 | 155,000 | \$15,391.50 |
| Usage Charge | | 16208 | PGS-ST PETERSBURG | 03/94 | A | COM | 0.0259 | 0.0734 | | 0.0993 | 68,825 | \$6,834.32 |
| Usage Charge | | 16209 | PGS-TAMPA WEST | 03/94 | A | COM | 0.0259 | 0.0734 | | 0.0993 | 46,499 | \$4,617.35 |
| Usage Charge | | 28712 | PGS-OSCEOLA COUNTY | 03/94 | A | COM | 0.0259 | 0.0734 | | 0.0993 | 2,108 | \$209.32 |
| Usage Charge | | 58913 | PGS LAKE MURPHY | 03/94 | A | COM | 0.0259 | 0.0734 | | 0.0993 | 578,586 | \$57,453.59 |
| Usage Charge | | 59963 | ORLANDO TURNPIKE | 03/94 | A | COM | 0.0259 | 0.0734 | | 0.0993 | 600,722 | \$59,651.69 |

PAGE 8 OF 14
MAR. INVOICES

TC: A = ACTUALS R = REVERSALS

RATE CODE (RC): COM = COMMODITY/USAGE SRV = SERVICE RES = RESERVATION/DEMAND FAC = FACILITY
SCH = SCHEDULING PENALTY IMB = CONTRACT IMBALANCE PENALTY INT = INTEREST
X = FERC FILING ADM = ADMINISTRATIVE FEE

GAS TRANSPORTATION



Florida Gas Transmission Company

An **ENRON/SONAT** Affiliate

PAGE 4

| | | | |
|------------------|--------------|---|---|
| DATE | 04/10/94 | CUSTOMER: PEOPLES GAS SYSTEM INC ATTN: ATTN VICE PRES. ACCTG. POST OFFICE BOX 2562 TAMPA, FL 33601-2562 | PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO: Wire Transfer NCNB Charlotte NC Account # 001658806 Route # 053000196 |
| DUE | 04/20/94 | | |
| INVOICE NO. | 1261 | | |
| TOTAL AMOUNT DUE | \$488,648.05 | | |

| | | | | | | |
|----------|------|---------|------------------------|--------------|------|--|
| CONTRACT | 5047 | SHIPPER | PEOPLES GAS SYSTEM INC | CUSTOMER NO. | 4120 | PLEASE CONTACT LAURA MOSELEY AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE |
| | | TYPE | FIRM TRANSPORTATION | | | |

| RECEIPTS | | DELIVERIES | | PROD | | RATES | | | VOLUMES | | | |
|---|------|------------|------|-------|----|-------|------|------------|---------|-----|-----------|--------------|
| POI NO. | NAME | POI NO. | NAME | MONTH | TC | RC | BASE | SURCHARGES | DISC | NET | MMBTU DRY | AMOUNT |
| TOTAL FOR CONTRACT 5047 FOR MONTH OF 03/94. | | | | | | | | | | | 4,920,927 | \$488,648.05 |

*** END OF INVOICE 1261 ***

PAGE 9 OF 14
MAR. INVOICES

1 CODE (TC): A - ACTUALS R - REVERSALS
 RATE CODE (RC): COM - COMMODITY/USAGE SRV - SERVICE RES - RESERVATION/DEMAND FAC - FACILITY
 SCH - SCHEDULING PENALTY IMB - CONTRACT IMBALANCE PENALTY INT - INTEREST
 X - FERC FILING ADM - ADMINISTRATIVE FEE

Preliminary

SEMINOLE GAS MARKETING
P.O. BOX 2583
BIRMINGHAM, ALABAMA 35202-2563

MAR 1994
INVOICE

APRIL 11, 1994

INVOICE NO. 03-883.40-94
ACCOUNT NO. 11300 01 VP2908 142

CUSTOMER:

PLEASE WIRE TRANSFER PAYMENT TO:

PEOPLES GAS SYSTEM, INC.
POST OFFICE BOX 2562
TAMPA, FLORIDA 33601
ATTN: MR. RON FRINKLEY

SEMINOLE GAS MARKETING
AMSOUTH BANK BIRMINGHAM AL.
ABA 062000019
ACCOUNT NO. 30313104

WE CHARGE YOUR ACCOUNT FOR GAS SALES TO YOU PURSUANT TO GAS SALES
CONTRACT DATED 09/08/88. (GAS VOLUME AND PRICING SCHEDULE ATTACHED)

| COMMODITY DETAIL | | | |
|-----------------------------|------------------|------------------|-------------------------|
| <u>RATE PERIOD</u> | <u>THERMS</u> | <u>RATE</u> | <u>AMOUNT</u> |
| 03/01/94 - 03/31/94 BANKED | | | \$0.00 |
| 03/01/94 - 03/31/94 CURRENT | 3,226,570 | \$0.22380 | \$722,106.37 |
| TOTAL COMMODITY | 3,226,570 | \$0.22380 | \$722,106.37 ✓ |
| TRANSPORT DETAIL | | | |
| <u>AGREEMENT</u> | <u>MMBTU</u> | <u>RATE</u> | <u>AMOUNT</u> |
| 848510 PEOPLES SNG INTER. | 314 | \$0.57300 | \$179.92 |
| 830087 PEOPLES SO GA INTER. | 0 | \$0.17070 | \$0.00 |
| 864340 PEOPLES SNG FIRM | 314,920 | \$0.04831 | \$15,213.12 |
| 864340 FIRM DEMAND | 10,050 | \$11.50400 | \$115,615.20 |
| 831200 PEOPLES SO GA FIRM | 314,687 | \$0.02115 | \$6,654.15 |
| 831200 FIRM DEMAND | 10,000 | \$5.70500 | \$57,050.00 |
| CREDITS | | | |
| FOR 848510 | 0 | \$0.57300 | \$0.00 |
| JEA 830087 | 0 | \$0.17070 | \$0.00 |
| GAS 864340 | 0 | \$0.41940 | \$0.00 |
| FGT FIRM 831200 | 0 | \$0.20518 | \$0.00 |
| ADJUSTMENT JEA | | | |
| TOTAL TRANSPORT | | | \$157,641.76 ✓ |
| | | | \$194,712.39 |
| | | | \$ 37,070.63 ✓ |

TOTAL AMOUNT DUE ~~\$916,818.76~~

PAYMENT DUE WITHIN 15 DAYS OF INVOICE RECEIPT. DELINQUENT PAYMENTS
ARE SUBJECT TO INTEREST CALCULATED AT THE PRIME RATE IN EFFECT FOR
CHASE MANHATTAN BANK (NA) FROM DATE DUE UNTIL DATE OF PAYMENT.
\$ 759,172.00

CITY OF SUNRISE
 PUBLIC SERVICE DEPT.
 P.O. BOX 450759
 SUNRISE, FLORIDA
 33345-0759

POLICY OF NONDISCRIMINATION
 ON THE BASIS OF HANDICAPPED
 STATUS EQUAL OPPORTUNITY
 EMPLOYER

| | |
|--------------|----------------|
| SERVICE THRU | PAST DUE AFTER |
| 02/01/94 | 02/22/94 |

| | | |
|---------------|------------------|--------------------|
| CUSTOMER NAME | ACCOUNT NUMBER | TOTAL AMT. NOW DUE |
| Peoples Gas | 1-01-160201000-0 | 2,223.64 |

| | | |
|------------------|---------------|-------------|
| SERVICE ADDRESS | WATER METER # | GAS METER # |
| NW 136 & NW 8 St | | 9141050 |

| TYPE OF SERVICE | PREVIOUS READ | CURRENT READ | CONSUMPTION | AMOUNT |
|-----------------|---------------|--------------|-------------|----------|
| Gas | 2385 | 7592 | 5207 | 2,223.64 |
| | | | | 2,223.64 |

YOUR CURRENT MONTH BILL TOTAL
 WILL BE PAST DUE AFTER 02/22/94

RECEIVED
 ACCOUNTS PAYABLE
 94 FEB - 7 AM 11:13

CO 1 VENDOR 1007582
 INVOICE 10116020100FB94
 SP 32923-94 DUE 2/17
 ATT Y TRAN 016
 ENTERED CD AUTH me

WRITTEN NOTICE REQUIRED TO TURN UTILITIES ON OR OFF

TOTAL AMOUNT DUE-----2,223.64 ✓

SEE REVERSE SIDE FOR BILLING DISPUTE INFORMATION.

3-15-94

3/25

It appears as if the acct. # has changed on p.o. line # 16. Please update p.o.

CO 1 1007582 VENDOR
INVOICE 1000174500 MAR 94
PO 32923-94 DUE 3-18
ATI Y TRAN
ENTERED AUTH

| | | | | | |
|---|------------------------|-----------------------------------|------------------------|--------------------------------|---------------------------|
| CITY OF SUNRISE PUBLIC SERVICE DEPT. P.O. BOX 450759 SUNRISE, FLORIDA 33345-0759 | | THIS BILL IS DUE WHEN RENDERED | | SERVICE THROUGH 3/03/94 | PAST DUE AFTER 3/29/94 |
| CUSTOMER NAME PEOPLES GAS | | ACCOUNT NUMBER 10001-74500 | | TOTAL AMT. NOW DUE 1,808.27 | |
| SERVICE ADDRESS NW 136 AVE & NW 8 ST | | WATER METER # | GAS METER # 9141050 | | |
| TYPE OF SERVICE GAS | PREVIOUS READ 27592 | CURRENT READ 31852 | CONSUMPTION 4260 | AMOUNT 1,764.17 | |
| GROSS RECEIPTS TAX | | | 44.10 | | |
| CURRENT MONTH BILL TOTAL | | | 1,808.27 | | |
| BE PAST DUE AFTER | | | 3/29/94 | | |

RECEIVED ACCOUNTS PAYABLE
94 MAR 16 AM 11:52

RECEIVED ACCOUNTS PAYABLE
94 MAR 29 PM 4:52

1,808.27 PAGE 12 OF 14 MAR. INVOICES

SEE REVERSE SIDE FOR BILLING DISPUTE INFORMATION.

13.

0007650-002
 VENDOR
 INVOICE 801672
~~38037~~ DUE 3-11
 ATI IRAN 012
 ENTERED AUTH



CITY OF ST. PETERSBURG INVOICE

TRANS: IN
 INVOICE NO. 801672

Date: 02/11/94

Peoples Gas
 1800-9th Avenue N.
 St. Petersburg, FL 33713-7117

PLEASE RETURN DUPLICATE COPY
 WITH PAYMENT AND INCLUDE
 INVOICE NO. ON THE CHECK.

Company Contact: CJ Bonfiglio
 Telephone No.: 894-2560

Make all checks payable to the
 City of St. Petersburg and send to:
 Central Cashier
 P.O. Box 2842
 St. Petersburg, FL 33731

If you have any questions about this invoice, please call 893-7148 ANGELA

| DATE OF SERVICE | DESCRIPTION | AMOUNT DUE |
|-----------------|---|-------------|
| JANUARY 1994 | JANUARY BILLING STATEMENT FOR <u>CNG FUEL</u> 3-30-92 OK for payment CJ Bonfiglio Used in Sarasota Division 01 90 000 232 02 000 01 90 000 804 02 000 01-03-000 104 01-500 | \$ 366.99 ✓ |

Should the be pd. against line #16 on 3/3/94 if so is it O.K. to over the system w/ acct. given.
OK to pay this time.
 4-5-94

Fuel used for Sarasota Division
 per B. Bonfiglio
 4-5-94

APRIL 13, 1994

SOUTH FLORIDA COGENERATION ASSOCIATES
200 N.W. 1 STREET
MIAMI, FLORIDA 33128

INVOICE

MARCH, 1994

TO: PEOPLES GAS
111 MADISON STREET
P.O. BOX 2562
TAMPA, FLORIDA 33601

ATTN: W. EDWARD ELLIOTT
MANAGER-GAS ACCOUNTING

| | | |
|------------------------------------|-------------|-------------------------|
| COMMODITY TRANSPORTATION CHARGE | 7,886.60 | \$ 8,886.60 |
| RESERVATION CHARGE | ✓ 34,397.67 | \$ 34,397.27 |
| TOTAL AMOUNT DUE METRO DADE COUNTY | | \$ 42,284.27 |

PLEASE REMIT TO:

SOUTH FLORIDA COGENERATION ASSOCIATES
200 N.W. 1 STREET
MIAMI, FLORIDA 33128

01-90-000-232-02-00-0



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PEOPLES GAS SYSTEM, INC.

ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:

MARCH 1994

| (A) SUPPLIER | (B) THERMS | (C) RATE | (D) ACCRUED |
|--------------------------|------------------|-------------|--------------------|
| AMOCO PRODUCTION COMPANY | 100,000.0 | 0.21100 | \$21,100.00 |
| TOTAL: | <u>100,000.0</u> | | <u>\$21,100.00</u> |

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PEOPLES GAS SYSTEM, INC.
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
MARCH 1994

| (A) SUPPLIER | (B) THERMS | (C) RATE | (D) ACCRUED |
|------------------------------|------------------|-------------|--------------------|
| ASSOCIATED NATURAL GAS, INC. | 200,000.0 | 0.19500 | \$39,000.00 |
| TOTAL: | <u>200,000.0</u> | | <u>\$39,000.00</u> |

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PEOPLES GAS SYSTEM, INC.
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
MARCH 1994

| (A) SUPPLIER | (B) THERMS | (C) RATE | (D) ACCRUED |
|----------------------------|--------------------|-------------|-----------------------|
| CALCASIEU GATHERING SYSTEM | 3,299,980.0 | 0.25905 | \$854,859.82 |
| CALCASIEU GATHERING SYSTEM | 200,000.0 | 0.25905 | \$51,810.00 |
| CALCASIEU GATHERING SYSTEM | 2,236,450.0 | 0.25905 | \$579,352.37 |
| TOTAL: | <u>5,736,430.0</u> | | <u>\$1,486,022.19</u> |

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PEOPLES GAS SYSTEM, INC.
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
MARCH 1994

| (A) SUPPLIER | (B) THERMS | (C) RATE | (D) ACCRUED |
|------------------|--------------------|-------------|-----------------------|
| CHEVRON U. S. A. | 3,100,000.0 | 0.23200 | \$719,200.00 |
| CHEVRON U. S. A. | 1,550,000.0 | 0.23000 | \$356,500.00 |
| CHEVRON U. S. A. | 1,550,000.0 | 0.23000 | \$356,500.00 |
| CHEVRON U. S. A. | 3,100,000.0 | 0.23600 | \$731,600.00 |
| TOTAL: | <u>9,300,000.0</u> | | <u>\$2,163,800.00</u> |

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PEOPLES GAS SYSTEM, INC.

ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:

MARCH 1994

| (A) SUPPLIER | (B) THERMS | (C) RATE | (D) ACCRUED |
|----------------------------|--------------------|-------------|-----------------------|
| CITRUS MARKETING COMPANIES | 3,100,000.0 | 0.22950 | \$711,450.00 |
| CITRUS MARKETING COMPANIES | 1,500,000.0 | 0.25500 | \$382,500.00 |
| TOTAL: | <u>4,600,000.0</u> | | <u>\$1,093,950.00</u> |

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PEOPLES GAS SYSTEM, INC.
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
MARCH 1994

| (A) SUPPLIER | (B) THERMS | (C) RATE | (D) ACCRUED |
|-----------------------|--------------------|-------------|---------------------|
| COASTAL GAS MARKETING | 1,550,000.0 | 0.23200 | \$359,600.00 |
| TOTAL: | <u>1,550,000.0</u> | | <u>\$359,600.00</u> |

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PEOPLES GAS SYSTEM, INC.

ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:

MARCH 1994

| (A) SUPPLIER | (B) THERMS | (C) RATE | (D) ACCRUED |
|-------------------|--------------------|-------------|---------------------|
| HADSON GAS SYSTEM | 480,000.0 | 0.21000 | \$100,800.00 |
| HADSON GAS SYSTEM | 680,000.0 | 0.21100 | \$143,480.00 |
| TOTAL: | <u>1,160,000.0</u> | | <u>\$244,280.00</u> |

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PEOPLES GAS SYSTEM, INC.
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
MARCH 1994

| (A) SUPPLIER | (B) THERMS | (C) RATE | (D) ACCRUED |
|--------------------------|--------------------|-------------|---------------------|
| MIDCON MARK. CORPORATION | 1,473,390.0 | 0.24600 | \$362,453.94 |
| TOTAL: | <u>1,473,390.0</u> | | <u>\$362,453.94</u> |

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PEOPLES GAS SYSTEM, INC.
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
MARCH 1994

| (A) SUPPLIER | (B) THERMS | (C) RATE | (D) ACCRUED |
|---------------------------|--------------------|-------------|-----------------------|
| NATURAL GAS CLEARINGHOUSE | 3,100,000.0 | 0.23650 | \$733,150.00 |
| NATURAL GAS CLEARINGHOUSE | 629,020.0 | 0.19300 | \$121,400.86 |
| NATURAL GAS CLEARINGHOUSE | 500,000.0 | 0.20600 | \$103,000.00 |
| NATURAL GAS CLEARINGHOUSE | 500,000.0 | 0.20300 | \$101,500.00 |
| NATURAL GAS CLEARINGHOUSE | 670,980.0 | 0.22200 | \$148,957.56 |
| NATURAL GAS CLEARINGHOUSE | 800,000.0 | 0.23400 | \$187,200.00 |
| TOTAL: | <u>6,200,000.0</u> | | <u>\$1,395,208.42</u> |

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PEOPLES GAS SYSTEM, INC.

ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:

MARCH 1994

| (A) SUPPLIER | (B) THERMS | (C) RATE | (D) ACCRUED |
|------------------|--------------------|-------------|---------------------|
| TRANSCO PIPELINE | 1,701,280.0 | 0.23000 | \$391,294.40 |
| TRANSCO PIPELINE | 12,600.0 | 0.21000 | \$2,646.00 |
| TOTAL: | <u>1,713,880.0</u> | | <u>\$393,940.40</u> |

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PEOPLES GAS SYSTEM, INC.
 ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
 IN THE MONTH OF :

FEBRUARY 1994

| (A) SUPPLIER | (B) | (C) THERMS | (D) RATE | (E) DOLLARS |
|----------------------------|----------|---------------|-------------|----------------|
| VASTAR GAS MARKETING, INC. | ACCRUED: | 420,000.0 | 0.23400 | \$98,280.00 |
| | ACTUAL: | 420,000.0 | 0.23400 | \$98,280.00 |
| VASTAR GAS MARKETING, INC. | ACCRUED: | 879,960.0 | 0.23000 | \$202,390.80 |
| | ACTUAL: | 719,960.0 | 0.23000 | \$165,590.80 |
| ASSOCIATED NATURAL GAS | ACCRUED: | 350,000.0 | 0.24500 | \$85,750.00 |
| | ACTUAL: | 348,330.0 | 0.24500 | \$85,340.85 |
| CALCASIEU GATHERING | ACCRUED: | 3,332,090.0 | 0.26015 | \$866,843.21 |
| | ACTUAL: | 3,156,210.0 | 0.26020 | \$821,245.85 |
| CITRUS MARK. COMPANIES | ACCRUED: | 2,652,070.0 | 0.25500 | \$676,277.85 |
| | ACTUAL: | 2,652,070.0 | 0.25589 | \$678,644.73 |
| CITRUS MARK. COMPANIES | ACCRUED: | 2,800,000.0 | 0.30000 | \$840,000.00 |
| | ACTUAL: | 2,800,000.0 | 0.30000 | \$840,000.00 |
| CITRUS MARK. COMPANIES | ACCRUED: | 700,000.0 | 0.23900 | \$167,300.00 |
| | ACTUAL: | 700,000.0 | 0.23400 | \$163,800.00 |
| CITRUS MARK. COMPANIES | ACCRUED: | 600,000.0 | 0.23400 | \$140,400.00 |
| | ACTUAL: | 600,000.0 | 0.23400 | \$140,400.00 |
| MIDCON MARKETING CORP. | ACCRUED: | 458,730.0 | 0.23200 | \$106,425.36 |
| | ACTUAL: | 460,560.0 | 0.23200 | \$106,849.92 |
| MIDCON MARKETING CORP. | ACCRUED: | 850,000.0 | 0.27000 | \$229,500.00 |
| | ACTUAL: | 850,000.0 | 0.27000 | \$229,500.00 |

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PEOPLES GAS SYSTEM, INC.
 ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
 IN THE MONTH OF :

FEBRUARY 1994

| (A) | (B) | (C) | (D) | (E) |
|---------------------------|----------|-------------|---------|--------------|
| SUPPLIER | | THERMS | RATE | DOLLARS |
| MIDCON MARKETING CORP. | ACCRUED: | 1,630,000.0 | 0.24500 | \$399,350.00 |
| | ACTUAL: | 1,630,000.0 | 0.24500 | \$399,350.00 |
| NATURAL GAS CLEARINGHOUSE | ACCRUED: | 975,610.0 | 0.27700 | \$270,243.97 |
| | ACTUAL: | 975,610.0 | 0.27700 | \$270,243.97 |
| NATURAL GAS CLEARINGHOUSE | ACCRUED: | 750,000.0 | 0.29200 | \$219,000.00 |
| | ACTUAL: | 750,000.0 | 0.29200 | \$219,000.00 |
| NATURAL GAS CLEARINGHOUSE | ACCRUED: | 1,800,000.0 | 0.24500 | \$441,000.00 |
| | ACTUAL: | 1,800,000.0 | 0.24300 | \$437,400.00 |
| NATURAL GAS CLEARINGHOUSE | ACCRUED: | 524,390.0 | 0.24100 | \$126,377.99 |
| | ACTUAL: | 524,390.0 | 0.24100 | \$126,377.99 |
| NATURAL GAS CLEARINGHOUSE | ACCRUED: | 550,000.0 | 0.24600 | \$135,300.00 |
| | ACTUAL: | 550,000.0 | 0.24600 | \$135,300.00 |
| NORTH CANADIAN MARKETING | ACCRUED: | 235,200.0 | 0.24000 | \$56,448.00 |
| | ACTUAL: | 0.0 | 0.00000 | \$0.00 |
| O & R ENERGY | ACCRUED: | 220,000.0 | 0.23800 | \$52,360.00 |
| | ACTUAL: | 220,000.0 | 0.23800 | \$52,360.00 |
| PETRO SOURCE | ACCRUED: | 1,600,000.0 | 0.32000 | \$512,000.00 |
| | ACTUAL: | 1,600,000.0 | 0.32000 | \$512,000.00 |
| TENNECO GAS | ACCRUED: | 400,000.0 | 0.23800 | \$95,200.00 |
| | ACTUAL: | 400,000.0 | 0.23800 | \$95,200.00 |

g:\gasact\pga\arecon94

PEOPLES GAS SYSTEM, INC.
 ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
 IN THE MONTH OF :

FEBRUARY 1994

| (A) SUPPLIER | (B) | (C) THERMS | (D) RATE | (E) DOLLARS |
|------------------|-------------|---------------|-------------|----------------|
| TRANSCO PIPELINE | ACCRUED: | 2,340,000.0 | 0.24000 | \$561,600.00 |
| | ACTUAL: | 2,340,000.0 | 0.24000 | \$561,600.00 |
| TRANSCO PIPELINE | ACCRUED: | 180,000.0 | 0.23900 | \$43,020.00 |
| | ACTUAL: | 180,000.0 | 0.22500 | \$40,500.00 |
| TRANSCO PIPELINE | ACCRUED: | 1,650,000.0 | 0.23600 | \$389,400.00 |
| | ACTUAL: | 1,647,000.0 | 0.23600 | \$388,692.00 |
| TRANSCO PIPELINE | ACCRUED: | 2,700,000.0 | 0.26600 | \$718,200.00 |
| | ACTUAL: | 2,700,000.0 | 0.26600 | \$718,200.00 |
| TOTAL ACCRUED: | | 28,598,050.0 | | \$7,432,667.18 |
| TOTAL ACTUAL: | | 28,024,130.0 | | \$7,285,876.11 |
| | ADJUSTMENT: | (573,920.0) | | (\$146,791.07) |

Vastar Gas


RECEIVED
ACCOUNTS PAYABLE

VASTAR GAS MARKETING, INC.
P. O. BOX 2340
DALLAS TX 752212340

94 MAR 15 AM 10:34

| | |
|--|--------------|
| CUSTOMER FAX NUMBER: | 272-813-0061 |
| PEOPLES GAS SYSTEM, INC. 111 MADISON ST. PO BOX 2562 TAMPA FL 336012562 | |

| Natural Gas Sales Invoice | |
|---------------------------|--------------|
| CUSTOMER NUMBER: | N0000G431804 |
| SALES CONTRACT NUMBER: | GM001035 |
| INVOICE NUMBER: | 13675-00 |
| INVOICE DATE: | 03-09-94 |
| PAYMENT DUE DATE: | 03-19-94 |

| Item | Date | Delivery Location/Pipeline/Comments | MMBTU (Dry) | Price | Amount Due |
|--|----------|--|------------------|------------|--------------------|
| 001 | 02-01-94 | FGT ZONE 2 POOLING POINT FLORIDA GAS TRANSMISSION COMPANY | 960.00 | \$2.340000 | \$2,246.40 |
| 002 | 02-01-94 | FGT ZONE 3 POOLING POINT FLORIDA GAS TRANSMISSION COMPANY | 15,120.00 | \$2.340000 | \$35,380.80 |
| 003 | 02-01-94 | MI 703/683-FGT FLORIDA GAS TRANSMISSION COMPANY | 25,920.00 | \$2.340000 | \$60,652.80 |
| # 01-90-000-23d-02-00-0  | | | | | |
| INVOICE TOTALS: | | | 42,000.00 | | \$98,280.00 |

| | | |
|---|--|---|
| Please Reference Invoice and Customer Number When Remitting Payment If Paying by Wire, Please FAX Details ATTN: CASH RECEIPTS to 214-880-3764 | | |
| Please direct any questions concerning this invoice to: LEE HARMON (214)880-6709 | Remit Payment to: VASTAR GAS MARKETING, INC. P. O. BOX 92570 CHICAGO IL 606752570 | Wire Payment to: CITIBANK N A NEW YORK NY ABA# 021000089 A/C# 40553611 VASTAR GAS MARKETING, INC. PEOPLES GAS SYSTEM, INC. INV# 13675-00 |

Vastar Gas

VASTAR GAS MARKETING, INC.
 P. O. BOX 2340
 DALLAS TX 752212340

RECEIVED
 ACCOUNTS PAYABLE

94 MAR 15 AM 10:31

CUSTOMER FAX NUMBER: 272-813-0061

PEOPLES GAS SYSTEM, INC.
 111 MADISON ST.
 PO BOX 2562
 TAMPA FL 336012562

Natural Gas Sales Invoice

CUSTOMER NUMBER: N0000G431804
 SALES CONTRACT NUMBER: GM001035
 INVOICE NUMBER: 13676-00
 INVOICE DATE: 03-09-94

PAYMENT DUE DATE: 03-19-94

| Item | Date | Delivery Location/Pipeline/Comments | MMBTU (Dry) | Price | Amount Due |
|---|----------|--|-------------|------------|--------------|
| 001 | 02-01-94 | HPL-FGT-MAGNET WITHERS HOUSTON PIPELINE COMPANY | 71,996.00 | \$2.300000 | \$165,590.80 |
| <p>#01-90-000-232-02-00-0</p> <p>EL</p> | | | | | |
| INVOICE TOTALS: | | | 71,996.00 | | \$165,590.80 |

Please Reference Invoice and Customer Number When Remitting Payment
 If Paying by Wire, Please FAX Details ATTN: CASH RECEIPTS to 214-880-3764

Please direct any questions concerning this invoice to:
 DAVID M GIBSON
 (214)880-6789

Remit Payment to:
 VASTAR GAS MARKETING, INC.
 P. O. BOX 92570
 CHICAGO IL 606752570

Wire Payment to:
 CITIBANK N A
 NEW YORK NY
 ABA# 021000089
 A/C# 40553611
 VASTAR GAS MARKETING, INC.
 PEOPLES GAS SYSTEM, INC.
 INV# 13676-00

3-18-94



ASSOCIATED NATURAL GAS, INC.

I N V O I C E

PEOPLES GAS SYSTEM, INC.
ATTN: ~~MS. ADRIAN GUIDRY~~
111 MADISON STREET

E. Elliott

DATE: March 14, 1994
INVOICE #: 5-AR-4483A
064488

TAMPA, FL 33601

TERMS: WIRE TRANSFER BY 25TH
OF MONTH

Invoice for natural gas deliveries during the month of 02/94

| PIPELINE FL TRN | NOMINATED QUANTITY SOLD/MMBTU | PRICE PER MMBTU | | AMOUNT DUE |
|--------------------------|-------------------------------------|--------------------|-----|--------------|
| Z3 POOL-COMP. STATION 12 | 14,833 | \$ 2.45000 | DRY | \$ 36,340.85 |
| Z3 POOL-COMP. STATION 12 | 20,000 | 2.45000 | DRY | 49,000.00 |
| BALANCE DUE | | | | \$ 85,340.85 |

01-90-000-232-02-00-0
EL

Send wire transfer to: *3-25-94*
Continental Bank, N.A.
Chicago, Illinois
ABA #071000039
To credit:
Associated Natural Gas, Inc.
Account #76-56971

OR Send payment to:
Associated Natural Gas, Inc.
P.O. Box 98410
Chicago, IL 60693

When payment is different from amount invoiced, please send documentation with payment. If remitting by wire transfer, please send to address below.

Direct inquiries to Ms. Holly Netters at (713) 260-1800.



Calcasieu Gas Gathering System
1600 Smith, Suite 4775
Houston, Texas 77002

Peoples Gas System, Inc.
111 Madison Street
P.O. Box 2562
Tampa, FL 33601-2562

Customer No: 15080
Contract No: CGGS-GS-083
Volume Basis: MMBtu

| | | |
|--------------------------|---|--|
| Statement Date Number | Terms for Payment: Due on the 25th or 15 days from receipt of invoice whichever is later. | Please Remit to: P. O. Box 200247 Houston, Texas 77216-0247 |
| 03/09/94 9403S0830 | | |

| Point I.D.# | Description | Production | Mcf | MMBtu | Rate | Amount |
|-------------|----------------------------|------------|---------|---------|-----------|-----------------|
| 001 206 001 | FGT - False River | 02/94 | 72,000 | 72,000 | \$ 2.6020 | \$ 187,344.00 |
| 001 206 002 | FGT - Oakley - Assumption | 02/94 | 195,993 | 195,993 | \$ 2.6020 | \$ 509,973.79 |
| 328 206 001 | Sabine/Florida - Henry Hub | 02/94 | 47,628 | 47,628 | \$ 2.6020 | \$ 123,928.06 ✓ |

Wire Transfer To: 2-25-94

Texas Commerce Bank - Houston, N.A.

ABA # 113000609

Acadian Gas Pipeline System

A/c 0010 - 135-3556

On Behalf of: Calcasieu Gas Gathering System

#01-90-000-232-02-00-0
ES

Total Cost of Gas \$ 821,245.85
Sales Tax (4%) \$ 0.00

Total Amount Due this Invoice \$ 821,245.85

PAGE 4 OF 12
FEB. INVOICES

For information contact Brett Hunsucker at (713) 951-7834

Fax: (713) 951-7830

Citrus Industrial Sales Company, Inc.

An **ENRON/SONAT** Affiliate

RECEIVED

MAR 15 1994

ACCOUNTING

PAGE: 1

Customer

Wire Transfer 3-18-94
Remittance Information:

Customer 68756
Please Reference Invoice No.: G-9402-199

PEOPLES GAS SYSTEMS
P. O. BOX 2562
TAMPA, FL 33601-2562

CITRUS INDUSTRIAL SALES COMPANY, INC.
NATIONS BANK - HOUSTON
ACCOUNT NUMBER: 4140327948
ABA #: 111000025

Date: MARCH 10, 1994
Due Date: MARCH 20, 1994
Contract No.: 262-68756-301 (WLW)
Contract Date: SEPTEMBER 20, 1993
Volume Basis: MMBTU 14.73 DRY

FAX # : ()

INVOICE YOU FOR PHYSICAL GAS SALES FOR THE MONTH OF FEBRUARY, 1994

| FACILITY | DESCRIPTION | ST | MMBTU | RATE | AMOUNT | TAX |
|-----------------------|---|----|-----------|--------|----------------|-------|
| 25306 | COMPRESSOR STATION 7 FROM 02/11/94 TO 02/28/94, LAST TIER 1 Meter 1 : 25306/FGT | LA | 60,000 ✓ | 2.3400 | 140,400.00 ✓ | .00 |
| 25309 | COMPRESSOR STATION 11 FROM 02/01/94 TO 02/20/94. Meter 1 : 25309/FGT | AL | 265,207 ✓ | 2.3900 | 633,844.73 | .00 |
| 25412 | STATION 8 TRANSFER POINT FROM 02/01/94 TO 02/02/94. | LA | 70,000 | 2.3400 | 163,800.00 ✓ | .00 |
| 25412 | FROM 02/03/94 TO 02/10/94. | LA | 280,000 | 3.0000 | 840,000.00 ✓ | .00 |
| ===> TOTAL: | | | 350,000 * | | 1,003,800.00 * | .00 * |
| MONTHLY DEMAND CHARGE | | | 0 | .0000 | 44,800.00 | .00 |

AMOUNT DUE BEFORE TAXES:

675,207

\$1,822,844.73

\$.00

AMOUNT DUE CITRUS INDUSTRIAL SALES CO.:

\$1,822,844.73

Value not included in the final totals (e) = Estimate price

01-90-000-232-02-00-0

SC

Further Information Call: WILL WRIGHT (713) 853-7517

FAX # : (713) 646-2704

PAGE 5 OF 12
FEB. INVOICES



RECEIVED

MIDCON GAS SERVICES CORP.
I N V O I C E

MAR 11 1994

ACCOUNTING

Invoice: 14660
Date: 03/08/94
Terms: LATER: 20TH/INV DATE +10
Contract: 28720
Site Ref No: 54-7078

PEOPLES GAS SYSTEM, INC.
ATTN: RON FRINKLEY
P.O. BOX 2562
TAMPA FL 33601-2562

| Delivery Point | Charge Type | Volume | Price \$/MMB | Amount |
|--|-------------|----------|--------------|---------------------|
| Gas Sales for Site: 54-7511 (PEOPLES GAS SYSTEM, INC.) | | | | |
| 02/94 C.S.#7 EUNICE IN LI | SALES PRICE | 46056 @ | 2.320000 | 106,849.92 |
| 02/94 C.S.#8 ZACHARY IN | SALES PRICE | 85000 @ | 2.700000 | 229,500.00 |
| 02/94 C.S.#8 ZACHARY IN | SALES PRICE | 163000 @ | 2.450000 | 399,350.00 |
| Site Gas Sales Sub-total: | | | | 735,699.92 |
| <i>Wire Transfer 3-18-94</i> ** TOTAL AMOUNT ** | | | | 294056 |
| | | | | <u>\$735,699.92</u> |

PLEASE SEND ALL REMITTANCE TO:
MIDCON GAS SERVICES CORP.
P.O. BOX 201689
HOUSTON, TEXAS 77216-1689

PLEASE DIRECT ANY QUESTIONS :FOR S-2 SALES RICK WARD @ (713) 963-3134
AND FOR ALL OTHERS JENNIFER STREETS @ (713) 964-5654 OR DORIS JOHNSON
@ (713) 963-3135.

#01-90-000-232-02-00-0
SR

WHEN MAKING PAYMENT, PLEASE REFERENCE THE ABOVE INVOICE NUMBER. IF THE AMOUNT DIFFERS FROM THAT INVOICED, PLEASE PROVIDE SUPPORT DOCUMENTATION WITH YOUR PAYMENT, OR FAX IT TO (713) 963-3324.



NATURAL GAS CLEARINGHOUSE

Excellence in Energy Services

13430 NORTHWEST FREEWAY
SUITE 1200
HOUSTON, TEXAS 77040
PHONE: 713/744-1777
FAX: 713/744-5340

INVOICE NO.: 44633-00

INVOICE DATE: 03-07-94

CONTRACT NO.: 92-11-482

CLIENT CONTACT: KB

TERMS: Net Due On or Before
03-20-94



PEOPLES GAS SYSTEM, INC.
P.O. BOX 2562
111 MADISON ST
TAMPA FL 33601
MR. ED ELLIOT
813-872-0058
#3608100

Table with 4 columns: DESCRIPTION, QUANTITY (MMBTU), RATE, AMOUNT. Includes line items for FGT ZONE 1 POOL (7) and a TOTAL INVOICE row.

Wire To: NationsBank
Dallas, Texas
ABA #111000025 ACCOUNT #2661523836
CREDIT NATURAL GAS CLEARINGHOUSE
Lockbox: P.O. BOX 840795
DALLAS, TX 75204-0795

Questions regarding this invoice should be directed to
JAMES A. BEITE at 713-744-5372.
Support for your payment should be Faxed to 713-744-5340.

01-90-000-2 J2-02-000
[Signature]

APPROVAL _____

ORIGINAL



O&R Energy, Inc.
 28 W. Grand Ave.
 Montvale, NJ 07645
 (201) 307-1188
 Fax (201) 307-1546

PAGE NO. INVOICE NO.
 1 38437

INVOICE DATE CUST. NO.
 03/11/94 PE187

INVOICE

CURRENCY: U.S. Dollars
 DELIVERED TO:

BLD TO:

PEOPLES GAS
 RON FRINKLEY
 111 MADISON ST.
 P.O. BOX 2562
 TAMPA, FL 33621-2562

PEOPLES GAS
 RON FRINKLEY
 111 MADISON ST.
 P.O. BOX 2562
 TAMPA, FL 33621-2562

P.O. #

TERMS
 NET 10

OTE

MARKETING REP.
 WILLIAM BARRY

| ITEM NO. | DESCRIPTION | QUANTITY | UNIT PRICE | EXTENSION | TAX |
|----------|--|-------------------|-----------------|----------------------|-----|
| EB. 1994 | DTH GAS DELIVERED INTO FLORIDA GAS. | 22000 | 2.38 | 52360.00 | ✓ |
| | GAS DELIVERED INTO LEBRON. NOT PEOPLES GAS | 116100 | 3.50 | 406350.00 | |
| | GAS DELIVERED INTO CNG & PNG. NOT PEOPLES GAS | 26000 | 3.00 | 78000.00 | |

01-90-000-232-02-00-0

PAYMENTS BY CHECK

O&R Energy, Inc.
 P.O. Box 2528
 Buffalo, New York 14240

PAYMENTS BY WIRE

O&R Energy, Inc.
 Account No. 091-73667-6
 ABA #021-001088
 Marine Midland Bank
 Nyack, New York 10960

SUBTOTAL
~~52360.00~~

PAGE 8 OF 12
 FEB. INVOICES

INVOICE NO.
 38437

PLEASE REMIT

52,360.00
~~52360.00~~

PETRO SOURCE CORPORATION
9801 WESTHEIMER
SUITE 900
HOUSTON, TX 77042

INVOICE: 22630077
DATE: 03/09/94
PAGE: 1

G/L MONTH: 1994/02

Phone: (713) 972-2000
Fax: (713) 972-2035
Federal I.D. #: 870399943

BILL TO: 001952
PEOPLES GAS SYSTEM, INC. *Ed Elliott*
ATTN: ~~MS. ADRIENE GUIDRY~~
1111 MADISON STREET
P.O. BOX 2562
TAMPA, FL 33601-2562

| ITEM | QUANTITY | PRICE | PER | DOLLARS |
|---|------------|----------|-----|------------|
| NATURAL GAS FGT MOPS @ TIVOLI INTO FGT 2/3 - 10 | 160,000.00 | 3.200000 | MMB | 512,000.00 |

01-90-000-232-02-00-0
ES

TERMS: DUE ON 25TH BY WIRE TRANSFER *3-25-94* TOTAL: 512,000.00
DUE DATE: 03/09/94

REMIT TO: PETRO SOURCE CORPORATION
BANK OF AMERICA N.T. AND S.A.
ABA #121000358 ACCT #12335-04754
CONCORD, CA 77042



TENNECO GAS MARKETING
COMPANY

Date processed: March 1, 1994

In Account With:

Peoples Gas System, Inc.
P. O. Box 2562
Tampa, FL 33601-2562

Invoice: 66427

Subject: Natural Gas Purchases
for the month of
February 1994

Facility: PEOPLES GAS SYS

Invoice Based Upon the Following:

| Description | Volume** | Unit Price | Total Price |
|-------------|----------|------------|--------------|
| FOB: FGT | 40000 MD | \$2.3800 | \$ 95,200.00 |

Total Amount Due: \$ 95,200.00

OO _____ VENDOR _____
INVOICE _____
PO _____ DUE _____
ATT _____ IRAN _____
ENTERED _____ AUTH _____

Wire Transfer To: 3-10-94
Mellon Bank
Pittsburgh, Penn.
A/c# 199-8802
ABA# 043000261
*** (M:MMBtu, C:MCF, D:Dry, S:Sat)*
For Tenneco Gas Marketing

#01-90-000-232-02-000

Terms: Payment to be Net 10 days

Please Remit To:
Tenneco Gas Marketing Company
P.O. Box 360127
Pittsburgh, PA 15251-6127

Direct Billing Inquiries To:
Tenneco Gas Marketing Company
The Springs Office Building
950 Breckenridge Lane
Louisville, KY 40207-4674
1-800-800-4GAS Telephone
Attn: Customer Service

Please provide invoice number with :



Transco
Energy Marketing Company
A Transco Energy Company

INVOICE

03/10/94 10:35:12

PAGE: 1

COUNTING MONTH: FEBRUARY, 1994
VOICE NO : 199402-0121
VOICE DATE : MARCH 10, 1994
E DATE : MARCH 21, 1994

CONTRACT NO: 000.6292
DOCUMENT NO: 000.0000
CUSTOMER NO: 005417
CUSTOMER : PEOPLES GAS SYSTEM, INC.
MR. GREG CAPONE
P.O. BOX 2562
TAMPA FL 33601

John Randall

YOU HAVE ANY QUESTIONS PLEASE CONTACT : ~~REVENUE ACCOUNTING~~

(713) 932-~~4821~~ ⁴⁸²⁷

FAX: (713) 932-4880

| DESCRIPTION OF CHARGES | VOLUME | RATE | AMOUNT | TOTAL |
|----------------------------|-------------|----------------------------|-----------------------|-------|
| CURRENT SERVICES: | | | | |
| L-FGT STATION 11/DEAL 7840 | | | | |
| SALES TIER 1 - REGULATED | 02/11-02/28 | 878 ✓ DT \$ 2.66 | \$ 2,335.48 | ✓ |
| SALES TIER 1 - DEREGULATED | 02/11-02/28 | 257,242 ✓ DT 2.66 | 684,263.72 | ✓ |
| L-FGT STATION 11/DEAL 7917 | | | | |
| SALES TIER 1 - REGULATED | 02/24-02/28 | 40 ✓ DT 2.66 | 106.40 | ✓ |
| SALES TIER 1 - DEREGULATED | 02/24-02/28 | 11,840 ✓ DT 2.66 | 31,494.40 | ✓ |
| L-ST 7 FGT/DEAL 7755 | | | | |
| SALES TIER 1 - REGULATED | 02/01-02/02 | 62 ✓ DT 2.25 | 139.50 | ✓ |
| SALES TIER 1 - DEREGULATED | 02/01-02/02 | 17,938 ✓ DT 2.25 | 40,360.50 | ✓ |
| FL-ST 7 FGT/DEAL 7822 | | | | |
| SALES TIER 1 - REGULATED | 02/03-02/28 | 672 DT 2.40 | 1,612.80 | ✓ |
| SALES TIER 1 - DEREGULATED | 02/03-02/28 | 197,256 DT 2.40 | 473,414.40 | ✓ |
| FL-ST 7 FGT/DEAL 7829 | | | | |
| SALES TIER 1 - REGULATED | 02/11-02/28 | 561 DT 2.36 | 1,323.96 | ✓ |
| SALES TIER 1 - DEREGULATED | 02/11-02/28 | 164,439 DT 2.36 | 388,076.04 | ✓ |
| | | <i>164,139</i> | | |
| FL-ST 7 FGT/DEAL 7832 | | | | |
| SALES TIER 1 - REGULATED | 02/09-02/28 | 120 DT 2.40 | 288.00 | ✓ |
| SALES TIER 1 - DEREGULATED | 02/09-02/28 | 35,952 DT 2.40 | 86,284.80 | ✓ |

387,368.04

300 lost per schedule change



Transco
Energy Marketing Company
A Transco Energy Company

INVOICE

03/10/94 10:35:12

PAGE: 2

ACCOUNTING MONTH: FEBRUARY, 1994
VOICE NO : 199402-0121
VOICE DATE : MARCH 10, 1994
DATE : MARCH 21, 1994

CONTRACT NO: 000.6292
DOCUMENT NO: 000.0000
CUSTOMER NO: 00-417
CUSTOMER : PEOPLES GAS SYSTEM, INC.
MR. GREG CAPONE
P.O. BOX 2562
TAMPA FL 33601

YOU HAVE ANY QUESTIONS PLEASE CONTACT : REVENUE ACCOUNTING (713) 932-4821 FAX: (713) 932-4880

| DESCRIPTION OF CHARGES | VOLUME | RATE | AMOUNT | TOTAL |
|-----------------------------|--------|------|----------------------------|-------|
| TOTAL CURRENT MONTH CHARGES | | | \$ 1,709,700.00 | |
| TOTAL AMOUNT DUE | | | \$ 1,709,700.00 | |
| | | | <u>\$ 1,708,992</u> | |

HADSON

PEOPLES GAS SYSTEM, INC.
111 MADISON ST
ATTN: RON FRINKLEY
TAMPA, FL 33601

Owner No.: 7313
Location-ID: PGS1
Invoice No.: 17049
Date: 03/02/1994
Days Due: 10
P.O Number:

Deliveries on: FLORIDA GAS TRANSMISSION
To invoice for 01/1994 gas purchases:

| | | | |
|------------------|-------|------|---------------------------|
| MMBTUs purchased | 5,000 | | |
| Purchase Price | | 2.50 | 12,500.00 |
| Sub-Total | | | <u>12,500.00</u> |
| Total | | | <u><u>\$12,500.00</u></u> |

Please remit payment to:

Hadson Gas Systems, Inc.
P.O. BOX 651529
CHARLOTTE, NC 28265-1529

Or wire transfer: *3-10-94*

Hadson Gas Systems, Inc.
NATIONSBANK
Account # 1290288605
DALLAS, TX
ABA # 111000025

For invoicing questions, call ROBERT SMITH at (405)235-9531. [2]

Adjustment

01-90-000-232-02-000

ER

RECEIVED

SEMINOLE GAS MARKETING
P.O. BOX 2563
BIRMINGHAM, ALABAMA 35202-2563

FEB 18 1994

JAN 1994
INVOICE

ACCOUNTING

FEBRUARY 14, 1994

INVOICE NO. 01-883.40-94
ACCOUNT NO. 11300 01 VP2908 142

CUSTOMER:

PLEASE WIRE TRANSFER PAYMENT TO:

PEOPLES GAS SYSTEM, INC.
POST OFFICE BOX 2562
TAMPA, FLORIDA 33601
ATTN: MR. RON FRINKLEY

2-28-94
SEMINOLE GAS MARKETING
AMSOUTH BANK BIRMINGHAM AL.
ABA 062000019
ACCOUNT NO. 30313104

=====

WE CHARGE YOUR ACCOUNT FOR GAS SALES TO YOU PURSUANT TO GAS SALES
CONTRACT DATED 09/08/88. (GAS VOLUME AND PRICING SCHEDULE ATTACHED)

| COMMODITY DETAIL | | | |
|-----------------------------|--|-----------------------|--|
| <u>RATE PERIOD</u> | <u>THERMS</u> | <u>RATE</u> | <u>AMOUNT</u> |
| 01/01/94 - 01/31/94 BANKED | | | \$0.00 |
| 01/01/94 - 01/31/94 CURRENT | 3,465,800 | \$0.20344 | \$705,082.35 |
| TOTAL COMMODITY | 3,465,800 | \$0.20344 | \$705,082.35 |
| TRANSPORT DETAIL | | | |
| <u>AGREEMENT</u> | <u>MMBTU</u> | <u>RATE</u> | <u>AMOUNT</u> |
| 848510 PEOPLES SNG INTER. | 308 ✓ | \$0.60300 | \$185.72 |
| 830087 PEOPLES SO GA INTER. | 0 | \$0.17070 | \$0.00 |
| 864340 PEOPLES SNG FIRM | 338,302 ✓ | \$0.06569 | \$22,222.38 |
| 864340 FIRM DEMAND | 10,050 | \$11.50400 | \$115,615.20 |
| 831200 PEOPLES SO GA FIRM | 323,864 | \$0.02629 | \$8,515.84 |
| 831200 FIRM DEMAND | 10,000 | \$5.70500 | \$57,050.00 |
| CREDITS FOR JEA GAS | 848510 830087 864340 831200 FGT FIRM | 0 0 0 0 0 | \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 |
| TOTAL TRANSPORT | | | \$203,589.14 |

#01-90-000-232-02-000
Q

TOTAL AMOUNT DUE *Originally Booked \$896,089.16 in JAN. →* \$908,671.49

PAYMENT DUE WITHIN 15 DAYS OF INVOICE RECEIPT. DELINQUENT PAYMENTS
ARE SUBJECT TO INTEREST CALCULATED AT THE PRIME RATE IN EFFECT FOR
CHASE MANHATTAN BANK (NA) FROM DATE DUE UNTIL DATE OF PAYMENT.

COPY

PAGE 3 OF 3
PRIOR MONTHS'
ADJUSTMENTS

GASMARK, LTD., LIQUIDATING TRUST

INV. NO.
50485PMT

DATE
03-25-94

DESCRIPTION
1ST INTERIM DIST. -- \$.20

AMOUNT
\$1,171.26

20%

** TOTAL **

\$1,171.26

DRAWER: GASMARK, LTD., LIQUIDATING TRUST
Brenda Herod, Trustee
Operating Account
3200 Southwest Frwy
1530 Phoenix Tower
Houston, Texas 77027

SOUTHWEST BANK OF TEXAS N.A.
4295 SAN FELIPE • (713) 235-8800
P.O. BOX 27459
HOUSTON, TEXAS 77227-7459

36-1
11

CHECK NO. 004201

DATE 03-25-94

PAY EXACTLY*****\$1,17

PAY EXACTLY ONE THOUSAND ONE HUNDRED SEVENTY ONE AND 26/100----- DOLL

TO THE ORDER OF: PEOPLES GAS SYSTEM, INC
P.O. BOX 2562
TAMPA, FL 33601-2562

GASMARK, LTD., LIQUIDATING TRUST

BY: Brenda Herod

BY: _____

(Two Signatures Required Over \$20,000.00)

MEMO _____

⑈004206⑈ ⑆113011258⑆ 005 191 8⑈



Florida Gas Transmission Company

An ENRON/SONAT Affiliate

| | | | |
|------------------|-------------|---|---|
| DATE | 03/22/94 | CUSTOMER: PEOPLES GAS SYSTEM INC <i>Attn: Vice Pres Acctg</i> <i>111 Madison St.</i> <i>P.O. Box 2562</i> <i>Tampa, FL 33601</i> | PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO: Wire Transfer <i>4-1-94</i> NCNB Charlotte NC Account # 001658806 Route # 053000196 |
| DATE | 04/01/94 | | |
| VOICE NO. | 1106 | | |
| TOTAL AMOUNT DUE | \$24,840.40 | | |

| | | | | |
|----------|---------|------------------|------|--|
| CONTRACT | SHIPPER | CUSTOMER NO. | 4120 | PLEASE CONTACT LAURA MOSELEY AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE |
| | TYPE | CASH IN/CASH OUT | | |

| RECEIPTS | | DELIVERIES | | PROD | | RATES | | | VOLUMES | | | |
|---------------------------|-----------------------------------|------------|------|-------|----|-------|--------|------------|---------|--------|-----------|-------------|
| QI NO. | NAME | POI NO. | NAME | MONTH | TC | RC | BASE | SURCHARGES | DISC | NET | MMBTU DRY | AMOUNT |
| | Market Del. Netted Transportation | | | 12/93 | | NTM | 0.4714 | | | 0.4714 | 29,395 | \$13,856.80 |
| | Market Delivery Imbalance | | | 12/93 | | NDM | 2.6614 | | | 2.6614 | 4,127 | \$10,983.60 |
| TOTAL FOR MONTH OF 12/93. | | | | | | | | | | | 33,522 | \$24,840.40 |

*** END OF INVOICE 1106 ***

#01-90-000-232-02-00-0
SO

PAGE 1 OF 2
CASHOUTS/BOOKOUTS

CODE (TC): A - ACTUALS R - REVERSALS
RATE CODE (RC): COM - COMMODITY/USAGE SRV - SERVICE RES - RESERVATION/DEMAND FAC - FACILITY
SCH - SCHEDULING PENALTY IMB - CONTRACT IMBALANCE PENALTY INT - INTEREST
X - FERC FILING ADM - ADMINISTRATIVE FEE

Remittance Advice Retain for Your Records

SOUTHERN NATURAL GAS COMPANY
Birmingham, AL

| Voucher No. | Vendor No. | Inv. Date | Vendor Invoice No. | Invoice Amount | Deductions | Balance Payable |
|-------------|------------|-----------|--------------------|----------------|------------|-----------------|
| 13-04412 | P2908 | 03-11-94 | CP2908031101 | 38564.79 | | 38,564.79 |
| | | | | 38564.79 | | 38,564.79 |

2/86

Check Number
321214

From
SOUTHERN NATURAL GAS COMPANY
PO Box 2563
Birmingham, AL 35202 2563

Trust Company Bank $\frac{64}{6}$
Atlanta GA or
Trust Company Bank
of Cobb County, N.A.

Vendor No.
P2908

Pay to the Order of
PEOPLES GAS SYSTEM, INC.
ATTN: HUGH GREY
P.O. BOX 2502
TAMPA, FL 33601-2502

Date
03 15 94



Dollars/Cents
*****38,564.79

Exactly

Authorized Signature

THIRTY-EIGHT THOUSAND -----
FIVE HUNDRED SIXTY-FOUR DOLLARS-----79 CENTS

DISBURSEMENT ACCOUNT
VOID after one year