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IN REPLY REFER TO:

April 17, 1998

Blanca S. Bayo, Director  
Division of Records & Reporting  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, FL 32399-0850

Via Federal Express

Re: Docket No. 980003-GU - Purchased Gas Adjustment  
(PGA) Clause - Request for Confidential Treatment.

Dear Ms. Bayo:

We submit herewith on behalf of Peoples Gas System, its purchased gas adjustment filing for the month of March 1998 (consisting of (a) Schedules A-1, A-1 Supporting Detail, A-2, A-3, A-4, A-5, and A-6, (b) Its Open Access Gas Purchased Report for the month, (c) Invoices covering Peoples' gas purchases for the month, (d) Its Accruals for Gas Purchased Report, (e) Its Actual/Accrual Reconciliation for Gas Purchased Report (and Invoices thereto), and (f) Invoices reflecting prior period adjustments and FGT Refunds (if any)), and request confidential treatment of portions thereof.

This request is made pursuant to Section 366.093, Florida Statutes, for the reasons detailed in the document entitled "Peoples Gas System's Request for Confidential Treatment", the original and 5 copies of which are also enclosed herewith for filing. The sensitive information contained in the enclosed documents has been shaded in grey or highlighted in yellow.

We enclose a high density computer diskette containing the enclosed request (IBM-DOS 4.0, WP5.1) as required by the Commission's rules.

Finally, we enclose for filing 10 "public" copies of the documents identified above on which the sensitive information has been whited out.

Please acknowledge your receipt and filing of the enclosures by stamping the duplicate copy of this letter which is enclosed and returning the same to the undersigned.

Thank you for your assistance.

Sincerely,

DAVID M. NICHOLSON

Handwritten: "Noted"  
Stamp: DOCUMENT FILED DATE  
04438 APR 20 98  
FEDERAL RECORDS DIVISION

- ACK \_\_\_\_\_
- AFA Tandura
- APP \_\_\_\_\_
- CAF \_\_\_\_\_
- CMU \_\_\_\_\_
- CTR \_\_\_\_\_
- EAG Mabus
- LEG \_\_\_\_\_
- LIN 3
- OPC \_\_\_\_\_
- RCH \_\_\_\_\_
- SEC 1 DMN Enclosures
- WAS \_\_\_\_\_ cc: Ms. Angle Llewellyn  
Mr. W. Edward Elliott
- OTH \_\_\_\_\_ All Parties of Record

COMPANY: PEOPLES GAS SYSTEM

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE  
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1

FOR THE PERIOD OF:

APRIL 97 through MARCH 98

Page 1 of 3

	CURRENT MONTH: MARCH 98				PERIOD TO DATE				
	ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
1 COMMODITY (Pipeline)	\$164,046	\$169,512	\$5,466	3.32	\$1,707,700	\$1,718,088	\$8,388	0.49	
2 NO NOTICE SERVICE	\$36,580	\$36,580	\$0	0.00	\$326,516	\$326,516	\$0	(0.00)	
3 SWING SERVICE	\$1,723,207	\$2,202,883	\$479,676	21.77	\$15,066,207	\$20,313,331	\$5,247,124	25.83	
4 COMMODITY (Other)	\$4,834,186	\$5,456,303	\$622,117	11.40	\$56,814,473	\$54,860,424	(\$1,754,049)	(3.20)	
5 DEMAND	\$3,100,038	\$2,804,638	(\$295,400)	(10.33)	\$32,374,740	\$32,419,848	\$45,108	0.14	
6 OTHER	\$59,642	\$130,000	\$70,358	0.00	\$1,313,348	\$1,381,579	\$68,231	0.00	
LESS ENDO-USE CONTRACT									
7 COMMODITY (Pipeline)	\$50,491	\$50,755	\$264	0.52	\$510,631	\$520,069	\$9,438	1.81	
8 DEMAND	\$524,704	\$532,339	\$7,635	1.43	\$6,400,087	\$6,503,500	\$103,413	1.59	
9 OTHER	(\$109,892)	\$0	\$109,892	0.00	(\$794,123)	(\$174,179)	\$619,944	0.00	
10									
11 TOTAL COST	(1+2+3+4+5+6)+(\$7+8+9+10)	\$8,452,397	\$10,216,794	\$764,397	7.48	\$101,486,390	\$104,348,395	\$2,862,005	2.74
12 NET UNBILLED		(\$703,851)	\$0	\$703,851	0.00	\$593,961	\$95,958	(\$498,003)	0.00
13 COMPANY USE		\$6,445	\$0	(\$6,445)	0.00	\$111,695	\$82,712	(\$28,983)	0.00
14 TOTAL THERM SALES		\$9,876,593	\$10,216,794	\$340,201	3.33	\$103,219,667	\$105,735,118	\$2,515,451	2.38

COMPANY: PEOPLES GAS SYSTEM

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE  
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1

FOR THE PERIOD OF:

CURRENT MONTH: MARCH 98

PERIOD TO DATE: APRIL 97 through MARCH 98

Page 2 of 3

THERMS PURCHASED	CURRENT MONTH: MARCH 98				PERIOD TO DATE			
	ACTUAL	REV FLEX DOWN EST.	DIFFERENCE AMOUNT	%	ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE AMOUNT	%
15 COMMODITY (Pipeline) (Billing Determinants Only)	34,714,532	39,216,532	4,502,000	11.48	413,103,438	419,117,014	6,013,576	1.43
16 NO NOTICE SERVICE (Billing Determinants Only)	6,200,000	6,200,000	0	0.00	74,349,040	74,349,040	0	0.00
17 SWING SERVICE (Commodity)	7,126,980	9,575,990	2,399,010	25.18	57,207,399	72,465,990	15,258,181	21.08
18 COMMODITY (Other) (Commodity)	21,500,891	17,096,360	(4,404,531)	(20.48)	219,814,477	203,031,548	(16,782,929)	(7.64)
19 DEMAND (Billing Determinants Only)	70,591,230	51,969,156	(18,622,074)	(26.39)	598,064,466	620,371,304	24,306,838	4.06
20 OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	12,528,780	12,591,182	62,402	0.50	136,134,350	138,476,225	2,341,875	1.71
22 DEMAND	14,779,690	14,845,092	65,402	0.44	162,564,390	164,906,395	2,341,875	1.42
23 OTHER	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (17+18-23)	28,627,871	29,622,350	(2,004,521)	(7.00)	277,021,876	279,497,129	(2,475,253)	(0.88)
25 NET UNBILLED	(1,507,743)	0	1,507,743	0.00	1,422,932	(781,050)	(2,203,982)	(0.00)
26 COMPANY USE	16,733	0	(16,733)	0.00	288,291	213,795	(74,496)	(0.00)
27 TOTAL THERM SALES (24-26 Estimated Only)	27,886,797	29,622,350	(1,735,553)	(6.23)	280,049,217	277,431,866	(2,618,349)	(0.93)

COMPANY: PEOPLES GAS SYSTEM

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE

SCHEDULE A-1

OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

FOR THE PERIOD OF:

APRIL 97 through MARCH 98

Page 3 of 3

CENTS PER THERM	CURRENT MONTH: MARCH 98				PERIOD TO DATE				
	ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
28 COMMODITY (Pipeline)	(1/15)	0.00473	0.00432	(0.00040)	(0.33)	0.00413	0.00409	(0.00004)	(0.98)
29 NO NOTICE SERVICE	(2/16)	0.00390	0.00390	0.00000	0.00	0.00709	0.00709	(0.00000)	(0.00)
30 SWING SERVICE	(3/17)	0.24179	0.23125	(0.01054)	(4.56)	0.26336	0.26032	0.01696	6.95
31 COMMODITY (Other)	(4/18)	0.22484	0.31915	0.09431	29.55	0.25756	0.27021	0.01265	4.88
32 DEMAND	(5/19)	0.04394	0.05394	0.01000	18.53	0.05431	0.05328	(0.00208)	(3.83)
33 OTHER	(6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT									
34 COMMODITY (Pipeline)	(7/21)	0.00403	0.00403	0.00000	0.00	0.00377	0.00376	0.00000	0.13
35 DEMAND	(8/22)	0.03560	0.03586	0.00036	1.00	0.03937	0.03944	0.00007	0.17
36 OTHER	(8/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37 TOTAL COST OF PURCHASES	(11/24)	0.33018	0.38377	0.05359	13.96	0.36635	0.37876	0.01242	3.28
38 NET UNBILLED	(12/25)	0.46682	0.00000	(0.46682)	0.00	0.41742	0.00000	(0.41742)	0.00
39 COMPANY USE	(13/25)	0.38317	0.00000	(0.38317)	0.00	0.39014	0.00000	(0.39014)	0.00
40 TOTAL COST OF THERMS SOLD	(14/27)	0.33896	0.38377	0.04481	11.68	0.37721	0.38303	0.00582	1.52
41 TRUE-UP	(E-4)	(0.00519)	(0.00519)	0.00000	0.00	(0.00519)	(0.00519)	0.00000	0.00
42 TOTAL COST OF GAS	(40+41)	0.33377	0.37858	0.04481	11.84	0.37202	0.37784	0.00582	1.54
43 REVENUE TAX FACTOR		1.00376	1.00376	0.00000	0.00	1.00376	1.00376	0.00000	0.00
44 PCA FACTOR ADJUSTED FOR TAXES		0.33502	0.38000	0.04498	11.84	0.37342	0.37926	0.00584	1.54
45 PCA FACTOR ROUNDED TO NEAREST .001		33.502	38.000	4.49801	11.84	37.342	37.926	0.58385	1.54

COST RECOVERY CLAUSE CALCULATION  
 SCHEDULE A-1 SUPPORTING DETAIL  
 FOR THE PERIOD OF: APRIL 97 THROUGH MARCH 98  
 CURRENT MONTH: MARCH 1998

COMMODITY (Physical)	THE RMS-LINE 13	INVOICE AMOUNT-LINE 1	COST PER THERMAL-LINE 28
1 Commodity Physical (BNG-D50 GA)	28,948,129	\$118,418	\$0.00401
2 Commodity Physical (BNG-D50 GA)	7,259,570	\$42,817	\$0.00582
3 "Last-Out-Preorder" Transportation Customers	654,373	\$2,814	\$0.00401
4 "Last-Out-Preorder" Aggregation (Last) Program	68,208	\$217	\$0.00402
5 Commodity Physical (POT)-Prior Month Adjustment	(231,879)	(\$1,217)	\$0.00402
6 Commodity Physical (BNG-D50 GA)-Prior Month Adjustment	1,232,209	\$1,184	\$0.00128
7 Commodity Physical Due 2nd Party Supplier	1,664,335	\$14,508	\$0.00286
8 Comm. Physical-Prior Month Adj. With 2nd Party Supplier	1,540,805	(\$4,218)	\$0.00402
9 Capacity Utilization-Supplier	(8,810,807)	(\$20,802)	\$0.00218
10 Capacity Utilization-Supplier-Prior Month Adjustment	877,820	\$1,877	\$0.00217
11 TOTAL COMMODITY (Physical)	34,214,532	\$164,648	\$0.00473
12 Billing Service-Demand-2nd Party Suppliers		\$127,192	\$0.00000
13 Billing Service-Commodity-2nd Party Suppliers	7,128,860	\$1,589,188	\$0.22429
14 Billing Service-FTA First Program Penalty		(\$2,152)	\$1.09817
15			
16			
17			
18 TOTAL BNG SERVICE	7,128,860	\$1,723,207	\$0.24178
COMMODITY OTHER	THE RMS-LINE 18	INVOICE AMOUNT-LINE 4	COST PER THERMAL-LINE 31
19 Purchases from 2nd Party Suppliers	21,201,875	\$4,277,603	\$0.20204
20 City of Sunrise	22,860	\$10,377	\$0.47881
21 Central Florida Gas	4,588	\$1,710	\$0.37185
22 "Last-Out-Preorder" Transportation Customers	672,878	\$128,734	\$0.20787
23 "Last-Out-Preorder" Aggregation (Last) Program	68,081	\$12,943	\$0.19198
24 Customer Billing Adj.-Prior Month	(47,000)	(\$9,029)	\$0.19229
25 Customer Billing Adj.-Prior Period	(52,780)	(\$10,142)	\$0.19229
26 Imbalance Callout-(POT)-Jan, 98	78,240	\$18,544	\$0.21760
27 Imbalance Callout-(POT)-Jan, 98		(\$45,217)	\$0.22118
28 Bookends-Fee, 98		(\$6,788)	\$0.22282
29 Purchases from 2nd Party Suppliers-Prior Month Adj.		\$4,834,188	\$0.22484
30 TOTAL COMMODITY (OTHER)	21,500,891	\$4,834,188	\$0.22484
DEMAND	THE RMS-LINE 19	INVOICE AMOUNT-LINE 5	COST PER THERMAL-LINE 32
31 Demand (BNG-D50 GA)	8,311,070	\$3,488,546	\$0.04080
32 Demand (BNG-D50 GA)	8,878,208	\$409,048	\$0.04628
33 Temporary Requisitionment Reservation Charge-(POT)	2,232,000	\$84,191	\$0.03772
34 Voluntary Requisitionment Credit-(POT)	(28,182,180)	(\$1,898,888)	\$0.06326
35 Voluntary Requisitionment Credit-(POT)	(2,358,180)	(\$83,782)	\$0.04058
36 "Last-Out-Preorder" Transportation Customers	654,373	\$24,886	\$0.03774
37 Capacity Discount-Transp. Customer	4,218,474	\$109,887	\$0.02604
38 Capacity Utilization-Supplier	1,764,240	\$43,112	\$0.02437
39 Demand Due 2nd Party Supplier	4,228,400	\$92,602	\$0.02194
39a Demand (BNG-D50 GA)-Prior Month Adjustment	4,009,433	\$182,681	\$0.04586
40 Voluntary Reline. Credit-(POT)-Prior Mo. Adj.		(\$1,981)	\$0.00000
41	(15,800)	(\$885)	\$0.03752
42 TOTAL DEMAND	70,551,230	\$3,100,038	\$0.04384
OTHER	THE RMS-LINE 20	INVOICE AMOUNT-LINE 8	COST PER THERMAL-LINE 33
43 Administrative Costs		\$97,242	\$0.00000
44 Legal Fees		\$2,200	\$0.00000
45			
46			
47			
48			
49			
50 TOTAL OTHER	0	\$99,442	\$0.00000

FOR THE PERIOD OF: APRIL 97 Through MARCH 98

MARCH 98

PERIOD TO DATE

Page 1 of 1

	CURRENT MONTH: MARCH 98		PERIOD TO DATE	
	ACTUAL	ESTIMATE	ACTUAL	ESTIMATE
<b>TRUE-UP CALCULATION</b>				
1 PURCHASED GAS COST (A-1, LINES 3+4+8-13)	\$4,640,840	\$7,638,108	\$998,348	\$0,14688
2 TRANSPORTATION COST (A-1, LINES 1+2+5+6+7+8)	2,783,112	2,557,606	(227,506)	(0,08189)
3 TOTAL	8,443,952	10,216,714	778,842	0,08181
4 FUEL REVENUES	8,878,583	10,216,714	340,201	0,03445
(NET OF REVENUE TAX)				
5 TRUE-UP REFUND/COLLECTION)	87,231	87,236	5	0,00001
6 FUEL REVENUE APPLICABLE TO PERIOD *	8,973,914	10,314,120	340,206	0,03411
(LINE 4 (+ or -) LINE 5)				
7 TRUE-UP PROVISION - THIS PERIOD	527,983	87,236	(440,747)	(0,81568)
(LINE 6 - LINE 2)				
8 INTEREST PROVISION-THIS PERIOD (21)	2,134	(1,2378)	(6,555)	(2,05838)
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	463,017	(720,045)	(1,193,062)	(2,87871)
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 9)	(97,231)	(87,236)	(0)	(0,00000)
10a FLEX RATE ADJUSTMENT	0	0	0	0,00000
11 TOTAL ESTRACT TRUE-UP (7+8+9-10+10a)	898,843	(723,413)	(1,620,258)	(1,81777)
11a REFUNDS FROM PIPELINE	22,876	0	(22,876)	0,00000
12 ADJ TOTAL ESTRACT TRUE-UP (11+11a)	919,719	(723,413)	(1,653,134)	(1,79742)
<b>INTEREST PROVISION</b>				
13 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	463,017	(720,045)	(1,193,062)	(2,87871)
14 ENDING TRUE-UP BEFORE INTEREST (13+7-5-11a)	918,534	(720,045)	(1,646,579)	(1,79652)
15 TOTAL (13+14)	1,378,551	(1,460,090)	(2,829,641)	(2,05838)
16 AVERAGE (20% OF 15)	689,275	(720,045)	(1,419,820)	(2,05838)
17 INTEREST RATE - FIRST DAY OF MONTH	5.53	5.53	0	0,00000
18 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.55	5.55	0	0,00000
19 TOTAL (17+18)	11,080	11,080	0	0,00000
20 AVERAGE (50% OF 19)	5,540	5,540	0	0,00000
21 MONTHLY AVERAGE (20+12 Months)	0,462	0,462	0	0,00000
22 INTEREST PROVISION (16+21)	13,184	(13,370)	(6,555)	(2,05838)

\* If line 5 is a refund add to line 4  
 If line 5 is a collection {} subtract from line 4

ACTUAL FOR THE PERIOD OF:

SYSTEM SUPPLY AND END USE

Page 1 of 1

PRESENT MONTH:

MARCH 1988

APRIL 17

MARCH 88

MONTH	IN	PURCHASED FROM	PURCHASED FOR	SCH	TYPE	SYSTEM	END USE	TOTAL PURCHASED	COMMODITY	PARTY	PER UNIT COST	DEMAND COST	OTHER CHARGES	TOTAL CENTS PER THERM
1 MARCH 1988	POT		PCS		FTS-1 COMB PIPELINE	28,892.296		28,892.296			\$116.6731			\$1.46
2 MARCH 1988	POT		PCS		FTS-1 COMB PIPELINE	12,828.736		12,828.736			\$6,086.89			\$8.46
3 MARCH 1988	POT		PCS		FTS-2 COMB PIPELINE	26,830		26,830			\$36.41			\$6.23
4 MARCH 1988	POT		PCS		FTS-1 DEMAND	42,262.880		42,262.880			\$1,757,278.62			\$2.77
5 MARCH 1988	POT		PCS		FTS-1 DEMAND	12,082.780		12,082.780			47,588.28			\$2.77
6 MARCH 1988	POT		PCS		FTS-2 DEMAND	78,726		78,726			71,888.93			\$8.72
7 MARCH 1988	POT		PCS		NO NOTICE	4,298.286		4,298.286			26,588.26			\$6.28
8 MARCH 1988	TRAMP* CUSTOMER		PCS		FTS-1 DEMAND	4,718.474		4,718.474			\$198,857.22			\$2.40
9 MARCH 1988	CAPACITY UTILIZATION-SUPPLIER		PCS		DEMAND	4,238.488		4,238.488			\$261,867.80			\$13.29
10 MARCH 1988	CAPACITY UTILIZATION-SUPPLIER		PCS		COMMODITY PIPELINE	16,818.808		16,818.808			\$28,961.62			\$8.32
11 MARCH 1988			PCS		COMB OTHER						\$2,987.26			\$8.26
12 MARCH 1988			PCS		NONATISO GA COMB PIPELINE	7,298.576		7,298.576			489,348.42			\$4.23
13 MARCH 1988			PCS		NONATISO GA DEMAND	4,872.286		4,872.286			42,118.28			\$2.32
14 MARCH 1988			PCS		NONATISO GA DEMAND									
15 MARCH 1988			PCS		NONATISO GA DEMAND									
16 MARCH 1988			PCS		COMB OTHER									
17 MARCH 1988			PCS		COMB OTHER									
18 MARCH 1988			PCS		COMB OTHER									
19 MARCH 1988			PCS		COMB OTHER									
20 MARCH 1988			PCS		COMB OTHER									
21 MARCH 1988			PCS		COMB OTHER									
22 MARCH 1988			PCS		COMB OTHER									
23 MARCH 1988			PCS		COMB OTHER									
24 MARCH 1988			PCS		COMB OTHER									
25 MARCH 1988			PCS		COMB OTHER									
26 MARCH 1988			PCS		COMB OTHER									
27 MARCH 1988			PCS		COMB OTHER									
28 MARCH 1988			PCS		DEMAND	1,748,283		1,748,283			\$80,837.82			\$3.47
29 MARCH 1988			PCS		COMB PIPELINE	1,482,183		1,482,183			6,534.84			\$2.40
30 MARCH 1988			PCS		DEMAND	2,281,150		2,281,150			882,843.48			\$4.87
31 MARCH 1988			PCS		COMB PIPELINE	2,281,150		2,281,150			8,831.71			\$2.28
1 MARCH 1988	CO-SUPPLIER ACCR. TEST PROC.		PCS		COMB PIPELINE	48,081		48,081		13,842.84				\$2.46
2 MARCH 1988	CO-SUPPLIER ACCR. TEST PROC.		PCS		COMB OTHER	48,208		48,208			298.81			\$2.46
3 MARCH 1988	CASHOUTS-TRAMP* CUSTOMERS		PCS		DEMAND	654,372		654,372			24,684.81			\$2.77
4 MARCH 1988	CASHOUTS-TRAMP* CUSTOMERS		PCS		COMB PIPELINE	654,372		654,372			2,824.53			\$2.46
5 MARCH 1988	CASHOUTS-TRAMP* CUSTOMERS		PCS		COMB OTHER	672,878		672,878		18,724.19				\$2.77
6 MARCH 1988	CASHOUTS-TRAMP* CUSTOMERS		PCS		COMB OTHER	158,155,191		158,155,191		27,208,478				\$4.32
7 MARCH 1988	CASHOUTS-TRAMP* CUSTOMERS		PCS		COMB OTHER	158,155,191		158,155,191		158,529,548.22				\$4.32

\*The report excludes prior month's period adjustments.

COMPANY: PEOPLES GAS SYSTEM

TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4

Page 1 of 2

	FOR THE PERIOD OF:		APRIL 87		Through		MARCH 88	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT DTHM	NET AMOUNT DTHM	MONTHLY GROSS DTHM	MONTHLY NET DTHM	WELLHEAD PRICE MONTH	CITYGATE PRICE GAEGP
1								
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
17								
18								
19								
20								
21								
22								
23								
24								
25								
26								
27								
28								
29								
		SUBTOTAL						

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 2.75% per dth.

(3) Included in the monthly gross volumes above are 52,000 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 2.75% per dth.



COMPANY: PEOPLES GAS SYSTEM

TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4

FOR THE PERIOD OF:

APRIL 87

Through

MARCH 88

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	PRESENT MONTH		MARCH 1988		Trough		MARCH 88	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCERS/SUPPLIER	RECEIPT POINT	GROSS AMOUNT	NET AMOUNT	MONTHLY GROSS	MONTHLY NET	WELLHEAD PRICE	CITYGATE PRICE	
21								
22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								
36								
37								
38								
39	TOTAL							

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PQS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 2.75% per cfm.

(3) Included in the monthly gross volumes above are 52,000 cfm's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 2.75% per cfm.

THERMAL SALES (PERIOD)	CURRENT MONTH		PERFORMANCE		ACTUAL THERMAL SALES	PERFORMANCE	
	ACTUAL	ESTIMATE	DIFFERENCE	%		ESTIMATE	DIFFERENCE
<b>THERMAL SALES (PERIOD)</b>					<b>TOTAL THERMAL SALES</b>		
1 RESIDENTIAL	438,241	437,041	1,200	0.3	437,041	276,148	160,903
2 COMMERCIAL SERVICE	20,540	20,117	423	2.1	20,117	14,672	5,445
3 COMMERCIAL LV-1	16,124	16,022	102	0.6	16,022	10,271	5,751
4 COMMERCIAL LV-2	8,124	8,022	102	1.3	8,022	5,271	2,751
5 NATURAL GAS VEH. SALES	48,884	48,778	106	0.2	48,778	32,439	16,339
7 COMM. ST. LIGHTING	42,791	42,791	0	0.0	42,791	28,189	14,602
8 WHOLESALE	11,261	11,261	0	0.0	11,261	7,439	3,822
9 OFF SYSTEM SALES	0	0	0	0.0	0	0	0
10 TOTAL THERMAL SALES	701,223	701,223	0	0.0	701,223	467,799	233,424
<b>THERMAL SALES (PERIOD)</b>					<b>TOTAL THERMAL SALES</b>		
11 INTERMEDIATE SMALL	138,342	138,342	0	0.0	138,342	92,025	46,317
12 INTERMEDIATE LV-1	24,447	24,447	0	0.0	24,447	16,271	8,176
13 INTERMEDIATE LV-2	1,772,414	1,772,414	0	0.0	1,772,414	1,172,414	600,000
14 TOTAL SALES	27,280,797	27,280,797	0	0.0	27,280,797	18,123,429	9,157,368
<b>THERMAL SALES (PERIOD)</b>					<b>TOTAL THERMAL SALES</b>		
15 COMMERCIAL SERVICE	113,421	113,421	0	0.0	113,421	75,242	38,179
16 COMMERCIAL LV-1	2,281,441	2,281,441	0	0.0	2,281,441	1,512,441	769,000
17 COMMERCIAL LV-2	111,261	111,261	0	0.0	111,261	73,261	38,000
18 NATURAL GAS VEHICLE SALES	4,248,898	4,248,898	0	0.0	4,248,898	2,812,898	1,436,000
19 INTERMEDIATE SMALL	13,228,128	13,228,128	0	0.0	13,228,128	8,712,128	4,516,000
20 INTERMEDIATE LV-1	28,280,488	28,280,488	0	0.0	28,280,488	18,123,488	10,157,000
21 INTERMEDIATE LV-2	21,282,421	21,282,421	0	0.0	21,282,421	14,123,421	7,159,000
22 TOTAL TRANSPORTATION	76,190,796	76,190,796	0	0.0	76,190,796	50,123,421	26,067,375
<b>THERMAL SALES (PERIOD)</b>					<b>TOTAL THERMAL SALES</b>		
23 RESIDENTIAL	188,241	188,241	0	0.0	188,241	123,421	64,820
24 COMMERCIAL SERVICE	14,271	14,271	0	0.0	14,271	9,421	4,850
25 COMMERCIAL LV-1	1,271	1,271	0	0.0	1,271	821	450
26 NATURAL GAS VEH. SALES	21	21	0	0.0	21	14	7
28 COMM. ST. LIGHTING	0	0	0	0.0	0	0	0
21 WHOLESALE	2	2	0	0.0	2	2	0
29 OFF SYSTEM SALES	0	0	0	0.0	0	0	0
30 TOTAL THERMAL SALES	211,586	211,586	0	0.0	211,586	137,768	73,818
<b>THERMAL SALES (PERIOD)</b>					<b>TOTAL THERMAL SALES</b>		
31 INTERMEDIATE SMALL	79	79	0	0.0	79	52	27
32 INTERMEDIATE LV-1	21	21	0	0.0	21	14	7
33 INTERMEDIATE LV-2	14	14	0	0.0	14	9	5
34 TOTAL SALES	114,898	114,898	0	0.0	114,898	75,768	39,130
<b>THERMAL SALES (PERIOD)</b>					<b>TOTAL THERMAL SALES</b>		
35 SMALL COMM. SERVICE	8	8	0	0.0	8	5	3
36 COMMERCIAL SERVICE	154	154	0	0.0	154	101	53
37 COMMERCIAL LV-1	13	13	0	0.0	13	8	5
38 COMMERCIAL LV-2	8	8	0	0.0	8	5	3
39 NATURAL GAS VEHICLE SALES	61	61	0	0.0	61	41	20
40 INTERMEDIATE SMALL	42	42	0	0.0	42	28	14
41 INTERMEDIATE LV-1	21	21	0	0.0	21	14	7
42 INTERMEDIATE LV-2	7	7	0	0.0	7	5	2
43 OFF SYSTEM SALES-TRANSP.	0	0	0	0.0	0	0	0
44 TOTAL TRANSP. CUSTOMERS	208	208	0	0.0	208	137	71
45 TOTAL TRANSP. CUSTOMERS	211,579	211,579	0	0.0	211,579	137,768	73,811
<b>THERMAL SALES (PERIOD)</b>					<b>TOTAL THERMAL SALES</b>		
46 RESIDENTIAL	31	31	0	0.0	31	20	11
47 COMMERCIAL SERVICE	489	489	0	0.0	489	321	168
48 COMMERCIAL LV-1	4,812	4,812	0	0.0	4,812	3,171	1,641
49 COMMERCIAL LV-2	21,268	21,268	0	0.0	21,268	14,171	7,097
50 NATURAL GAS VEH. SALES	2,222	2,222	0	0.0	2,222	1,471	751
51 COMM. ST. LIGHTING	786	786	0	0.0	786	511	275
52 WHOLESALE	6,780	6,780	0	0.0	6,780	4,471	2,309
53 OFF SYSTEM SALES	17,805	17,805	0	0.0	17,805	11,771	6,034
54 INTERMEDIATE SMALL	16,648	16,648	0	0.0	16,648	10,971	5,677
55 INTERMEDIATE LV-1	24,612	24,612	0	0.0	24,612	16,171	8,441
56 INTERMEDIATE LV-2	12,217	12,217	0	0.0	12,217	8,121	4,096
57 WHOLESALE	164,802	164,802	0	0.0	164,802	108,421	56,381
58 SMALL COMM. SERVICE	1,188	1,188	0	0.0	1,188	781	407
59 COMMERCIAL SERVICE	14,271	14,271	0	0.0	14,271	9,421	4,850
60 COMMERCIAL LV-1	1,271	1,271	0	0.0	1,271	821	450
61 NATURAL GAS VEHICLE SALES	21	21	0	0.0	21	14	7
62 INTERMEDIATE SMALL	42	42	0	0.0	42	28	14
63 INTERMEDIATE LV-1	21	21	0	0.0	21	14	7
64 INTERMEDIATE LV-2	7	7	0	0.0	7	5	2
65 OFF SYSTEM SALES-TRANSP.	0	0	0	0.0	0	0	0
66 TOTAL TRANSP. CUSTOMERS	208	208	0	0.0	208	137	71
67 TOTAL TRANSP. CUSTOMERS	211,579	211,579	0	0.0	211,579	137,768	73,811
<b>THERMAL SALES (PERIOD)</b>					<b>TOTAL THERMAL SALES</b>		
68 COMMERCIAL SERVICE	489	489	0	0.0	489	321	168
69 COMMERCIAL LV-1	4,812	4,812	0	0.0	4,812	3,171	1,641
70 COMMERCIAL LV-2	21,268	21,268	0	0.0	21,268	14,171	7,097
71 NATURAL GAS VEH. SALES	2,222	2,222	0	0.0	2,222	1,471	751
72 COMM. ST. LIGHTING	786	786	0	0.0	786	511	275
73 WHOLESALE	6,780	6,780	0	0.0	6,780	4,471	2,309
74 OFF SYSTEM SALES	17,805	17,805	0	0.0	17,805	11,771	6,034
75 INTERMEDIATE SMALL	16,648	16,648	0	0.0	16,648	10,971	5,677
76 INTERMEDIATE LV-1	24,612	24,612	0	0.0	24,612	16,171	8,441
77 INTERMEDIATE LV-2	12,217	12,217	0	0.0	12,217	8,121	4,096
78 WHOLESALE	164,802	164,802	0	0.0	164,802	108,421	56,381
79 SMALL COMM. SERVICE	1,188	1,188	0	0.0	1,188	781	407
80 COMMERCIAL SERVICE	14,271	14,271	0	0.0	14,271	9,421	4,850
81 COMMERCIAL LV-1	1,271	1,271	0	0.0	1,271	821	450
82 NATURAL GAS VEHICLE SALES	21	21	0	0.0	21	14	7
83 INTERMEDIATE SMALL	42	42	0	0.0	42	28	14
84 INTERMEDIATE LV-1	21	21	0	0.0	21	14	7
85 INTERMEDIATE LV-2	7	7	0	0.0	7	5	2
86 OFF SYSTEM SALES-TRANSP.	0	0	0	0.0	0	0	0
87 TOTAL TRANSP. CUSTOMERS	208	208	0	0.0	208	137	71
88 TOTAL TRANSP. CUSTOMERS	211,579	211,579	0	0.0	211,579	137,768	73,811
<b>THERMAL SALES (PERIOD)</b>					<b>TOTAL THERMAL SALES</b>		
89 COMMERCIAL SERVICE	489	489	0	0.0	489	321	168
90 COMMERCIAL LV-1	4,812	4,812	0	0.0	4,812	3,171	1,641
91 COMMERCIAL LV-2	21,268	21,268	0	0.0	21,268	14,171	7,097
92 NATURAL GAS VEH. SALES	2,222	2,222	0	0.0	2,222	1,471	751
93 COMM. ST. LIGHTING	786	786	0	0.0	786	511	275
94 WHOLESALE	6,780	6,780	0	0.0	6,780	4,471	2,309
95 OFF SYSTEM SALES	17,805	17,805	0	0.0	17,805	11,771	6,034
96 INTERMEDIATE SMALL	16,648	16,648	0	0.0	16,648	10,971	5,677
97 INTERMEDIATE LV-1	24,612	24,612	0	0.0	24,612	16,171	8,441
98 INTERMEDIATE LV-2	12,217	12,217	0	0.0	12,217	8,121	4,096
99 WHOLESALE	164,802	164,802	0	0.0	164,802	108,421	56,381
100 SMALL COMM. SERVICE	1,188	1,188	0	0.0	1,188	781	407
101 COMMERCIAL SERVICE	14,271	14,271	0	0.0	14,271	9,421	4,850
102 COMMERCIAL LV-1	1,271	1,271	0	0.0	1,271	821	450
103 NATURAL GAS VEHICLE SALES	21	21	0	0.0	21	14	7
104 INTERMEDIATE SMALL	42	42	0	0.0	42	28	14
105 INTERMEDIATE LV-1	21	21	0	0.0	21	14	7
106 INTERMEDIATE LV-2	7	7	0	0.0	7	5	2
107 OFF SYSTEM SALES-TRANSP.	0	0	0	0.0	0	0	0
108 TOTAL TRANSP. CUSTOMERS	208	208	0	0.0	208	137	71
109 TOTAL TRANSP. CUSTOMERS	211,579	211,579	0	0.0	211,579	137,768	73,811
<b>THERMAL SALES (PERIOD)</b>					<b>TOTAL THERMAL SALES</b>		
110 COMMERCIAL SERVICE	489	489	0	0.0	489	321	168
111 COMMERCIAL LV-1	4,812	4,812	0	0.0	4,812	3,171	1,641
112 COMMERCIAL LV-2	21,268	21,268	0	0.0	21,268	14,171	7,097
113 NATURAL GAS VEH. SALES	2,222	2,222	0	0.0	2,222	1,471	751
114 COMM. ST. LIGHTING	786	786	0	0.0	786	511	275
115 WHOLESALE	6,780	6,780	0	0.0	6,780	4,471	2,309
116 OFF SYSTEM SALES	17,805	17,805	0	0.0	17,805	11,771	6,034
117 INTERMEDIATE SMALL	16,648	16,648	0	0.0	16,648	10,971	5,677
118 INTERMEDIATE LV-1	24,612	24,612	0	0.0	24,612	16,171	8,441
119 INTERMEDIATE LV-2	12,217	12,217	0	0.0	12,217	8,121	4,096
120 WHOLESALE	164,802	164,802	0	0.0	164,802	108,421	56,381
121 SMALL COMM. SERVICE	1,188	1,188	0	0.0	1,188	781	407
122 COMMERCIAL SERVICE	14,271	14,271	0	0.0	14,271	9,421	4,850
123 COMMERCIAL LV-1	1,271	1,271	0	0.0	1,271	821	450
124 NATURAL GAS VEHICLE SALES	21	21	0	0.0	21	14	7
125 INTERMEDIATE SMALL	42	42	0	0.0	42	28	14
126 INTERMEDIATE LV-1	21	21	0	0.0	21	14	7
127 INTERMEDIATE LV-2	7	7	0	0.0	7	5	2
128 OFF SYSTEM SALES-TRANSP.	0	0	0	0.0	0	0	0
129 TOTAL TRANSP. CUSTOMERS	208	208	0	0.0	208	137	71
1							

ACTUAL FOR THE PERIOD OF: APRIL 1997 THROUGH MARCH 1998

	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR
JACKSONVILLE DIVISION:	'97	'97	'97	'97	'97	'97	'97	'97	'97	'98	'98	'98
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>												
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT CCF PURCHASED	1.0354	1.0433	1.0374	1.0394	1.0364	1.0364	1.0364	1.0364	1.0394	1.0423	1.0374	1.0364
<b>2 PRESSURE CORRECTION FACTOR</b>												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697
<b>3 BILLING FACTOR</b>												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.053	1.061	1.055	1.057	1.054	1.054	1.054	1.054	1.057	1.060	1.055	1.054
<b>SOUTH FLORIDA, PALM BEACH GARDENS DIVISIONS:</b>												
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>												
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT CCF PURCHASED	1.0423	1.0443	1.0453	1.0472	1.0443	1.0453	1.0472	1.0512	1.0561	1.0541	1.0482	1.0472
<b>2 PRESSURE CORRECTION FACTOR</b>												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697
<b>3 BILLING FACTOR</b>												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.060	1.062	1.063	1.065	1.062	1.063	1.065	1.069	1.074	1.072	1.064	1.065

ACTUAL FOR THE PERIOD OF: APRIL 1997 THROUGH MARCH 1998

	APR '97	MAY '97	JUN '97	JUL '97	AUG '97	SEP '97	OCT '97	NOV '97	DEC '97	JAN '98	FEB '98	MAR '98
<b>ORLANDO DIVISION:</b>												
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>												
<u>THERMS PURCHASED</u> *AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0423	1.0443	1.0462	1.0482	1.0453	1.0453	1.0472	1.0512	1.0561	1.0521	1.0482	1.0472
<b>2 PRESSURE CORRECTION FACTOR</b>												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.0169	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697
<b>3 BILLING FACTOR</b>												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.060	1.062	1.064	1.066	1.063	1.063	1.065	1.069	1.074	1.070	1.064	1.065
<b>TAMPA, ST. PETE, LAKE LAND, HIGHLANDS, and SARASOTA DIVISIONS:</b>												
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>												
<u>THERMS PURCHASED</u> *AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0472	1.0512	1.0512	1.0521	1.0502	1.0502	1.0521	1.0531	1.0571	1.0541	1.0482	1.0502
<b>2 PRESSURE CORRECTION FACTOR</b>												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697
<b>3 BILLING FACTOR</b>												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.065	1.069	1.069	1.070	1.068	1.068	1.070	1.071	1.075	1.072	1.066	1.068



PEOPLES GAS SYSTEM  
OPEN ACCESS GAS PURCHASED-FLORIDA GAS TRANSMISSION COMPANY  
MARCH 1998

(A)	(B)	(C)	(D)	(E)	(F)
DESCRIPTION	TYPE CHARGE	THERMS PURCHASED		PURCHASES	
1 NO NOTICE RESERVATION CHARGE	NO NOTICE	6,200,000	16	26,580.00	2
2 FTS-1 RESERVATION CHARGE	DEMAND	47,467,160	19	1,790,481.29	5
3 FTS-1 VOLUMETRIC RELINQ. CREDIT	DEMAND	(2,304,100)	19	(83,141.87)	5
3a FTS-1 VOLUMETRIC RELINQ. CREDIT	DEMAND*	(18,670)	19	(591.06)	5
4 FTS-2 RESERVATION CHARGE	DEMAND	893,730	19	84,429.83	5
5 FTS-2 VOLUMETRIC RELINQ. CREDIT	DEMAND	(154,000)	19	(12,561.78)	5
5a FTS-2 VOLUMETRIC RELINQ. CREDIT	DEMAND*	70	19	5.71	5
6 FTS-1 USAGE CHARGE	COMM. PIPELINE	28,890,200	15	115,821.51	1
6a FTS-1 USAGE CHARGE	COMM. PIPELINE*	(331,870)	15	(1,337.41)	1
7 FTS-2 USAGE CHARGE	COMM. PIPELINE	355,920	15	836.41	1
8 IMBALANCE CASHOUT CHARGE	COMM. OTHER	76,240	18	16,544.08	4
9 TOTAL FGT		80,977,600		\$1,848,846.91	
10	COMM. OTHER		18		4
11	COMM. PIPELINE	7,259,570	15	42,957.06	1
12	DEMAND	8,678,200	19	409,048.42	5
13 CITY OF SUNRISE	COMM. OTHER	22,860	18	19,877.00	4
14 CENTRAL FLORIDA GAS	COMM. OTHER	4,599	18	1,710.12	4
15 LEGAL FEES	OTHER			2,299.75	6
16 ADMINISTRATIVE COSTS	OTHER			57,342.54	6
17 BOOKOUTS	COMM. OTHER	(205,070)	11	(45,396.77)	4
18 CASHOUTS-TRANSP. CUSTOMERS	DEMAND	851,373	19	24,607.01	5
19 CASHOUTS-TRANSP. CUSTOMERS	COMM. PIPELINE	654,373	15	2,424.05	1
20 CASHOUTS-TRANSP. CUSTOMERS	COMM. OTHER	672,878	18	139,734.10	4
21 SUPPLIER AGGREG. CO'S(TEST PROGRAM)	COMM. OTHER	68,081	18	13,042.94	4
22 SUPPLIER AGGREG. CO'S(TEST PROGRAM)	COMM. PIPELINE	66,209	15	266.81	1
23 CAPACITY DISCOUNT-TRANSP. CUST.	DEMAND	4,218,474	19	109,857.32	5
24 CAPACITY UTILIZATION-SUPPLIER	DEMAND	4,239,400	19	563,601.80	5
25 CAPACITY UTILIZATION-SUPPLIER	COMM. PIPELINE	(6,810,600)	15	(20,901.63)	1
26 CAPACITY UTILIZATION-SUPPLIER	COMM. PIPELINE*	677,820	15	1,676.88	1
27 FTA PENALTY	SWING-SERVICE*	(2,980)	17	(3,153.36)	3
28 CUST. BILLING ADJ.-TRANSP. CUSTOMER	COMM. OTHER*		18		4
29 CUST. BILLING ADJ.-TRANSP. CUSTOMER	COMM. OTHER**		18		4
30	SWING-DEMAND				3
31	SWING-COMM.		17		3
32	COMM. OTHER		18		4
33	COMM. OTHER		18		4
34	COMM. OTHER		18		4
35	COMM. OTHER		18		4
36	COMM. OTHER		18		4
37	COMM. OTHER		18		4
38	COMM. OTHER		18		4
39	SWING-DEMAND				3
40	SWING-COMM.		17		3
41	COMM. OTHER		18		4
42	COMM. OTHER		18		4
43	COMM. OTHER		18		4
44	COMM. PIPELINE	1,402,165	15	5,654.84	1
45	DEMAND	1,748,283	19	80,637.63	5
46	COMM. PIPELINE	2,261,150	15	8,883.71	1
47	DEMAND	2,261,150	19	92,043.48	5
48	COMM. OTHER		18		4
49	COMM. OTHER*		18		4
50	COMM. PIPELINE*	1,540,905	15	6,209.85	1
51	DEMAND*	1,764,240	19	63,112.34	5
52	COMM. PIPELINE*	(1,232,330)	15	(1,583.87)	1
53	DEMAND*	0	19	(1,569.81)	5
54 TOTAL		140,093,633		\$3,917,889.74	

\*Prior Month Adjustment  
\*\*Prior Period Adjustment

**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/SORAT AFFILIATE

DATE: 03/17/98  
 DUE: 04/10/98  
 INVOICE NO.: 22280  
 TOTAL AMOUNT DUE: \$1,877,047.29

CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA  
 ATTN: ED ELLIOTT  
 202 North Franklin St.  
 Plaza Seven  
 TAMPA, FL 33602

Please reference this invoice no. on your remittance  
 and wire to:  
 Wire Transfer 4-9-98  
 Florida Gas Transmission Company  
 National Acct. # 4444444444  
 Account # ABA

CONTRACT: 5047 SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA CUSTOMER NO: 4120 PLEASE CONTACT HEIDI MASSIE  
 AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE  
 DUNS NO: 006927796 OR CODE LIST

POI NO	RECEIPTS	DRB NO.	DELIVERIES	POI NO.	DRB NO.	PROD MONTH	IC	AC	BASE	THERMAL'S	CTYC	NET	VOLUMES	DTN	DAY	AMOUNT
	RESERVATION CHARGE					03/98	A	RES	0.3687	0.0085	0.3772	0.3772	7,911,107			\$2,984,069.58
	NO NOTICE RESERVATION CHARGE					03/98		NNR	0.0590		0.0590	0.0590	670,000			\$36,500.00
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5215, at poi 16209					03/98	A	TRL	0.3687	0.0085	0.3772	0.3772	(45,694)			(\$17,235.78)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5278, at poi 16195					03/98	A	TRL	0.3687	0.0085	0.3772	0.3772	(461,900)			(\$174,228.68)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5344, at poi 60953					03/98	A	TRL	0.3687	0.0085	0.3772	0.3772	(929,300)			(\$354,303.96)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5217, at poi 16121					03/98	A	TRL	0.3687	0.0085	0.3772	0.3772	(8,959)			(\$3,379.33)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5275, at poi 16208					03/98	A	TRL	0.3687	0.0085	0.3772	0.3772	(14,796)			(\$5,565.96)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5232, at poi 16208					03/98	A	TRL	0.3687	0.0085	0.3772	0.3772	(103,447)			(\$39,020.21)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5220, at poi 16173					03/98	A	TRL	0.3687	0.0085	0.3772	0.3772	(46,035)			(\$17,364.40)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5226, at poi 16197					03/98	A	TRL	0.3687	0.0085	0.3772	0.3772	(60,760)			(\$22,918.67)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5214, at poi 16162					03/98	A	TRL	0.3687	0.0085	0.3772	0.3772	(4,030)			(\$1,520.12)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5312, at poi 16191					03/98	A	TRL	0.3687	0.0085	0.3772	0.3772	(23,950)			(\$8,261.84)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5668, at poi 59963					03/98	A	TRL	0.3687	0.0085	0.3772	0.3772	(210,366)			(\$79,350.08)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5710, at poi 59963					03/98	A	TRL	0.3687	0.0085	0.3772	0.3772	(10,075)			(\$3,800.29)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5221, at poi 16198					03/98	A	TRL	0.3687	0.0085	0.3772	0.3772	(52,700)			(\$19,878.44)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5223, at poi 16119					03/98	A	TRL	0.3687	0.0085	0.3772	0.3772	(136,539)			(\$52,268.91)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5231, at poi 16149					03/98	A	TRL	0.3687	0.0085	0.3772	0.3772	(127,100)			(\$47,942.12)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5229, at poi 28713					03/98	A	TRL	0.3687	0.0085	0.3772	0.3772	(27,900)			(\$10,523.88)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5274, at poi 16198					03/98	A	TRL	0.3687	0.0085	0.3772	0.3772	(10,850)			(\$4,092.62)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5755, at poi 16208					03/98	A	TRL	0.3687	0.0085	0.3772	0.3772	(5,270)			(\$1,987.84)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5220, at poi 16173					03/98	A	TRL	0.3687	0.0085	0.3772	0.3772	(8,525)			(\$3,215.63)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5769, at poi 62717					03/98	A	TRL	0.3687	0.0085	0.3772	0.3772	(783)			(\$106.75)

# 01-90-000-232-02-00-0  
 CR

I N V O I C E

FLORIDA GAS TRANSMISSION COMPANY

An ENRIG/SORAT AFFILIATE

Page 2

DATE	03/31/98	Please reference this invoice no. on your remittance and wire to:	
DUK	04/10/98	Wire Transfer	
TRAVELER NO.	27760	Florida Gas Transmission Company	
TOTAL AMOUNT DUE	\$1,827,041.23	Nations Bank, Dallas, TX	
		Accou	
		ABA	
		TAMPA, FL 33602	

CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA  
 ATTN: ED ELLIOTT  
 702 North Franklin St.  
 Plaza Seven  
 TAMPA, FL 33602

CONTRACT: 5047 SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA CUSTOMER NO: 4120 PLEASE CONTACT HEIDI MASSIN  
 DUK: 006927736 OR CODE LIST AT 713/813-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE  
 TYPE: FIRM TRANSPORTATION

POI NO.	RECEIPTS	DUK NO.	CALLIERIES	POI NO.	DUK NO.	PROD MONTH	IC	RC	RATE	BASE	SURCHARGE	DISC	NET	VOLUMES	AMOUNT
			TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5409, at poi 16703			03/98	A	TRC	0.3687	0.3687	0.0085	0.3772	(31,000)	(\$1,683.20)	
			TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5223, at poi 16209			03/98	A	TRC	0.3687	0.3687	0.0085	0.3772	(59,675)	(\$22,509.41)	
			TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5227, at poi 16121			03/98	A	TRC	0.3687	0.3687	0.0085	0.3772	(217,000)	(\$81,852.40)	
			TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5769, at poi 16203			03/98	A	TRC	0.3687	0.3687	0.0085	0.3772	(8,490)	(\$3,202.43)	
			TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5701, at poi 16151			03/98	A	TRC	0.3687	0.3687	0.0085	0.3772	(427,273)	(\$161,167.48)	
			TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5701, at poi 59963			03/98	A	TRC	0.3687	0.3687	0.0085	0.3772	(155,000)	(\$58,466.00)	
			TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5694, at poi 16150			03/98	A	TRC	0.3687	0.3687	0.0085	0.3772	(4,154)	(\$1,566.82)	
			TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5385, at poi 16155			03/98	A	TRC	0.3687	0.3687	0.0085	0.3772	(9,145)	(\$3,449.42)	
			TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5677, at poi 16151			03/98	A	TRC	0.3687	0.3687	0.0085	0.3772	(15,824)	(\$5,893.37)	
			TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5679, at poi 16197			03/98	A	TRC	0.3687	0.3687	0.0085	0.3772	(27,001)	(\$10,184.78)	
			TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5681, at poi 16167			03/98	A	TRC	0.3687	0.3687	0.0085	0.3772	(9,742)	(\$3,297.42)	
			TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5680, at poi 16149			03/98	A	TRC	0.3687	0.3687	0.0085	0.3772	(37,293)	(\$14,066.92)	
			TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5337, at poi 25712			03/98	A	TRC	0.3687	0.3687	0.0085	0.3772	(35,309)	(\$13,218.95)	
			TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5682, at poi 16162			03/98	A	TRC	0.3687	0.3687	0.0085	0.3772	(12,710)	(\$4,794.22)	
			TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5668, at poi 16195			03/98	A	TRC	0.3687	0.3687	0.0085	0.3772	(16,802)	(\$6,337.71)	
			TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5676, at poi 59963			03/98	A	TRC	0.3687	0.3687	0.0085	0.3772	(14,260)	(\$5,378.87)	
			TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5674, at poi 16161			03/98	A	TRC	0.3687	0.3687	0.0085	0.3772	(17,834)	(\$6,840.93)	
			TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5585, at poi 16206			03/98	A	TRC	0.3687	0.3687	0.0085	0.3772	(1,736)	(\$654.82)	
			TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5668, at poi 59963			03/98	A	TRC	0.3687	0.3687	0.0085	0.3772	(572)	(\$215.75)	
			TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5385, at poi 16155			03/98	A	TRC	0.3687	0.3687	0.0085	0.3772	(2,537)	(\$955.07)	
			TEMPORARY ACQUISITION RESERVATION CHANGE - Ratq ctrc 5406, at poi 16119			03/98	A	TAQ	0.3687	0.3687	0.0085	0.3772	223,200	\$84,191.01	

101% FOR CONTRACT 5047 FOR MONTH OF 03/98. 5,366,716 \$1,827,041.23





**FLORIDA GAS TRANSMISSION COMPANY**  
An Enbridge/Ormat Affiliate

T O I C E

*Line #*

DATE	03/31/98		Please reference this invoice no. on your remittance and wire to:
DOC	04/30/98		Wire Transfer
INVOICE NO.	22284		Florida Gas Transmission Company
TOTAL AMOUNT DUE	\$219,633.38		National Bank of Commerce ABA

Page 1

CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA ALM, CO ILLINOIS 702 North Franklin St. Plaza Street TAMPA, FL 33602	PLEASE CONTACT HEIDI MASSIN AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE
--	---

CONTRACT:	SHIPPER:	TYPE:	FIRM TRANSPORTATION	CUSTOMER NO:	4120	PLEASE CONTACT HEIDI MASSIN AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE					
POI NO.	RECLIPIS	QSR No.	DELIVERIES	POI NO.	QSR No.						
2			TEMPORARY ACQUISITION RESERVATION CHARGE - Relq ctrc 5047, at poi 38153	03/98	A	1AQ	0.3687	0.0085	0.2772	427,273	\$161,187.38
3			TEMPORARY ACQUISITION RESERVATION CHARGE - Relq ctrc 5047, at poi 59963	03/98	A	1AQ	0.3687	0.0085	0.2772	155,000	\$58,466.00
4			TOTAL FOR CONTRACT FOR MONTH OF 03/98.							582,273	\$219,633.38

\*\*\* END OF INVOICE 22384 \*\*\*

# 01-90-000-232-02-00-0

**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENBRON/SONA Affiliate

Line #

DATE: 03/31/78  
 DUE: 04/10/78  
 INVOICE NO.: 27385  
 TOTAL AMOUNT DUE: \$110,076.42

CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA  
 ATTN: ED ELLIOTT  
 702 North Franklin St.  
 Plaza Seven  
 TAMPA, FL 33602

Please reference this invoice no. on your remittance and wire to:  
 Wire Transfer 4-9-98  
 Florida Gas Transmission Company  
 Nation  
 Account  
 ABA

CONTRACT: SHIPPER: CUSTOMER NO: 4170 PLEASE CONTACT HEIDI MASSIE  
 AT (713)853-8879 WITH ANY QUESTIONS REGARDING THIS INVOICE  
 TYPE: FIRM TRANSPORTATION FORM NO: 004927736 OR CODE 1131

POI NO.	RECEIPTS	DEB NO.	DELIVERIES	POI NO.	DEB NO.	PRCD	IC	RC	RATE	SHORTAGE	DISC	NET	VOLUMES	AMOUNT
						MONTH							DTM	DEB
2	TEMPORARY ACQUISITION RESERVATION CHARGE - Relq ctrc 5319, at pot 16102					02/78	A	1AQ	0.8072	0.0085		0.8157	71,331	\$58,184.70
3	TEMPORARY ACQUISITION RESERVATION CHARGE - Relq ctrc 5319, at pot 16159					02/78	A	1AQ	0.8072	0.0085		0.8157	216,568	\$176,652.89
4	TEMPORARY ACQUISITION RESERVATION CHARGE - Relq ctrc 5319, at pot 16195					02/78	A	1AQ	0.8072	0.0115		0.8157	168,473	\$137,382.64
5	TEMPORARY ACQUISITION RESERVATION CHARGE - Relq ctrc 5319, at pot 62717					02/78	A	1AQ	0.8072	0.0085		0.8157	46,407	\$37,894.19
TOTAL FOR CONTRACT FOR MONTH OF 02/78.													502,727	\$410,076.42

\*\*\* END OF INVOICE 22385 \*\*\*

# 01-90-000-232-02-00-0  




Invoice

Line#  
1  
2  
3  
4

Invoice Date: 02-Apr-98  
Payment Due 12-Apr-98

5 Invoice Per Capacity Utilization Agreement For: March, 1998

	(DTH) VOLUME	X	RATE	=	AMOUNT
6 Delivered to					
7 RESERVATION	661,060	X	0.1000	=	\$66,106.00
8 USAGE FTS-1	319,452	X	0.0403	=	\$12,873.84
9 USAGE FTS-2	341,608	X	0.0235	=	\$8,027.79
10 Sub-Total					\$87,007.63
11 Delivered to Market:	0	X	0.0000	=	\$0.00
12 Total Amount Due Peoples Gas System					<u>\$87,007.63</u>

For Payment by Wire Transfer:

13 Peoples Gas System  
14 NationsBank, Dallas, Texas  
15  
16

17 For further information, please call Ed Elliott at (813)228-4149, FAX # (813)228-4194.

18. g:\gasact\bill98\

Line#

1  
2  
3

Estimate #2  
March 1998  
INVOICE

Line#

4 April 2, 1998  
5

Invoice No.  
ACCOUNT NO.

PLEASE WIRE TRANSFER PAYMENT TO:

6 PEOPLES GAS SYSTEM, INC.  
7 POST OFFICE BOX 2562  
8 TAMPA, FLORIDA 33601  
9 ATTN: MR. ED ELLIOTT

WE CHARGE YOUR ACCOUNT FOR GAS SALES TO YOU PURSUANT TO GAS SALES CONTRACT DATED 09/08/88. (GAS VOLUME AND PRICING SCHEDULES ATTACHED)

COMMODITY DETAIL		W/H		
RATE PERIOD		THERMS	RATE	AMOUNT
10	3/1/98 - 3/31/98			
11	Total Commodity			
TRANSPORT DETAIL AGREEMENT		DTH	RATE	AMOUNT
12	848510 Peoples SNG Inter Com.	0 dth	\$0.2808	\$0.00
13	830087 Peoples So Ga Inter Com.	0 dth	\$0.2146	\$0.00
14	864340 & 864350 SNG Firm Com.	749,560 dth	\$0.0354	\$26,535.13
15	831200 & 831210 So Ga Firm Com.	864,837 dth	\$0.0214	\$18,507.51
16	864350 SNG GSR Vol. Com.	436,280 dth	\$0.0020	\$872.56
17	864340 & 864350 SNG Firm Dem.	35,992 dth/day	\$8.8800	\$319,608.96
18	831200 & 831210 So Ga Firm Dem.	35,700 dth/day	\$5.8290	\$208,094.88
Credits:				
19	SNG Brokered Capacity			(\$70,677.83)
20	So. Ga. Brokered Capacity			(\$28,113.13)
21	Sonat Marketing Buy/Sale Credit			(\$22,822.60)
22	Total Transport			\$452,005.48
23	TOTAL AMOUNT DUE			

COPY

32923027225-98  
 ATT: \_\_\_\_\_ ID: \_\_\_\_\_  
 ENTERED: \_\_\_\_\_ AUTH: \_\_\_\_\_  
 JON

CITY OF SUNRISE - PUBLIC SERVICE

THIS BILL IS DUE WHEN RENDERED.

SERVICE ADDRESS: NW 136 AVE & NW 8 ST

BILL DATE: 3/03/98

CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS		10001-74500	Feb 25, 1998	Mar 24, 1998	1842.09
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
2291.22	2291.22-	0.00	0.00	0.00	1842.09

METER READING INFORMATION

TYPE	METER NUMBER	SERVICE PERIOD	# OF DAYS	CURR READ	PREV READ	USAGE
GS	9141050	1/27/98- 2/25/98	29	267925	264074	3851
	TOTAL GAS USED					3851

CURRENT PERIOD ACCOUNT ACTIVITY

TYPE OF SERVICE	AMOUNT
GAS	1 805 60
GROSS RECEIPTS TAX	0 91
PURCHASED GAS ADJUSTMENT	35 58
TOTAL GAS	1 842 09
TOTAL CURRENT CHARGES	1 842 09
TOTAL PAST DUE AMOUNT	0 00
TOTAL AMOUNT NOW DUE	1 842 09
CURRENT CHARGES PAST DUE AFTER	Mar 24, 1998

RECEIVED  
 MAR 13 1998  
 ACCOUNTS PAYABLE

MESSAGES

Empty box for messages.

01-01 2.141



CO. 01 VENDOR 1234567  
 INVOICE 93305-111588 Mar 98  
 PCP 32923007 3169

ATI \_\_\_\_\_ TRAH \_\_\_\_\_  
 ENTERED \_\_\_\_\_ AUTH. *[Signature]*

*OV*

CITY OF SUNRISE - PUBLIC SERVICE

SERVICE ADDRESS: JACARANDA SQUARE

THIS BILL IS DUE WHEN RENDERED

BILL DATE: 3/20/98

CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS		93305-111588	Mar 16, 1998	Apr 10, 1998	4374.80
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
3501.78	3501.78-	0.00	0.00	0.00	4374.80

METER READING INFORMATION

TYPE	METER NUMBER	SERVICE PERIOD	# OF DAYS	CURR READ	PREV READ	USAGE
GS	8457280	2/10/98- 3/16/98	34	73478	64404	9473
	TOTAL GAS USED					9473

CURRENT PERIOD ACCOUNT ACTIVITY

TYPE OF SERVICE	AMOUNT
GAS	4,374.80
<b>RECEIVED</b>	
MAR 24 1998	
ACCOUNTS PAYABLE	
TOTAL CURRENT CHARGES	4,374.80
TOTAL PAST DUE AMOUNT	0.00
TOTAL AMOUNT NOW DUE	4,374.80
CURRENT CHARGES PAST DUE AFTER Apr 10, 1998	

MESSAGES

[Empty box for messages]



INVOICE 1.32663-128434 Feb 98  
 P# 03292357 2-16-98

ATI \_\_\_\_\_  
 ENTERED \_\_\_\_\_ AUTH. *SY*

*OV*

CITY OF SUNRISE - PUBLIC SERVICE

DETAILS BLUE T AND RETURN WITH REMITTANCE T

THIS BILL IS DUE WHEN RENDERED

SERVICE ADDRESS: W FLAMINGO RD & SUNRISE BVD

BILL DATE: 2/16/98

CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS		132663-128434	Feb 05, 1998	Mar 09, 1998	517.66
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
570.66	570.66-	0.00	0.00	0.00	517.66

METER READING INFORMATION

TYPE	METER NUMBER	SERVICE PERIOD	# OF DAYS	CURR READ	PREV READ	USAGE
GS	6045179	1/09/98- 2/05/98	27	35485	34453	1032
TOTAL GAS USED						1032

CURRENT PERIOD ACCOUNT ACTIVITY

TYPE OF SERVICE	AMOUNT
GAS	517.66
<p style="text-align: right;"><b>FEB 19 1998</b></p>	
TOTAL CURRENT CHARGES	517.66
TOTAL PAST DUE AMOUNT	0.00
TOTAL AMOUNT NOW DUE	517.66
CURRENT CHARGES PAST DUE AFTER	Mar 09, 1998

MESSAGES

INVOICE 132663-128434 March  
 SP 32923-87 3-12-98  
 ATT: PHAN  
 ENTER: ADH  
 OV

CITY OF SUNRISE - PUBLIC SERVICE

THIS BILL IS DUE WHEN RENDERED

SERVICE ADDRESS: W FLAMINGO RD & SUNRISE BVD

BILL DATE: 3/19/98

CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS		132663-128434	Mar 12, 1998	Apr 09, 1998	640.67
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
517.66	517.66-	0.00	0.00	0.00	640.67

METER READING INFORMATION

TYPE	METER NUMBER	SERVICE PERIOD	# OF DAYS	CURR READ	PREV READ	USAGE
GS	6045179	2/05/98 - 3/12/98	35	36872	35485	1387
	TOTAL GAS USED					1387

CURRENT PERIOD ACCOUNT ACTIVITY

TYPE OF SERVICE	AMOUNT
GAS	640.67
TOTAL CURRENT CHARGES	640.67
TOTAL PAST DUE AMOUNT	0.00
TOTAL AMOUNT NOW DUE	640.67
CURRENT CHARGES PAST DUE AFTER	Apr 09, 1998

MAR 23 1998  
 ACCOUNT

MESSAGES

[Empty box for messages]

03 41 3 40

Office Serving Your Account

CENTRAL FLORIDA GAS  
 FLORIDA DIVISION  
 P O BOX 960  
 1015 6TH ST NW  
 WINTER HAVEN FL 33882-0960  
 BILL: (941)293-2125 EMER: (941)293-4490

Service Number Meter Number

08-14229-1 08-000138

4425 HWY 92 E  
 LAKELAND

Billing Period

From 01/31/1998 to 02/28/1998

Present Previous Difference

6866 (-) 5907 (a) 959

Rate	01	CCF's Used	1	959
Route-Sequence	011-5	Pressure Factor	(a)	4.56690
		BTU Factor	(a)	1.050000
		Therms Used	(a)	4,598.64

Fuel Computation

FUEL COST/THERM	\$	0.22276
NON FUEL COST/THERM	\$	0.12737
CUSTOMER CHARGE		100.00
NON FUEL COST		585.73
FUEL COST		1024.39
TOTAL	\$	1710.12

Account Activity

02-03 BALANCE LAST STMT 1492.53  
 -----  
 Credits & Adjustments  
 02-17 GAS PAYMENT 1492.53-  
 -----  
 Current Charges  
 03-02 PAST DUE LAST STMT 0.00  
 02-28 GAS CHARGE (SEE COMP) 1710.12  
 -----  
 Balance Information  
 03-02 TOTAL AMOUNT DUE 1710.12  
 03-02 GAS BALANCE 1710.12  
 03-02 SRVC BALANCE 0.00

CO 01 VENDOR 0015930  
 INVOICE 08-210551 022898  
 SP 2425097 DUE 2-25-98

ATT. \_\_\_\_\_ TRAN. \_\_\_\_\_  
 ENTERED \_\_\_\_\_ AUTH. \_\_\_\_\_

ACCOUNT # 01-90-000-232-02-00-0  
 RECEIVED *MAM* DATE 3/4/98  
 APPROVAL *M-MacMillan*  
 SP 24250-97-000-00 Vendor # 0015930



Statement Summary

Past Due	
Gas	1710.12
Other Chgs	

Total Amount Due

\$1710.12

Total Amount Paid

Account #

Account Name

08-210551

PEOPLES GAS SYSTEM

Month	Day	Therms	Therms	FAH	Rate	Amount
Mar 98	28	4598.64	164.24	62		61.08
Feb 98	31	3474.72	112.09	63		48.15
		THERMS	THERMS	FAH		03/23/1998

THIS PAGE REPRESENTS AN INVOICE FOR  
WHICH CONFIDENTIALITY OF INFORMATION HAS BEEN REQUESTED.

PEOPLES GAS SYSTEM  
 ACCRUAL OF USAGE CHARGES  
 DUE FLORIDA GAS TRANSMISSION  
 IN DTH'S  
 FOR MARCH 1998  
 g:\gasact\pga\ufgtest8.wk4

06-Apr-98

	(A)	(B)	(C)	(D)	(E)
	DESCRIPTION		VOLUMES	RATE	DOLLARS
1	FTS-1-USAGE	ACCRUED	2,859,182	0.04030	\$115,225.04
2	FTS-1-NO NOTICE	ACCRUED	9,838	0.04030	\$396.47
3	FTS-1-PAYBACK	ACCRUED	0	0.00000	\$0.00
4	<u>TOTAL FTS-1</u>	<u>ACCRUED</u>	<u>2,869,020</u>		<u>\$115,621.51</u>
5	<u>FTS-2-USAGE</u>	<u>ACCRUED</u>	<u>35,592</u>	<u>0.02350</u>	<u>\$836.41</u>
6	<u>GRAND TOTAL</u>	<u>ACCRUED</u>	<u>2,904,612</u>		<u>\$116,457.92</u>

	(A)	(B)	(C)	(D)	(E)
	DESCRIPTION		VOLUMES	RATE	DOLLARS
1	FTS-1	ACCRUED	0	0.38000	\$0.00
2			0 *	0.00850	\$0.00
3			(220,418)	0.37720	(\$83,141.67)
4	<b>TOTAL</b>		(220,418)		(\$83,141.67)
5	FTS-2	ACCRUED	(15,400)	0.81570	(\$12,561.78)
6	<b>TOTAL</b>		(15,400)		(\$12,561.78)
7	<b>GRAND TOTAL</b>		(235,818)		(\$95,703.45)

\* excluded from total

PAGE 2 OF 3  
ACCRUALS-PIPELINE CHARGES

14-Apr-98

PEOPLES GAS SYSTEM  
ACCRUED RESERVATION AND USAGE CHARGES PAYABLE  
REIMBURSEMENTS DUE THIRD PARTY GAS SUPPLIERS  
IN DEKATHERMS  
MARCH 1998  
g:\gasact\pgal\rusupest.wk4

	(A)	(B)	(C)	(D)	(E)
	DESCRIPTION		VOLUMES	RATE	DOLLARS
1	RESERVATION FEES-FTS-1	ACCRUED	385,543	0.36343	\$140,119.33
2	RESERVATION FEES-FTS-2	ACCRUED	15,400	0.81570	\$12,561.78
3	<b>TOTAL RESERVATION FEES</b>	<b>ACCRUED</b>	<b>400,943</b>		<b>\$152,681.11</b>
4	USAGE FEES-FTS-1	ACCRUED	351,033	0.04030	\$14,146.65
5	USAGE FEES-FTS-2	ACCRUED	15,400	0.02350	\$361.90
6	<b>TOTAL USAGE FEES</b>	<b>ACCRUED</b>	<b>366,433</b>		<b>\$14,508.55</b>
7	<b>TOTAL FEES</b>	<b>ACCRUED</b>	<b>767,376</b>		<b>\$167,189.66</b>

PAGE 3 OF 3  
ACCRUALS-PIPELINE CHARGES

**PEOPLES GAS SYSTEM, INC.  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 MARCH 1998**

**SWING SERVICE-DEMAND**

	(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
1				
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8	<b>TOTAL:</b>	_____	_____	_____

**SWING SERVICE-COMMODITY**

9				
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15		0.0	0.00000	\$0.00
16	<b>TOTAL:</b>	_____	_____	_____

PEOPLES GAS SYSTEM, INC.  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 MARCH 1998

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1				
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	_____	_____	_____



**PEOPLES GAS SYSTEM, INC.  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 MARCH 1998**

**COMMODITY OTHER**

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1				
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	<b>TOTAL:</b>	_____	_____	_____

**PEOPLES GAS SYSTEM, INC.  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 MARCH 1998**

**COMMODITY OTHER**

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1				
2				
3				
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	<b>TOTAL:</b>	_____	_____	_____

**PEOPLES GAS SYSTEM, INC.  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 MARCH 1998**

**COMMODITY OTHER**

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1				
2				
3				
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	<b>TOTAL:</b>	_____	_____	_____

**PEOPLES GAS SYSTEM, INC.  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 MARCH 1998**

**COMMODITY OTHER**

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1				
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	<b>TOTAL:</b>	_____	_____	_____

**PEOPLES GAS SYSTEM, INC.  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 MARCH 1998**

**COMMODITY OTHER**

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1				
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	<b>TOTAL:</b>	_____	_____	_____

**PEOPLES GAS SYSTEM, INC.  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 MARCH 1998**

**COMMODITY OTHER**

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1				
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	<b>TOTAL:</b>	_____	_____	_____

**PEOPLES GAS SYSTEM, INC.  
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
MARCH 1998**

**REIMBURSEMENT OF DEMAND CHARGES**

	(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
1				
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8	<b>TOTAL:</b>	<u>0.0</u>	<u>0.00000</u>	<u>\$0.00</u>

**REIMBURSEMENT OF USAGE CHARGES**

9				
10				
11				
12				
13				
14		0.0	0.00000	\$0.00
15		0.0	0.00000	\$0.00
16	<b>TOTAL:</b>	<u>0.0</u>	<u>0.00000</u>	<u>\$0.00</u>

**PEOPLES GAS SYSTEM, INC.  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 MARCH 1998**

**COMMODITY OTHER**

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1				
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	<b>TOTAL:</b>	_____	_____	_____



**PEOPLES GAS SYSTEM, INC.  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 MARCH 1998**

**COMMODITY OTHER**

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1				
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	<b>TOTAL:</b>	_____	_____	_____

**PEOPLES GAS SYSTEM, INC.  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 MARCH 1998**

**COMMODITY OTHER**

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1				
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	<b>TOTAL:</b>	_____	_____	_____

PEOPLES GAS SYSTEM, INC.  
 ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED  
 IN THE MONTH OF :

FEBRUARY 1998

	(A)	(B)	(C)	(D)	(E)
SUPPLIER			THERMS	RATE	DOLLARS
1		ACCRUED:			
2		ACTUAL:			
3		ACCRUED:			
4		ACTUAL:			
5		ACCRUED:			
6		ACTUAL:			
7		ACCRUED:			
8		ACTUAL:			
9		ACCRUED:			
10		ACTUAL:			
11		ACCRUED:			
12		ACTUAL:			
13		ACCRUED:			
14		ACTUAL:			
15		ACCRUED:			
16		ACTUAL:			
17		ACCRUED:			
18		ACTUAL:			
19		ACCRUED:			
20		ACTUAL:			

PEOPLES GAS SYSTEM, INC.  
 ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED  
 IN THE MONTH OF :

FEBRUARY 1998

	(A)	(B)	(C)	(D)	(E)
SUPPLIER			THERMS	RATE	DOLLARS
21		ACCRUED:			
22		ACTUAL:			
23		ACCRUED:			
24		ACTUAL:			
25		ACCRUED:			
26		ACTUAL:			
27		ACCRUED:			
28		ACTUAL:			
29		ACCRUED:			
30		ACTUAL:			
31		ACCRUED:			
32		ACTUAL:			
33		ACCRUED:	0.0	0.00000	\$0.00
34		ACTUAL:	0.0	0.00000	\$0.00
35		ACCRUED:	0.0	0.00000	\$0.00
36		ACTUAL:	0.0	0.00000	\$0.00
37		ACCRUED:	0.0	0.00000	\$0.00
38		ACTUAL:	0.0	0.00000	\$0.00
39		ACCRUED:	0.0	0.00000	\$0.00

PEOPLES GAS SYSTEM, INC.  
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED  
IN THE MONTH OF :

FEBRUARY 1998

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
40	ACTUAL:	0.0	0.00000	\$0.00
41	ACCRUED:	0.0	0.00000	\$0.00
42	ACTUAL:	0.0	0.00000	\$0.00
43	ACCRUED:	0.0	0.00000	\$0.00
44	ACTUAL:	0.0	0.00000	\$0.00
45	ACCRUED:	0.0	0.00000	\$0.00
46	ACTUAL:	0.0	0.00000	\$0.00
47	ACCRUED:	0.0	0.00000	\$0.00
48	ACTUAL:	0.0	0.00000	\$0.00
49	ACCRUED:	0.0	0.00000	\$0.00
50	ACTUAL:	0.0	0.00000	\$0.00
51	ACCRUED:	0.0	0.00000	\$0.00
52	ACTUAL:	0.0	0.00000	\$0.00
53	ACCRUED:	0.0	0.00000	\$0.00
54	ACTUAL:	0.0	0.00000	\$0.00
55	ACCRUED:	0.0	0.00000	\$0.00
56	ACTUAL:	0.0	0.00000	\$0.00
57	ACCRUED:	0.0	0.00000	\$0.00
58	ACTUAL:	0.0	0.00000	\$0.00
59	ACCRUED:	0.0	0.00000	\$0.00

PEOPLES GAS SYSTEM, INC.  
 ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED  
 IN THE MONTH OF :

FEBRUARY 1998

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
60	ACTUAL:	0.0	0.00000	\$0.00
61	ACCRUED:	0.0	0.00000	\$0.00
62	ACTUAL:	0.0	0.00000	\$0.00
63	ACCRUED:	0.0	0.00000	\$0.00
64	ACTUAL:	0.0	0.00000	\$0.00
65	ACCRUED:	0.0	0.00000	\$0.00
66	ACTUAL:	0.0	0.00000	\$0.00
67	ACCRUED:	0.0	0.00000	\$0.00
68	ACTUAL:	0.0	0.00000	\$0.00
69	ACCRUED:	0.0	0.00000	\$0.00
70	ACTUAL:	0.0	0.00000	\$0.00
71	ACCRUED:	0.0	0.00000	\$0.00
72	ACTUAL:	0.0	0.00000	\$0.00
73	ACCRUED:	0.0	0.00000	\$0.00
74	ACTUAL:	0.0	0.00000	\$0.00
75	ACCRUED:	0.0	0.00000	\$0.00
76	ACTUAL:	0.0	0.00000	\$0.00
77	ACCRUED:	0.0	0.00000	\$0.00
78	ACTUAL:	0.0	0.00000	\$0.00

PEOPLES GAS SYSTEM, INC.  
 ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED  
 IN THE MONTH OF :

FEBRUARY 1998

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
79	ACCRUED:	0.0	0.00000	\$0.00
80	ACTUAL:	0.0	0.00000	\$0.00
81	ACCRUED:	0.0	0.00000	\$0.00
82	ACTUAL:	0.0	0.00000	\$0.00
83	ACCRUED:	0.0	0.00000	\$0.00
84	ACTUAL:	0.0	0.00000	\$0.00
85	ACCRUED:	0.0	0.00000	\$0.00
86	ACTUAL:	0.0	0.00000	\$0.00
87	ACCRUED:	0.0	0.00000	\$0.00
88	ACTUAL:	0.0	0.00000	\$0.00
89	ACCRUED:	0.0	0.00000	\$0.00
90	ACTUAL:	0.0	0.00000	\$0.00
91	ACCRUED:	0.0	0.00000	\$0.00
92	ACTUAL:	0.0	0.00000	\$0.00
93	TOTAL ACCRUED:			
94	TOTAL ACTUAL:			
95	ADJUSTMENT:			

THIS PAGE REPRESENTS AN INVOICE FOR  
WHICH CONFIDENTIALITY OF INFORMATION HAS BEEN REQUESTED.



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**THIS PAGE REPRESENTS AN INVOICE FOR  
WHICH CONFIDENTIALITY OF INFORMATION HAS BEEN REQUESTED.**

Line #

1  
2  
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O

PEOPLES GAS SYSTEM, INC.  
P.O. BOX 2562  
702 N. FRANKLIN STREET, PLAZA 7  
TAMPA FL 33601-9990  
MANAGER GAS ACCOUNTING  
(813)-228-4149  
#3608100

INVOICE NO.:  
INVOICE DATE: 03-04-98  
CONTRACT NO.:  
CLIENT CONTACT:  
TERMS: Net Due On or Before  
03-20-98  
Volumes: MMBTUs  
Prices : US Dollars

REMITTANCE COPY

	DESCRIPTION	QUANTITY (MMBTU)	RATE	AMOUNT
9	Estimated February 98 Volumes of Natural Gas Purchased from via FLORIDA GAS TRANSMISSION COMPANY			
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21	FTS-1 DEMAND AND USAGE	193,482	.417500	80,778.74
22	FTS-2 DEMAND AND USAGE	11,200	.839200	9,399.04
23	Wire To:			
24	3-20-98			
25				
26	Lockbox:			
27				
28				
29	Questions regarding this invoice should be directed to			
30				
31	Support for your payment should be Faxed to			
32	PLEASE PAY PER CONTRACT TERMS.			
33	TOTAL INVOICE		MMBTUs	

COPY

# 01-90-000-222-02-00-0

THIS PAGE REPRESENTS AN INVOICE FOR  
WHICH CONFIDENTIALITY OF INFORMATION HAS BEEN REQUESTED.

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**THIS PAGE REPRESENTS AN INVOICE FOR  
WHICH CONFIDENTIALITY OF INFORMATION HAS BEEN REQUESTED.**

PEOPLES GAS SYSTEM  
 ACTUAL/ACCRUAL RECONCILIATION  
 USAGE CHARGES DUE FLORIDA GAS TRANSMISSION  
 IN DTH'S  
 FOR FEBRUARY 1998  
 g:\gasact\pga\ufgtest8.wk4

14-Apr-98

	(A)	(B)	(C)	(D)	(E)
	DESCRIPTION		VOLUMES	RATE	DOLLARS
1	FTS-1-USAGE	ACCRUED	2,631,687	0.04030	\$106,056.99
2		ACTUAL	2,631,687	0.04030	\$106,057.00
3	FTS-1-NO NOTICE	ACCRUED	(561)	0.04030	(\$22.61)
4		ACTUAL	(33,748)	0.04030	(\$1,360.04)
5	FTS-1-PAYBACK	ACCRUED	0	0.02870	\$0.00
6		ACTUAL	0	0.00000	\$0.00
7	TOTAL FTS-1	ACCRUED	2,631,126		\$106,034.38
8		ACTUAL	2,597,939		\$104,696.96
9		DIFFERENCE	(33,187)		(\$1,337.42)
10	FTS-2-USAGE	ACCRUED	35,259	0.02350	\$828.59
11		ACTUAL	35,259	0.02350	\$828.59
12		DIFFERENCE	0		(\$0.00)
13	GRAND TOTAL	ACCRUED	2,666,385		\$106,862.97
14		ACTUAL	2,633,198		\$105,525.55
15		DIFFERENCE	(33,187)		(\$1,337.42)

PEOPLES GAS SYSTEM  
 ACTUAL/ACCRUAL RECONCILIATION  
 VOLUMETRIC RELINQUISHMENT CREDITS  
 DUE FROM FLORIDA GAS TRANSMISSION  
 IN DTH'S  
 FOR FEBRUARY 1998  
 g:\gasact\pga\vfgtest8.wk4

14-Apr-98

	(A)	(B)	(C)	(D)	(E)
	DESCRIPTION		VOLUMES	RATE	DOLLARS
1	FTS-1	ACCRUED	(202,779)	0.37720	(\$76,488.25)
2		ACTUAL	(204,346)	0.37720	(\$77,079.31)
3		DIFFERENCE	(1,567)		(\$591.06)
4	FTS-2	ACCRUED	(11,200)	0.81570	(\$9,135.84)
5		ACTUAL	(11,193)	0.81570	(\$9,130.13)
6		DIFFERENCE	7		\$5.71
7	GRAND TOTAL	ACCRUED	(213,979)		(\$85,624.09)
8		ACTUAL	(215,539)		(\$86,209.44)
9		DIFFERENCE	(1,560)		(\$585.35)

PEOPLES GAS SYSTEM  
 ACTUAL/ACCRUAL RECONCILIATION  
 RESERVATION AND USAGE CHARGES PAYABLE  
 REIMBURSEMENTS DUE THIRD PARTY GAS SUPPLIERS  
 IN DEKATHERMS  
 FEBRUARY 1998

14-Apr-98

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	(A)	(B)	(C)	(D)	(E)
DESCRIPTION			VOLUMES	RATE	DOLLARS
1 RESERVATION FEES-FTS-1		ACCRUED	193,482	0.37720	\$72,981.42
2		ACTUAL	193,482	0.37720	\$72,981.42
3		DIFFERENCE	0		(\$0.00)
4 RESERVATION FEES-FTS-2		ACCRUED	11,200	0.81570	\$9,135.84
5		ACTUAL	11,200	0.81570	\$9,135.84
6		DIFFERENCE	0		\$0.00
7 USAGE FEES-FTS-1		ACCRUED	193,482	0.04030	\$7,797.32
8		ACTUAL	193,482	0.04030	\$7,797.32
9		DIFFERENCE	0		(\$0.00)
10 USAGE FEES-FTS-2		ACCRUED	11,200	0.02350	\$263.20
11		ACTUAL	11,200	0.02350	\$263.20
12		DIFFERENCE	0		\$0.00
13 TOTAL FEES		ACCRUED	409,364		\$90,177.78
14		ACTUAL	409,364		\$90,177.78
15		DIFFERENCE	0		\$0.00

**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ERCON/SOBAT Affiliate

DATE: 03/10/98		Page 1	
CUE: 03/20/98		Please reference this invoice no. on your remittance and wire to:	
INVOICE NO.: 20001		Wire Transfer 3-20-98	
TOTAL AMOUNT DUE: \$28,977.63		Florida Gas Transmission Company	
		National Bank: Dallas, TX	
		Account: ABA	

CUSTOMER: PEOPLES GAS SYSTEM, INC.  
 ATTN: ED ELLIOTT  
 702 North Franklin St.  
 Plaza Seven  
 TAMPA, FL 33602

CUSTOMER NO.: 6120  
 PLEASE CONTACT HARY LOU PHILLIPS  
 AT (713)853-5687 WITH ANY QUESTIONS REGARDING THIS INVOICE  
 DUNS NO.: 006827236 OR CODE LIST

PG: NO	RECEIPTS	DAN NO.	DELIVERIES	DM NO.	PROG MONTH	IC	RC	BASE	SUBCUBES	DISC	RET	VOLUMES DTH DRY	AMOUNT
	Usage Charge	16110	2977		02/98	A	COM	0.0312	0.0091		0.0403	349,326	\$14,076.24
	Usage Charge	16112	2979		02/98	A	COM	0.0312	0.0091		0.0403	333,362	\$5,274.49
	Usage Charge	16113	2984		02/98	A	COM	0.0312	0.0091		0.0403	337,896	\$12,617.21
	Usage Charge	16115	2988		02/98	A	COM	0.0312	0.0091		0.0403	357,498	\$14,407.17
	Usage Charge	16119	3005		02/98	A	COM	0.0312	0.0091		0.0403	331,404	\$5,295.58
	Usage Charge	16121	3004		02/98	A	COM	0.0312	0.0091		0.0403	75,908	\$3,059.09
	Usage Charge	16195	3115		02/98	A	COM	0.0312	0.0091		0.0403	5,285	\$212.99
	Usage Charge	16196	3051		02/98	A	COM	0.0312	0.0091		0.0403	134,379	\$5,415.47
	Usage Charge	16198	3051		02/98	A	COM	0.0312	0.0091		0.0403	69,692	\$2,808.59
	Usage Charge	16198	3051		02/98	A	COM	0.0312	0.0091		0.0403	160,305	\$6,460.29
	Usage Charge	16198	3051		02/98	A	COM	0.0312	0.0091		0.0403	139,356	\$5,616.05
	Usage Charge	16198	3051		02/98	A	COM	0.0312	0.0091		0.0403	69,692	\$2,808.59
	Usage Charge	16203	3069		02/98	A	COM	0.0312	0.0091		0.0403	2,823	\$117.80
	Usage Charge	16207	3176		02/98	A	COM	0.0312	0.0091		0.0403	38,500	\$1,551.55
	Usage Charge	16208	3173		02/98	A	COM	0.0312	0.0091		0.0403	94,611	\$3,812.82
	Usage Charge	58913	109168		02/98	A	COM	0.0312	0.0091		0.0403	127,114	\$5,122.69
	Usage Charge	58913	109168		02/98	A	COM	0.0312	0.0091		0.0403	68,118	\$2,745.16
	Usage Charge	58913	109168		02/98	A	COM	0.0312	0.0091		0.0403	120,055	\$4,838.22
	Usage Charge	58913	109168		02/98	A	COM	0.0312	0.0091		0.0403	144,250	\$5,813.28
	Usage Charge	58913	109168		02/98	A	COM	0.0312	0.0091		0.0403	60,482	\$2,437.42
	Usage Charge	59963	112699		02/98	A	COM	0.0312	0.0091		0.0403	11,521	\$464.30
	Usage Charge	32606	716		02/98	A	YOL	0.3687	0.0085		0.2772	(10,864)	(\$4,097.90)

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**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENBRG/SORAT Affiliate

DATE	03/19/98	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company National Bank: Dallas, TX
DIC	03/29/98	
INVOICE NO.	22001	
TOTAL AMOUNT DUE	328,977.87	

CUSTOMER: PEOPLES GAS SYSTEM, INC.  
 ATTN: ED ELLIOTT  
 702 North Franklin St.  
 Plaza Seven  
 TAMPA, FL 33602

CUSTOMER NO: 4170      PLEASE CONTACT MARY LOU PHILLIPS  
 AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE  
 DUNS NO: 006922736      OR CODE 1151

RECIPIS DIN No.	DELIVERIES POI NO.	SHIPPER: PEOPLES GAS SYSTEM, INC.	TYPE: FIRM TRANSPORTATION	PROP MONTH	IC	RC	BASE	EXCHANGES	DTSC	NET	VOLUMES DTH CRT	AMOUNT
				02/98	A	VOL	0.3487	0.0085	0.3772		(193,482)	(\$72,981.41)
TOTAL FOR CONTRACT 5047 FOR MONTH OF 02/98.												
*** END OF INVOICE 22001 ***												

RECIPIS DIN No.      DELIVERIES POI NO.      SHIPPER: PEOPLES GAS SYSTEM, INC.      TYPE: FIRM TRANSPORTATION

COPY

**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENBRON/SOMAT Affiliate

Page 1

DATE: 07/10/98  
 DUE: 07/20/98  
 INVOICE NO.: 22775  
 TOTAL AMOUNT DUE: (\$1,360.04)

CUSTOMER: PEOPLES GAS SYSTEM, INC.  
 ATTN: ED LLIOTT  
 702 North Franklin St.  
 Plaza Seven  
 TAMPA, FL 33602

Please reference this invoice no. on your remittance and wire to:  
 Wire Transfer **3-20-98**  
 Florida Gas Transmission Company  
 Nations Bank: Dallas, TX

CONTRACT: 5004 SHIPPER: PEOPLES GAS SYSTEM, INC. CUSTOMER NO: 4120 PLEASE CONTACT AT ( ) WITH ANY QUESTIONS REGARDING THIS INVOICE  
 TYPE: DELIVERY POINT OPERATOR ACCOUNT DUNS NO: 06892276 OR CODE LIST

RECEIPTS	DELIVERIES	RATES	VOLUMES	AMOUNT
CON NO.	POI NO.	BASE	DISC	NET
5004		0.0312	0.0403	(33,748) (\$1,360.04)
				(33,748) (\$1,360.04)

PAID MONTH TC RC  
 02/98 A CDH 0.0091 0.0403  
 TOTAL FOR CONTRACT 5004 FOR MONTH OF 07/98.  
 \*\*\* END OF INVOICE 22775 \*\*\*

# 01-90-00-232-02-00-0  


**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/SORAT Affiliate

DATE: 03/18/98  
 TO: 03/20/98  
 INVOICE NO.: 7053  
 TOTAL AMOUNT DUE: (\$8,301.54) **CREDIT**


CUSTOMER: PEOPLES GAS SYSTEM, INC.  
 ATTN: ED ELLIOTT  
 702 North Franklin St.  
 Plaza Seven  
 TAMPA, FL 33602

Please reference this invoice no. on your remittance and wire to:  
 Wire Transfer 3-20-98  
 Florida Gas Transmission Company

CONTRACT: 5319 SHIPPER: PEOPLES GAS SYSTEM, INC. CUSTOMER NO: 4120 PLEASE CONTACT MARY LOU PHILLIPS AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE  
 TYPE: FIRM TRANSPORTATION DURS NO: 006827236 OR CODE LIST

Q1 NO.	RECEIPTS QTR NO.	DELIVERIES POI NO.	QTR NO.	PROD MONTH	TC	RC	BASE	SURCHARGES	DTSC	NET	VOLUMES OTH DRY	AMOUNT	
		16105	3115	02/98	A	COM	0.0144	0.0091		0.0235	35,259	\$428.59	
				02/98	A	VOL	0.8072	0.0085		0.8157	(11,193)	(\$9,130.13)	
				TOTAL FOR CONTRACT 5319 FOR MONTH OF 02/98.								35,259	(\$8,301.54)

... END OF INVOICE 22053 ...

# 01-90-000-232-02-00-0  


COPIES



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O

PEOPLES GAS SYSTEM, INC.  
P.O. BOX 2562  
702 N. FRANKLIN STREET, PLAZA 7  
TAMPA FL 33601-9990  
MANAGER GAS ACCOUNTING  
(813)-228-4149  
#3608100

INVOICE NO.:

INVOICE DATE: 03-04-98

CONTRACT NO.:

CLIENT CONTACT:

TERMS: Net Due On or Before  
03-20-98

Volumes: MMBTUs  
Prices : US Dollars

REMITTANCE COPY

	DESCRIPTION	QUANTITY (MMBTU)	RATE	AMOUNT
9 10 11	Estimated February 98 Volumes of Natural Gas Purchased from via FLORIDA GAS TRANSMISSION COMPANY			
		COPY		
12 13 14 15 16 17 18 19 20				
21	FTS-1 DEMAND AND USAGE	193,482	.417500	80,778.74
22	FTS-2 DEMAND AND USAGE	11,200	.839200	9,399.04
23	Wire To:			
24	3-20-98			
25	Lockbox:			
26 27 28				
29	Questions regarding this invoice should be directed to			
30	Support for your payment should be Faxed to			
31	PLEASE PAY PER CONTRACT TERMS.			
32				
33	TOTAL INVOICE		MMBTUs	

# 01-90-00-222-02-00-0

**THIS PAGE REPRESENTS AN INVOICE FOR  
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Line #

INVOICE  
FLORIDA GAS TRANSMISSION COMPANY  
An ENBR/SOMAT Affiliate

Page 1

QTE 87/10798  
 RE 87/78798  
 TRIPICE NO. 27160  
 TITLE MOUNT DUE 1701.50

CUSTOMER: PEOPLES GAS SYSTEM, INC.  
 ATTN: ED ELLIOTT  
 702 North Franklin St.  
 Plaza Seven  
 Tampa, FL 33602

Please reference this invoice no. on your remittance and wire to:  
 Wire Transfer 3-20-98  
 Florida Gas Transmission Company  
 Nations Bank Dallas, TX  
 Acct: ABA

SHIPPER: [Blank]  
 CONTRACT: [Blank]  
 TYPE: FIRM TRANSPORTATION

CUSTOMER NO: 4170  
 PLEASE CONTACT HEIDI MASSIN AT (713)853-4879 WITH ANY QUESTIONS REGARDING THIS INVOICE  
 DUNS NO: 00682279 ON CODE LIST

NO.	RECEIPTS DAR NO.	DELIVERIES POI NO.	FIRM MONTH	IC	MC	TAXES	SURCHARGES	DISC	NET	VOLUMES DTM DAY	AMOUNT
		37345	90297	02798	A	CUM	0.0312	0.0091	0.0403	5,000	1201.50
TOTAL FOR CONTRACT FOR MONTH OF 07/98.											
... END OF INVOICE 27160 ...											

Usage Charge

# 01-90-000-232-02-00-0

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**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
AN EPCOR/SOMAT AFFILIATE

DATE 03/18/78 Page 1  
 DUE 03/29/78  
 TRUCK NO. 27141  
 TOTAL AMOUNT DUE \$1,475.38

CUSTOMER: PEOPLES GAS SYSTEM, INC.  
 ATTN: ED ELLIOTT  
 702 North Franklin St.  
 Plaza Seven  
 TAMPA, FL 33602

PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE  
 AND WIRE TO:  
 Wire Transfer 3-20-98  
 Florida Gas Transmission Company  
 National Bank, Dallas, TX  
 ACI  
 AB

CONTRACT: 1 SHIPPER: 3

TYPE: FIRM TRANSPORTATION

CUSTOMER NO: 4170      PLEASE CONTACT WELDI MASSIM  
 AT (313)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE  
 DUES NO: 00892-726      OR CODE 1121

POI NO.	RECEIPTS CAN NO.	DELIVERIES POI NO.	DAM NO.	PROD MONTH	TC AC	RATE \$/331	330RMARKETS	DISC	RET	VOLUMES DTH DRY	AMOUNT
		57345	90297	02/78	A COM	0.0144	0.0091		0.0235	62,782	\$1,475.38
				TOTAL FOR CONTRACT FOR MONTH OF 02/78						62,782	\$1,475.38

\*\*\* END OF INVOICE 22113 \*\*\*

# 01-90-000-222-02-00-00

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Line#  
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Estimate  
Feb. 1998  
INVOICE

Line#  
4 March 17, 1998  
5

Invoice No.  
ACCOUNT NO.

PLEASE WIRE TRANSFER PAYMENT TO:  
3-23-98

6 PEOPLES GAS SYSTEM, INC.  
7 POST OFFICE BOX 2562  
8 TAMPA, FLORIDA 33601  
9 ATTN: MR. ED ELLIOTT

WE CHARGE YOUR ACCOUNT FOR GAS SALES TO YOU PURSUANT TO GAS SALES CONTRACT DATED 09/08/88. (GAS VOLUME AND PRICING SCHEDULES ATTACHED)

COMMODITY DETAIL		W/H		
RATE PERIOD		THERMS	RATE	AMOUNT
10	2/1/98 - 2/28/98			
11	Total Commodity			
TRANSPORT DETAIL				
AGREEMENT		DTH	RATE	AMOUNT
12	848510 Peoples SNG Inter Com.	5,511 dth	\$0.2808	\$1,547.74
13	830087 Peoples So Ga Inter Com.	54,882 dth	\$0.2146	\$11,777.77
14	864340 & 864350 SNG Firm Com	672,756 dth	\$0.0354	\$23,805.35
15	831200 & 831210 So Ga Firm C.c.m.	778,629 dth	\$0.0214	\$16,705.25
16	864350 SNG GSR Vol. Com.	394,060 dth	\$0.0020	\$788.12
17	864340 & 864350 SNG Firm Dem.	35,992 dth/day	\$8.8800	\$319,608.96
18	831200 & 831210 So Ga Firm Dem.	35,700 dth/day	\$5.8290	\$208,094.88
Credits:				
19	SNG Brokered Capacity			(\$67,712.13)
20	So. Ga. Brokered Capacity			(\$24,377.64)
21	Sonat Marketing Buy/Sale Credit			(\$31,842.16)
22	Total Transport			\$458,396.14
23	TOTAL AMOUNT DUE			

COPY

24 Less Amount Included in Feb '98 PGA Filing #  
# 01-90-000-232-02-00-0

25 Adjustment This PGA Filing # 23.06



PEOPLES GAS

Line#

18-Mar-98

- 2 Worksheet-Amount Due Peoples Gas System
- 3 LE Rider /220 Transportation Package
- 4 For the Production Month of February 1998
- 5 g:\gasact\le\_220\due\_

In Dekatherms

6	Volumes Released to /at City Gate:	190,008.0
7	Less: Confirmed Delivery Volumes at City Gate:	190,008.0
8	Unused Capacity	<u>0.0</u>
9	Confirmed Delivery Volumes at City Gate:	190,008.0
10	Add: FGT Fuel @2.75%	5,992.0
11	Total Volumes at FGT Receipt Point:	<u>196,000.0</u>
12	LE Rider Customers' Measured Volumes at City Gate:	35,917.5
13	Add: FGT Fuel @2.75%((35,917.5 / .9725)-35,917.5):	1,015.7
14	LE Rider Measured Volumes at FGT Receipt Point:	<u>36,933.2</u>
15	Confirmed Delivery Volumes at City Gate:	190,008.0
16	Less: LE Rider Measured Volumes at City Gate:	35,917.5
17	Peoples' Volumes at City Gate:	<u>154,090.5</u>

Calculation of Amount Due:

	Description	Volumes In Dekatherms	Rate	Amount
18	Commodity Fuel (Due Peoples Gas)			
19	Reservation Fees (Due	154,090.5	\$0.3772	\$58,122.94
20	Usage Charges (Due	154,090.5	\$0.0403	\$6,209.85
21	Additional Reservation/Usage Charges	0.0	0.2234	\$0.00
22	on (Due			
23	Rate = (.3772+.0403-.1941)			
24	<b>Amount Due Peoples Gas System</b>			<u>                    </u>

If you have any questions, please call Ed Elliott at (813) 228-4149, FAX # (813) 228-4194.



PEOPLES GAS

18-Mar-98  
-Revised-

Line#

- 2 Worksheet-Amount Due Peoples Gas System
- 3 LE Rider 220 Transportation Package
- 4 For the Production Month of January 1998
- 5 g:\gasact\le\_220\due\_

In Dekatherms

6	Volumes Released to at City Gate:	210,366.0
7	Less: Confirmed Delivery Volumes at City Gate:	210,366.0
8	Unused Capacity	<u>0.0</u>
9	Confirmed Delivery Volumes at City Gate:	210,366.0
10	Add: FGT Fuel @3.05%	6,634.0
11	Total Volumes at FGT Receipt Point:	<u>217,000.0</u>
12	LE Rider Customers' Measured Volumes at City Gate:	56,780.4
13	Add: FGT Fuel @3.05%((56,780.4 / .9695)-56,780.4):	1,786.3
14	LE Rider Measured Volumes at FGT Receipt Point:	<u>58,566.7</u>
15	Confirmed Delivery Volumes at City Gate:	210,366.0
16	Less: LE Rider Measured Volumes at City Gate:	56,780.4
17	Peoples' Volumes at City Gate:	<u>153,585.6</u>

Calculation of Amount Due:

	Description	Volumes In Dekatherms	Rate	Amount
18	Commodity Fuel (Due Peoples Gas)			
19	Reservation Fees (Due	153,585.6	\$0.3772	\$57,932.49
20	Usage Charges (Due	153,585.6	\$0.0403	\$6,189.50
21	Additional Reservation/Usage Charges	22,333.5	0.2234	\$4,989.30
22	on (Due			
23	Rate = 3772+.0403-.1941)			
24	<b>Amount Due Peoples Gas System</b>			
25	<b>Amount Paid By</b>			
26	<b>Amount Due</b>			<u><b>\$4,989.30</b></u>

If you have any questions, please call Ed Elliott at (813) 228-4149, FAX # (813) 228-4194.

PEOPLES GAS SYSTEM  
 ACCRUED CASHOUTS PAYABLE  
 SUPPLIER AGGREGATION (TEST) PROGRAM  
 IN THERMS  
 MARCH 1998  
 g:\gasact\pga\ftaco98.wk4

08-Apr-98

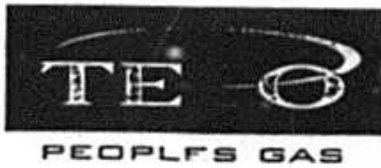
SUPPLIER	(A)	(B)	(C)	(D)	(E)	(F)
	VOLUMES COMMODITY OTHER	RATE COMMODITY OTHER	AMOUNT COMMODITY OTHER	VOLUMES COMMODITY PIPELINE	RATE COMMODITY PIPELINE	AMOUNT COMMODITY PIPELINE
1 APPLIED FINANCIAL SERVICES, INC.	27,215.6	\$0.19710	\$5,364.19	26,467.2	0.00403	\$106.66
2 CNB/OLYMPIC GAS SERVICES	22,324.5	0.19710	\$4,400.16	21,710.6	0.00403	\$87.49
3 EL PASO ENERGY MARKETING CO.	17,850.9	0.17520	\$3,127.48	17,360.0	0.00403	\$69.96
4 TEXAS-OHIO DISTRIBUTION, INC.	690.0	0.21900	\$151.11	671.0	0.00403	\$2.70
<b>5 TOTAL ACCRUAL</b>	<b>68,081.0</b>		<b>\$13,042.94</b>	<b>66,208.8</b>		<b>\$266.81</b>



PEOPLES GAS SYSTEM  
 ACTUAL/ACCRUAL RECONCILIATION  
 IMBALANCE CASHOUTS PAYABLE  
 SUPPLIER AGGREGATION (TEST) PROGRAM  
 IN THERMS  
 FEBRUARY 1998  
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08-Apr-98

		(A)	(B)	(C)	(D)	(E)	(F)	
SUPPLIER		VOLUMES COMMODITY OTHER	RATE COMMODITY OTHER	AMOUNT COMMODITY OTHER	VOLUMES COMMODITY PIPELINE	RATE COMMODITY PIPELINE	AMOUNT COMMODITY PIPELINE	
1	APPLIED FINANCIAL SERVICES, INC.	ACCRUED	39,075.1	\$0.17280	\$6,752.18	38,000.5	\$0.00403	\$153.14
2		ACTUAL	39,075.1	0.17280	\$6,752.18	38,000.5	0.00403	\$153.14
3	EL PASO ENERGY MARKETING CO.	ACCRUED	2,879.6	0.19440	\$559.79	2,800.4	0.00403	\$11.29
4		ACTUAL	2,879.6	0.19440	\$559.79	2,800.4	0.00403	\$11.29
5	TEXAS-OHIO COMMUNICATIONS, INC.	ACCRUED	41,936.2	\$0.19440	\$8,152.40	40,783.0	\$0.00403	\$164.36
6		ACTUAL	41,936.2	0.19440	\$8,152.40	40,783.0	0.00403	\$164.36
7	TEXAS-OHIO DISTRIBUTION, INC.	ACCRUED	12,909.8	0.19440	\$2,509.67	12,554.8	0.00403	\$50.60
8		ACTUAL	12,909.8	0.00000	\$2,509.67	12,554.8	0.00000	\$50.60
9	TOTAL ACCRUED:		96,800.7		\$17,974.04	94,138.7		\$379.39
10	TOTAL ACTUAL:		96,800.7		\$17,974.04	94,138.7		\$379.39
11	TOTAL DIFFERENCE:		0.0		\$0.00	0.0		\$0.00



Invoice

Statement Date: 03/24/98

Line#  
1  
2  
3  
4

5 Attention:  
6 Invoice for Imbalance Book-Out for the Month of Feb. 1998

Description	Volume (in DTH)	Price	Amount Due
7 No Notice	1,199		
8 Total Amount Due Payable Upon Receipt			<hr/>

For Payment by Check:  
Peoples Gas System  
Post Office Box 2562  
Tampa, FL 33601-9990  
Attention: Treasury Dept.

For Payment by Wire Transfer:  
Peoples Gas System

Please contact Greg Capone at (813) 228-4157 with any questions regarding this invoice.



PEOPLES GAS

Invoice

Statement Date: 03/24/98

Line #

1  
2  
3

4 Attention:

5 Invoice for Imbalance Book-Out for the Month of Feb. 1998

Description	Volume (in DTH)	Price	Amount Due
6 No Notice	12,211		
7	Total Amount Due Payable Upon Receipt		

For Payment by Check:

Peoples Gas System  
Post Office Box 2562  
Tampa, FL 33601-9990  
Attention: Treasury Dept.

For Payment by Wire Transfer:

Peoples Gas System  
Nations Bank, Dallas Texas

Please contact Greg Capone at (813) 228-4157 with any questions regarding this invoice.



Invoice

Line #  
1  
2  
3

Statement Date: 03/24/98

4 Attention:

5 Invoice for Imbalance Book-Out for the Month of Feb. 1998

Description	Volume (in DTH)	Price	Amount Due
6 Market Delivery	1,660		
7 Total Amount Due Payable Upon Receipt			_____

For Payment by Check:  
Peoples Gas System  
Post Office Box 2562  
Tampa, FL 33601-9990  
Attention: Treasury Dept.

For Payment by Wire Transfer:  
Peoples Gas System  
  
Nations Bank, Dallas Texas

Please contact Greg Capone at (813) 228-4157 with any questions regarding this invoice.

PAGE 5 OF 7  
CASHOUTS/BOOKOUTS

PEOPLES GAS  
702 NORTH FRANKLIN STREET  
P. O. BOX 2562  
TAMPA, FL 33601-2562

(813) 273-0074  
FAX (813) 273-0060



Invoice

Line #

1  
2  
3  
4

Statement Date: 03/24/98

5 Invoice for Imbalance Book-Out for the Month of Feb. 1998

Description	Volume (in DTH)	Price	Amount Due
6 Market Delivery	5,437		
7 Total Amount Due Payable Upon Receipt			<u>                    </u>

For Payment by Check:  
Peoples Gas System  
Post Office Box 2562  
Tampa, FL 33601-9990  
Attention: Treasury Dept.

For Payment by Wire Transfer:  
Peoples Gas System  
  
Nations Bank, Dallas Texas

Please contact Greg Capone at (813) 228-4157 with any questions regarding this invoice.

**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 AN ENBRON/SURAT AFFILIATE

DATE	03/10/98	<b>Page 1</b>	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE
CUE	03/07/98		and wire to:
INVOICE NO.	21953		Wire transfer <b>3-20-98</b>
TOTAL AMOUNT DUE	\$16,544.08		Florida Gas Transmission Company

**CUSTOMER:** PEOPLES GAS SYSTEM, INC.  
 ATTN: ED ELLIOTT  
 702 North Franklin St.  
 Plaza Seven  
 TAMPA, FL 33602

**CUSTOMER NO:** 4120      PLEASE CONTACT LAURA MOSLEY  
 AT (727)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE

**DUKS NO:** 006972736      DN CODE 1151

REC'D	RECEIPTS	CASH IN/CASH OUT	SHIPPER:	TYPE:	CASH IN/CASH OUT	PROG MONTH	IC	BC	BASE	SUBJECTS	DISC	NET	VOLUMES	AMOUNT
NO.	NO.	NO.	NO.	NO.	NO.	NO.	NO.	NO.	NO.	NO.	NO.	NO.	NO.	NO.
						01/98			2.1700			2.1700	7,624	\$16,544.08
						TOTAL FOR MONTH OF 01/98.							7,624	\$16,544.08

... END OF INVOICE 21953 ...

# 01-90-000-2Jd-01-00-0

[Signature]

Date of Non-Performance	Required ADCQ (DTH)	Delivered Gas (DTH)	Non-Performance Volume Shortfall/(excess)	Gas Daily Gulf Price	Penalty Price (MMBTU)	Penalties Owed	Contract Section
4/2	149	140	9	\$2.05	\$10.250	\$92.25	4.2.(a)
4/3	149	140	9	\$1.95	\$9.750	\$87.75	4.2.(a)
4/4	149	140	9	\$1.89	\$9.450	\$85.05	4.2.(a)
4/5	149	140	9	\$1.92	\$9.600	\$86.40	4.2.(a)
4/6	149	140	9	\$1.92	\$9.600	\$86.40	4.2.(a)
4/7	149	140	9	\$1.92	\$9.600	\$86.40	4.2.(a)
4/8	149	140	9	\$2.04	\$10.200	\$91.80	4.2.(a)
4/9	149	140	9	\$2.05	\$10.250	\$92.25	4.2.(a)
4/10	149	140	9	\$2.05	\$10.250	\$92.25	4.2.(a)
4/11	149	140	9	\$2.03	\$10.150	\$91.35	4.2.(a)
4/12	149	140	9	\$2.01	\$10.050	\$90.45	4.2.(a)
4/13	149	140	9	\$2.01	\$10.050	\$90.45	4.2.(a)
4/14	149	140	9	\$2.01	\$10.050	\$90.45	4.2.(a)
4/15	149	140	9	\$2.08	\$10.400	\$93.60	4.2.(a)
4/16	149	140	9	\$2.09	\$10.450	\$94.05	4.2.(a)
4/17	149	140	9	\$2.11	\$10.550	\$94.95	4.2.(a)
4/18	149	140	9	\$2.15	\$10.750	\$96.75	4.2.(a)
4/19	149	140	9	\$2.17	\$10.850	\$97.65	4.2.(a)
4/20	149	140	9	\$2.17	\$10.850	\$97.65	4.2.(a)
4/21	149	140	9	\$2.17	\$10.850	\$97.65	4.2.(a)
4/22	149	140	9	\$2.11	\$10.550	\$94.95	4.2.(a)
4/23	149	140	9	\$2.15	\$10.750	\$96.75	4.2.(a)
4/24	149	140	9	\$2.29	\$11.450	\$103.05	4.2.(a)
4/25	149	140	9	\$2.17	\$10.850	\$97.65	4.2.(a)
4/26	149	140	9	\$2.29	\$11.450	\$103.05	4.2.(a)
4/27	149	140	9	\$2.29	\$11.450	\$103.05	4.2.(a)
4/28	149	140	9	\$2.29	\$11.450	\$103.05	4.2.(a)
4/29	149	140	9	\$2.20	\$11.000	\$99.00	4.2.(a)

PAGE 1 OF 3  
 PENALTIES

Date of Non-Performance	Required ADCQ (DTH)	Delivered Gas (DTH)	Non-Performance Volume Shortfall/(excess)	Gas Daily Gulf Price	Penalty Price (MMBTU)	Penalties Owed	Contract Section
4/30	149	140	9	\$2.16	\$10.800	\$97.20	4.2.(a)
5/1	145	141	4	\$2.18	\$10.900	\$43.60	4.2.(a)
5/2	145	141	4	\$2.26	\$11.300	\$45.20	4.2.(a)
5/3	145	144	1	\$2.20	\$11.000	\$11.00	4.2.(a)
5/4	145	144	1	\$2.20	\$11.000	\$11.00	4.2.(a)
5/5	145	144	1	\$2.20	\$11.000	\$11.00	4.2.(a)
5/6	145	144	1	\$2.24	\$11.200	\$11.20	4.2.(a)
5/7	145	144	1	\$2.27	\$11.350	\$11.35	4.2.(a)
5/8	145	144	1	\$2.38	\$11.900	\$11.90	4.2.(a)
5/9	145	144	1	\$2.37	\$11.850	\$11.85	4.2.(a)
5/10	145	144	1	\$2.31	\$11.550	\$11.55	4.2.(a)
5/11	145	144	1	\$2.31	\$11.550	\$11.55	4.2.(a)
5/12	145	144	1	\$2.31	\$11.550	\$11.55	4.2.(a)
5/13	145	144	1	\$2.31	\$11.550	\$11.55	4.2.(a)
5/14	145	144	1	\$2.26	\$11.300	\$11.30	4.2.(a)
5/15	145	144	1	\$2.26	\$11.300	\$11.30	4.2.(a)
5/16	145	144	1	\$2.29	\$11.450	\$11.45	4.2.(a)
5/17	145	144	1	\$2.24	\$11.200	\$11.20	4.2.(a)
5/18	145	144	1	\$2.24	\$11.200	\$11.20	4.2.(a)
5/19	145	144	1	\$2.24	\$11.200	\$11.20	4.2.(a)
5/20	145	144	1	\$2.32	\$11.600	\$11.60	4.2.(a)
5/21	145	144	1	\$2.28	\$11.400	\$11.40	4.2.(a)
5/22	145	144	1	\$2.28	\$11.400	\$11.40	4.2.(a)
5/23	145	144	1	\$2.24	\$11.200	\$11.20	4.2.(a)
5/24	145	144	1	\$2.22	\$11.100	\$11.10	4.2.(a)
5/25	145	144	1	\$2.22	\$11.100	\$11.10	4.2.(a)
5/26	145	144	1	\$2.22	\$11.100	\$11.10	4.2.(a)
5/27	145	144	1	\$2.22	\$11.100	\$11.10	4.2.(a)

PAGE 2 OF 3  
PENALTIES



Date of Non-Performance	Required ADCQ (DTH)	Delivered Gas (DTH)	Non-Performance Volume Short/fall/(excess)	Gas Daily Gulf Price	Penalty Price (MMBTU)	Penalties Owed	Contract Section
5/28	145	144	1	\$2.32	\$11.605	\$11.61	4.2.(a)
5/29	145	144	1	\$2.34	\$11.700	\$11.70	4.2.(a)
5/30	145	144	1	\$2.29	\$11.450	\$11.45	4.2.(a)
5/31	145	144	1	\$2.27	\$11.350	\$11.35	4.2.(a)
7/1	133	0	133	\$2.17	\$10.850	\$1,443.05	4.2.(a)
*7/1	-133	0	(133)	\$2.17	\$10.850	(\$1,443.05)	

*2980 H.P. (133)*

Total Due Peoples Gas Upon Receipt **\$3,151.36**

For Payment by Check:  
Peoples Gas System  
Post Office Box 2562  
Tampa, FL 33601-9990  
Attention: Treasury Dept.

For Payment by Wire Transfer:  
Peoples Gas System

- \* 7/1 Charge waived. 7-1-97 was the effective start date for customers to nom with FGT electronically per GISB. Customer attempted to nom with FGT; however, in error the gas did not flow.

FLORIDA GAS TRANSMISSION CO.  
38  
77251-1188

**ENRON  
CORP**

PEOPLES GAS SYSTEM INC  
702 NORTH FRANKLIN ST  
PLAZA SEVEN  
TAMPA, FL  
33602

02/18/98

PAGE 1 OF 1

COPY

VENDOR NO: #53117444108  
REMITTANCE STATEMENT

VOUCHER NO.	INVOICE DATE	INVOICE NO.	PURCHASE ORDER	AMOUNT		
				GROSS	DISCOUNT	NET
9802001459	02/17/98	CKR021798				
REFUND APPLICABLE TO APRIL 5TH 1997 GAS DAY AND TRANSPORTATION COMPONENT OF CASH OUT PRICE				22,940.01		22,940.01
					TOTAL	22,940.01

SPECIAL INSTRUCTIONS:

CALL JOHN REESE X35959 FOR PICK UP

DETACH AND RETAIN THIS STUB FOR YOUR RECORDS. CHECK # 0622063031 ATTACHED BELOW

**ENRON  
CORP**

FLORIDA GAS TRANSMISSION CO.  
P.O. Box 1188  
Houston, TX 77251-1188

No. 0622063031

02/18/98

ORDER TO THE

PEOPLES GAS SYSTEM INC  
702 NORTH FRANKLIN ST  
PLAZA SEVEN  
TAMPA, FL  
33602

\*\*\*\*\*\$22,940.01\*\*\*\*\*

NOT VALID AFTER 1 YEAR

64/24

*Less Amount To Be Adjusted Next Month*

Twenty two thousand nine hundred forty and 01/100 Dollars

*Amount Applied This Month's Filing*

*22,875.77*  
*William D. Hathorn*

WELLS FARGO BANK-DELAWARE

AUTHOR PAGE 1 OF 1  
PIPELINE REFUND