



(305) 552-3922 ORIGINAL

April 21, 1998

Ms. Blanca S. Bayó, Director  
Division of Records and Reporting  
Florida Public Service Commission  
Betty Easley Conference Center  
2540 Shumard Oak Boulevard  
Tallahassee, Florida 32399-0850

VIA FEDERAL EXPRESS

Re: Docket No. 980001-EI

Dear Ms. Bayó:

Enclosed for filing with the Commission in Docket No. 980001-EI are FPL's monthly fuel reports, as follows:

An original and fifteen copies of FPSC Forms 423-1, 423-1(a) edited and 423-1(b) for the month of February 1998;

An original and fifteen copies of FPSC Forms 423-2, 423-2(a) and 423-2(b) for Plant Scherer for the month of January 1998; and

An original and fifteen copies of Revised FPSC Forms 423-2, 423-2(a) and 423-2(b) for Plant Scherer for the month of December 1997, the original Forms were filed in this Docket on February 27, 1998; and

An original and fifteen copies of FPSC Forms 423-2, 423-2(a) and 423-2(b) for St. Johns River Power Park for the month of February 1998.

ACK

AFA

*Handwritten signature*

APP

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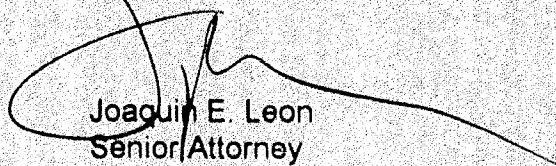
Please date stamp the extra copy of this letter and return it in the stamped self-addressed envelope provided.

an FPL Group company

RECEIVED  
MAY 13 1998  
MAY 22 1998

If you have any questions regarding this transmittal or the information filed herewith, you may contact me at (305) 552-3922.

Very truly yours,



Handwritten signature of Joaquin E. Leon, a Senior Attorney, written in black ink. The signature is stylized and cursive, with a large loop at the beginning and a long horizontal stroke extending to the right.

Joaquin E. Leon  
Senior Attorney

JEL:arl

Enclosures

FPSC FORM NO. 423-1

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUANTITY

1. REPORTING MONTH: FEB YEAR: 1998

3. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA  
SUBMITTED ON THIS FORM: S. J. ADAMS, REGULATORY AFFAIRS, (305) - 552-3488

2. REPORTING COMPANY: FLORIDA POWER LIGHT COMPANY

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: 

5. DATE COMPLETED: 3/11/98

LINE NO	PLANT	SUPPLIER	SHIPPING POINT	PURCHASE TYPE	DELIVERY LOCATION	DELIVERY DATE	TYPE OIL	SULFUR (%)	BTU CONTENT (BTU / GAL)	VOLUME (BBLS)	DELIVERED PRICE (\$/BBL)
1	RIVIERA	COASTAL	PHILADELPHIA	S	PALM BEACH	02/18/98	FO6	0.70	151786	1028	14.8923
2	MANATEE	COASTAL	CORPUS/HOUSTON	MTC	PORT MANATEE	02/25/98	FO6	1.00	151690	257476	12.8454
3	PT. EVERGLADES	COASTAL	HOUSTON	MTC	PORT EVERGLADES	02/13/98	FO6	1.10	151833	275712	13.0095
4	SANFORD	COASTAL	HOUSTON	MTC	JACKSONVILLE	02/02/98	FO6	2.30	151476	119504	13.1226
5	SANFORD	COASTAL	HOUSTON	MTC	JACKSONVILLE	02/02/98	FO6	3.00	150833	140110	12.6479
6	MARTIN	COASTAL	PHILADELPHIA	S	PALM BEACH	02/19/98	FO6	0.70	151786	96090	15.1096
7	TURKEY POINT	RIO	NEW ORLEANS	S	FISHER ISLAND	02/14/98	FO6	2.00	151667	129211	13.9399
8	TURKEY POINT	RIO	HOUSTON	S	FISHER ISLAND	02/28/98	FO6	2.00	151310	130376	13.1279
9	FT. MYERS	TEXACO	GALVESTON	S	BOCA GRANDE	02/10/98	FO6	1.50	151810	90128	12.7922
10	FT. MYERS	TEXACO	CONVENT	S	BOCA GRANDE	02/11/98	FO6	2.10	153714	114890	11.8242
11	FT. MYERS	TEXACO	CONVENT	S	BOCA GRANDE	02/20/98	FO6	1.60	152429	89308	12.8502
12	RIVIERA	TEXACO	CONVENT	S	RIVIERA	02/23/98	FO6	1.90	153071	118759	11.5603
13	RIVIERA	AMERIGAS	NA-TRUCK DELIVERY	STC		02/13/98	PRO	N/A	N/A	8	34.8270
14	PT. EVERGLADES	AMERIGAS	NA-TRUCK DELIVERY	STC		02/05/98	PRO	N/A	N/A	11	34.9386
15	RIVIERA	AMERIGAS	NA-TRUCK DELIVERY	STC		02/02/98	PRO	N/A	N/A	7	34.8738
16	RIVIERA	AMERIGAS	NA-TRUCK DELIVERY	STC		02/26/98	PRO	N/A	N/A	5	34.4670
17	TURKEY POINT	AMERIGAS	NA-TRUCK DELIVERY	STC		02/17/98	PRO	N/A	N/A	7	35.0240
18	PT. EVERGLADES	AMIRGAS	NA-TRUCK DELIVERY	STC		02/26/98	PRO	N/A	N/A	12	34.5420
19	MARTIN	INDIANTOWN	NA-TRUCK DELIVERY	STC		02/09/98	PRO	N/A	N/A	15	31.0653
20	MANATEE	SUBURBAN	NA-TRUCK DELIVERY	STC		02/06/98	PRO	N/A	N/A	30	31.5020
21	MANATEE	SUBURBAN	NA-TRUCK DELIVERY	STC		02/26/98	PRO	N/A	N/A	24	31.4900
22	SANFORD	SUBURBAN	NA-TRUCK DELIVERY	STC		02/05/98	PRO	N/A	N/A	11	35.8502
23	CAPE CANAVERAL	SUBURBAN	NA-TRUCK DELIVERY	STC		02/03/98	PRO	N/A	N/A	7	35.9240

EDITED COPY

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

FPSC FORM NO. 423-1 (a)

REPORTING MONTH: FEB YEAR: 1998

REPORTING COMPANY: FLORIDA POWER LIGHT COMPANY

3. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA  
 SUBMITTED ON THIS FORM: S. J. ADAMS, REGULATORY AFFAIRS, (305) - 552-3498

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: *[Signature]*

5. DATE COMPLETED: 3/11/98

LINE NO.	(B) PLANT	(C) SUPPLIER	(D) DELIVERY LOCATION	(E) DELIVERY DATE	(F) TYPE OIL	(G) VOLUME (BBL)	(H) INVOICE PRICE (\$/BBL)	(I) INVOICE AMOUNT (\$)	(J) DISCOUNT (\$)	(K) NET AMOUNT (\$)	(L) NET PRICE (\$/BBL)	(M) QUALITY ADJUST. (\$/BBL)	(N) EFFECTIVE PUR PRICE (\$/BBL)	(O) TRANSP TO TERM (\$/BBL)	(P) ADDITIONAL TRANS CHGS (\$/BBL)	(Q) OTHER CHGS (\$/BBL)	(R) DELIVERED PRICE (\$/BBL)
1	RMERA	COASTAL	PALM BEACH	02/18/98	FO6	1028						0.0000	0.0000				14.8223
2	MANATEE	COASTAL	PORT MANATEE	02/25/98	FO6	257478						0.0000	0.0000				12.8454
3	PT. EVERGLADES	COASTAL	PORT EVERGLADES	02/13/98	FO6	275712						0.0000	0.0000				13.0025
4	SANFORD	COASTAL	JACKSONVILLE	02/02/98	FO6	118504						0.0000	0.0000				13.1220
5	SANFORD	COASTAL	JACKSONVILLE	02/02/98	FO6	140110						0.0000	0.0000				12.8479
6	MARTIN	COASTAL	PALM BEACH	02/18/98	FO6	98090						0.0000	0.0000				15.1098
7	TURKEY POINT	RIO	FISHER ISLAND	02/14/98	FO6	128211						0.0000	0.0000				13.9398
8	TURKEY POINT	RIO	FISHER ISLAND	02/28/98	FO6	130378						0.0000	0.0000				13.1279
9	FT. MYERS	TEXACO	BOCA GRANDE	02/10/98	FO6	90128						0.0000	0.0000				12.7922
10	FT. MYERS	TEXACO	BOCA GRANDE	02/11/98	FO6	114890						0.0000	0.0000				11.8242
11	FT. MYERS	TEXACO	BOCA GRANDE	02/20/98	FO6	88308						0.0000	0.0000				12.8502
12	RMERA	TEXACO	RMERA	02/23/98	FO6	116759						0.0000	0.0000				11.5603
13	RMERA	AMERIGAS		02/13/98	PRO	8	34.8270	279	0	279	34.8270	0.0000	34.8270	0.0000	0.0000	0.0000	34.8270
14	PT. EVERGLADES	AMERIGAS		02/05/98	PRO	11	34.9398	384	0	384	34.9398	0.0000	34.9398	0.0000	0.0000	0.0000	34.9398
15	RMERA	AMERIGAS		02/02/98	PRO	7	34.8738	244	0	244	34.8738	0.0000	34.8738	0.0000	0.0000	0.0000	34.8738
16	RMERA	AMERIGAS		02/28/98	PRO	5	34.4870	172	0	172	34.4870	0.0000	34.4870	0.0000	0.0000	0.0000	34.4870
17	TURKEY POINT	AMERIGAS		02/17/98	PRO	7	35.0240	245	0	245	35.0240	0.0000	35.0240	0.0000	0.0000	0.0000	35.0240
18	PT. EVERGLADES	AMERIGAS		02/28/98	PRO	12	34.5420	415	0	415	34.5420	0.0000	34.5420	0.0000	0.0000	0.0000	34.5420
19	MARTIN	INDIANTOWN		02/09/98	PRO	15	31.0853	468	0	468	31.0853	0.0000	31.0853	0.0000	0.0000	0.0000	31.0853
20	MANATEE	SUBURBAN		02/06/98	PRO	30	31.5020	945	0	945	31.5020	0.0000	31.5020	0.0000	0.0000	0.0000	31.5020
21	MANATEE	SUBURBAN		02/26/98	PRO	24	31.4900	756	0	756	31.4900	0.0000	31.4900	0.0000	0.0000	0.0000	31.4900
22	SANFORD	SUBURBAN		02/05/98	PRO	11	35.8502	394	0	394	35.8502	0.0000	35.8502	0.0000	0.0000	0.0000	35.8502
23	CAPE CANAVERAL	SUBURBAN		02/03/98	PRO	7	35.9240	251	0	251	35.9240	0.0000	35.9240	0.0000	0.0000	0.0000	35.9240

FPSC FORM NO. 423-1(b)

1. REPORTING MONTH: FEBRUARY

YEAR: 1998

2. REPORTING COMPANY: FLORIDA POWER & LIGHT COMPANY

3. NAME, TITLE, & TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THIS FORM: S. J. ADAMS, REGULATORY AFFAIRS, (305) 552-3489

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT



5. DATE COMPLETE: 3/11/98

LINE NO. (A)	MONTH REPORTED (B)	FORM PLANT NAME (C)	SUPPLIER (D)	ORIGINAL LINE NUMBER (E)	OLD VOLUME (BBL'S) (F)	FORM NO. (G)	COLUMN DESIGNATOR & TITLE (H)	OLD VALUE (I)	NEW VALUE (J)	NEW DELIVERED PRICE (\$/BBL) (K)	REASON FOR REVISION (L)
1	NONE										

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

REVISED

- |                       |                                          |       |             |                                                                                                                                                                      |
|-----------------------|------------------------------------------|-------|-------------|----------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| 1. Reporting Month:   | <b>December</b>                          | Year: | <b>1997</b> | 4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: <b>Michael J. Frank, Principal Accountant (912) 994-0022, ext. 3904.</b> |
| 2. Reporting Company: | <b>FLORIDA POWER &amp; LIGHT COMPANY</b> |       |             | 5. Signature of Official Submitting Report:                                                                                                                          |
| 3. Plant Name:        | <b>R.W.SCHERER</b>                       |       |             | 6. Date Completed: <b>02-Mar-98</b>                                                                                                                                  |

Line No.	Supplier Name	Mine Location	Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
(1)	SHELL COAL	08/WV/059	MTC	UR	23,920.40	48.597	12.59	61.187	0.61	12,065	11.59	6.87
(2)	DELTA COAL	08/VA/159	MTC	UR	4,096.40	35.666	10.94	46.606	0.73	13,245	8.48	4.72
(3)	MINGO LOGAN	08/WV/059	MTC	UR	8,563.87	32.142	12.53	44.672	0.66	12,836	9.96	5.98
(4)	KERR MCGEE	19/WY/005	S	UR	29,181.74	4.748	21.10	25.848	0.43	8,752	5.49	27.49
(5)	KERR MCGEE	19/WY/005	S	UR	40,272.59	4.236	21.10	25.336	0.43	8,759	5.40	27.60
(6)	KENNECOTT	19/WY/005	S	UR	38,725.84	4.246	21.10	25.346	0.28	8,767	5.70	26.41
(7)	BLACK THUNDER	19/WY/005	S	UR	54,523.62	4.080	21.10	25.180	0.35	8,725	5.63	27.09
(8)	KERR MCGEE	19/WY/005	S	UR	15,698.45	4.750	21.10	25.850	0.45	8,757	5.38	27.60
(9)	DELTA COAL	08/VA/159	S	UR	3,531.90	32.395	11.16	43.555	0.75	13,376	8.31	4.65
(10)	MASSEY COAL	08/KY/195	S	UR	6,851.56	28.113	13.27	41.383	0.65	12,611	8.53	6.99

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION**

REVISED

- |                       |                                          |       |             |                                                                                                                                                               |
|-----------------------|------------------------------------------|-------|-------------|---------------------------------------------------------------------------------------------------------------------------------------------------------------|
| 1. Reporting Month:   | <b>December</b>                          | Year: | <b>1997</b> | 4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Michael J. Frank, Principal Accountant (912) 994-0022, ext. 3904. |
| 2. Reporting Company: | <b>FLORIDA POWER &amp; LIGHT COMPANY</b> |       |             | 5. Signature of Official Submitting Report:                                                                                                                   |
| 3. Plant Name:        | <b>R.W.SCHERER</b>                       |       |             | 6. Date Completed: <b>02-Mar-98</b>                                                                                                                           |

Line No.	Supplier Name	Mine Location	Purch. Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price Increase (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
(1)	SHELL COAL	08/WV/059	MTC	23,920.40	48.283	-	48.283	-	48.283	0.314	48.597
(2)	DELTA COAL	08/VA/159	MTC	4,096.40	35.044	-	35.044	-	35.044	0.622	35.666
(3)	MINGO LOGAN	08/WV/059	MTC	8,563.87	31.418	-	31.418	-	31.418	0.724	32.142
(4)	KERR MCGEE	19/WY/005	S	29,181.74	4.696	-	4.696	-	4.696	0.052	4.748
(5)	KERR MCGEE	19/WY/005	S	40,272.59	4.187	-	4.187	-	4.187	0.049	4.236
(6)	KENNECOTT	19/WY/005	S	38,725.84	4.261	-	4.261	-	4.261	(0.015)	4.246
(7)	BLACK THUNDER	19/WY/005	S	54,523.62	4.113	-	4.113	-	4.113	(0.033)	4.080
(8)	KERR MCGEE	19/WY/005	S	15,698.45	4.696	-	4.696	-	4.696	0.054	4.750
(9)	DELTA COAL	08/VA/159	S	3,531.90	31.535	-	31.535	-	31.535	0.860	32.395
(10)	MASSEY COAL	08/KY/195	S	6,851.56	28.090	-	28.090	-	28.090	0.023	28.113

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAILED TRANSPORTATION INVOICE INFORMATION**

REVISED

- |                       |                               |       |      |                                                                                                                                                               |
|-----------------------|-------------------------------|-------|------|---------------------------------------------------------------------------------------------------------------------------------------------------------------|
| 1. Reporting Month:   | December                      | Year: | 1997 | 4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Michael J. Frank, Principal Accountant (912) 994-0022, ext. 3904. |
| 2. Reporting Company: | FLORIDA POWER & LIGHT COMPANY |       |      |                                                                                                                                                               |
| 3. Plant Name:        | R.W.SCHERER                   |       |      | 5. Signature of Official Submitting Report:                                                                                                                   |
|                       |                               |       |      | 6. Date Completed: 02-Mar-98                                                                                                                                  |

Line No.	Supplier Name	Mine Location	Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges			Waterborne Charges				Other Related Charges (\$/Ton)	Total Transportation Charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)				
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	
(1)	SHELL COAL	08/WV/059	MARROWBONE, WV.	UR	23,920.40	48.597	-	12.59	-	-	-	-	-	-	12.59	61.187	
(2)	DELTA COAL	08/VA/159	STEERBRANCH, VA.	UR	4,096.40	35.666	-	10.94	-	-	-	-	-	-	10.94	46.606	
(3)	MINGO LOGAN	08/WV/059	MINGO, WV.	UR	8,563.87	32.142	-	12.53	-	-	-	-	-	-	12.53	44.672	
(4)	KERR MCGEE	19/WY/005	JACOBS JCTN. WY.	UR	29,181.74	4.748	-	21.10	-	-	-	-	-	-	21.10	25.848	
(5)	KERR MCGEE	19/WY/005	JACOBS JCTN. WY.	UR	40,272.59	4.236	-	21.10	-	-	-	-	-	-	21.10	25.336	
(6)	KENNECOTT	19/WY/005	CONVERSE JCTN WY	UR	38,725.84	4.246	-	21.10	-	-	-	-	-	-	21.10	25.346	
(7)	BLACK THUNDER	19/WY/005	CAMPBELL, WY	UR	54,523.62	4.080	-	21.10	-	-	-	-	-	-	21.10	25.180	
(8)	KERR MCGEE	19/WY/005	JACOBS JCTN. WY.	UR	15,698.45	4.750	-	21.10	-	-	-	-	-	-	21.10	25.850	
(9)	DELTA COAL	08/VA/159	STEERBRANCH, VA.	UR	3,531.90	32.395	-	11.16	-	-	-	-	-	-	11.16	43.555	
(10)	MASSEY COAL	08/KY/195	SIDNEY, KY.	UR	6,851.56	28.113	-	13.27	-	-	-	-	-	-	13.27	41.383	



**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1. Reporting Month: **January** Year: **1998**  
 2. Reporting Company: **FLORIDA POWER & LIGHT COMPANY**  
 3. Plant Name: **R.W.SCHERER**

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: **Michael J. Frank, Principal Accountant**  
 (912) 994-0022, ext. 3904.  
 5. Signature of Official Submitting Report:  
 6. Date Completed: **20-Mar-98**

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Purchase Price (\$/Ton) (g)	Effective Transport Charges (\$/Ton) (h)	Total FOB Plant Price (\$/Ton) (i)	Sulfur Content (%) (j)	Btu Content (Btu/lb) (k)	Ash Content (%) (l)	Moisture Content (%) (m)
(1)	SHELL COAL	08WVY/059	MTC	UR	26,629.48	48.371	12.60	60.971	0.61	12,018	11.71	7.11
(2)	MINGO LOGAN	08WVY/059	MTC	UR	7,635.42	31.966	13.28	45.246	0.66	12,753	9.95	6.47
(3)	KERR MCGEE	19WVY/005	S	UR	80,725.97	4.755	21.08	25.835	0.41	8,767	5.37	27.51
(4)	KERR MCGEE	19WVY/005	S	UR	13,345.60	4.236	21.08	25.316	0.43	8,759	5.40	27.60
(5)	KENNECOTT ENERGY	19WVY/005	S	UR	58,237.48	4.280	21.08	25.360	0.20	8,842	5.05	26.57
(6)	BLACK THUNDER	19WVY/005	S	UR	96,481.09	4.112	21.08	25.192	0.34	8,796	5.33	27.05
(7)	PONTIKI COAL	08KXV/159	S	UR	10,255.33	26.806	12.99	39.796	0.65	12,947	6.21	6.68
(8)	KERR MCGEE	19WVY/005	S	UR	18,907.22	4.749	21.08	25.829	0.45	8,754	5.60	27.35
(9)	MASSEY COAL	08KXV/195	S	UR	22,120.39	28.037	12.81	40.847	0.65	12,583	8.76	7.59

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION**

1. Reporting Month: **January** Year: **1998**  
 2. Reporting Company: **FLORIDA POWER & LIGHT COMPANY**  
 3. Plant Name: **R.W.SCHERER**  
 4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: **Michael J. Frank, Principal Accountant (912) 994-0022, ext. 3904.**  
 5. Signature of Official Submitting Report:  
 6. Date Completed: **20-Mar-98**

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purch. Type (d)	Tons (e)	FOB Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retroactive Price Increase (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
(1)	SHELL COAL	08/WV/059	MTC	26,629.48	48.283	-	48.283	-	48.283	0.088	48.371
(2)	MINGO LOGAN	08/WV/059	MTC	7,635.42	31.418	-	31.418	-	31.418	0.548	31.966
(3)	KERR MCGEE	19/WY/005	S	80,725.97	4.696	-	4.696	-	4.696	0.059	4.755
(4)	KERR MCGEE	19/WY/005	S	13,345.60	4.187	-	4.187	-	4.187	0.049	4.236
(5)	KENNECOTT ENERGY	19/WY/005	S	58,237.48	4.261	-	4.261	-	4.261	0.019	4.280
(6)	BLACK THUNDER	19/WY/005	S	96,481.09	4.113	-	4.113	-	4.113	(0.001)	4.112
(7)	PONTIKI COAL	08/KY/159	S	10,255.33	26.500	-	26.500	-	26.500	0.306	26.806
(8)	KERR MCGEE	19/WY/005	S	18,907.22	4.696	-	4.696	-	4.696	0.053	4.749
(9)	MASSEY COAL	08/KY/195	S	22,120.39	28.090	-	28.090	-	28.090	(0.053)	28.037

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAILED TRANSPORTATION INVOICE INFORMATION

1. Reporting Month: **January** Year: **1998**  
 2. Reporting Company: **FLORIDA POWER & LIGHT COMPANY**  
 3. Plant Name: **R.W.SCHERER**

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: **Michael J. Frank, Principal Accountant**  
 (912) 994-0022, ext. 3904.  
 5. Signature of Official Submitting Report:  
 6. Date Completed: **20-Mar-98**

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Additional Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges				Other Related Charges (\$/Ton) (o)	Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)			
(1)	SHELL COAL	08/WV/059	MARROWBONE, WV.	UR	26,629.48	48.371	-	12.60	-	-	-	-	-	-	12.60	60.971
(2)	MINGO LOGAN	08/WV/059	MINGO, WV.	UR	7,635.42	31.966	-	13.28	-	-	-	-	-	-	13.28	45.246
(3)	KERR MCGEE	19/WY/005	JACOBS JCTN. WY.	UR	80,725.97	4.755	-	21.08	-	-	-	-	-	-	21.08	25.835
(4)	KERR MCGEE	19/WY/005	JACOBS JCTN. WY.	UR	13,345.60	4.236	-	21.08	-	-	-	-	-	-	21.08	25.316
(5)	KENNECOTT	19/WY/005	CONVERSE JCTN WY	UR	58,237.48	4.280	-	21.08	-	-	-	-	-	-	21.08	25.360
(6)	BLACK THUNDER	19/WY/005	CAMPBELL, WY.	UR	96,481.09	4.112	-	21.08	-	-	-	-	-	-	21.08	25.192
(7)	PONTIKI COAL	08/KY/159	MARTIN COUNTY, KY.	UR	10,255.33	26.806	-	12.99	-	-	-	-	-	-	12.99	39.796
(8)	KERR MCGEE	19/WY/005	JACOBS JCTN. WY.	UR	18,907.22	4.749	-	21.08	-	-	-	-	-	-	21.08	25.829
(9)	MASSEY COAL	08/KY/195	PIKE COUNTY, KY.	UR	22,120.39	28.037	-	12.81	-	-	-	-	-	-	12.81	40.847

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAIL OF INVOICE PURCHASE PRICE

1. Report For Month/Yr: February 1998

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Starr Adams (305) 552-3443

2. Reporting Company: Florida Power & Light

5. Signature of Official Submitting Report:

3. Plant Name: St. Johns River Power Park (SJRRP)

6. Date Completed:

March 5, 1998

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	FOB Mine Price (\$/Ton)	Short Haul & Loading Charge (\$/Ton)	Original Invoice Price (\$/Ton)	Retro-active Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Applied Industrial Mat.		S	5,000	28.39	0.00	28.39	0.00	28.39	0.00	28.39
2	Shamrock Coal Company	08,KY,095	LTC	13,978	28.82	0.00	28.82	0.00	28.82	0.00	28.82
3	Arch Coal Sales	08,KY,195	LTC	3,968	23.04	0.00	23.04	0.00	23.04	0.00	23.04
4	Interco	45,SA,999	LTC	20,786	35.11	0.00	35.11	0.00	35.11	0.00	35.11
5	Cyprus Ammax Coal Corpora	08,KY,013	S	4,030	25.00	0.00	25.00	0.00	25.00	0.00	25.00
6						0.00		0.00		0.00	
7						0.00		0.00		0.00	
8						0.00		0.00		0.00	
9						0.00		0.00		0.00	

NOTES: 1) SJRRP reported coal volumes represent FPL's 20% share of total receipts.

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAIL OF TRANSPORTATION CHARGES**

1. Report For Month/Yr: **February 1998**

4. Name, Title & Telephone Number of Contact  
Person Concerning Data Submitted on this Form: **Starr Adams (305) 552-3448**

2. Reporting Company: **Florida Power & Light**

5. Signature of Official Submitting Report:

3. Plant Name: **St. Johns River Power Park (SJRPP)**

6. Date Completed: **March 5, 1998**

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Short Haul & Loading Charge (\$/Ton)	Rail Charges		Waterborne Charges					Total Transport Charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Related Charges (\$/Ton)		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	Applied Industrial Matl.		AIMCOR	UR	5,000	28.39	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	28.39
2	Shamrock Coal Company	08,KY,095	CLOVER	UR	13,978	28.82	0.00	16.85	0.00	0.00	0.00	0.00	0.00	0.00	16.85	45.67
3	Arch Coal Sales	08,KY,195	COAL MAC	UR	3,968	23.04	0.00	16.67	0.00	0.00	0.00	0.00	0.00	0.00	16.67	39.71
4	Intercor	45,SA,999	EL CERREJON	UR	20,786	35.11	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	35.11
5	Cyprus Amax Coal Corpora	08,KY,013	PINE MOUNTAIN	UR	4,030	25.00	0.00	17.21	0.00	0.00	0.00	0.00	0.00	0.00	17.21	42.21
6							0.00		0.00	0.00	0.00	0.00	0.00	0.00		0.00
7							0.00		0.00	0.00	0.00	0.00	0.00	0.00		0.00
8							0.00		0.00	0.00	0.00	0.00	0.00	0.00		0.00
9							0.00		0.00	0.00	0.00	0.00	0.00	0.00		0.00

## CERTIFICATE OF SERVICE

I HEREBY CERTIFY that true and correct copies of Florida Power & Light Company's Forms 423-1, 423-1(a) edited and 423-1(b) for the month of February 1998; 423-2, 423-2(a) and 423-2(b) for the month of January 1998 for Plant Scherer; Revised Forms 423-2, 423-2(a) and 423-2(b) for Plant Scherer for the month of December 1997; and 423-2, 423-2(a) and 423-2(b) for the month of February 1998 for St. Johns River Power Park were forwarded to the Florida Public Service Commission via Federal Express, and were also mailed to the individuals listed below, all on this 21<sup>st</sup> day of April, 1998.

Bob Elias, Chief  
Bureau of Electric & Gas  
Division of Legal Services  
Florida Public Service Commission  
Gerald L. Gunter Building - Third Floor  
2540 Shumard Oak Boulevard  
Tallahassee, FL 32399-0850

Occidental Chemical Corporation  
Energy Group  
P.O. Box 809050  
Dallas, TX 75380-9050

Joseph A. McGlothlin, Esquire  
Vicki Gordon Kaufman, Esquire  
McWhirter, Reeves, McGlothlin,  
Davidson, etc.  
117 S. Gadsden Street  
Tallahassee, FL 32301

Jack Shreve, Esquire  
Office of Public Counsel  
111 W. Madison Street  
Room 812  
Tallahassee, FL 32399-1400

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Beggs & Lane  
P.O. Box 12950  
Pensacola, FL 32576

Lee L. Wills, Esquire  
James D. Beasley, Esquire  
Ausley, McMullen, McGehee,  
Carothers & Proctor  
P.O. Box 391  
Tallahassee, FL 32302

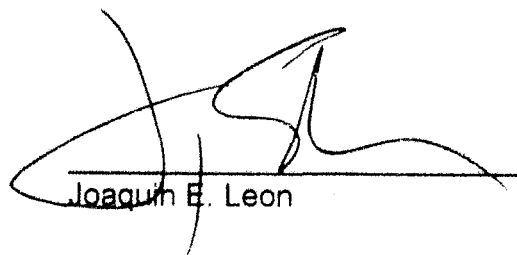
Major Gary A. Enders, USAF  
HQ USAF/ULT, STOP 21  
Tyndall AFB, FL 32403-6001

Lee G. Schmudde, Esquire  
Reedy Creek Utilities, Inc.  
P.O. Box 40  
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Kenneth Hoffman, Esquire  
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Office of Environmental Coordinator  
306 East Jackson Street, 5th Floor  
Tampa, FL 33602



Joaquin E. Leon