

ORIGINAL



April 29, 1998

Ms. Blanca S. Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee FL 32399-0870

Dear Ms. Bayo:

Enclosed for official filing in Docket No. 980001-EI for the month of February 1998 are an original and ten copies of Forms 423-1 and 423-2. These forms are filed pursuant to Order No. 13220.

Sincerely,

Susan D. Cranmer

Susan D. Cranmer
Assistant Secretary and Assistant Treasurer

- ACK
- AFA Handwritten
- APP _____
- CAF _____ Enclosures
- CMU _____ cc w/attach: Florida Public Service Commission
- CTR _____ James Breman
- EAG Handwritten Office of Public Counsel
- LEG 1 cc w/o attach: All Parties of Record
- LIN 3
- OPC _____
- RCH _____
- SEC 1
- WAS _____
- OTH _____

RECEIVED & FILED
Handwritten Signature
PSC-BUREAU OF RECORDS

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TALLAHASSEE, FLORIDA

DOCUMENT NUMBER-DATE
04893 APR 30 98
FPSC-RECORDS/REPORTING

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Reporting Month: February Year: 1998

2. Reporting Company: Gulf Power Company

3. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Henderson, Fuels Analyst
(850)-444-6332

4. Signature of Official Submitting Report: Jocelyn P. Henderson

5. Date Completed: April 28, 1998

Line No.	Plant Name	Supplier Name	Shipping Point	Purchase Type	Delivery Location	Delivery Date	Sulfur Type Oil	BTU Content (BTU/gal)	Content (Btu/gal)	Volume (Bbls)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	DANIEL	RADCLIFF MARINE	MOBILE AL	S	DANIEL	02/98	FO2	0.45	138500	174.19	21.089
2											
3											
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6											

*Gulf's 50% ownership of Daniel where applicable.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF INVOICE AND TRANSPORTATION CHARGES**

1 Reporting Month February Year 1968
2 Reporting Company Gulf Power Company

3 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form Mr. J.P. Henderson, Fuels Analyst (850) 444-6332

4 Signature of Official Submitting Report Joseph P. Henderson

5 Date Completed April 28, 1968

Line No.	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice amount (\$) (i)	Discount (\$) (j)	Net Amount (\$) (k)	Net Price (\$/Bbl) (l)	Quality Adjust (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	ADT Transport charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
1	DANIEL	RADCLIFF MARINE	DANIEL	02-58	FO2	174.19	21.069	3,673.45	.	3,673.45	21.069	.	21.069	.	.	.	21.069
2																	
3																	
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*Gulf's 50% ownership of Daniel where applicable.

**Includes tax charges.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES**

1. Reporting Month: February Year: 1998
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Henderson, Fuels Analyst (850)-444-6332
4. Signature of Official Submitting Report: Jocelyn P. Henderson
5. Date Completed: April 28, 1998

Line No.	Month & Year Reported	Form Plant Name	Supplier	Original Line Number	Old Volume (Bbls)	Form No.	Column Designator & Title	Old Value	New Value	New Delivered Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	No adjustments for the month.										
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1 Reporting Month February Year 1996
 2 Reporting Company Crist Electric Generating Plant
 3 Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form Ms. J.P. Henderson, Fuels Analyst (850)-444-6332
 4 Signature of Official Submitting Report Jocelyn P. Henderson
 5 Date Completed April 28, 1996

Line No.	Supplier Name	Mine Location			Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)
1	PBOY COAL SALES-MCDUFF2	10	IL	165	C	RB	92,813.70	51.821	2.47	54.291	1.26	12,090	6.72	11.13
2	PBOY COAL SALES-ROCKLICK	8	WV	39	C	RB	31,649.20	45.986	11.10	57.086	0.86	12,932	8.12	7.12
3	KERR MCGEE-MCDUFF2	10	IL	165	S	RB	2,071.50	35.727	2.47	38.197	1.22	12,113	6.67	11.04
4	AMCI COAL SALES	13	AL	127	S	RB	1,585.02	29.719	6.13	35.849	1.15	11,155	14.33	10.53
5	ALABAMA COAL COOP	13	AL	127	S	RB	4,659.22	32.856	6.13	38.986	1.32	11,873	13.01	8.76
6	CONSOLIDATION COAL	8	WV	19	S	RB	15,997.30	32.318	7.86	40.178	0.97	12,096	5.95	11.10
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*Buyout cost previously approved by FPSC included

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

1 Reporting Month: February Year: 1998
 2 Reporting Company: Crist Electric Generating Plant
 3 Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Henderson, Fuels Analyst (850)-444-6332
 4 Signature of Official Submitting Report: Jocelyn P. Henderson
 5 Date Completed: April 28, 1998

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	PBY COAL SALES-MCDUFF2	10 IL 165	C	92,813.70	45.510	-	45.510	-	45.510	0.341	51.821
2	PBY COAL SALES-ROOLICK	8 WV 39	C	31,649.20	38.470	-	38.470	-	38.470	3.336	45.986
3	KERR MCGEE-MCDUFF2	10 IL 165	S	2,071.50	29.480	-	29.480	-	29.480	0.278	35.727
4	AMCI COAL SALES	13 AL 127	S	1,585.02	26.330	-	26.330	-	26.330	(0.790)	29.719
5	ALABAMA COAL COOP	13 AL 127	S	4,659.22	28.500	-	28.500	-	28.500	0.176	32.856
6	CONSOLIDATION COAL	8 WV 19	S	15,997.30	27.450	-	27.450	-	27.450	0.689	32.318
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*Buyout cost previously approved by FPSC included

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES**

1. Reporting Month: February Year: 1968
 2. Reporting Company: East Electric Generating Plant
 3. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Harshbarger, Fuels Analyst (552)-444-6332
 4. Signature of Official Submitting Report: Jacobyn P. Harshbarger
 5. Date Completed: April 23, 1968

Line No.	Supplier Name	Mine Location	Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Rail Charges					Waterborne Charges					Total Transportation Charges (\$/Ton)	FOB Plant Price (\$/Ton)				
							(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)			(k)	(l)	(m)	(n)
1	PEOP COAL SALES-MCCUFFEE	10	IL 165 MCCUFFEE	RB	92,813.70	51.821	-	-	-	-	-	-	-	-	-	2.47	-	-	-	-	2.47	54,201
2	PEOP COAL SALES-MCCUFFEE	8	WV 39 HUNTINGTON	RB	31,849.20	45.966	-	-	-	-	-	-	-	-	-	11.10	-	-	-	-	11.10	57,066
3	KEPP MCCOES-MCCUFFEE	10	IL 165 MCCUFFEE	RB	2,071.50	35.727	-	-	-	-	-	-	-	-	-	2.47	-	-	-	-	2.47	38,197
4	AMCO COAL SALES	13	AL 127 PT WALKER	RB	1,585.02	29.719	-	-	-	-	-	-	-	-	-	6.13	-	-	-	-	6.13	30,849
5	ALABAMA COAL COOP	13	AL 127 PT WALKER	RB	4,859.22	32.856	-	-	-	-	-	-	-	-	-	6.13	-	-	-	-	6.13	38,966
6	CONSOLIDATION COAL	8	WV 19 MOUND CITY	FB	15,987.30	32.318	-	-	-	-	-	-	-	-	-	7.86	-	-	-	-	7.86	42,178
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*Buyout cost previously approved by FPSC included
 (Use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

1 Reporting Month: February Year: 1998
 2 Reporting Company: Gulf Power Company
 3 Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Ms. J.P. Henderson, Fuels Analyst
 (850)-444-6332
 4 Signature of Official Submitting Report: Jocelyn P. Henderson
 5 Date Completed: April 28, 1998

Line No	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1 Reporting Month February Year 1998 3 Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form Ms. J.P. Henderson, Fuels Analyst
(850)-444-6332

2 Reporting Company Smith Electric Generating Plant

4 Signature of Official Submitting Report Jocelyn P. Henderson

5 Date Completed April 28, 1998

Line No.	Supplier Name	Mine Location		Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	JEFFERSON SCREENING	13	AL 127	S	RB	6,135.38	29.207	7.00	36.207	2.95	11,662	15.22	7.13
2	SUGAR CAMP	10	IL 59	S	RB	16,318.40	30.766	9.17	39.936	2.49	12,680	8.92	7.01
3	PEABODY COALSALES	9	KY 225	S	RB	25,390.80	27.845	9.15	36.995	2.23	11,867	12.16	7.73
4	WHITE COUNTY COAL	10	IL 193	S	RB	8,016.40	28.257	9.48	37.737	2.93	11,738	7.60	11.05
5	CONSOLIDATION COAL	9	KY 225	S	RB	19,436.90	28.349	9.09	37.439	2.77	11,934	5.87	12.00
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*Buyout cost previously approved by FPSC included.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

1 Reporting Month February Year 1998
 2 Reporting Company Smith Electric Generating Plant
 3 Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form Ms. J.P. Henderson, Fuels Analyst
 (850)- 444-6332
 4 Signature of Official Submitting Report Jocelyn P. Henderson
 5 Date Completed April 28, 1998

Line No	Supplier Name	Mine Location		Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	JEFFERSON SCREENING	13	AL 127	S	6,135.38	24.680	-	24.680	-	24.680	0.348	29.207
2	SUGAR CAMP	10	IL 59	S	16,318.40	26.000	-	26.000	-	26.000	0.587	30.766
3	PEABODY COALSALES	9	KY 225	S	25,390.80	24.330	-	24.330	-	24.330	(0.664)	27.845
4	WHITE COUNTY COAL	10	IL 193	S	8,016.40	24.000	-	24.000	-	24.000	0.078	28.257
5	CONSOLIDATION COAL	9	KY 225	S	19,436.90	24.000	-	24.000	-	24.000	0.170	28.349
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*Buyout cost previously approved by FPSC included.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES**

1. Reporting Month: February Year: 1968
 2. Reporting Company: Scott Lantz Generating Plant
 3. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. J.P. Harshbarger, Fuels Analyst (852) 444-6332
 4. Signature of Official Submitting Report: Jonathan P. Harshbarger
 5. Date Completed: April 22, 1968

Line No.	Supplier Name	Mine Location	Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Charges					Waterborne Charges					Total Transportation Charges (\$/Ton)	FOB Plant Price (\$/Ton)						
							Other Rat. Charges (\$/Ton)	Rat. Rate (\$/Ton)	Other Rat. Charges (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Trans. Loading Rate (\$/Ton)	Other Rat. Charges (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Other Water Charges (\$/Ton)			Other Related Charges (\$/Ton)					
1	JEFFERSON SORRENING	AL	127 PT. WALKER	RB	6,135.38	29,207	-	-	-	-	-	-	-	-	-	-	-	7.00	1.00	36,207				
2	SUGAR CAMP	IL	59 EMPHRE	RB	16,318.40	30,766	-	-	-	-	-	-	-	-	-	-	-	9.17	9.17	39,936				
3	PLEASANT COAL SALES	KY	225 COSTAIN	RB	25,390.80	27,845	-	-	-	-	-	-	-	-	-	-	-	9.15	9.15	36,995				
4	WHITE COUNTY COAL	IL	193 MT VERNON	RB	8,016.40	28,237	-	-	-	-	-	-	-	-	-	-	-	9.48	9.48	37,737				
5	CONSOLIDATION COAL	KY	225 UNIONTOWN	RB	19,438.90	28,349	-	-	-	-	-	-	-	-	-	-	-	9.09	9.09	37,439				
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*Buyout cost previously approved by FPSC included

(Use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

1 Reporting Month: February Year: 1998
 2 Reporting Company: Gulf Power Company
 3 Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Ms. J.P. Henderson, Fuels Analyst
 (850)-444-6332
 4 Signature of Official Submitting Report: Jocelyn P. Henderson
 5 Date Completed: April 28, 1998

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	No adjustments for the month.											
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1 Reporting Month: February Year: 1998
 2 Reporting Company: Scholz Electric Generating Plant
 3 Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Ms. J.P. Henderson, Fuels Analyst
 (850)- 444-6332
 4 Signature of Official Submitting Report: Jocelyn P. Henderson
 5 Date Completed: April 28, 1978

Line No.	Supplier Name	Mine Location	Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
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*Buyout cost previously approved by FPSC included.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

1 Reporting Month: February Year: 1998 3 Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Henderson, Fuels Analyst
(850)-444-6332

2 Reporting Company: Scholz Electric Generating Plant

4 Signature of Official Submitting Report: Jocelyn P. Henderson

5 Date Completed: April 28, 1998

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
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*Buyout cost previously approved by FPSC included.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES**

1. Reporting Month: February Year: 1958
 2. Reporting Company: Soudal Electric Generating Plant
 3. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. J.P. Hendrickson, Fuels Analyst (852) 444-6332
 4. Signature of Official Submitting Report: Aubrey P. Hendrickson
 5. Date Completed: April 22, 1958

Line No.	Supplier Name	Miles Location	Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Rail Charges				Waterborne Charges				Total Transportation Charges (\$/Ton)	FOB Plant Price (\$/Ton)
							Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Other Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
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*Buyout cost previously approved by FPSC included.

(Use continuation sheet if necessary.)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

1. Reporting Month: February Year: 1991

2. Reporting Company: Gulf Power Company

3. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Henderson, Fuels Analyst
(850)-444-6332

4. Signature of Official Submitting Report: Jocelyn P. Henderson

5. Date Completed: April 28, 1998

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	No adjustments for the month.											
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(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

1 Reporting Month: FEBRUARY Year: 1998

2 Reporting Company: Daniel Electric Generating Plant

3 Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Henderson, Fuels Analyst (850)-444-6332

4 Signature of Official Submitting Report: Jocelyn P. Henderson

5 Date Completed: April 28, 1998

Line No.	Supplier Name	Mine Location			Purchase Type	Transport Mode	Tons	Effective		Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
								Purchase Price (\$/Ton)	Transport Charges (\$/Ton)					
(a)	(b)	(c)			(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	Decker	22	MT	3	LTC	UR	138,236.50	6.690	18.50	25.19	0.37	9,395	4.69	24.69
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*Buyout cost previously approved by FPSC included

(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1 Reporting Month: FEBRUARY Year: 1998

2 Reporting Company: Daniel Electric Generating Plant

3 Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Henderson, Fuels Analyst
(850)-444-6332

4 Signature of Official Submitting Report: Jocelyn P. Henderson

5 Date Completed: April 28, 1998

Line No. (a)	Supplier Name (b)	Mine Location (c)			Purchase Type (d)	Tons (e)	FOB Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retroactive Price increases (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1	Decker	22	MT	3	LTC	138,236.50	6.64	-	6.64	-	6.64	0.05	6.69
2													
3													
4													
5													
6													
7													
8													
9													
10													

*Buyout cost previously approved by FPSC included.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES**

- 1 Reporting Month FEBRUARY Year 1968
- 2 Reporting Company Daniel Electric Generating Plant
- 3 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form Mr. J.P. Henderson, Fuels Analyst (552) 444-6332
- 4 Signature of Official Submitting Report Jonathan P. Henderson
- 5 Date Completed April 24, 1968

Line No.	Supplier Name	Miles Location	Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shortfall & Loading Charges (\$/Ton)	Rail Charges				Waterborne Charges			Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)	
								(a)	(b)	(c)	(d)	(e)	(f)	(g)			(h)
1	Decatur	22 MT	3	BIG HORN MT	LR	1,38 236 30	6 69		18 500							18 500	25 19
2																	
3																	
4																	
5																	
6																	
7																	
8																	
9																	
10																	

*Buyout coal previously approved by FPSC included

(Use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

- 1 Reporting Month FEBRUARY Year 1998 3 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form Ms. J.P. Henderson, Fuels Analyst (852) 444-6332
- 2 Reporting Company Gulf Power Company
- 4 Signature of Official Submitting Report Jocelyn P. Henderson
- 5 Date Completed April 28, 1998

Line No	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No	Designator & Title	Old Value	New Value	New FOB Plant Price	at/m for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	No adjustments for the month.											
2												
3												
4												
5												
6												
7												
8												
9												

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Reporting Month: FEBRUARY Year: 1998
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Henderson, Fuels Analyst (850)-444-6332
4. Signature of Official Submitting Report: Jocelyn P. Henderson
5. Date Completed: April 27, 1998

Line No.	Plant Name	Supplier Name	Shipping Point	Purchase Type	Delivery Location	Delivery Date	Type Oil	Sulfur Content (%)	BTU Content (BTU/gal)	Volume (Bbls)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1											
2											
3											
4											
5											
6											
7											
8											
9											

*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF INVOICE AND TRANSPORTATION CHARGES**

1. Reporting Month: FEBRUARY Year: 1968
 2. Reporting Company: Gulf Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. J.P. Henderson, Fuel Analyst
 (850)-644-6322

4. Signature of Official Submitting Report: Joseph P. Henderson

5. Date Compiled: April 21, 1968

Line No.	Plant Name (b)	Successor Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price amount (\$/Bbl) (h)	Invoice amount (\$) (i)	Discount (\$) (j)	Net Amount (\$) (k)	Net Price (\$/Bbl) (l)	Quality Adjust (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal charges (\$/Bbl) (o)	Transport Add'l charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
1																	
2																	
3																	
4																	
5																	
6																	
7																	
8																	
9																	

*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

1 Reporting Month: FEBRUARY Year: 1998
 2 Reporting Company: Gulf Power Company
 3 Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Henderson, Fuels Analyst (850)-444-6332
 4 Signature of Official Submitting Report: Jocelyn P. Henderson
 5 Date Completed: April 28, 1998

Line No.	Plant Name	Mine Location	Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	SHELL	08 WV 059	LTC	UR	8,615.13	45.618	12.600	58.218	0.61	12,018	11.71	7.11
2	MINGO LOGAN	08 WV 059	MTC	UR	2,424.12	30.240	13.280	43.520	0.66	12,753	9.95	6.47
3	KERR MCGEE	19 WY 005	S	UR	36,411.85	4.490	20.780	25.270	0.41	8,767	5.37	27.51
4	KERR MCGEE	19 WY 005	S	UR	3,922.92	4.000	20.800	24.800	0.43	8,759	5.40	27.60
5	KENNECOTT ENERG	19 WY 009	S	UR	4,838.25	4.039	20.790	24.829	0.20	8,842	5.05	26.57
6	ARCH COAL SALES	08 KY 095	S	UR	579.69	28.936	11.860	40.796	0.61	13,347	5.85	5.91
7	PONTIKI COAL	08 KY 159	S	UR	2,231.13	25.287	12.990	38.277	0.65	12,947	6.21	6.50
8	MASSEY COAL SALE	08 KY 195	S	UR	3,913.50	18.411	12.810	31.221	0.65	8,754	8.76	7.59
9	ARCH COAL SALES	08 KY 095	S	UR	577.73	27.525	11.860	39.385	0.65	12,583	6.87	6.07
10												

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

1 Reporting Month FEBRUARY Year 1998 3 Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Henderson, Fuels Analyst
(850)-444-6332

2 Reporting Company Gulf Power Company

4 Signature of Official Submitting Report Jocelyn P. Henderson

5 Date Completed April 28, 1998

Line No.	Plant Name	Mine Location	Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	SHELL	08 WV 059	LTC	8,615.13	45.550	-	45.550	-	45.550	0.068	45.618
2	MINGO LOGAN	08 WV 059	MTC	2,424.12	29.640	-	29.640	-	29.640	0.600	30.240
3	KERR MCGEE	19 WY 005	S	36,411.85	4.430	-	4.430	-	4.430	0.060	4.490
4	KERR MCGEE	19 WY 005	S	3,922.92	3.950	-	3.950	-	3.950	0.050	4.000
5	KENNECOTT ENERG	19 WY 009	S	4,838.25	4.020	-	4.020	-	4.020	0.019	4.039
6	ARCH COAL SALES	08 KY 095	S	579.69	27.750	-	27.750	-	27.750	1.186	28.936
7	PONTIKI COAL	08 KY 159	S	2,231.13	25.000	-	25.000	-	25.000	0.287	25.287
8	MASSEY COAL SALE	08 KY 195	S	3,913.50	26.500	-	26.500	-	26.500	-8.089	18.411
9	ARCH COAL SALES	08 KY 095	S	577.73	28.000	-	28.000	-	28.000	-0.475	27.525
10											

*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES**

- 1 Reporting Month: FEBRUARY Year: 1968
 3 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Henderson, Fuels Analyst (502) 444-6332
- 2 Reporting Company: Gulf Power Company
- 4 Signature of Official Submitting Report: Jocelyn P. Henderson
- 5 Date Completed: April 22, 1968

Line No.	Plant Name	Mine Location	Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges							Total Transportation Charges (\$/Ton)	FOB Plant Price (\$/Ton)			
								(d)	(e)	(f)	(g)	(h)	(i)	(j)			(k)	(l)	(m)
1	SHELL	08 WV 058 Marmetone, WV	UR	UR	8,615.13	43.618	-	12.600	-	-	-	-	-	-	-	-	-	12.600	58.218
2	MINGO LOGAN	08 WV 058 Timber Siding, WV	UR	UR	2,424.12	30.240	-	13.280	-	-	-	-	-	-	-	-	-	13.280	43.520
3	KERR MCGEE	19 WY 005 Jacobs Jct, WY	UR	UR	36,411.85	4.400	-	20.790	-	-	-	-	-	-	-	-	-	20.790	25.270
4	KERR MCGEE	19 WY 005 Jacobs Jct, WY	UR	UR	3,922.92	4.000	-	20.800	-	-	-	-	-	-	-	-	-	20.800	24.800
5	KENNECOTT ENERGY	19 WY 009 Converse Co, WY	UR	UR	4,838.25	4.039	-	20.790	-	-	-	-	-	-	-	-	-	20.790	24.829
6	ARCH COAL SALES	08 KY 065 Harlan Co, KY	UR	UR	579.69	28.926	-	11.860	-	-	-	-	-	-	-	-	-	11.860	40.786
7	PONTRO COAL	08 KY 159 Martin Co, KY	UR	UR	2,231.13	25.287	-	12.990	-	-	-	-	-	-	-	-	-	12.990	38.277
8	MASSEY COAL SALES	08 KY 195 Subey, KY	UR	UR	3,913.50	16.411	-	12.810	-	-	-	-	-	-	-	-	-	12.810	31.221
9	ARCH COAL SALES	08 KY 065 Harlan Co, KY	UR	UR	577.73	27.325	-	11.860	-	-	-	-	-	-	-	-	-	11.860	39.385

*Gulf's 25% ownership of Scherer where applicable

(Use continuation sheet if necessary)