# FLORIDA PUBLIC SERVICE COMMISSION Capital Circle Office Center ● 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850

### MEMORANDUM

MAY 29, 1997

TO:

DIRECTOR, DIVISION OF RECORDS AND REPORTING (BAYO)

FROM:

DIVISION OF WATER & WASTEWATER (GROOM, AUSTIN, MUNROE,

MERCHANT)

DIVISION OF LEGAL SERVICES (VACCARO, K. JOHNSON)

RE:

DOCKET NO. 961475-8U - FOREST HILLS UTILITIES, INC.

APPLICATION FOR LIMITED PROCEEDING TO INCREASE WASTEWATER

RATES

COUNTY: PASCO

AGENDA:

06/10/97 - REGULAR AGENDA - PROPOSED AGENCY ACTION -

INTERESTED PERSONS MAY PARTICIPATE

CRITICAL DATES: NONE

SPECIAL INSTRUCTIONS:

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### CASE BACKGROUND

Forest Hills Utilities, Inc. (Forest Hills or utility) is a Class B utility that provides water and wastewater service in Pasco County. Forest Hills serves approximately 2,200 water and 1,100 wastewater customers. The wastewater system had revenues totaling \$210,688 in 1995. The utility serves an area that has been designated by the Southwest Florida Water Management District as a water use caution area.

On December 12, 1996, Forest Hills filed an application, pursuant to Section 367.0822, Florida Statutes, for a limited proceeding to increase its wastewater rates. This increase in wastewater rates is based upon the Florida Department of Environmental Protection's (DEP) required interconnection of Forest Hills' wastewater system to Pasco County's wastewater treatment facilities and the resulting increase in cost of sewage operations.

In recent years, problems with the utility's sewage treatment facilities have grown to a point to require discussions with DEP to find solutions to allow continued wastewater treatment services. On February 12, 1993, Forest Hills entered into a stipulated settlement agreement with DEP. Under the terms of the stipulated settlement agreement, the parties agreed that Forest Hills could choose one of two possible solutions to comply with DEP (1) renovate and/or "reconstruct" the "existing" requirements: treatment plant which may include the idea of constructing an (2) connect the utility to an outside entirely new plant; or regional, county or municipal system and terminate the operation of the existing wastewater treatment plant. Both parties agreed that connection to an outside county or municipal system was the preferred solution and that it must be completed by 182 weeks (June, 1996) from the date of the agreement, February 12, 1993.

In mid 1994, Forest Hills learned that Pasco County was planning an extension of its US-19 force main to a point contiguous to Forest Hills' service area. Therefore, Forest Hills opened negotiations for a bulk wastewater agreement with Pasco County. Prior to these negotiations, Forest Hills and the City of Tarpon Springs had negotiated a draft bulk service agreement. However, the agreement was rejected by the Tarpon Springs City Council.

In April, 1995, Forest Hills signed a bulk wastewater treatment service agreement with Pasco County, which was approved by the County Commission on April 4, 1995. Under the terms of the agreement (25 year term), Pasco County would extend its force main and build a master pump station. Forest Hills would construct a force main from its system to the master pump station and reimburse

the County for its prorata share of costs, in the amount of \$100,000. The County would treat up to .225 million gallons per day based on annual average daily flow. Forest Hills would also pay for the cost and installation of a flow meter. The utility would pay the County's bulk rate which is currently \$3.23 per 1,000 gallons.

In mid November, 1996, Pasco County and Forest Hills completed their facilities for this interconnection. The utility states that because of the discrepancy between the cost of purchase sewage treatment and the utility's existing rates, Forest Hills could not afford to go forward with the interconnection without emergency rates being granted. By Order No. PSC-97-0207-FOF-SU, issued February 21, 1997, the Commission authorized the implementation of emergency rates subject to refund.

On March 12, 1997, a customer meeting was held at the Forest Hills Civic Association, Inc. There were approximately 300 customers in attendance, of which 17 spoke as witnesses. Mainly, the customers expressed their concerns about the emergency increase. A few had concerns about customer deposit refunds. There was also some mention about the water service. However, it was explained that this proceeding was limited in scope to only address the interconnection of the wastewater facilities with Pasco County.

During the course of this limited proceeding, the utility was asked to respond to several staff data requests. This recommendation is a result of staff analysis of this additional information.

<u>ISSUE 1</u>: Was the wastewater interconnection by Forest Hills Utilities with Pasco County required, and if so, should the prudent cost be recovered through rates?

RECOMMENDATION: Although interconnection of the Forest Hills Utilities wastewater system with Pasco County was not specifically required by DEP, this interconnection represented the most economical solution for the stipulated agreement with DEP (CASE NO.: CA90 3575), and therefore the prudent cost should be recovered through rates. (MUNROE)

STAFF ANALYSIS: This recommendation is made in light of a careful review of all data provided and interviewing all parties involved, including Forest Hills, Lloveras, Baur, and Stephens Engineers, Tarpon Springs, DEP, Pasco County and H<sub>2</sub>O Utility Services. The problem was that the Forest Hills WWTP plant flows exceeded the capacity of the percolation ponds to dispose of effluent. Because of the high water table in both the plant and nearby effluent disposal area, any over flows of effluent had a direct negative environmental impact on the surrounding canals and waterways. On April 14, 1984, DEP issued a warning to the utility regarding "unpermitted discharges". Since the utility plant occupied a small property inside a "built out" service area, their viable options were limited.

The utility's initial solution was to renovate their percolation ponds by the addition of a "french drain" to enhance percolation of excessive effluent. This was a sand lined berm which was added to the percolation ponds. In October 1535, DEP issued a Consent Order disapproving this solution, and indicating the only acceptable solutions were a plant renovation or interconnection to another utility.

Forest Hills began investigating an interconnect with the City of Tarpon Springs. Negotiations on this possibility went on for approximately seven years. Although the additional revenues were appealing to Tarpon Springs, the Tarpon Springs plant did not have the capacity to serve this interconnect and the additional customers. In addition, Forest Hills was outside the Tarpon Springs' designated service area.

In August 1990, a Petition for Enforcement and Complaint was filed by DEP against both Forest Hills Utilities, Inc. and Robert L. Dreher, individually. This petition was amended in October 1991, and Forest Hills Utilities' operating permit, which had expired in August 1991, was denied renewal in November 1991. Under the terms of the amended agreement, Forest Hills could operate temporarily under the terms of their 1986 permit with renewal pending.

In January 1993, a Stipulated Settlement Agreement was reached between Forest Hills Utilities and DEP, and an order approving the agreement was issued by the DEP on February 12, 1993. Under the terms of this agreement the utility was given 188 weeks (3.6 years) to renovate the wastewater facility or 182 weeks (3.5 years) to interconnect to a regional county or municipal system with sufficient capacity to handle their wastewater flows. In addition Forest Hills was fined \$10,000 under DEP's "Pollution Recovery Fund" and an additional \$25,000 to be due at the conclusion of the plant renovation or interconnection.

In June 1993, the engineering firm of Lloveras, Baur and Stephens provided a time line for plant renovation and an alternate interconnection with Tarpon Springs. It was becoming apparent that interconnection with someone was the most prudent choice since the Forest Hills plant was surrounded by the golf course which in turn was a built out area, and there were no adequate parcels of land available for plant expansion and new percolation ponds. It was only after exhausting all other solutions that Forest Hills agreed to pursue interconnection. Negotiations with Tarpon Springs were ended, and an agreement was reached with Pasco County in April 1995. While interconnection would result in higher rates, those rates would be lower than rates that would have resulted from a plant renovation.

To address the prudency of this decision, staff received a letter from Lloveras, Baur and Stephens (first data request, Exhibit E) which indicated the estimated cost of plant improvements to meet Class I reliability was 1.6 million dollars excluding the purchase of land which would also be needed for additional percolation ponds. Current information indicates the cost to interconnect with Pasco County was substantially less at approximately \$175,000 including the cost of removal of the abandoned sewer plant.

It is clear in retrospect that this interconnect was inevitable. It took several years for the utility to come to this conclusion and complete the project. It should be noted that the rate payers had the benefit of a lower rate for this period of time. In addition, DEP officials are of the opinion that the environmental impact of the effluent over flows should reverse now that the plant is offline.

Staff does not believe that the manner in which this problem was dealt with constitutes mismanagement. The utility's problem was not actual plant operation, but effluent disposal. The amount of plant effluent flows exceeded the capacity that could be handled by the percolation ponds. This was a direct effect of the size of the

percolation ponds, not the maintenance of the ponds. The utility initially attempted to solve this problem with modifications to existing percolation ponds which were unacceptable to DEP. The final solution was to interconnect with Pasco County at a cost of approximately 1/10 that which would have been required to expand and modify the existing plant.

Staff recommends that the interconnection of Forest Hills wastewater collection system to the Pasco County wastewater treatment system and the abandonment of the Forest Hills treatment plant and percolation ponds was the most prudent and cost effective solution to their problem, and the costs should be recovered in rates.

ISSUE 2: What is the appropriate amount of additional plant-inservice required for the interconnection with Pasco County?

RECOMMENDATION: The appropriate amount for additional plant needed for the utility to interconnect with Pasco County is \$197,022, as shown on Schedule No. 2B. (GROOM)

STAFF ANALYSIS: In its initial filing, the utility estimated that it will cost an additional \$217,720 to interconnect with Pasco County. However, the utility has indicated though its responses to staff's data requests that the actual cost of this interconnection was \$204,721. The additional cost is for the installation of the wastewater force main, magnetic flow meter, pumping equipment and its associated labor, equipment and engineering.

The utility obtained two bids from unaffiliated companies regarding the cost of the force main, flow meter and pumping equipment installation. The utility ultimately decided to use related party labor and equipment and to utilize the service of H<sub>2</sub>O Utility Services for oversight. The utility believes the overall cost of the facilities, when contracted through the related party labor and use of related party equipment, was "substantially" less than what the utility would have incurred had it used outside contracts instead.

Staff is concerned about the use of related party labor and equipment used for the force main installation. Staff believes that by their very nature, related party transactions require closer scrutiny by the Commission. However, the fact that the transaction is between related parties does not mean the transaction is unreasonable. It is the utility's burden to prove that its costs are reasonable. Florida Power Corp. v. Cresse, 413 So. 2d 1187, 1191 (Fla. 1982). The burden is even greater when the transaction is between related parties. In GTE Corida Inc. v. Deason, 642 So. 2d 545 (Fla. 1994), the Court established that the standard to use in evaluating affiliate transactions is whether those transactions exceed the going market rate or are otherwise inherently unfair.

The utility used \$13,060 of related labor and equipment for the force main installation. The utility was charged \$1,875 from Forest Hills Country Club for labor and \$8,545 from R.L. Dreher Construction for equipment. The utility provided only three pages of documentation as justification for these related party expenses. Two pages were on letterhead from Forest Hills Country Club and R.L. Dreher Construction, Inc. and consisted of less than 20 words. Both companies are owned and operated by the owner of the utility. The third page was a ledger entry which was difficult to read. The

utility's response to staff's second data request regarding these related labor and equipment charges was to provide a Forest Hills Country Club payroll attendance register, where the time allocated by the golf course personnel to the force main installation was handwritten along the side of the sheet. Based on this data, staff is unclear why all of the additional related labor and equipment was necessary, given the fact that H<sub>2</sub>O Utility Services had already charged the utility approximately \$23,000 in labor and \$5,500 in equipment. Therefore, staff believes the utility did not meet its burden of proof to justify all of the related labor and equipment cost. In addition, staff believes that the utility was fully aware that these expenses were going to be viewed by the Commission as a related party transaction and therefore should have anticipated providing a more detailed justification.

In absence of any detailed cost justification, the related labor and equipment cost should be reduced by half as shown on Schedule No. 2B. Staff believes related party transactions should have very detailed record accountability and be viewed at a higher level of scrutiny for every dollar spent. Staff believes the utility did not provide enough sufficient support regarding these related party expenses of \$13,060. However, staff is aware that some unskilled labor and some additional equipment were probably needed regarding this 2,500 foot force main installation. In addition, the utility has requested and staff agrees that \$1,331 of related party labor associated with casual labor should be recovered since it was identified and justified as labor associated with sod laying. Therefore, staff recommends a lowing the utility to recover half of these related labor and equipment costs of \$13,060.

In addition to that adjustment, staff recommends that \$1,200 should also be removed from the total backhoe rental cost of this project since it appears that the utility was allowed recovery of \$1,200 in its last rate case for rent of a backhoe. In Docket No. 810176-WS, the audit work papers, which the Commission ultimately approved, included a line item of \$1,200 for rent on a backhoe. Therefore, staff recommends that \$1,200 should be removed from the total backhoe rental cost of this project.

Regarding the flow meter installation and the pumping equipment improvements, staff believes the utility used the services of  $\rm H_2O$  Utility Services for both labor and equipment without any related party assistance. In addition, the utility allocated the engineering cost of \$14,696 among the force main, flow meter and pumping equipment. Therefore, staff believes the utility used related labor and equipment for only the force main installation and not the flow meter or pumping equipment

installation. The utility justified the non-affiliated expenses by either invoices or checks. Therefore, staff believes the utility provided sufficient justification for all non-related costs.

Staff further recommends that \$282.87 should be removed from the cost of the force main installation. This amount was paid to Hertz Equipment Rental Company for a backhoe delivered to Croft Mobile Homes. Staff is unaware of the connection of Croft Mobile Homes and the utility. Therefore, this cost of \$282.87 should also be removed.

Based on the foregoing, staff recommends that a total of \$197,022, as shown on Schedule No. 2B, for additional plant needed for the utility to interconnect with Pasco County should be approved.

<u>ISSUE 3</u>: What is the appropriate treatment of the land associated with the wastewater treatment plant?

RECOMMENDATION: As requested by the utility, the land amount of \$500 should be retired. In addition, the utility should report to the Commission any future sale, foreclosure, or any transaction involving transfer of ownership of the abandoned land and any proposed rate reduction resulting therefrom, regardless of the amount. This report should be filed with the Commission within 60 days of any future sale, foreclosure, or any transaction involving transfer of ownership of the land. (GROOM)

STAFF ANALYSIS: The utility has indicated through its responses to staff's data requests that it does not own the land and that there are no transferable land rights in that site. The utility states that the land and land rights are owned by Robert L. and Diane Dreher, individually. In addition, the utility anticipates no sale or development plans for this land since it is low-lying and undevelopable. Furthermore, the utility states the land has never been included in the current rates for the utility. The utility further states that it's charged rent in the amount of \$8,000 per year for the use of this land. However, in the utility's application in Exhibit C, page 9 of 19, the land and land rights account is reduced by \$500 for the loss on abandonment associated with the wastewater plant being retired. This requested retirement is contrary to the utility's responses.

After reviewing the audit work papers from the utility's last rate case, staff believes the wastewater treatment site was included in rates in the amount of \$500. In Docket No. 810176-WS, the audit work papers, which the Commission ultimately approved, included a line item of \$500 for land associated with this wastewater treatment site. Therefore, this amount should be removed from rates. In addition, since this land was included in rates, the utility should report to the Commission any future sale, foreclosure, or any transaction involving transfer of ownership of the abandoned land and any proposed rate reduction resulting therefrom. This report should be made within 60 days of any future sale, foreclosure, or any transaction involving transfer of ownership of the land. Although the utility believes that this land is low-lying and undevelopable, this land is located near a golf course, therefore staff believes that a market value does exist for this site and therefore the utility should inform the Commission of any future sale regardless of the amount.

In addition, staff believes that \$7,200 was also included in rates for the lease of the wastewater treatment site. In Docket No. 810176-WS, the audit work papers, which the Commission

ultimately approved, included a line item of \$7,200 for the lease of the wastewater treatment site. This adjustment will be discussed further in Issue 7.

Based on the forgoing, staff recommends that the land amount of \$500 should be retired, as requested by the utility. In addition, the utility should report to the Commission any future sale, foreclosure, or any transaction involving transfer of ownership of the abandoned land and any proposed rate reduction resulting therefrom, regardless of the amount. This report should be filed with the Commission within 60 days of any future sale, foreclosure, or any transaction involving transfer of ownership of the land.

ISSUE 4: What is the appropriate treatment of the CIAC associated
with the wastewater treatment plant?

RECOMMENDATION: The appropriate treatment of the CIAC is to retire the amount associated with the wastewater treatment plant. Staff is recommending that \$121,673 of CIAC and \$50,707 of Accumulated Amortization of CIAC be retired. (AUSTIN)

STAFF ANALYSIS: In its filing, the utility did not retire any CIAC with the retirement of the wastewater treatment plant. The utility, in its response to a staff data request, indicated that it had, as of December 31, 1996, \$410,732 of wastewater CIAC and \$192,254 of wastewater accumulated amortization of CIAC. Thus, the utility's net wastewater CIAC was \$218,478.

In its tariffs, Forest Hills has a \$300 service availability charge. In staff's data request dated February 7, 1997, the utility was asked to explain the minimum connection fee of \$300. It was also asked to explain the monthly fee of \$4.50 (See Issue 15). The utility, in its response dated March 10, 1997, indicated that the connection fee of \$300 relates to the cost to connect new service to its existing collection system. The utility stated that the connection fee does not relate to a charge for plant capacity. Therefore, the utility believes that no CIAC should be retired. Staff does not agree and recommends that the CIAC related to the treatment plant also be retired.

Staff conducted extensive research to determine whether or not the connection fee was actually a plant capacity charge. This research consisted of reviewing microfilm of dockets dating back to 1973. Staff did find one order that made reference to the \$300 charge. Order No. 10721, issued April 19, 1982, in Docket No. 810176-WS stated that the \$300 was for a wastewater plant capacity charge. With respect to service availability, the order read as follows:

The utility's current plant capacity charges are \$150 and \$300 per ERC for water and sewer, respectively. The collection of these charges and other aspects of the utility's CIAC policy falls within the guidelines of our recent study on the combined water and sewer service basis. We, therefore, are proposing no change in this proceeding.

Although, the utility's tariff classifies this charge as a connection fee, it is included on a tariff sheet with the heading, <u>Main Extension Policy</u>. Since tariffs are filed in accordance with

what is prescribed in an order, staff believes that the order is controlling. Service availability tariffs were not filed in conjunction with Order No. 10721. However, it clearly states that the Commission was not proposing any changes to the utility's current plant capacity charges. Based on the above, staff believes that the \$300 is a wastewater plant capacity charge. Staff believes that the utility has collected CIAC in relationship to the wastewater facilities which are now being taken off-line. Therefore, the utility should be required to retire the CIAC associated with such facilities.

In determining the appropriate amount of CIAC to retire, staff has limited the CIAC to be retired to the amount equal to the wastewater facilities being retired which is \$121,673. In determining the amount of Accumulated Amortization of CIAC to retire, staff initially took the ratio of CIAC being retired to total CIAC and applied this percentage to the total Accumulated Amortization of CIAC. This calculation yielded \$56,942 of Accumulated Amortization of CIAC to be retired. However, if \$56,942 of Accumulated Amortization of CIAC was retired, it would appear that the CIAC was being amortized at a greater rate than the plant was being depreciated. Thus, staff believes that it would be inappropriate to use this methodology. Therefore, staff is limiting the retirement of Accumulated Amortization of CIAC to the same amount of Accumulated Depreciation related to the wastewater facilities being retired which is \$50,707.

Staff is recommending that the appropriate treatment of the CIAC is to retire the amount associated with the wastewater treatment plant. As a result, staff is recommending that \$121,673 of CIAC and \$50,707 of Accumulated Amortization of CIAC be retired. This is reflected on Schedule No. 3.

<u>ISSUE 5</u>: What is the appropriate amount for the loss on the wastewater treatment plant?

RECOMMENDATION: The appropriate amount for the loss on the wastewater treatment plant is \$55,790. (MUNROE)

STAFF ANALYSIS: Interconnection with Pasco County means that the old wastewater plant is no longer needed and consequently, must be removed.

The utility originally estimated cost for removal of the wastewater plant of \$90,382 with no salvage value (exhibit C page 9 of the filing). An updated plant salvage value of \$8,675 was received by staff on March 31, 1997 from H<sub>2</sub>O Utility Services, Incorporated. H<sub>2</sub>O is a utility engineering/management service employed by Forest Hills Utility in management and consulting capacity. In addition, H<sub>2</sub>O provided an updated plant removal cost of \$64,465 which was received by staff on April 12, 1997. This cost consisted of \$32,465 actual cost to date and \$32,000 in projected expenses to complete the plant removal.

After a review of the project status, the updated cost (\$64,465), less the updated salvage (\$8,675), yields a reasonable cost for the plant removal cost of \$55,790.

ISSUE 6: What is the appropriate amortization period and annual amortization amount for the abandonment of the wastewater treatment plant?

RECOMMENDATION: The appropriate amortization period for the abandonment of the wastewater treatment plant should be 10 years. Further, the annual amortization amount should be \$5,579. (AUSTIN)

Rule 25-30.433(9), STAFF ANALYSIS: Pursuant to Administrative Code, the amortization period for forced abandonment or the prudent retirement, in accordance with the NARUC Uniform System of Accounts, of plant assets prior to the end of their depreciable life shall be calculated by taking the ratio of the net loss (original cost less accumulated depreciation and CIAC plus any salvage value) to the sum of the annual depreciation expense, net of amortization of CIAC, plus an amount equal to the rate of return that would have been allowed on the net invested plant that would have been included in rate base before the abandonment or retirement. When staff used this formula as shown on Schedule No. 3, the result was unobtainable because the resulting denominator is zero.

The utility requested an amortization period of 9 years. The utility's calculation does not reflect the retiring of the CIAC related to the retiring of the wastewater treatment facilities as discussed in Issue 4. Since staff is recommending retiring the CIAC related to the wastewater treatment facilities, staff's calculation yielded a zero for the denominator when the 'ormula is used. However, pursuant to Rule 25-30.433, Florida Administrative Code, this formula shall be used unless the specific circumstances surrounding the abandonment or retirement demonstrates a more appropriate amortization period. In this instance, the formula is not appropriate because it is not possible to divide by zero. Therefore, a more appropriate amortization period should be calculated.

The concept inherent in Rule 25-30.433(9), Florida Administrative Code, is to allow the utility to remain whole, as if the retirement had not taken place. Therefore, the utility should be allowed to earn a return on the net loss. Staff calculated a total net loss on abandonment of \$57,790. As discussed in Issue 9, staff's recommended rate of return is 9.60%. The result of applying the rate of return to the net loss is an annual return of \$5,353. When dividing the net loss by the annual return on loss amount, the result is 10 years. Staff believes that 10 years is appropriate. The net loss was divided by the 10 year amortization period which yield an annual amortization amount of \$5,579. Therefore, staff is recommending that the appropriate amortization

period for the abandonment of the wastewater treatment plant is 10 years. Further, the annual amortization amount should be \$5,579.

ISSUE 7: What adjustments should be made to Forest Hills' expenses?

RECOMMENDATION: The utility's wastewater expenses should be reduced by \$102,206 for reductions associated with salaries and wages, land rental, sludge removal expense, purchased power, chemicals, materials and supplies, and contract services. In addition, the utility's expenses should be increased by \$240,054 for purchased sewage treatment from Pasco County. Therefore, the net effect is an increase in expenses of \$137,848, as discussed below in staff's analysis and shown on Schedule No. 2A. (GROOM)

STAPP ANALYSIS: The utility has proposed in its filing to reduce expenses by \$79,597, as shown on Schedule No. 2A. This reduction is associated with salaries and wages, sludge removal expense, purchased power, chemicals, materials and supplies and contract services that will no longer be needed since the utility will be interconnected with Pasco County. The utility has also proposed to increase expenses by \$257,738 for the purchased sewage treatment from Pasco County. Therefore, the utility's proposed net effect of these two adjustments is an increase in expenses of \$178,141.

Staff believes the following adjustments to Forest Hills' expenses are appropriate:

### Land Rental for Wastewater Treatment Plant

As discussed in Issue 3, the utility has indicated through its responses to staff's data requests that it d es not own the land and that there are no transferable land rights for that site. The utility states that the land and land rights are owned by Robert L. and Diane Dreher, individually. Furthermore, the utility states the land has never been included in the current rates for the utility, even though the application includes a retirement of this land. The utility further states that it's currently charged rent in the amount of \$8,000 per year for the use of this land.

After reviewing the audit work papers from the utility's last rate case, staff believes that \$7,200 was also included in rates for the lease of the wastewater treatment site. In Docket No. 810176-WS, the audit work papers, which were ultimately approved by the Commission, include a pro forma adjustment of \$7,200 for the additional cost associated with the lease on the wastewater site. Therefore, staff believes that a reduction to expenses of \$7,200 is appropriate.

### Salaries and Wages

The utility indicates in its filing that it anticipates a reduction of \$10,286 to salaries and wages and a corresponding

reduction of \$787 to payroll taxes. The utility states that three areas of salaries and wages have been reduced based upon the anticipated elimination of the wastewater treatment facilities. They are follows:

	Salary Reduction	Reduction in Payroll Taxes
Plant and Lift Station Maintenance	\$ 5,227	\$ 400
Maintenance Helper	\$ 4,205	\$ 322
Casual Labor	<u>\$ 854</u>	\$ 65
Total	\$10.286	\$ 787

Staff agrees with these adjustments. In addition to these reductions, staff believes that Mr. Dreher's salary of \$19,000 allocated to the wastewater operations in 1996 should also be reduced. Mr. Dreher is the president and general manager of the utility and is responsible for overseeing all utility functions on a daily basis. Therefore, staff believes that Mr. Dreher's salary should be reduced by 50 percent to reflect the reduction in responsibilities associated with the wastewater treatment plant being non-operational. There should also be a corresponding reduction of \$727 to payroll taxes associated with his salary reduction.

The utility also provides street light and garbage services which are contracted out to Florida Power Corporation and BFI Waste The utility indicates that it serves primarily as a customer contact regarding these services. The utility estimates that the time spent on these matters is approximately 2 hours a month for the billing clerk and 1/4 hour a month for the The billing clerk is responsible for adding or bookkeeper. deleting garbage customers from the billing and calling the garbage company should they miss picking up a customer's garrage. addition, the billing clerk is responsible for calling in any street lights that are reported burned out. The office manager is responsible for paying the bills to Florida Power and BFI each month. Given these responsibilities, staff believes the utility's estimate of time allocated to perform these responsibilities are Further, according to the 1996 annual report filed by Forest Hills, the utility collected revenues in the amount of \$200,935 for these services. Of this, \$75,629 was recorded as accounts receivable as of December 31, 1996. The amount of time

spent on customer relations and collection of non-utility revenues can be time consuming, therefore staff recommends that the billing clerk's salary should be reduced by 1/3 and the office manager/bookkeeper salary should be reduced by 1/3 for time associated with the garbage and street lights services. Staff made this adjustment realizing that the utility will collect approximately \$400,000 in wastewater revenue while collecting approximately \$200,000, or 1/3 of its total revenue collected, in non-utility revenue. It is staff's belief that the utility's customers should not be required to pay for these administrative salaries associated with this non-utility revenue. Therefore, staff recommends that the administrative salaries should be reduced by 1/3 to reflect time spent on non-utility functions. The reductions to administrative salaries and payroll taxes are as follows:

	1996 Salary	Salary Reduction	Reduction in Payroll Taxes
Billing Clerk	\$ 8,002	\$ 2,641	\$ 202
Office Manager	\$ 9,902	\$ 3,268	<u>\$ 250</u>
Total	\$17.904	\$ 5.909	<u>\$ 452</u>

To summarize, staff recommends that a total reduction of \$25,695 to salaries and wages and a corresponding reduction to payroll taxes of \$1,966 is appropriate.

### Estimated Purchased Sewage Cost

In its filing, the utility indicates that based on the 12 months ending July 31, 1996, it estimates that 79,795,000 wastewater gallons will be billed by Pasco County on a going-forward basis for treatment at \$3.23 per 1,000 gallons. Therefore, the utility is proposing to increase its expenses by \$257,738. The utility simply totaled the number of gallons treated by its wastewater plant during those months and multiplied this by the current Pasco County bulk wastewater rate.

Staff believes it would be appropriate to include the most recent flow data. Based on the 12 months ending December 31, 1996, staff estimates that the amount of wastewater that will be charged by Pasco County for future treatment is 74,320,000. This amount incorporates the most recent flow data for the months of August through December of 1996 which was submitted on March 11, 1997, by the utility in its response to staff's first data requests. Therefore, based on staff's revised number of projected gallons

expected to be treated by Pasco County, expenses associated with purchase wastewater should be reduced by \$17,684 from the utility's estimate. The utility should be allowed to increase its expenses associated with purchased sewage treatment by \$240,054 instead of \$257,738. Given the utility did not make any repression adjustment, in the abundance of caution, staff believes that this adjustment should be made since there may be a slight repression of consumption.

### Recovery of Fines

Although not requested in its application, the utility indicated through its responses to staff's data requests that the incurring fines, to the extent they were in the best interests of the customers, should be recovered through rates. However, staff believes any fines imposed on this utility should be paid by the owners/shareholders and not the ratepayers. Pursuant to the Uniform System of Accounts, penalties and fines for violation of statutes pertaining to regulation should be assigned to Account 426, Miscellaneous Nonutility Expenses, which is a below-the-line expense. All fines should be the sole responsibility of the owner/shareholders of the utility, and therefore, not included in rates.

### Summary

Based on the foregoing, staff recommends that the utility's wastewater expenses should be reduced by \$102,206 for reductions associated with salaries and wages, land rental, sludge removal expense, purchased power, chemicals, materia's and supplies, and contract services. In addition, the utility's expenses should be increased by \$240,054 for purchased sewage treatment from Pasco County. Therefore, the net effect is an increase in expenses of \$137,848, as discussed below in staff's analysis and shown on Schedule No. 2A.

ISSUE 8: Should the Commission update Forest Hill's authorized return on equity (ROE), and if so, what is the appropriate return on equity?

RECOMMENDATION: Yes, the utility's authorized ROE should be lowered to establish a more appropriate return for this limited proceeding and on a going-forward basis. The utility's ROE should be decreased to 10.23% with a range of 9.23% to 11.23%. (MERCHANT)

STAFF ANALYSIS: Forest Hills' last rate case was in Docket No. 810176-WS and culminated with the issuance of Order No. 10721 on April 19, 1992. By that order, the Commission authorized rate of return on equity is 15.87%. Based on the current leverage graph, this previously authorized ROE is excessive. However, based on staff's analysis of the prior years' annual reports, the utility has not been earning more than what a reasonable ROE would have been.

In this limited proceeding, the utility has requested that an overall rate of return of 9.60% be used to determine the increased revenues. This was based on its current costs as of June 30, 1996, debt and customer deposits and a 10.50% ROE. On April 28, 1996, staff received the utility's 1996 Annual Report. Our review of that report revealed that several adjustments were necessary to properly reflect Forest Hills' cost of capital for this wastewater limited proceeding and on a going-forward basis for the total company.

Based on the utility's 1996 Annual Report, its achieved overall rate of return (ROR) for the water and wastewater systems were 9.25% and -5.74%, respectively, with a combined ROR of 0.70%. The components of the capital structure used to calculate the ROE in this proceeding have not been audited by staff. However, staff does not believe that any further investigation into potential over earnings for either system is warranted at this time. Based on our analysis water is earning within staff's recommended newly authorized ROE, and wastewater is earning a negative ROR.

In conclusion, staff's recommendation is to reduce the ROE to 10.23%, consistent with the current Water and Wastewater leverage graph, as shown on Schedule No. 4. This recommended ROE should be effective as of the date the Commission's order is final. It should be applied to any future proceedings of this utility, including, but not limited to, price indexes, interim rates, and over earnings.

ISSUE 9: Should an adjustment be made to the cost of debt and what is the appropriate overall cost of capital?

RECOMMENDATION: Yes. An adjustment should be made to reduce the cost of debt to 8%. Thus, consistent with Issue 8, the appropriate overall cost of capital should be 9.60%, with a range of 8.76% to 10.43%. (AUSTIN)

STAFF ANALYSIS: In staff's data request dated April 11, 1977, the utility was asked to provide justification as to why they should continue carrying the long-term debt at a cost of 12%. The utility indicated in its response that the interest rate had changed to 8% on June 1, 1995. Therefore, an adjustment should be made to reduce the cost of debt to 8%. Consistent with staff's recommendation in Issue 8, staff recommends an overall cost of capital of 9.60%, with a range of 8.76% to 10.43%, as shown on Schedule No. 4.

<u>ISSUE 10</u>: What is the appropriate wastewater increase in Forest Hills' revenue requirement associated with the wastewater interconnection to Pasco County?

<u>RECOMMENDATION</u>: The following wastewater revenue requirement increase should be approved: (GROOM)

 TOTAL
 \$INCREASE
 \$INCREASE

 Wastewater:
 \$218,922
 \$ 176,812
 80.76%

STAFF ANALYSIS: The revenue requirement is a summary computation that is dependent upon previously approved provisions for rate base, cost of capital, and operating expenses. This includes adjustments to depreciation, amortization, and taxes other than income, shown on Schedule No. 1. Forest Hills requested final rates designed to generate annual revenues of \$445,436 for wastewater. These revenues exceed current revenues by \$226,514 (103.47%) for the wastewater operations. Based upon staff's proposed recommendations concerning the underlying rate base, cost of capital, and operating income issues, staff recommends approval of rates that are designed to generate a revenue requirement of \$395,734 for wastewater operations. These revenues exceed current revenues by \$176,812 (80.76%) for the wastewater operations.

### **ISSUE 11:** What are the appropriate wastewater rates?

RECOMMENDATION: Staff's recommended rates should be designed to allow the utility the opportunity to generate annual operating revenues of \$395,734 for wastewater. The utility should file revised tariff sheets consistent with the decision herein. Further, a proposed customer notice to reflect the appropriate rates should be filed pursuant to Rule 25-22.0407(10), Florida Administrative Code. The approved rates should be effective for service rendered on or after the stamped approval date on the tariff sheets pursuant to Rule 25-30.475(1), Florida Administrative Code, provided the customers have received notice. The rates should not be implemented until proper notice has been received by the customers. The utility should provide proof of the date notice was given within 10 days after the date of the notice. (GROOM)

STAFF ANALYSIS: The permanent rates requested by the utility are designed to produce revenues of \$445,456 for the wastewater service. The requested revenues represent an increase of \$226,514 or 103.47% for wastewater service.

The final rates approved for the utility should be designed to produce annual revenues of \$395,734 for wastewater service, which is an increase of \$176,812 or 80.76%.

The utility proposed that the final rates be increased by an equal percentage basis for the additional revenue associated with the interconnection. However, staff believes that it would be more appropriate to set the rates where the utility collects \$3.23 per 1,000 gallons since that is the amount Pasco County will charge the utility for purchased sewage treatment. Therefore, the remaining revenue will be collected through the base facility charges in accordance with the AWWA standards for meter equivalents. Staff believes its proposed rate structure will be more appropriate since it will help prevent the utility from over earning during low consumption years and will minimize risk during high consumption years in that it allows the utility to meet it obligation to the county.

The utility should be required to file revised tariff sheets consistent with the decision herein. Further, a proposed customer notice to reflect the appropriate rates should be filed pursuant to Rule 25-22.0407(10), Florida Administrative Code. The approved rates should be effective for service rendered on or after the stamped approval date on the tariff sheets pursuant to Rule 25-30.475(1), Florida Administrative Code, provided the customers have received notice. The rates should not be implemented until proper notice has been received by the customers. The utility should

provide proof of the date notice was given within 10 days after the date of the notice.

A comparison of the utility's prior wastewater rates, Commission approved emergency rates, utility's requested final rates, and staff's recommended final rates are shown on Schedule No. 5.

ISSUE 12: Should a refund of the difference between revenues generated through the emergency wastewater rates implemented on February 26, 1997, and the revenues generated through wastewater rates approved herein be required, and if so, how should it be calculated?

RECOMMENDATION: Yes. The utility should be required to refund the difference between revenues generated through the emergency wastewater rates implemented on February 26, 1997 and the revenues generated through wastewater rates approved herein. The refund should be calculated by comparing the additional revenues granted through emergency rates to the additional revenues recommended for final rates. Based on this calculation, the utility should be required to refund 22.71% of wastewater revenue collected through emergency rates. The refund should be made within 90 days with interest in accordance with Rule 25-30.360 (4), Florida Administrative Code. The utility should be required to file refund reports pursuant to Rule 25-30.360(7), Florida Administrative Code. The utility should treat any unclaimed refunds as CIAC pursuant to Rule 25-30.360(8), Florida Administrative Code. (AUSTIN)

STAFF ANALYSIS: By Order No. PSC-97-0207-FOF-SU, issued on February 21, 1997, the utility was authorized to implement emergency, temporary rates, subject to refund. The approved emergency rates generated additional revenues of \$226,514, or a 103.47% increase.

The emergency, temporary rates were granted pending further amplification and explanation provided in this request. Staff has determined that the additional revenue, necessary for the interconnection to Pasco County, should be \$176,812 or a 80.76% increase. This increase is less than the additional revenues granted for the emergency, temporary rates. Therefore, the utility should be required to refund 22.71% of wastewater revenue collected through emergency, temporary rates.

The refund should be made within 90 days with interest in accordance with Rule 25-30.360 (4), Florida Administrative Code. The utility should be required to file refund reports pursuant to Rule 25-30.360(7), Florida Administrative Code. The utility should treat any unclaimed refunds as CIAC pursuant to Rule 25-30.360(8), Florida Administrative Code.

ISSUE 13: Should the Commission order Forest Hills Utilities, Inc. to show cause, in writing within twenty days, why it should not be fined for violation of Section 367.091(3), Florida Statutes, and Rule 25-36.311(5), Florida Administrative Code?

RECOMMENDATION: No, show cause proceedings should not be initiated. However, the utility should be required to submit a final refund report within 30 days of issuance of the order detailing the information set forth below in the analysis. Upon staff's review of the report, if staff determines that the appropriate amount of refund has not been made, a show cause proceeding should be initiated. (VACCARO, K. JOHNSON, AUSTIN)

STAFF ANALYSIS: As a result of the review of the utility's 1993 annual report, it was determined that the utility had a substantially high level of customer deposits. This raised a concern about the utility's refund policies regarding deposits. Rule 25-30.311(5), Florida Administrative Code, states:

After a customer has established a satisfactory payment record and has had continuous service for a period of 23 months, the utility shall refund the residential customer's deposits . . .

On October 13, 1994, staff sent a letter to the utility asking for information regarding its deposit refund policies which would allow staff to verify whether they were in compliance with Rule 25-30.311(5), Florida Administrative Code. Since staff had not received any information from the utility, a follow up letter was sent on November 22, 1994. On February 17, 1995, staff received a letter from, utility counsel, Mr. Deterding, on behalf of the utility. The letter stated that the owner had been sick and the matter had apparently slipped through the cracks. The letter indicated that the company would research the customer deposits and provide staff with a report within three weeks. On April 4, 1995, staff received a letter from the utility indicating that the research was taking longer than expected and that it would provide a report within two weeks.

On April 21, 1995, the utility provided the customer deposit information. The utility indicated that it had 641 deposits held longer than the 23-month maximum under the provisions of Rule 25-30.311, Florida Administrative Code. Of the 641, 614 were for the minimum deposit under Forest Hills' tariff of \$25. The remaining 27 were \$75 deposits collected from renters. The collection of the \$75 deposit from renters was to minimize the losses from uncollectible accounts from that class of customers. However, the

collection of the additional deposit was not authorized under the utility's existing tariff. Pursuant to Section 367.091, Florida Statutes, a utility may only impose and collect those charges, in the amounts specified, in its Commission-approved tariffs.

The utility's tariff authorized it to collect a deposit for water and wastewater service equal to the greater of \$25 or three times the minimum bill. The maximum deposit the utility could collect under its tariff was \$37.38. The utility proposed a refund with interest of the excess collected over its maximum from the renters who were not eligible, at that time, for a full deposit refund. However, the utility had not yet calculated the exact amount of the refund for the excess deposits collected from The utility indicated that it would provide that renters. information within two weeks. The utility calculated a refund of \$17,375 with an additional \$1,603 of interest for customer deposits, collected at \$25, which were held over the 23-month maximum under the provision of Rule 25-30.311, Administrative Code.

By letter dated April 26, 1995, staff agreed with this refund proposal. The letter indicated that the utility could begin the refund as soon as staff received the information regarding the amount of partial refunds due to the renters because of the over collection that was not authorized in the utility's tariff. On June 7, 1995, the utility sent a letter to staff with the final figures for both the \$25 and the \$75 deposit refunds. In the June 7, 1995 letter the utility calculated the following deposits for refund, as May 31, 1995, under the provisions of Rule 25-30.311, Florida Administrative Code:

	\$25 \$75	
Total deposits	eligible for refund	<u>\$28.375</u>

The amount of interest to be paid on these deposits was \$2,122.45. The utility proposed to make the appropriate refunds with interest by granting credits to the customers within 90 days of staff approving the refund methodology. On June 12, 1995, staff sent the utility a letter approving its refund plan and requiring the utility to make the necessary refunds within 90 da,s. Therefore, the refunds should have been completed by September 11, 1995. Staff also requested that the utility submit refund reports pursuant to Rule 25-30.360(7), Florida Administrative Code.

In this limited proceeding filing, the utility indicated it had \$103,935 of customer deposits as of July 31, 1996. In the

utility's 1993 annual report, which initiated staff's investigation of the customer deposits, the utility had \$80,150 of customers deposits. The utility had \$90,795 of customer deposits in its 1994 annual report. For the 1995 annual report, the utility had \$99,866 of customer deposits. As stated previously, the utility indicated that, as of May 31, 1995, it had \$28,375 of customer deposits which needed refunding. The fact that the 1995 customer deposit balance was higher than the 1994 customer deposit balance, raises a question as to whether or not the refunds were completed. Based on the utility's 1995 annual report, the number of customers increased by 28 for water and 1 for wastewater. If the refunds were made, the customer deposit balance should have been lower in 1995, considering the relatively small increase in customers in 1995.

The utility never provided the refund reports requested by staff pursuant to Rule 25-30.360(7), Florida Administrative Code. Instead, the utility told staff that refund reports for customer deposits are specifically excluded from this rule. The utility indicated that it made refunds of \$19,793 and continues to refund deposits monthly.

Although Rule 25-30.360(1), Florida Administrative Code, excepts deposit refunds from its purview, staff believes that the Commission has both statutory and rule authority to require the utility to submit final customer deposit refund reports to the Commission. Section 367.121(1)(c), Florida Statutes, grants the Commission the authority to require any report, such as a final deposit refund report, from a regulated utility. Furthermore, Rule 25-30.311(3), Florida Administrative Code. requires a utility to keep records of customer deposits and a record of each transaction concerning such deposits, which includes any refund transaction. These records and reports are to be provided to the Commission, upon request, pursuant to Rule 25-30.110, Florida Administrative Code. Because customer deposits and the refunds thereof relate to a utility's rates and service, the Commission has the power to require proof that a utility is properly handling and refunding those deposits. Staff believes that these reports should be submitted because of the steady increase in Forest Hills' customer deposit balance and due to complaints from customers, at the customer meeting, about not receiving their deposit refunds.

Section 367.161, Florida Statutes, authorizes the Commission to assess a penalty of not more than \$5,000 for each offense, if a utility is found to have knowingly refused to comply with, or to have willfully violated any Commission rule or provision of Chapter 367, Florida Statutes. Staff believes that the utility's failure to timely make customer deposit refunds and the utility's

collection of unauthorized deposits appears to constitute wilful action, in the sense intended by Section 367 161, Florida Statutes. In Order No. 24306, issued April 1, 1991, in Docket No. 890216-TL, titled In Re: Investigation Into The Proper Application of Rule 25-14.003, F.A.C., Relating To Tax Savings Refund For 1988 and 1989 For GTE Florida, Inc., the Commission, having found that the company had not intended to violate the rule, nevertheless found it appropriate to order it to show cause why it should not be fined, stating that "[i]n our view, 'willful' implies an intent to do an act, and this is distinct from an intent to violate a statute or rule." Id, at 6.

Although staff recognizes that the utility collected unauthorized deposit amounts from the renters in violation of Chapter 367, Florida Statutes, and did not refund the \$25 deposits after 23 months, as required by Commission rule, staff believes that a show cause proceeding should not be initiated at this time. Staff believes that an immediate refund is the most appropriate method to remedy these violations now. It assures that the customers have received the money to which they are entitled. Furthermore, staff notes that the utility voluntarily brought to our attention the fact that it had collected the \$75 deposit from renters in violation of its tariff and proposed to refund the The utility undertook the \$75 renter deposit excess amounts. policy as a result of the inordinate losses it incurred from uncollectible accounts from this class of customers. Staff does not condone the utility's action in regard to the renter deposits, but staff does believe that monitoring the refund of these deposits, instead of initiating a show cause proceeding, is in the best interests of the customers of the utility at this point in time.

Therefore, staff does not believe that the violation of Section 367.091(3), Florida Statutes, and Rule 25-30.311(5), Florida Administrative Code, rise to the level of warranting initiation of show cause proceedings at this time. However, the utility should be required to submit a final refund report within 30 days of issuance of the order. These reports should specify the amount of money to be refunded and how that amount was computed, the amount of money actually refunded, the amount of any unclaimed refunds, and the status of any unclaimed amounts.

Upon staff's review of the report, if staff determines the appropriate amount of refund has not been made, a show cause proceeding should be initiated.

Issue 14: Should the utility's wastewater tariff for service
availability be cancelled?

<u>RECOMMENDATION</u>: Yes. The utility's Original Sheet No. 22 wastewater tariff for service availability charges should be cancelled. (AUSTIN)

STAFF ANALYSIS: In staff's data request dated February 7, 1997, the utility was asked to explain the minimum connection fee of \$300 and the monthly fee of \$4.50. It was also asked to justify why it should continue these charges once the wastewater facilities were interconnected to Pasco County. The utility, in its response dated March 10, 1997, indicated that the \$4.50 monthly fee relates to the flat residential rate approved in its original tariff in 1975. The utility stated that the flat residential rate was superseded by a base facility charge rate and gallonage charge rate in 1982. Therefore, the monthly fee of \$4.50 is no longer applicable and it should be eliminated from the tariff.

As discussed in Issue 4, the utility indicated that the connection fee of \$300 relates to the cost to connect new service to its existing collection system. The utility stated that the connection fee does not relate to a charge for plant capacity. Staff disagrees and believes that the \$300 is a wastewater plant capacity charge as discussed in Issue 4. Since the utility is interconnecting to Pasco County for wastewater treatment and disposal, the plant capacity charge is no longer applicable.

Based on the above, staff is recommending that Original Sheet No. 22.0 wastewater tariff be cancelled.

ISSUE 15: Should this docket be closed?

RECOMMENDATION: This docket should be closed if no person, whose interests are substantially affected by the proposed action, files a protest within the 21 day protest period, and upon staff's receiving the refund reports for the customer deposits, staff's verification that the utility has completed the required refunds and the utility's filing of and staff's approval of revised tariff sheets. Once all outstanding requirements have been completed, this docket should be closed administratively. (VACCARO, AUSTIN)

STAFF ANALYSIS: If a timely protest is not received from a substantially affected person by the end of the protest period, this docket should remain open until staff receives the refund reports for the customer deposits and staff verifies that the utility has completed the required refunds and the utility files and staff approves the revised tariff sheets. Once all these requirements have been completed, this docket should be closed administratively.

# Forest Hills Utilities, Inc. Docket No. 961475-SU

Schedule No. 1

# Additional Revenue Requirement for Pasco County Force Main Tie-in and Purchased Sewage Costs

	Utility Proposed Increase in Cost	Staff Recommended Increase in Cost
Operation & Maintenance Expense:	\$178,141	\$137,848
Net Depreciation and Amortization:	<b>\$</b> 4,156	<b>\$</b> 6,502
Taxes other than Income:	\$2,418	<b>\$</b> 646
Amortization of Plant Abandonment Costs:	\$17,928	<b>\$5.</b> 579
Total Additional Operating Expenses:	\$202,643	\$150,574
Rate of Return:	\$13 <u>,678</u>	<b>\$18,28</b> 1
Total Additional Expense and Return:	\$216,321	<b>\$</b> 168,856
Divide by RAF Expansion Factor:	0.955	0.955
Grand Total of Additional Revenue Requirement:	\$226,514	\$176,812
Divide by Annualized Revenue:	\$218,922	<b>\$218,</b> 922
Percentage Increase in Revenue and Rates:	103.47%	80.76%

### Forest Hills Utilities, Inc. Docket No. 961475-SU

# Change in Operations & Maintenance Expense

	Actual Year End 07/31/96	Utility's Proposed Proforma Adjustments	Staff's Recommended Proforma Adjustments
Land			
Land Rent	\$8,000		(\$7,200)
Calanias & Wisses			
Salaries & Wages Plant and Lift Station Maintenance	\$5,227	(\$5,227)	(\$5,227)
Maintenance Helper	\$4,205	(\$4,205)	
Casual Labor	\$854	(\$854)	, , , , ,
President/General Manager	\$19,000	(\$654)	(\$9,500)
Office Manager/Bookkeeper*	\$9,903		(\$3,268)
Billing Clerk®	\$8,003		(\$3,200) (\$2,641)
* based on 1996 year-end salaries	ANTHRE		CHALVIII
Total Salaries & Wages	\$47,191	(\$10,286)	(\$25,695)
-		•	
Purchased Sewage Treatment			
Pasco County (Projected)		\$257,738	\$240,054
* staff's recommended adjustment is bas	sed on year-end 1996		
Cludes Demond Punner			
Sludge Removal Expense Hauling/Disposal	\$20,165	(\$20,165)	(\$20,165)
Hauting Disposal	320,103	(\$20,103)	(\$20,103)
Purchased Power			
Sewer Plant	\$19.120	(\$19,120)	(\$19,120)
	*****	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	,
Chemicals			
Treatment Plant	\$13,109	(\$13,109)	(\$13,109)
Materials & Supplies			
Plant Structures	\$486	(\$486)	
Rapidrain Pump	\$1,063	(\$1,063)	
Rapidrain Blowers	\$1,578	(\$1,578)	
Plant Equipment	\$1,790	(\$1,790)	(\$1,790,
Contract Services			
Sewer Operations	\$12,000	(\$12,000)	(\$12,000)
Same Sharman		(+TRINAN)	éminata a ati
Total	\$163.694	\$178,141	\$137.848

Schedule No. 2B

### Forest Hills Utilities, Inc. Docket No. 961475-SU

# Additional Plant Costs

	Utility's Proposed Cost	Staff's Recommended Cost
Collection Sewers - Force	I INDVANA CVAI	TOPONIMIENTAN CON
Pasco County Costs	\$100,000	\$100,000
Flora Ave. Main	\$69,755	\$57,203
Labor & Equipment	\$13,060	\$5,930
Engineering Allocated	\$13,234	\$13,234
Flow Meter		
Cost of Meter	\$12,000	\$10,984
Engineering Allocated	\$869	\$869
Pumping Equipment		
Rebuild Lift Station	\$8,208	\$8,208
Engineering Allocated	\$594	\$594
Total Costs	\$217,720	\$197,022

### Related Labor & Equipment Cost

	Utility's Proposed Cost	Staff's Recommended Cost
Forest Hills Country Club		
Labor (Flora Avenue Work)	\$1,875	\$938
R.L. Dreher Construction, inc.		
Labor (Concrete Work)	\$2,640	\$1,320
R.L. Dreher Construction, Inc.		
Backhoe Rental	\$2,405	\$603 •
Grading Tractor Rental	\$2,840	\$1,420
Fork Lift Rental	\$3,150	\$1,575
Wagon Rental	\$150	\$75
Includes the \$1,200 reduction	\$8,545	\$3.673
Total Costs	\$13.060	\$5.930

## Forest Hills Utilities, Inc. Docket No. 961475-SU

Schedule of	Depreciation Expens	K.	
	Cost of	Depreciation	Depreciation
	<b>Facilities</b>	Rate	Expense
Cost of New Force Main	\$197,022	3.30%	\$6,502
Cost of Retired Plant	(\$121,673)	2.50%	(\$3,042)
Total	\$75.349		\$3,460
Schedule of	Amortization Expen	ic .	
CIAC Associated with Retirement	\$121,673	2.50%	\$3,042

## Schedule of Taxes Other than Income

Tangible Property Taxes	
Cost of Force Main, Meter and Lift Station	\$197,022
One Year Depreciation	(\$6,502)
Net Book Value of Property Retired	(\$70,96 <sub>1</sub> )
Net Increase in Taxable Property	\$119,554
Current Pasco County Mileage Rate	0.021841
Total Increase in Taxes other than Income	<b>\$</b> 2.611
Payroll Taxes	
Reduction in Salaries	(\$25,695)
FICA Rate	0.0765
Total Reduction in Payroll Taxes	( <b>\$1.966</b> )

Total Increase in Taxes other than Income

# Required Rate of Return on Net Invested Plant

\$646

Required Rate of Return	
Cost of Force Main, Meter and Lift Station	\$197,022
One Year Depreciation	(\$6,502)
Total	\$190.520
Cost of Plant Retired	\$121,673
Less: Accum. Depreciation	(\$50,707)
Contributions-in-Aid-of-Construction	(\$121,673)
Accumulated Amortization of CIAC	\$50,707
Total	02
Net Additional Investment	\$190,520
Rate of Return	9.60%
Additional Rate of Return	\$18,281

### Forest Hills Utilities, Inc. Docket No. 961475-SU

### **Annual Amortization Period Calculation**

Calculation of Amortization Period Pursuant to Rule 25-30.433(9)	).
Florida Administrative Code	

Florida Administrative Code			
Original Cost	\$121,673		
Accumulated Depreciation (less)	(\$50,707)	Cost incurred	\$64,465
Contribution-in-aid-of construction (less)	(\$121,673)	Salvage value	\$8,675
Accumulated CIAC (add)	\$50,707	Net cost incurred	\$55,790
Net Costs Incurred (add)	\$55,790		
NET LOSS	\$55,790		
		Annual Depr. Exp.	\$3,029
Annual Depreciation (net of amortization of CIAC)	\$0	Amort. of CIAC	(\$3,029)
Return on Net Plant that would have been incl. in rate bas	\$0		\$0
ANN. DEPR. PLUS RETURN ON NET PLANT	\$0		
		Net Plant	\$0
		Rate of Return	9.60%
			\$0
NET LOSS /	\$55,790		
ANN. DEPR. PLUS RETURN ON NET PLANT	\$0		
Amortization Period	ERR		

		Rate of		Annual Return		
Net Loss		Return		on Loss		
\$55,790	X	9.60%	44	\$5,353		

Amortization Period

Net Loss \$55,790
Divided by Annual Return on Loss \$5,353
Years 10 Staff Recommended Amortization Period

Net Loss/ Amortization Period \$5,579 Staff Recommended Annual Amortization

FOREST HILLS UTILITIES, INC. CAPITAL STRUCTURE TEST YEAR ENDED 12/31/96 SCHEDULE NO. 4 DOCKET %1475-SU

PER UTILITY 6/30/96 - YEAR-END							
1 LONG TERM DEBT	\$30,000	\$0	\$0	\$30,000	4.95%	8.00%	0.40%
2 SHORT-TERM DEBT	\$0	\$0	\$0	\$0	0.00%	0.00%	0.00%
3 PREFERRED STOCK	\$0	\$0	\$0	\$0	0.00%	0.00%	0.00%
4 COMMON EQUITY	\$471,551	\$0	\$0	\$471,551	77.88%	10.50%	8.18%
5 CUSTOMER DEPOSITS	\$103,935	\$0	\$0	\$103,935	17.17%	6.00%	1.03%
6 DEFERRED INCOME TAXES	\$0	\$0	\$0	\$0	G.00%	0.00%	0 90%
7 DEFERRED ITC'S-ZERO COST	\$0	\$0	\$0	\$0	0.00%	0.00%	0.00%
8 DEFERRED ITC'S-WTD. COST	\$0	\$0	\$0	\$0	0.00%	0.00%	0.00%
9 OTHER	\$0	\$0	\$0	\$0	0.00%	0.00%	0.00%
10 TOTAL CAPITAL	\$605,486	20	20	\$605,486	100.00%		9.60%
PER COMMISSION 6/30/96 - YEAR-END							
11 LONG TERM DEBT	\$30,000	\$0	(\$2,296)	\$27,704	3.77%	8.00%	0.30%
12 SHORT-TERM DEBT	\$0	\$0	\$0	\$0	0.00%	0.00%	0.00%
13 PREFERRED STOCK	90	\$0	\$0	\$0	0.00%	0.00%	0.00%
14 COMMON EQUITY	\$471,551	\$190,520	(\$50,680)	\$611,391	83.17%	10.23%	8.51%
15 CUSTOMER DEPOSITS	\$103,935	\$0	(\$7,956)	\$95,979	13.06%	6.00%	0.78%
16 DEFERRED INCOME TAXES	\$0	\$0	\$0	\$0	0.00%	0.00%	0.00%
17 DEFERRED ITC'S-ZERO COST	\$0	\$0	\$0	\$0	0.00%	0.00%	0.00%
18 DEFERRED ITC'S-WTD COST	\$0	\$0	\$0	\$0	0.00%	0 00%	0.00%
19 OTHER	\$0	\$0	\$0	20	0.00%	0.00%	0.00%
17 TOTAL CAPITAL	\$605,486	\$190,520	(\$60,932)	\$735 <u>074</u>	100.00%		9.60%
!					LOW	HIGH	
1			RETURN ON EQUITY		9.23%	11.23%	
			OVERALL RATE	OF RETURN	8.76%	10.43%	1

Forest Hills Utilities, Inc. Docket No. 961475-SU

# Wastewater Rate Schedule

# Monthly Rates

	Rates Prior to Filing	Emergency Rates Approved	Staff Recommended Final
Residential			
Base Facility Charge:			
All Meter Sizes:	\$9.24	\$18.80	\$11.08
Gallonage Charge, per 1,000 Gallons			
(Wastewater Cap - 10,000 Gallons)	\$1.29	\$2.62	<b>\$</b> 3.23
(Wasiewaler Cap - 10,000 Garions)	41.27	\$2.02	45.25
Commercial			
Base Facility Charge:			
Meter Size:			
5/8" x 3/4"	\$9.24	\$18.80	\$11.08
1"	\$23.09	\$46.98	\$27.70
1-1/2"	\$45.83	\$93.25	\$55.40
2"	<b>\$</b> 73.91	\$150.38	\$88.64
3 <sup>H</sup>	\$147.81	\$300.75	\$177.28
4"	\$230.93	\$469.87	\$277.00
6"	\$461.92	\$939.87	\$554.00
Galionage Charge, per 1,000 Galions	<b>\$</b> 1.29	<b>\$</b> 2.62	<b>\$</b> 3.23
	<b>4</b>	42.02	45.25
	Typical Residential	Bills	
5/8" Meter			
3,000 Gallons	\$13.11	\$26.66	<b>\$</b> 20.77
5,000 Gallons	\$15.69	\$31.90	\$20.77 \$27.23
10,000 Gallons (Maximum)	\$22.14	<b>\$</b> 45.00	\$43.38
(Wastewater Cap - 10,000 Gallons)	<b>40-</b> 11	¥ + 5 . 0 0	<del>41</del> 3.36
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