#### BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: Gulf Power Company Quarterly Real

Time Pricing Program report for the First Quarter 1998

Docket No.: 941102

Date: May 14, 1998

#### EXHIBIT "A"

#### REQUEST FOR CONFIDENTIAL CLASSIFICATION

The information provided herein should be maintained as proprietary confidential business information pursuant to Section 366.093 and Rule 25-22.006, F.A.C.

#### EXHIBIT "A"

Provided to the Division of Records and Reporting under separate cover as confidential information

#### **EXPERIMENTAL RATE RTP QUARTERLY REPORT**

#### **Program Cost**

#### **Thirteenth Quarterly Report**

Report Period: First Quarter 1998

	1st Quarter 1998	Year-To-Date	Project to Date
Revenue (Shortfall)/Gain	(\$3,117,692.40)	(\$3,117,692.40)	(\$16,582,859.39)
Other RTP Program Costs	\$7,398.63	\$7,398.63	\$88,511.76

Impact of Total Costs on Earnings in Terms of Basis Points:

146

#### Notes to Quarterly Real Time Pricing Program Cost Report

This quarterly report is intended to comply with the reporting requirements found on page 3 of Order No. PSC-95-0256-FOF-EI in docket number 941102-EI. As such, the report addresses only costs associated with Gulf Power's Real Time Pricing (RTP) program.

The revenue (shortfall)/gain reported does not represent the differences in base rate revenues which may be attributed to this program. The amount reported is merely the result of calculating, for each month of the quarter, the difference between the base rate revenue in cents per KWH using the previous rate and the RTP base rate revenue in cents per KWH; then summing these monthly amounts to arrive at the reported amount.

DECLASSIFIED

MARKETING/rwg 5-13-98 (RTPQTRRP\FPSC1T98.WK4/PG1)

#### EXPERIMENTAL RATE RTP QUARTERLY REPORT

								,	EXPERIMENTAL	RATE RTP QUA	RTERLY REPO	RT						
		Α	B	C	D	E	F	G	BASE RATE F	REVENUE (SHOP	RTFALL)/GAIN	K	L	m	Ν	0	P	$\sim$
										CUSTOMER 1							•	Q
,	1998	NCKW	BC KW	RC KW	Sum of Daily KW's	CMM/ NON-CMM	Max KW	Non-SE On-Peak KW	Max KVAR	Excess KVAR	SBS KWH	On-Peak KWH	Adjusted SBS Base Bill	Adjusted SBS ¢/KWH	Adjusted RTP ¢/KWH	Difference in ¢/KWH	RTP KWH	(Shortfall)/ Gain
2 3 4	January February March	10,000 10,000 10,000	18,98 18,98 18,98	9 18,329	14,274	NON-CMM NON-CMM NON-CMM	26,789 22,287 21,387	10,000 10,000 10,000	12,024 10,623 8,143	C	8,495,633 8,180,287 3,896,491	1,920,484		1.807 1.793 3.394	0.774	-1.046 -1.019 -2.521	8,495,633 8,180,287 3,896,491	(\$88,864.32) (\$83,357.12) (\$98,230.54)
1																	SUBTOTAL _	(\$270,451.98)
						22.00				CUSTOMER 2								
5	1998 January	NCKW 15,000	BC KW 39,240	RC KW	Sum of Daily KW's	NON CMM	Max KW	Non-SE On-Peak KW	Max KVAR	Excess KVAR	SBS KWH	On-Peak KWH	Adjusted SBS Base Bill	Adjusted SBS ¢/KWH	Adjusted RTP ¢/KWH	Difference in ¢/KWH	RTP KWH	(Shortfall)/ Gain
5	February March	15,000 15,000	39,240 39,240	33,518	0	NON-CMM NON-CMM NON-CMM	48,518 34,726 32,861	15,000 10,315 15,000	26,566 27,003 27,496	10,185	2,410,514	1,315,978 553,694 1,364,278	\$204,831.90 \$162,125.87 \$209,838.22	3.575 6.726 4.305	0.756 0.808 1.071	-2.819 -5.918 -3.234	5,729,535 2,410,514 4,874,247	(\$161,515.59) (\$142,654.22) (\$157,633.15)
8			R	5	$\tau$	U	V	W	χ	CUSTOMER 3	Z	AA	BB	CC			SUBTOTAL _	(\$461,802.96)
	1998		Max KW	On-Peak KW	Max KVAR	Excess KVAR	LPT KWH	On-Peak KWH	Adjusted LPT Base Bill	Adjusted LPT ¢/KWH	Adjusted	Difference in		(Shortfall)/				
9	January		5,711		4,240		3,169,320	789,694	\$63,436.77		RTP ¢/KWH	¢/KWH	RTP KWH	Gain				
10	February March		5,888 5,923		4,372 4,372	1,520 1,503	3,040,185 3,319,416	721,466 808,452	\$64,061.75 \$66,437.62	2.002 2.107 2.001	0.784 0.799 0.930	-1.218 -1.308 -1.071	3,169,320 3,040,185 3,319,416	(\$38,602.32) (\$39,765.62) (\$35,550.95)				
12													SUBTOTAL _	(\$113,918.89)				
										CUSTOMER 4								
13	1998				Max KVAR	Excess KVAR	LPT KWH	On-Peak KWH	Adjusted LPT Base Bill	Adjusted LPT ¢/KWH	Adjusted RTP ¢/KWH	Difference in \$/KWH	RTP KWH	(Shortfall)/ Gain				
14	January February March		3,938 3,691 3,712	3,691	2,029 1,932 1,858	122 144 60	2,543,055 2,310,858 2,243,965	575,637 554,933 534,788	\$46,294.90 \$43,687.79 \$43,178.86	1.820 1.891 1.924	0.786 0.807 0.938	-1.034 -1.084 -0.986	2,543,055 2,310,858 2,243,965	(\$26,295.19) (\$25,049.70) (\$22,125.49)				
16													SUBTOTAL_	(\$73,470.38)				
										CUSTOMER 5			=	1				
	1998		May KW	0- 0		-	no-121-161-1610	1945 - 1954 - 17 - 440-1955 177	Adjusted	Adjusted	Adjusted	Difference in		(Shortfall)/				
1)	January		Max KW 5,227		Max KVAR			On-Peak KWH	LPT Base Bill	LPT ¢/KWH	RTP ¢/KWH	¢/KWH	RTP KWH	Gain				
18	February March		5,534 5,422	5,258	4,985 5,251 5,294	2,453 2,571 2,668	2,604,609 2,540,625 3,145,192	593,182 591,348 723,917	\$58,430.44 \$58,932.13 \$62,400.65	2.243 2.320 1.984	0.786 0.802 0.915	-1.457 -1.518 -1.069	2,604,609 2,540,625 3,145,192	(\$37,949.15) (\$38,566.69) (\$33,622.10)				
20													SUBTOTAL	(\$110,137.94)				
									(	CUSTOMER 6								
2.	1998		Max KW	On-Peak KW	Max KVAR	xcess KVAR	PXT KWH	On-Peak KWH	Adjusted PXT Base Bill	Adjusted PXT ¢/KWH	Adjusted RTP ¢/KWH	Difference in ¢/KWH	RTP KWH	(Shortfall)/ Gain				
21	January February March		N/A N/A N/A	N/A N/A N/A	N/A N/A N/A	N/A N/A N/A	N/A N/A N/A	N/A N/A N/A	N/A N/A N/A	N/A N/A N/A	N/A N/A N/A	N/A N/A	N/A N/A	N/A N/A				
24								100	177	N/A	N/A	N/A	N/A SUBTOTAL	N/A N/A				

#### EXPERIMENTAL RATE RTP QUARTERLY REPORT

#### BASE RATE REVENUE (SHORTFALL)/GAIN

		A	B	C	D	E	F	G	H	CUSTOMER 7	J	K	L	m				
ī	1998	SE KW	Max KW			Excess KVAR	LPT KWH	On-Peak KWH	Adjusted LPT Base Bill	Adjusted LPT ¢/KWH	Adjusted RTP ¢/KWH	Difference in \$/KWH	RTP KWH	(Shortfall)/ Gain				
.2	January February March	4,246 4,145 4,140	4,04 3,92 3,64	3,924	1,111	0	2,866,815 2,402,873 2,460,352	565,626	\$44,252.7	2 1.842	0.803	-1.039	2,402,873	(\$24,965.85	6)			
- 3										CUSTOMER 8			SUBTOTAL	(\$69,290.86	)			
	1998		Max KW	On-Peak KW	Max KVAR	Excess KVAR	LPT KWH	On-Peak KWH	Adjusted LPT Base Bill	Adjusted	Adjusted RTP ¢/KWH	Difference in ¢/KWH	RTP KWH	(Shortfall)/ Gain				
6	January February March		2,91 2,79 2,78	5 2,795	2,346 2,297 2,246	943	1,648,701 1,577,052 1,658,996	403,163	\$33,243.8	7 2.108	0.815 0.831 0.957	-1.275 -1.277		(\$21,020.94 (\$20,138.95 (\$17,386.28	)			
8													SUBTOTAL	(\$58,546.17	10			
										CUSTOMER 9								
9	1998 January	SE KW 2,183	Max KW		Max KVAR		LPT KWH	On-Peak KWH	Adjusted LPT Base Bill	Adjusted LPT ¢/KWH	Adjusted RTP ¢/KWH	Difference in ¢/KWH	RTP KWH	(Shortfall)/ Gain				
10 F	ebruary March	2,163 2,252 2,479	1,92; 2,29; 705	2 2,196	2,421 2,619 2,993		248,686 236,612 228,667	70,818 77,597 65,544	\$18,468.31 \$21,895.26 \$11,680.90	9.254	1.201 1.238 1.374	-6.225 -8.016 -3.734	248,686 236,612 228,667	(\$15,480.70) (\$18,966.82) (\$8,538.43)				
12													SUBTOTAL	(\$42,985.95)				
										CUSTOMER 10								
13 1	1998 anuary	SE KW			Max KVAR	Excess KVAR	LPT KWH	On-Peak KWH	Adjusted LPT Base Bill	Adjusted LPT ¢/KWH	Adjusted RTP ¢/KWH	Difference in ¢/KWH	RTP KWH	(Shortfall)/ Gain				
14 F	ebruary March	19,732 19,492 22,725	18,820 19,172 19,700	19,172	0 288 1,456	0	11,110,238 10,128,993 11,508,529	2,747,273 2,630,934 2,984,489	\$209,447.55 \$207,557.26 \$221,606.57	2.049	0.764 0.782 0.911	-1.121 -1.267 -1.015	11,110,238 10,128,993 11,508,529	(\$124,545.77) (\$128,334.34) (\$116,811.57)				
10						^							SUBTOTAL	(\$369,691.68)				
		N	O	P	Q Sum of	R CMM/	5	T	U	CUSTOMER 11	W	X	Y	2	AA	BB	CC	20
(8 J	1998	NCKW	BC KW	RC KW	Daily KW's	NON-CMM	Max KW	Non-SE On-Peak KW	Max KVAR	Excess KVAR		On-Peak KWH	Adjusted SBS Base Bill	Adjusted SBS ¢/KWH	Adjusted RTP ¢/KWH	Difference in ¢/KWH	RTP KWH	(Shortfall)/ Gain
18 F	ebruary	6,203 6,203 6,203	2,468 2,468 2,468	2,329	389	NON-CMM NON-CMM	6,612 7,039 7,534	5,979 6,203 6,152	3,903 4,072 4,314	585	2,896,236 2,954,154 3,371,321	760,223 826,885 929,744	\$65,560.88 \$67,298.47 \$68,703.12	2.264 2.278 2.038	0.799 0.812 0.884	-1.465 -1.466 -1.154	2,896,236 2,954,154 3,371,321	(\$42,429.86) (\$43,307.90) (\$38,905.04)
20		_															SUBTOTAL	(\$124,642.80)
	10000	EE	FF	66	HH	II	22	KK	LL (	CUSTOMER 12  Adjusted	NN	00	PP	QQ			=	
> 1	1998	SE KW				xcess KVAR	LPT KWH	On-Peak KWH	LPT Base Bill		Adjusted RTP ¢/KWH	Difference in \$/KWH	RTP KWH	(Shortfall)/ Gain				
23 Fe		4,560 4,735 5,309	4,510 4,301 4,706	4,301	2,566 2,566 2,924	358 273 353	2,789,169 2,656,466 3,152,611	613,591 621,675 735,276	\$51,015.93 \$49,117.15 \$54,978.77	1.829 1.849 1.744	0.780 0.800 0.902	-1.049 -1.049 -0.842	2,789,169 2,656,466	(\$29,258.38) (\$27,866.33)				
24											0.302	-0.042	3,152,611 _ SUBTOTAL _	(\$26,544.98) (\$83,669.69)				

#### EXPERIMENTAL RATE RTP QUARTERLY REPORT

#### BASE RATE REVENUE (SHORTFALL)/GAIN

			A	B	C	D	E	CUSTOMER 13	G	H	I	J	K	L
	1998		Max KW	On-Peak KW	Max KVAR	Excess KVAR	LPT KWH	On-Peak KWH	Adjusted LPT Base Bill	Adjusted LPT ¢/KWH	Adjusted RTP ¢/KWH	Difference in ¢/KWH	RTP KWH	(Shortfall)/ Gain
2	January February March		2,212 2,097 2,166	2,097	552 565 599	0	1,414,820 1,305,400 1,411,548	321,535 312,399 335,264	\$24,626.06 \$23,678.89 \$24,627.58	1.741 1.814 1.745	0.818 0.840 0.953	-0.923 -0.974 -0.792	1,414,820 1,305,400 1,411,548	(\$13,058.79) (\$12,714.60) (\$11,179.46)
4													$SUBTOTAL_{=}$	(\$36,952.85)
								CUSTOMER 14						
	1998		Max KW	On-Peak KW	Max KVAR	Excess KVAR	LPT KWH	On-Peak KWH	Adjusted LPT Base Bill	Adjusted LPT ¢/KWH	Adjusted RTP ¢/KWH	Difference in ¢/KWH	RTP KWH	(Shortfall)/ Gain
5	January February March		3,871 3,833 3,983	3,571	2,341 2,105 2,223	249	2,182,569 1,945,538 2,236,652	514,781 476,949 545,448	\$42,785.83 \$39,620.74 \$43,016.70	1.960 2.036 1.923	0.797 0.818 0.918	-1.163 -1.218 -1.005	2,182,569 1,945,538 2,236,652	(\$25,383.28) (\$23,696.65) (\$22,478.35)
8													SUBTOTAL _	(\$71,558.28)
								CUSTOMER 15						
	1998		Max KW	On-Peak KW	Max KVAR	Excess KVAR	LPT KWH	On-Peak KWH	Adjusted LPT Base Bill	Adjusted LPT ¢/KWH	Adjusted RTP ¢/KWH	Difference in ¢/KWH	RTP KWH	(Shortfall)/ Gain
9	March		11,588 11,488 13,952	11,488	1,156 1,256 2,100	0	6,539,938 5,924,980 6,891,668	1,637,152 1,552,190 1,799,235	\$125,545.87 \$123,592.14 \$140,406.83	1.920 2.086 2.037	0.770 0.789 0.921	-1.150 -1.297 -1.116	6,539,938 5,924,980 6,891,668	(\$75,209.29) (\$76,846.99) (\$76,911.01)
1.	ì												SUBTOTAL _	(\$228,967.29)
1.								CUSTOMER 16						
175	1998	SE KW	Max KW	On-Peak KW	Max KVAR	Excess KVAR	PXT KWH	On-Peak KWH	Adjusted PXT Base Bill	Adjusted PXT ¢/KWH	Adjusted RTP ¢/KWH	Difference in ¢/KWH	RTP KWH	(Shortfall)/ Gain
13		14,256 11,903 14,161	14,095 11,416 11,785	11,344	7,288 6,9 <b>7</b> 7 7,830	1,212	9,130,202 7,211,304 8,939,727	2,068,222 1,723,946 2,145,993	\$128,308.83 \$98,380.55 \$110,194.03	1.405 1.364 1.233	0.758 0.777 0.864	-0.647 -0.587 -0.369	9,130,202 7,211,304 8,939,727	(\$59,072.41) (\$42,330.35) (\$32,987.59)
11	9												SUBTOTAL _	(\$134,390.35)
								CUSTOMER 17						
	1998	SE KW	Max KW	On-Peak KW	Max KVAR	Excess KVAR	LPT KWH	On-Peak KWH	Adjusted LPT Base Bill	Adjusted LPT ¢/KWH	Adjusted RTP ¢/KWH	Difference in ¢/KWH	RTP KWH	(Shortfall)/ Gain
17		3,914 3,848 4,042	3,724 3,915 3,933	3,915	2,961 2,995 3,095	1,099	2,000,580 1,831,357 2,014,336	513,792 508,723 551,857	\$42,961.80 \$44,662.49 \$45,107.11	2.147 2.439 2.239	0.802 0.826 0.962	-1.345 -1.613 -1.277	2,000,580 1,831,357 2,014,336	(\$26,907.80) (\$29,539.79) (\$25,723.07)
20	2												SUBTOTAL =	(\$82,170.66)
1	<i>'</i>							CUSTOMER 18						
	1998		Max KW	On-Peak KW	Max KVAR	Excess KVAR	LPT KWH	On-Peak KWH	Adjusted LPT Base Bill	Adjusted LPT ¢/KWH	Adjusted RTP ¢/KWH	Difference in ¢/KWH	RTP KWH	(Shortfall)/ Gain
21	January February March		12,600 12,300 14,000	12,300	2,700 2,500 3,900	0	7,191,500 6,556,675 7,348,575	1,821,825 1,737,550 1,946,575	\$135,712.47 \$130,573.92 \$144,555.43	1.887 1.991 1.967	0.767 0.786 0.914	-1.120 -1.205 -1.053	7,191,500 6,556,675 7,348,575	(\$80,544.80) (\$79,007.93) (\$77,380.49)
2	Ч												SUBTOTAL =	(\$236,933.22)



#### EXPERIMENTAL RATE RTP QUARTERLY REPORT

#### BASE RATE REVENUE (SHORTFALL)/GAIN

		A	B	L	0	E	F	CUSTOMER 19	H	$\mathcal{I}$	J	X	۷	m	$\wedge$
	1998	SE KW	Max KW	On-Peak KW	Max KVAR	Excess KVAR	LPT KWH	On-Peak KWH	Adjusted LPT Base Bill	Adjusted LPT ¢/KWH	Adjusted BTP ¢/KWH	Difference in ¢/KWH	RTP KWH	(Shortfall)/ Gain	
3	January February March	24,240 24,416 25,536	20,656 22,480 22,704	22,416	2,088 2,696 3,440	0	11,450,976 11,201,708 11,656,032	2,871,780 2,902,136 3,027,672	\$225,504.37 \$237,239.35 \$242,591.90	1.969 2.118 2.081	0.765 0.780 0.915	-1.204 -1.338 -1.166	11,450,976 11,201,708 11,656,032	(\$137,869.75) (\$149,878.85) (\$135,909.33)	
4								CUSTOMER 20					SUBTOTAL _	(\$423,657.93)	
-	1998		Max KW	On-Peak KW	Max KVAR	Excess KVAR	LPT KWH	On-Peak KWH	Adjusted LPT Base Bill	Adjusted LPT ¢/KWH	Adjusted RTP ¢/KWH	Difference in ¢/KWH	RTP KWH	(Shortfall)/ Gain	
5	January February March		3,554 3,329 3,540	3,289	2,401 2,311 2,399	699	1,565,768 1,423,814 1,750,890	364,478 355,977 416,963	\$37,958.25 \$35,165.18 \$37,945.22	2.424 2.470 2.167	0.817 0.838 0.899	-1.607 -1.632 -1.268	1,565,768 1,423,814 1,750,890	(\$25,161.89) (\$23,236.64) (\$22,201.29)	
8								CUSTOMER 21					SUBTOTAL _	(\$70,599.82)	
	1998		Max KW	On-Peak KW	Max KVAR	Excess KVAR	LPT KWH	On-Peak KWH	Adjusted LPT Base Bill	Adjusted LPT ¢/KWH	Adjusted RTP ¢/KWH	Difference in ¢/KWH	RTP KWH	(Shortfall)/ Gain	
9	January February March		2,039 2,335 2,087	2,216	1,357 1,490 1,296	359	1,134,640 1,029,410 1,171,378	265,697 253,784 286,090	\$21,722.43 \$24,075.30 \$23,189.86	1.914 2.339 1.980	0.840 0.865 0.964	-1.074 -1.474 -1.016	1,134,640 1,029,410 1,171,378	(\$12,186.03) (\$15,173.50) (\$11,901.20)	
12	L							CUSTOMER 22					SUBTOTAL _	(\$39,260.73)	
	1998		Max KW	On-Peak KW	Max KVAR	Excess KVAR	LPT KWH	On-Peak KWH	Adjusted LPT Base Bill	Adjusted LPT ¢/KWH	Adjusted RTP ¢/KWH	Difference in ¢/KWH	RTP KWH	(Shortfall)/ Gain	
13 14 15	January February March		N/A N/A 3,214	N/A N/A 2,422	N/A N/A 1,377	N/A N/A	N/A N/A 1,383,125	N/A N/A 328,241	N/A N/A \$27,896.48	N/A N/A 2.017	N/A N/A 0.962	N/A N/A -1.055	N/A N/A 1,383,125 _	N/A N/A (\$14,591.97)	
10													SUBTOTAL _	(\$14,591.97)	

TOTAL BASE RATE REVENUE (SHORTFALL)/GAIN \_\_(\$3,117,692.40)

NOTE: The ¢/KWH above includes base revenue only. It excludes fuel, ECCR, PPCC, ECR, and Additional Florida Gross Receipts Tax. Each month was recalculated using the previous rate applied to that month's billing determinants. As of the June, 1997, billing period, Customer 6 is no longer an RTP customer.

MARKETING/rwg 5-13-98 (RTPQTRRP\FPSC1T98.WK4/PG2,PG3,PG4,PG5)

# MEMORAND. May 15, 1998

TO:	DIVISION OF APPEALS DIVISION OF AUDITING AND FINANCIAL ANALYSIS DIVISION OF COMMUNICATION  XX DIVISION OF ELECTRIC AND GAS DIVISION OF RESEARCH DIVISION OF WATER AND WASTEWATER DIVISION OF LEGAL SERVICES
FROM:	DIVISION OF RECORDS AND REPORTING (SANDERS)
RE:	CONFIDENTIALITY OF CERTAIN INFORMATION
	DOCUMENT NO: 05426-98
	DESCRIPTION: Quarterly Real Time Pricing Program Report  for 1st Quarter 1998.
	SOURCE: Gulf Power Company
	DOCKET NO: 941102-EI
the a and i memor of you	The above material was received with a request for identiality (attached). Please prepare a recommendation for attorney assigned to the case by completing the section below forwarding a copy of this memorandum, together with a brief randum supporting your recommendation, to the attorney. Copies our recommendation should also be provided to the Division of rds and Reporting and to the Division of Appeals.
	Please read each of the following and check if applicable.
( <del>Process</del> )	The document(s) is (are), in fact, what the utility asserts it (them) to be.
,	The utility has provided enough details to perform a reasoned analysis of its request.