FPSC FORM 423-1

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

NO DELIVERIES

1. REPORTING MONTH:

HIGGINS STEAM PLANT

Mar-98

3. NAME, TITLE & TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THIS FORM: MANNY PEREZ, ACCOUNTANT, (813) 866-53020

2. REPORTING COMPANY: FLORIDA POWER CORPORATION

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT:

JOHN SCARDINO, JR., CONTROLLER

				5. DATE COMPL	ETED:	04/27/98	00111	90/11/211/0	, 011., 001111	(OLLLI)	
LIN NC (a)		SUPPLIER NAME (c)	SHIPPING POINT (d)	PURHCASE 	DELIVERY LOCATION (f)	DELIVERY 	TYPE OIL (h)	SULFER CONTENT (%) (i)	BTU CONTENT (Btu/gal) (j)	VOLUME (Bbls) (k)	PRICE (\$/Bbl) (I)
1	ANCLOTE	BP OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	03/98	F02	0.45	140,680	1,781	\$20.0065
2	AVON PARK PEAKERS	NO DELIVERIES									
3	BARTOW	RIO ENERGY INTERNATIONAL INC	HOUSTON, TX	MTC	FOB PLANT	03/98	F06	2.40	155,475	110,528	\$10.4480
4	BARTOW NORTH FUEL TERMINAL	CENTRAL OIL COMPANY, INC.	TAMPA, FL	MTC	FOB TERMINAL	03/98	F06	3.39	151,232	53,511	\$9.0679
5	BARTOW PEAKERS	NO DELIVERIES									
6	BARTOW FUEL TERMINAL -UNIT 1	NO DELIVERIES									
7	BARTOW SOUTH FUEL TERMINAL	HOWCO ENVIRONMENTAL SERV.	ST. PETERSBURG, FL	S	FOB TERMINAL	03/98	F06	0.48	138,917	1,944	\$10.4780
8	BARTOW SOUTH FUEL TERMINAL	MFM ENVIRONMENTAL COMPANY	REDDICK, FLORIDA	S	FOB TERMINAL	03/98	F06	0.47	141,733	1,980	\$11.8810
9	BARTOW SOUTH FUEL TERMINAL	OILS UNLIMITED INC	SANFORD, FL	S	FOB TERMINAL	03/98	F06	0.46	146,500	1,214	\$10.4992
10	BARTOW SOUTH FUEL TERMINAL	RIO ENERGY INTERNATIONAL INC	HOUSTON, TX	MTC	FOB TERMINAL	03/98	F06	0.99	157,616	111,404	\$12.0100
11	BARTOW SOUTH FUEL TERMINAL	GLENCORE LTD	HOUSTON, TX	S	FOB TERMINAL	03/98	F06	1.50	154,890	113,588	\$10.2700
12	BARTOW SOUTH FUEL TERMINAL	RIO ENERGY INTERNATIONAL INC	HOUSTON, TX	MTC	FOB TERMINAL	03/98	F06	1.40	156,247	113,682	\$10.4850
13	BAYBORO PEAKERS	NO DELIVERIES									
14	CRYSTAL RIVER NORTH	BP OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	03/98	F02	0.45	140,680	6,402	\$20.6126
15	CRYSTAL RIVER NORTH	KRISTEN SCHAFFNER	HUNTINGTON, CA	s	FOB PLANT	03/98	F02	0.48	141,190	178	\$21.9089
16	CRYSTAL RIVER SOUTH	BP OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	03/98	F02	0.45	140,680	712	\$21.1072
17	DEBARY PEAKERS	NO DELIVERIES									

DOCUMENT NUMBER-DATE

FPSC-RECORDS/REPORTING

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FPSC FORM 423-1

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

NO DELIVERIES

NO DELIVERIES

NO DELIVERIES

1. REPORTING MONTH:

29 TURNER STEAM PLANT

31 UNIVERSITY OF FLORIDA

30 TURNER PEAKERS

Mar-98

2. REPORTING COMPANY:

**FLORIDA POWER CORPORATION** 

3. NAME, TITLE & TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THIS FORM: MANNY PEREZ, ACCOUNTANT (843) 866-5302

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT:

JOHN SCARDINO, JR., CONTROLLER

					5. DATE COMPLET	ED.	04/27/98		3			•	
	LINE <u>NO.</u> (a)		SUPPLIER NAME (c)	SHIPPING POINT (d)	PURHCASE  TYPE  (e)	DELIVERY LOCATION (f)	DELIVERY  DATE  (g)	TYPE OIL (h)	SULFER CONTENT (%) (i)	BTU CONTENT (Btu/gal) (j)	VOLUME (Bbls) (k)	DELIVERED PRICE (\$/Bbl) (I)	
			(6)	(u)	(e)	(1)	(9)	(11)	(1)	U)	(10)	(1)	
	19	HIGGINS PEAKERS	NO DELIVERIES										
2	20	INTERCESSION CITY PEAKERS	VICTORY OIL COMPANY	KEY WEST, FL	S	FOB PLANT	03/98	F02	0.50	139,000	179	\$13.0935	
2	21	CRYSTAL RIVER NUCLEAR PLANT	NO DELIVERIES										
2	22	PORT SAINT JOE PEAKERS	NO DELIVERIES										
2	23	RIO PINAR PEAKERS	NO DELIVERIES										
2	24	SUWANNEE STEAM PLANT	FOUR WAY OIL COMPANY, INC.	CAIRO, GA	S	FOB PLANT	03/98	F06	0.47	147,642	169	\$12.8443	
2	25	SUWANNEE STEAM PLANT	SELLERS OIL COMPANY	BAINBRIDGE, GA	S	FOB PLANT	03/98	F06	2.40	150,000	1,003	\$14.3489	
2	26	SUWANNEE STEAM PLANT	TEXPAR ENERGY, INC.	VALDOSTA,GA	S	FOB PLANT	03/98	F06	2.64	154,836	1,759	\$14.2365	
2	27	SUWANNEE PEAKERS	NO DELIVERIES										
2	8	STEUART FUEL TERMINAL	NO DELIVERIES										

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FPSC FORM 423-1 (a)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS

ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

NO DELIVERIES

1. REPORTING MONTH:

18 HIGGINS STEAM PLANT

Mar-98

2. REPORTING COMPANY:

FLORIDA POWER CORPORATION

3. NAME, TITLE & TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THIS FORM: MANNY PEREZ, ACCOUNTANT (813) 866,5302

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT:

JOHN SCARDINO, JR., CONTROLLER

									5. DATE COMP	LETED:	04/27/98			RDINO, JR., CO			.7
N	NE <u>O, PLANT NAME</u> a) (b)	SUPPLIER NAME (c)	DELIVERY LOCATION (d)	DELIVERY DATE (e)	TYPE OIL (f)	VOLUME (Bbls) (g)	INVOICE PRICE _(\$/BbL) (h)	INVOICE AMOUNT (\$) (i)	DISCOUNT (\$)	NET AMOUNT  (\$) (k)	NET PRICE (\$/Bbl) (i)	QUALITY ADJUST (\$/Bbl) (m)	PURCHASE PRICE (\$/Bbl) (n)	TRANSPORT TO TERMINAL (\$/Bbl) (0)	ADDITIONAL TRANSPORT CHARGES (\$/Bbl) (p)	OTHER CHARGES (\$/Bbl) (q)	PRICE (\$/Bbl) (r)
1	ANCLOTE	BP OIL COMPANY	FOB PLANT	03/98	F02	1,781	\$18.5735	\$33,079.40	\$298,7100	\$32,780.69	\$18.4058	\$0.0000	\$18.4058	\$0,0000	\$0.7308	\$0.8699	\$20.0065
2	AVON PARK PEAKERS	NO DELIVERIES															
3	BARTOW	RIO ENERGY INTERNATIONAL INC	FOB PLANT	03/98	F06	110,528	\$10.3780	\$1,147,062.70	\$0.0000	\$1,147,062.70	\$10.3780	\$0,0000	\$10.3780	\$0.0000	\$0.0000	\$0.0700	\$10,4480
4	BARTOW NORTH FUEL TERMINA	L CENTRAL OIL COMPANY, INC.	FOB TERMINAL	03/98	F06	53,511	\$8.9978	\$481,483.55	\$0,0000	\$481,483.55	\$8,9978	\$0.0000	\$8.9978	\$0.0000	\$0.0000	\$0.0701	\$9.0679
5	BARTOW PEAKERS	NO DELIVERIES															
6	BARTOW FUEL TERMINAL -UNIT	1 NO DELIVERIES															
7	BARTOW SOUTH FUEL TERMINAL	L HOWCO ENVIRONMENTAL SERV.	FOB TERMINAL	03/98	F06	1,944	\$10.4066	\$20,230.51	\$0,0000	\$20,230.51	\$10.4066	\$0.0000	\$10,4066	\$0.0000	\$0.0000	\$0.0714	\$10.4780
8	BARTOW SOUTH FUEL TERMINAL	MFM ENVIRONMENTAL COMPANY	FOB TERMINAL	03/98	F06	1,980	\$11,8097	\$23,383,14	\$0,0000	\$23,383,14	\$11,8097	\$0,0000	\$11.8097	\$0.0000	\$0.0000	\$0.0713	\$11,8810
9	BARTOW SOUTH FUEL TERMINAL	OILS UNLIMITED INC	FOB TERMINAL	03/98	F06	1,214	\$10.4278	\$12,659.32	\$0.0000	\$12,659.32	\$10.4278	\$0.0000	\$10.4278	\$0.0000	\$0.0000	\$0.0714	\$10.4992
10	BARTOW SOUTH FUEL TERMINAL	. RIO ENERGY INTERNATIONAL INC	FOB TERMINAL	03/98	F06	111,404	\$11.9400	\$1,330,164.36	\$0,0000	\$1,330,164,36	\$11,9400	\$0,0000	\$11,9400	\$0,0000	\$0.0000	\$0.0700	\$12,0100
11	BARTOW SOUTH FUEL TERMINAL	. GLENCORE LTD	FOB TERMINAL	03/98	F06	113,588	\$10.2000	\$1,158,601,17	\$0,0000	\$1,158,601,17	\$10,2000	\$0,0000	\$10.2000	\$0.0000	\$0.0000	\$0.0700	\$10,2700
12	BARTOW SOUTH FUEL TERMINAL	RIO ENERGY INTERNATIONAL INC	FOB TERMINAL	03/98	F06	113,682	\$10,4150	\$1,183,999.70	\$0,0000	\$1,183,999,70	\$10,4150	\$0.0000	\$10.4150	\$0,0000	\$0.0000	\$0.0700	\$10,4850
13	BAYBORO PEAKERS	NO DELIVERIES							***************************************	V1,100,000.70	\$10.4150	0.0000	\$10.4150	\$0.0000	\$0.0000	\$0.0100	<b>\$10.1000</b>
14	CRYSTAL RIVER NORTH	BP OIL COMPANY	FOB PLANT	03/98	F02	6,402	\$18.6057	\$119,113,88	\$1,191,1800	\$117,922.70	\$18,4197	\$0,0000	\$18,4197	\$0,0000	\$1,3231	\$0.8699	\$20,6126
15	CRYSTAL RIVER NORTH	KRISTEN SCHAFFNER	FOB PLANT	03/98	F02	178	\$19,7083	\$3,508.08	\$0,0000	\$3,508.08	\$19,7083	\$0,0000	\$19,7083	\$0,0000	\$1.1062	\$1.0944	\$21,9089
16	CRYSTAL RIVER SOUTH	BP OIL COMPANY	FOB PLANT	03/98	F02	712	\$19.1059	\$13,603,37	\$136,0400	\$13,467.33	\$18.9148	\$0.0000	\$18.9148	\$0.0000	\$1.3227	\$0.8696	\$21,1072
17	DEBARY PEAKERS	NO DELIVERIES					7.5.1055	<b>\$15,003,37</b>	\$155,0400	\$13,467.33	\$10.9148	\$0.0000	\$10,9148	\$0.0000	\$1.3221	\$0.0096	\$21.1072

FPSC FORM 423-1 (a)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

NO DELIVERIES
NO DELIVERIES

NO DELIVERIES

NO DELIVERIES

1. REPORTING MONTH:

28 STEUART FUEL TERMINAL

29 TURNER STEAM PLANT30 TURNER PEAKERS

31 UNIVERSITY OF FLORIDA

Mar-98

2. REPORTING COMPANY:

FLORIDA POWER CORPORATION

NAME, TITLE & TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
 SUBMITTED ON THIS FORM: MANNY PEREZ , ACCOUNTANT (812) 866-5302

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT:

5. DATE COMPLETED: 04/27/98

LINE <u>NO</u> (a)	PLANT NAME	SUPPLIER NAME (c)  NO DELIVERIES	DELIVERY LOCATION (d)	DELIVERY DATE (e)	TYPE OIL (f)	VOLUME (Bbls) (g)	INVOICE PRICE (\$/BbL) (h)	INVOICE AMOUNT (\$)	DISCOUNT (\$)	NET AMOUNT (\$) (k)	NET PRICE (\$/Bbl) (I)	QUALITY ADJUST _(\$/Bbl) 	PRICE PRICE PRICE (\$/Bbl) (n)	TRANSPORT TO TERMINAL (\$/Bbi) (o)	ADDITIONAL TRANSPORT CHARGES (\$/Bbl) (p)	OTHER CHARGES (\$/Bbl) (q)	DELIVERED PRICE (\$/Bbl) (r)
20	INTERCESSION CITY PEAKERS	VICTORY OIL COMPANY	FOB PLANT	03/98	F02	179	\$13.0223	\$2,331.00	\$0.0000	\$2,331.00	\$13.0223	\$0.0000	\$13.0223	\$0.0000	\$0.0000	\$0.0712	\$13,0935
21	CRYSTAL RIVER NUCLEAR PLANT	T NO DELIVERIES						ŀ									
22	PORT SAINT JOE PEAKERS	NO DELIVERIES															
23	RIO PINAR PEAKERS	NO DELIVERIES															
24	SUWANNEE STEAM PLANT	FOUR WAY OIL COMPANY, INC.	FOB PLANT	03/98	F06	169	\$12.7727	\$2,158.59	\$0.0000	\$2,158.59	\$12.7727	\$0.0000	\$12.7727	\$0,0000	\$0.0000	\$0.0716	\$12.8443
25	SUWANNEE STEAM PLANT	SELLERS OIL COMPANY	FOB PLANT	03/98	F06	1,003	\$14.2817	\$14,324.54	\$0,0000	\$14,324.54	\$14.2817	\$0.0000	\$14.2817	\$0.0000	\$0.0000	\$0.0672	\$14.3489
26	SUWANNEE STEAM PLANT	TEXPAR ENERGY, INC.	FOB PLANT	03/98	F06	1,759	\$14.1652	\$24,916.57	\$0,0000	\$24,916.57	\$14.1652	\$0.0000	\$14.1652	\$0.0000	\$0.0000	\$0.0713	\$14.2365
27	SUWANNEE PEAKERS	NO DELIVERIES															

1. Report for: Mo. March 1998

2. Reporting Company: Florida Power Corporation

3. Plant Name: Transfer Facility IMT



 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Senior Regulatory Financial Analyst (813) 824-6491

5. Signature of Official Submitting Report

Delmar J. Clark Jr. Senior Regulatory Financial Analyst

						Effective	Total Transpor-	F.O.B.		As Received	L Coal Quality	,
				Transpor-		Purchase	tation	Plant	Percent	Btu	Percent	Percent
Line		Mine	Purchase			Price	Cost	Price	Sulfur	Content	Ash	Moisture
No.	Supplier Name	Location	Type	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(%)	(Btu/lb)	(%)	(%)
	52 91		1500				8 11			12		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)
1	A. T. Massey Coal Co.	08, Wv, 005	LTC	TR&B	44,204	\$25.75	\$17.24	\$42.99	0.73	12,549	11.30	5.52
2	McMining, Inc.	08, Ky, 195	MTC	В	19,020	\$25.00	\$17.24	\$42.24	0.68	12,685	7.25	7.81
3	Pen Coal Company	08, Ky, 195	MTC	В	10,383	\$29.79	\$17.24	\$47.03	0.72	13,037	7.07	6.98
4	Pen Coal Company	08, Ky, 071	MTC	В	5,363	\$29.79	\$17.24	\$47.03	0.64	12,430	9.39	7.21
5	Pen Coal Company	08, Wv, 099	MTC	В	12,142	\$29.79	\$17.24	\$47.03	0.64	12,430	9.39	7.21
6	Stafford Coal Co.	08, Ky, 195	MTC	В	5,011	\$22.50	\$17.24	\$39.74	0.68	12,394	9.57	6.74
7	Kentucky Coal Terminal	08, Ky, 119	S	В	6,687	\$24.40	\$17.24	\$41.64	0.66	12,320	8.79	8.13
8	Kentucky May Coal Co.	08, Ky, 119	S	В	9,101	\$26.09	\$17.24	\$43.33	0.57	12,656	10.03	6.13
9	Kentucky May Coal Co.	08, Ky, 119	S	В	3,787	\$23.76	\$17.24	\$41.00	0.62	12,713	10.08	4.94
10	Kanawha River Terminal	08, Wv, 039	S	В	6,802	\$14.59	\$17.24	\$31.83	0.85	11,415	13.31	10.77
11	Franklin Coal Sales	08, Ky, 195	LTC	В	19,319	\$25.25	\$17.24	\$42.49	0.70	12,570	10.11	7.03
12	Coal Network, Inc.	08, Wv, 059	S	В	1,589	\$21.41	\$17.24	\$38.65	0.69	12,386	9.32	7.52
13	Coal Network, Inc.	08, Wv, 059	S	В	1,536	\$21.68	\$17.24	\$38.92	0.67	12,240	8.66	8.67
14	Quaker Coal Company, Inc.	08, Ky, 195	MTC	В	39,424	\$24.00	\$17.24	\$41.24	0.69	13,095	6.99	6.83
15	Guasare Coal International	Maracaibo,	S	GB	16,154	\$33.54	\$12.68	\$46.22	0.79	12,940	5.97	6.99
		Venezuela										
16	Guasare Coal International	Maracaibo, Venezuela	S	GB	45,063	\$32.99	\$12.68	\$45.67	0.68	12,989	5.44	7.04

### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. March 1998

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 1 & 2



 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Senior Regulatory Financial Analyst (813) 824-6491

5. Signature of Official Submitting Report

Delmar J. Clark Jr., Senior Regulatory Financial Analyst

6. Date Completed: May 15, 1998

						Effective	Total Transpor-	F.O.B.		As Received	Coal Quality	у
Line No.	Supplier Name	Mine Location	Purchase Type	Transpor- tation Mode	Tons	Purchase Price (\$/Ton)	tation Cost (\$/Ton)	Plant Price (\$/Ton)	Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)
1 2 3 4 5 6 7 8	Cyprus Cumberland Coal Corp. Consol, Inc. Consol, Inc. Quaker Coal Company Franklin Coal Sales Franklin Coal Sales Coastal Coal Sales, Inc. James River Coal Sales	08,Ky,013 08,Ky,133 08,Ky,133 08,Ky,071 08,Ky,119 08,Ky,195 08,Ky,133 08,Ky,013	MTC STC S MTC STC STC S	UR UR UR UR UR UR UR	28,993 67,971 29,328 29,121 9,390 9,696 9,796 18,939	\$24.19 \$24.25 \$23.75 \$22.30 \$23.25 \$23.25 \$21.50 \$24.50	\$17.35 \$17.48 \$17.48 \$17.48 \$17.48 \$17.48 \$18.49 \$17.35	\$41.54 \$41.73 \$41.23 \$39.78 \$40.73 \$40.73 \$39.99 \$41.85	1.14 1.10 0.97 0.96 1.07 1.10 1.07	12,877 12,950 12,590 12,294 12,914 12,773 12,520 13,043	7.66 7.16 8.48 9.73 8.28 10.45 10.50 7.28	6.23 6.55 6.91 6.59 6.07 5.52 6.14 5.94
9	Transfer Facility	N/A	LTC	ОВ	16,154	\$51.12	\$8.24	\$59.36	0.71	13,072	5.18	6.91

B75-5 AM7+5-9 CM013 0/9/6
C75-5 AM7+5-9 GWM13 E69/6

C E G Bb D F

## MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. March 1998

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 4 & 5



 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Senior Regulatory Financial Analyst (813) 824-6491

5. Signature of Official Submitting Report

Delmar J. Clark Jr., Senior Regulatory Financial Analyst

						Effective	Total Transpor-	F.O.B.		As Received	I Coal Quality	,
Line No.	Supplier Name	Mine Location	Purchase Type	Transpor- tation Mode	Tons	Purchase Price (\$/Ton)	tation Cost (\$/Ton)	Plant Price (\$/Ton)	Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)
1 2 3	Powell Mtn. Joint Venture Franklin Coal Sales Transfer Facility	08,Va,105 08,Ky,195 N/A	LTC LTC LTC	UR UR OB	78,764 18,613 138,065	\$34.97 \$25.25 \$44.71	\$17.35 \$17.48 \$8.24	\$52.32 \$42.73 \$52.95	0.73 0.70 0.67	12,338 12,548 12,475	9.80 10.37 10.02	7.19 6.92 6.69

1. Report for: Mo. March 1998

2. Reporting Company: Florida Power Corporation

3. Plant Name: Transfer Facility IMT



 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Senior Regulatory Financial Analyst (813) 824-6491

5. Signature of Official Submitting Report

Delmar J. Clark Jr., Senior Regulatory Financial Analyst

Line No.	Supplier Name		rchase Type Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro- active Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjust- ments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d) (e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)
1	A. T. Massey Coal Co.	08, Wv, 005 L	TC 44,204	\$25.75	\$0.00	\$25.75	\$0.00	\$25.75	\$0.00	\$25.75
2	McMining, Inc.	08, Ky, 195 M	ATC 19,020	\$25.00	\$0.00	\$25.00	\$0.00	\$25.00	\$0.00	\$25.00
3	Pen Coal Company	08, Ky, 195 M	MTC 10,383	\$29.79	\$0.00	\$29.79	\$0.00	\$29.79	\$0.00	\$29.79
4	Pen Coal Company	08, Ky, 071 N	MTC 5,363	\$29.79	\$0.00	\$29.79	\$0.00	\$29.79	\$0.00	\$29.79
5	Pen Coal Company	08, Wv, 099 N	MTC 12,142	\$29.79	\$0.00	\$29.79	\$0.00	\$29.79	\$0.00	\$29.79
6	Stafford Coal Co.	08, Ky, 195 N	MTC 5,011	\$22.50	\$0.00	\$22.50	\$0.00	\$22.50	\$0.00	\$22.50
7	Kentucky Coal Terminal	08, Ky, 119	S 6,687	\$24.40	\$0.00	\$24.40	\$0.00	\$24.40	\$0.00	\$24.40
8	Kentucky May Coal Co.		S 9,101	\$26.60	\$0.00	\$26.60	\$0.00	\$26.60	(\$0.51)	\$26.09
9	Kentucky May Coal Co.	08, Ky, 119	S 3,787	\$24.10	\$0.00	\$24.10	\$0.00	\$24.10	(\$0.34)	\$23.76
10	Kanawha River Terminal	08, Wv, 039	S 6,802	\$14.75	\$0.00	\$14.75	\$0.00	\$14.75	(\$0.16)	\$14.59
11	Franklin Coal Sales	08, Ky, 195 L	TC 19,319	\$25.25	\$0.00	\$25.25	\$0.00	\$25.25	\$0.00	\$25.25
12	Coal Network, Inc.	08, Wv, 059	S 1,589	\$21,10	\$0.00	\$21.10	\$0.00	\$21.10	\$0.31	\$21.41
13	Coal Network, Inc.	08, Wv, 059	S 1,536	\$21.70	\$0.00	\$21.70	\$0.00	\$21.70	(\$0.02)	\$21.68
14	Quaker Coal Company, Inc.	08, Ky, 195 M	1TC 39,424	\$24.00	\$0.00	\$24.00	\$0.00	\$24.00	\$0.00	\$24.00
15	Guasare Coal International	Maracaibo,	S 16,154	\$33.54	\$0.00	\$33.54	\$0.00	\$33.54	\$0.00	\$33.54
16	Guasare Coal International	Venezuela Maracaibo, Venezuela	S 45,063	\$32.99	\$0.00	\$32.99	\$0.00	\$32.99	\$0.00	\$32.99

1. Report for: Mo. March 1998

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 1 & 2



 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Senior Regulatory Financial Analyst (813) 824-6491

5. Signature of Official Submitting Report

Delmar J. Clark Jr., Senior Regulatory Financial Analyst

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro- active Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjust- ments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)
1	Cyprus Cumberland Coal Corp.	08,Ky,013	МТС	28,993	\$24.19	\$0.00	\$24.19	\$0.00	\$24.19	\$0.00	\$24.19
2	Consol, Inc.	08,Ky,133	STC	67,971	\$24.25	\$0.00	\$24.25	\$0.00	\$24.25	\$0.00	\$24.25
3	Consol, Inc.	08,Ky,133	S	29,328	\$23.75	\$0.00	\$23.75	\$0.00	\$23.75	\$0.00	\$23.75
4	Quaker Coal Company	08,Ky,071	MTC	29,121	\$22.30	\$0.00	\$22.30	\$0.00	\$22.30	\$0.00	\$22.30
5	Franklin Coal Sales	08,Ky,119	STC	9,390	\$23.25	\$0.00	\$23.25	\$0.00	\$23.25	\$0.00	\$23.25
6	Franklin Coal Sales	08,Ky,195	STC	9,696	\$23.25	\$0.00	\$23.25	\$0.00	\$23.25	\$0.00	\$23.25
7	Coastal Coal Sales, Inc.	08,Ky,133	S	9,796	\$21.50	\$0.00	\$21.50	\$0.00	\$21.50	\$0.00	\$21.50
8	James River Coal Sales	08,Ky,013	s	18,939	\$24.50	\$0.00	\$24.50	\$0.00	\$24.50	\$0.00	\$24.50
9	Transfer Facility	N/A	LTC	16,154	\$51.12	\$0.00	\$51.12	N/A	\$51.12	N/A	\$51.12

## MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. March 1998

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 4 & 5



 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Senior Regulatory Financial Analyst (813) 824-6491

5. Signature of Official Submitting Report

Delmar J. Clark Jr., Senior Regulatory Financial Analyst

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro- active Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjust- ments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)
1 2 3	Powell Mtn. Joint Venture Franklin Coal Sales Transfer Facility	08,Va,105 08,Ky,195 N/A	LTC LTC LTC	78,764 18,613 138,065	\$34.97 \$25.25 \$44.71	\$0.00 \$0.00 \$0.00	\$34.97 \$25.25 \$44.71	\$0.00 \$0.00 N/A	\$34.97 \$25.25 \$44.71	\$0.00 \$0.00 N/A	\$34.97 \$25.25 \$44.71

1. Report for: Mo. March 1998

2. Reporting Company: Florida Power Corporation

Venezuela

Venezuela

3. Plant Name: Transfer Facility IMT



 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Senior Regulatory Financial Analyst (813) 824-6491

5. Signature of Official Submitting Report

Delmar J. Clark Jr., Senior Regulatory Financial Analyst

Line No.	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transpor- tation Mode	Tons (f)	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transpor- tation Charges (\$/Ton)	F.O.B. Plant Price (\$/Ton)
2.5																1.02
1	A. T. Massey Coal Co.	08, Wv, 005	Boone, Wv	TR&B	44,204	\$25.75	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$17.24	\$42.99
2	McMining, Inc.	08, Ky, 195	Pike, Ky	В	19,020	\$25.00	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$17.24	\$42.24
3	Pen Coal Company	08, Ky, 195	Pike, Ky	В	10,383	\$29.79	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$17.24	\$47.03
4	Pen Coal Company	08, Ky, 071	Floyd, Ky	В	5,363	\$29.79	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$17.24	\$47.03
5	Pen Coal Company	08, Wv, 099	Wayne, Wv	В	12,142	\$29.79	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$17.24	\$47.03
6	Stafford Coal Co.	08, Ky, 195	Pike, Ky	В	5,011	\$22.50	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$17.24	\$39.74
7	Kentucky Coal Terminal	08, Ky, 119	Knott, Ky	В	6,687	\$24.40	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$17.24	\$41.64
8	Kentucky May Coal Co.	08, Ky, 119	Knott, Ky	В	9,101	\$26.09	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$17.24	\$43.33
9	Kentucky May Coal Co.	08, Ky, 119	Knott, Ky	В	3,787	\$23.76	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$17.24	\$41.00
10	Kanawha River Terminal	08, Wv, 039	Kanawha, Wv	В	6,802	\$14.59	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$17.24	\$31.83
11	Franklin Coal Sales	08, Ky, 195	Pike, Ky	В	19,319	\$25.25	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$17.24	\$42.49
12	Coal Network, Inc.	08, Wv, 059	Mingo, Wv	В	1,589	\$21.41	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$17.24	\$38.65
13	Coal Network, Inc.	08, Wv, 059	Mingo, Wv	В	1,536	\$21.68	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$17.24	\$38.92
14	Quaker Coal Company, Inc.	08, Ky, 195	Pike, Ky	В	39,424	\$24.00	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$17.24	\$41.24
15	Guasare Coal International	Maracaibo,	Maracaibo,	GB	16,154	\$33.54	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$12.68	\$46.22
		Venezuela	Venezuela													
16	Guasare Coal International	Maracaibo,	Maracaibo,	GB	45,063	\$32.99	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$12.68	\$45.67
			200													

## MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. March 1998

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 1 & 2



 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Senior Regulatory Financial Analyst (813) 824-6491

5. Signature of Official Submitting Report

Delmar J. Clark Jr., Senior Regulatory Financial Analyst

Line No. Supplier Name	Mine Location	Shipping Point	Transpor- tation Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transpor- tation Charges (\$/Ton)	F.O.B. Plant Price (\$/Ton)
(a) (b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)	(0)	(p)	(q)
<ol> <li>Cyprus Cumberland Coal Corp.</li> <li>Consol, Inc.</li> <li>Consol, Inc.</li> <li>Quaker Coal Company</li> <li>Franklin Coal Sales</li> <li>Franklin Coal Sales</li> <li>Coastal Coal Sales, Inc.</li> <li>James River Coal Sales</li> <li>Transfer Facility</li> </ol>	08,Ky,013 08,Ky,133 08,Ky,133 08,Ky,071 08,Ky,119 08,Ky,195 08,Ky,133 08,Ky,013 N/A	Bell, Ky Letcher, Ky Letcher, Ky Floyd, Ky Knott, Ky Pike, Ky Letcher, Ky Bell, Ky Plaquemines	UR UR UR UR UR UR UR UR OB	28,993 67,971 29,328 29,121 9,390 9,696 9,796 18,939 16,154	\$24.19 \$24.25 \$23.75 \$22.30 \$23.25 \$23.25 \$21.50 \$24.50 \$51.12	N/A N/A N/A N/A N/A N/A N/A	\$15.24 \$15.37 \$15.37 \$15.37 \$15.37 \$15.37 \$16.38 \$15.24 N/A	\$2.11 \$2.11 \$2.11 \$2.11 \$2.11 \$2.11 \$2.11 \$2.11 N/A	N/A N/A N/A N/A N/A N/A N/A	N/A N/A N/A N/A N/A N/A N/A	N/A N/A N/A N/A N/A N/A N/A	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$17.35 \$17.48 \$17.48 \$17.48 \$17.48 \$17.48 \$17.48 \$17.35 \$8.24	\$41.54 \$41.73 \$41.23 \$39.78 \$40.73 \$40.73 \$39.99 \$41.85 \$59.36

## MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. March 1998

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 4 & 5



 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Senior Regulatory Financial Analyst (813) 824-6491

5. Signature of Official Submitting Report

Delmar J. Clark Jr., Senior Regulatory Financial Analyst

Line No.	Supplier Name	Mine Location	Shipping Point	Transpor tation Mode	- Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transpor- tation Charges (\$/Ton)	F.O.B. Plant Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)	(o)	(p)	(q)
1	Powell Mtn. Joint Venture	08,Va,105	Lee, Va	UR	78,764	\$34.97	N/A	\$15.24	\$2.11	N/A	N/A	N/A	\$0.00	\$0.00	\$17.35	\$52.32
2	Franklin Coal Sales	08,Ky,195	Pike, Ky	UR	18,613	\$25.25	N/A	\$15.37	\$2.11	N/A	N/A	N/A	\$0.00	\$0.00	\$17.48	\$42.73
3	Transfer Facility	N/A	Plaquemines Parrish, La	ОВ	138,065	\$44.71	N/A	N/A	N/A	N/A	N/A	N/A	\$0.00	\$0.00	\$8.24	\$52.95

## MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

1. Report for: Mo. March 1998

2. Reporting Company: Florida Power Corporation

3. Plant Name: Transfer Facility IMT



 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Senior Regulatory Financial Analyst (813) 824-6491

5. Signature of Official Submitting Report

Delmar J. Clark Jr., Senior Regulatory Financial Analyst

Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g) ? 48	a54 (h)	(i)	(j)	(k)	(1)	(m)
-	20/22			2	_ (						1	
1	08/96	CR4&5	CR4&5	Oak Hill	, ,	0,000	2A	(k) Quality Adjustments	\$0.00		<b>♦</b> \$ 38.67	Quality Adjustment
2	12/96	CR4&5	CR4&5	Oak Hill	11 5		2A	(k) Quality Adjustments	\$0.00	\$0.06	\$ 39.80	Quality Adjustment
3	04/96	CR4&5	CR4&5	Riverwood	10	3,306	2A	(k) Quality Adjustments	\$0.00		\$ 40.31	Quality Adjustment
4	07/96	CR4&5	CR4&5	Riverwood	8	8,143	2A	(k) Quality Adjustments	\$0.00	\$0.19	\$ 39.75	Quality Adjustment
5	11/96	CR4&5	CR4&5	Stafford	6	10,584	2A	(k) Quality Adjustments	\$0.00	\$1.07	\$ 39.88	Quality Adjustment
7	06/96	CR4&5	CR4&5	Quaker Coal Co.	11	17,615	2A	(k) Quality Adjustments	\$0.00	\$0.46		Quality Adjustment
,	05/96	CR4&5	CR4&5	Diamond May Coal Co.	7	47,782	2A	(k) Quality Adjustments	\$0.00		\$ 40.67	Quality Adjustment
8	05/96	CR4&5	CR4&5	Diamond May Coal Co.	8	7,245	2A	(k) Quality Adjustments	\$0.00		\$ 40.67	Quality Adjustment
9	06/97	CR4&5	CR4&5	Coal Network	5	8,794	2A	(k) Quality Adjustments	(\$0.32)		\$ 37.24	Quality Adjustment
10	08/97	CR4&5	CR4&5	Coal Network	6	13,040	2A	(k) Quality Adjustments	\$0.00		\$ 39.03	Quality Adjustment
11	11/97	CR4&5	CR4&5	Coal Network	9	4,721	2A	(k) Quality Adjustments	\$0.00		\$ 37.87	Quality Adjustment
12	08/97	CR4&5	CR4&5	Diamond May Coal Co.	10	17,305	2A	(k) Quality Adjustments	\$0.00		\$ 40.70	Quality Adjustment
13	09/97	CR4&5	CR4&5	Diamond May Coal Co.	9	9,109	2A	(k) Quality Adjustments	\$0.00		\$ 40.33	Quality Adjustment
14	05/97	CR4&5	CR4&5	Kentucky Coal Terminal	5	49,978	2A	(k) Quality Adjustments	\$0.00	\$0.04		Quality Adjustment
15	07/97	CR4&5	CR4&5	Kentucky Coal Terminal	7	37,851	2A	(k) Quality Adjustments	\$0.00		\$ 38.83	Quality Adjustment
16	08/97	CR4&5	CR4&5	Kentucky Coal Terminal	7	11,488	2A	(k) Quality Adjustments	\$0.00		∫ \$ 39.48	Quality Adjustment
17	09/97	CR4&5	CR4&5	Kentucky Coal Terminal	6	10,985	2A	(k) Quality Adjustments	\$0.00		\$ 39.64	Quality Adjustment
18	05/97	CR4&5	CR4&5	Kentucky May Coal Co.	7	90	2A	(k) Quality Adjustments	\$0.00	\$0.31 √		Quality Adjustment
19	08/97	CR4&5	CR4&5	Kentucky May Coal Co.	8	14,907	2A	(k) Quality Adjustments	\$0.00		\$ 41.89	Quality Adjustment
20	09/97	CR4&5	CR4&5	Kentucky May Coal Co.	7	13,073	2A	(k) Quality Adjustments	\$0.00		\$41.13	Quality Adjustment
21	07/97	CR4&5	CR4&5	A. T. Massey Coal Co.	1	44,287	2A	(k) Quality Adjustments	\$0.00	\$0.18	\$ 44.87	Quality Adjustment
22	08/97	CR4&5	CR4&5	A. T. Massey Coal Co.	1	42,027	2A	(k) Quality Adjustments	\$0.00		\$ 44.95	Quality Adjustment
23	09/97	CR4&5	CR4&5	A. T. Massey Coal Co.	1	48,990	2A	(k) Quality Adjustments	\$0.00	\$0.49	\$ 45.18	Quality Adjustment

## MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

1. Report for: Mo. March 1998

2. Reporting Company: Florida Power Corporation

3. Plant Name: Transfer Facility IMT



 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Senior Regulatory Financial Analyst (813) 824-6491

5. Signature of Official Submitting Report

Delmar J. Clark Jr., Senior Regulatory Financial Analyst

		Form	Intended		Original	Old				1	New FOB	
Line	Month	Plant	Generating		Line	Volume	Form	Column	Old	New	Plant	Reason for
No.	Reported	Name	Plant	Supplier	Number	(tons)	No.	Title	Value	Value	Price	Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i) .	(j)	(k)	(1)	(m)
24	06/97	CR4&5	CR4&5	Oak Hill	9	12,587	2A	(k) Quality Adjustments	\$ -	\$ (0.02)	\$ 39.18	Quality Adjustment
25	08/97	CR4&5	CR4&5	Oak Hill	12	5,206	2A	(k) Quality Adjustments	\$ -	\$ (0.18) ✓	\$ 39.22	Quality Adjustment
26	09/97	CR4&5	CR4&5	Oak Hill	10	3,071	2A	(k) Quality Adjustments	\$ -	\$ (0.60) √	\$ 38.80	Quality Adjustment
27	08/97	CR4&5	CR4&5	Orion	9	14,944	2A	(k) Quality Adjustments	\$ -	\$ 0.33	\$ 39.15	Quality Adjustment
28	09/97	CR4&5	CR4&5	Orion	8	6,899	2A	(k) Quality Adjustments	\$ -	\$ 0.14	\$ 38.96	Quality Adjustment
29	08/97	CR4&5	CR4&5	Pen Coal Co.	2	5,598	2A	(k) Quality Adjustments	\$ -	\$ 0.63	\$ 47.74	Quality Adjustment
30	08/97	CR4&5	CR4&5	Pen Coal Co.	3	12,795	2A	(k) Quality Adjustments	\$ -	\$ 0.63	\$ 47.74	Quality Adjustment
31	08/97	CR4&5	CR4&5	Pen Coal Co.	4	14,981	2A	(k) Quality Adjustments	\$ -	\$ 0.63 √,		Quality Adjustment
32	09/97	CR4&5	CR4&5	Pen Coal Co.	2	9,967	2A	(k) Quality Adjustments	\$ -	\$ 0.48 ✓	\$ 47.59	Quality Adjustment
33	09/97	CR4&5	CR4&5	Pen Coal Co.	3	3,691	2A	(k) Quality Adjustments	\$ -	\$ 0.48 √	\$ 47.59	Quality Adjustment
34	09/97	CR4&5	CR4&5	Pen Coal Co.	4	22,332	2A	(k) Quality Adjustments	\$ -	\$ 0.48 √	\$ 47.59	Quality Adjustment
35	12/97	CR4&5	CR4&5	Quaker Coal Co.	10	18,961	2	(k) Btu Content	12,545	13,002 √	\$ 44.04	Btu Correction
36	12/97	CR4&5	CR4&5	Quaker Coal Co.	10	18,961	2A	(k) Quality Adjustments	\$ 0.37	\$ 0.42 √	\$ 44.09	Quality Adjustment
37	08/97	CR4&5	CR4&5	Riverwood Coal Sales	11	6,507	2A	(k) Quality Adjustments	\$ -	\$ 0.31 ✓	\$ 39.28	Quality Adjustment
38	09/97	CR4&5	CR4&5	Stafford Coal Co.	5	14,033	2A	(k) Quality Adjustments	\$ -	\$ 0.15 🗸	\$ 39.97	Quality Adjustment
39	01/98	CR4&5	CR4&5	Quaker Coal Co.	11	10,658	2A	(k) Quality Adjustments	\$ -	\$ 1.03 V	\$ 42.27	Quality Adjustment
40	02/98	CR4&5	CR4&5	Stafford Coal Co.	5	10,554	2A	(k) Quality Adjustments	\$ -	\$ 0.02 \$	\$ 39.76	Quality Adjustment
41	01/98	CR4&5	CR4&5	Quaker Coal Co.	10	7,386	2A	(k) Quality Adjustments	\$	\$ 0.48 √	\$ 44.07	Quality Adjustment
42	02/98	CR4&5	CR4&5	Kentucky May Coal Co.	8	12,248	2A	(k) Quality Adjustments	\$ -	\$ (0.75)	\$ 43.09	Quality Adjustment
43	02/98	CR4&5	CR4&5	Pen Coal Company	2	9,978	2A	(k) Quality Adjustments	\$ -	\$ 0.34 \( \square \)	\$ 47.37	Quality Adjustment
44	02/98	CR4&5	CR4&5	Pen Coal Company	3	5,816	2A	(k) Quality Adjustments	\$ -	\$ 0.34 √	\$ 47.37	Quality Adjustment
45	02/98	CR4&5	CR4&5	Pen Coal Company	4	11,143	2A	(k) Quality Adjustments	\$ -	\$ 0.34 √	\$ 47.37	Quality Adjustment
46	02/98	CR4&5	CR4&5	Kentucky Coal Terminal	6	6,965	2A	(k) Quality Adjustments	\$ -	\$ (0.36)	\$41.28	Quality Adjustment
47	02/98	CR4&5	CR4&5	Kentucky May Coal Co.	7	9,212	2A	(k) Quality Adjustments	\$ -	\$ (0.68) 1	\$ 43.16	Quality Adjustment
48	02/98	CR4&5	CR4&5	Coal Network, Inc.	10	3,385	2A	(k) Quality Adjustments	\$ -	\$ 0.13 √	\$ 38.47	Quality Adjustment
49	02/98	CR4&5	CR4&5	Riverwood Coal Sales	11	6,689	2A	(k) Quality Adjustments	\$ -	\$ (0.18) 🗸	\$41.01	Quality Adjustment

## MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

1. Report for: Mo. March 1998

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 1 & 2



 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Senior Regulatory Financial Analyst (813) 824-6491

5. Signature of Official Submitting Report

Delmar J. Clark Jr., Senior Regulatory Financial Analyst

											New	
		Form	Intended		Original	Old					F.O.B.	
Line	Month	Plant	Generating		Line	Volume	Form	Column	Old	New	Plant	Reason for
No.	Reported	Name	Plant	Supplier	Number	(tons)	No.	Title	Value	Value	Price	Revision
(0)												
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)
-									the control of the	maco coscularabilitatal	,	
	02/96	CR1&2	CR1&2	Consol, Inc.	6	4,102	2A	(k) Quality Adjustments	\$0.00		\$ 43.10	Quality Adjustment
2	11/96	CR1&2	CR1&2	Cyprus Cumberland	1	18,656	2A	(k) Quality Adjustments	\$0.00		\$ 39.99	Quality Adjustment
3	07/96	CR1&2	CR1&2	Diamond May Coal Co.	7	19,236	2A	(k) Quality Adjustments	\$0.00		\$ 40.43	Quality Adjustment
4	01/96	CR1&2	CR1&2	Ikerd Bandy	1	9,531	2A	(k) Quality Adjustments	\$0.21		\$ 42.26	Quality Adjustment
5	02/96	CR1&2	CR1&2	Ikerd Bandy	4	9,744	2A	(k) Quality Adjustments	\$0.21	\$0.03	\$ 41.38	Quality Adjustment
6	02/96	CR1&2	CR1&2	lkerd Bandy	4	9,744	2	(k) Btu Content	12,657	12,515	\$ 41.38	Btu Correction
7	02/96	CR1&2	CR1&2	Ikerd Bandy	5	28,678	2	(k) Btu Content	12,657	12,690		Btu Correction
8	03/96	CR1&2	CR1&2	Ikerd Bandy	4	28,883	2	(k) Btu Content	12,710	12,717	\$41.64	Btu Correction
9	04/96	CR1&2	CR1&2	Ikerd Bandy	4	19,028	2	(k) Btu Content	12,706	12,705	\$41.66	Btu Correction
10	04/96	CR1&2	CR1&2	Ikerd Bandy	5	9,512	2	(k) Btu Content	12,706		\$ 41.71	Btu Correction
11	06/96	CR1&2	CR1&2	Ikerd Bandy	3	18,897	2A	(k) Quality Adjustments	\$0.11	\$0.25		Quality Adjustment
12	07/96	CR1&2	CR1&2	Ikerd Bandy	3	28,563	2A	(k) Quality Adjustments		\$0.02	\$41.10	Quality Adjustment
13	03/96	CR1&2	CR1&2	Quaker Coal Company	5	9,681	2A	(k) Quality Adjustments	\$0.13	\$0.35	\$42.95	Quality Adjustment
14	07/97	CR1&2	CR1&2	Arch	2	38,421	2A	(k) Quality Adjustments	\$0.00	\$0.61		Quality Adjustment
15	08/97	CR1&2	CR1&2	Arch	2	37,582	2A	(k) Quality Adjustments	\$0.00		( \$45.36	Quality Adjustment
16	09/97	CR1&2	CR1&2	Arch	2	27,196	2A	(k) Quality Adjustments	\$0.00		\$45.69	Quality Adjustment
17	07/97	CR1&2	CR1&2	Consol, Inc.	5	28,974	2A	(k) Quality Adjustments	\$0.00		J \$40.61	Quality Adjustment
18	04/97	CR1&2	CR1&2	Cyprus Cumberland	1	38,521	2A	(k) Quality Adjustments	(\$0.60)		√ \$41.35	Quality Adjustment
19	06/97	CR1&2	CR1&2	Cyprus Cumberland	1	29,101	2A	(k) Quality Adjustments	\$0.00		√ \$41.28	Quality Adjustment
20	07/97	CR1&2	CR1&2	Cyprus Cumberland	1	48,378	2A	(k) Quality Adjustments	\$0.00		\$41.68	Quality Adjustment
21	08/97	CR1&2	CR1&2	Cyprus Cumberland	1		2A	(k) Quality Adjustments	\$0.00	(\$0.19)	/	Quality Adjustment
22	09/97	CR1&2	CR1&2	Cyprus Cumberland	1	37,874	2A	(k) Quality Adjustments	\$0.00		√ \$40.74 √ \$41.36	Quality Adjustment
23	09/97	CR1&2	CR1&2	Diamond May Coal Co.	7	28,367	2A	(k) Quality Adjustments	\$0.00		√ \$39.52	Quality Adjustment
24	08/97	CR1&2	CR1&2	Franklin Coal Sales	5	19,526 9,814	2A	(k) Quality Adjustments	\$0.00		√\$40.62	Quality Adjustment

### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

1. Report for: Mo. March 1998

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 1 & 2



 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Senior Regulatory Financial Analyst (813) 824-6491

5. Signature of Official Submitting Report

Delmar J. Clark Jr., Senior Regulatory Financial Analyst

Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)
25	09/97	CR1&2	CR1&2	Franklin Coal Sales	5	28,945	2A	(k) Quality Adjustments	\$0.00		\$41.16	Quality Adjustment
26	09/97	CR1&2	CR1&2	Franklin Coal Sales	5	28,945	2	(k) Btu Content	12,797	12,825	\$ 41.16	Btu Correction
27	09/97	CR1&2	CR1&2	Franklin Coal Sales	6	9,738	2	(k) Btu Content	12,797	12,784		Btu Correction
28	12/97	CR1&2	CR1&2	Franklin Coal Sales	4	18,109	2	(k) Btu Content	12,841		\$ 40.93	Btu Correction
29	12/97	CR1&2	CR1&2	Franklin Coal Sales	5	29,512	2	(k) Btu Content	12,841		\$41.35	Btu Correction
30	06/97	CR1&2	CR1&2	Quaker Coal Co.	3	19,176	2	(k) Btu Content	12,545		\$ 41.03	Btu Correction
31	06/97	CR1&2	CR1&2	Quaker Coal Co.	4	29,409	2	(k) Btu Content	12,545	12,810	\$ 42.34	Btu Correction
32	07/97	CR1&2	CR1&2	Quaker Coal Co.	3	48,478	2A	(k) Quality Adjustments	(\$0.01)	(\$0.17)	√ \$ 39.56	Quality Adjustment
33	07/97	CR1&2	CR1&2	Quaker Coal Co.	4	9,706	2A	(k) Quality Adjustments	(\$0.01)	\$0.77	√ \$ 40.50	Quality Adjustment
34	09/97	CR1&2	CR1&2	Quaker Coal Co.	3	9,500	2A	(k) Quality Adjustments	\$0.42	\$1.56	\$ 41.15	Quality Adjustment
35	09/97	CR1&2	CR1&2	Quaker Coal Co.	3	9,500	2	(k) Btu Content	12,483	13,105	\$41.15	Btu Correction
36	09/97	CR1&2	CR1&2	Quaker Coal Co.	4	47,720	2	(k) Btu Content	12,483	12,359	\$ 40.01	Btu Correction
37	09/97	CR1&2	CR1&2	Quaker Coal Co.	4	47,720	2A	(k) Quality Adjustments	\$0.42	\$0.20	\$ 39.79	Quality Adjustment
38	02/98	CR1&2	CR1&2	Coastal Coal Sales Co.	6	30,666	2A	(k) Quality Adjustments	\$0.00	(\$0.17)	√ \$ 42.48	Quality Adjustment
39	02/98	CR1&2	CR1&2	Diamond May Coal Co.	7	9,343	2A	(k) Quality Adjustments	\$0.00	\$0.26	\$ 42.73	Quality Adjustment
40	02/98	CR1&2	CR1&2	Franklin Coal Sales	4	9,312	2A	(k) Quality Adjustments	\$0.00	\$0.17	\$ 41.13	Quality Adjustment
41	02/98	CR1&2	CR1&2	Franklin Coal Sales	5	19,660	2A	(k) Quality Adjustments	\$0.00	\$0.17	\$ 41.13	Quality Adjustment
42	02/98	CR1&2	CR1&2	Knott-Floyd Land Co.	8	19,425	2A	(k) Quality Adjustments	\$0.00	\$0.10	√ \$ 41.31	Quality Adjustment
43	01/98	CR1&2	CR1&2	Quaker Coal Company	3	12,611	2A	(k) Quality Adjustments	\$0.00	\$0.16	\$ 39.87	Quality Adjustment
44	01/98	CR1&2	CR1&2	Quaker Coal Company	4	26,912	2A	(k) Quality Adjustments	\$0.00	\$0.57	√ \$ 40.28	Quality Adjustment

# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

1. Report for: Mo. March 1998

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 4 & 5



 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Senior Regulatory Financial Analyst (813) 824-6491

5. Signature of Official Submitting Report

Delmar J. Clark Jr., Senior Regulatory Financial Analyst

Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)
1	06/96	CR4&5	CR4&5	Franklin Coal Sales	3	19,264	2A	(k) Quality Adjustments	\$0.00	\$0.88		Quality Adjustment
2 3	05/96	CR4&5	CR4&5	Golden Oak	3	19,270	2	(f) Tons	19,270	19,720 V	\$ 44.09	Tonnage Adjustment
3	03/96	CR4&5	CR4&5	Golden Oak	2	9,962	2	(k) Btu Content	13,199		\$ 44.34	Btu Correction
4	03/96	CR4&5	CR4&5	Golden Oak	3	29,660	2	(k) Btu Content	12,843		\$ 44.34	Btu Correction
5	06/96	CR4&5	CR4&5	Golden Oak	2	49,117	2A	(k) Quality Adjustment	\$0.00		\$ 43.92	Quality Adjustment
6	03/96	CR4&5	CR4&5	Quaker Coal Co.	5	19,358	2A	(k) Quality Adjustment	\$0.13		\$ 43.22	Quality Adjustment
,	06/96	CR4&5	CR4&5	Quaker Coal Co.	4	28,785	2A	(k) Quality Adjustment	\$0.00	\$0.46	\$ 43.30	Quality Adjustment
8	07/97	CR4&5	CR4&5	Ashland	5	19,582	2A	(k) Quality Adjustment	\$0.00	\$0.43	\$ 43.91	Quality Adjustment
9	06/97	CR4&5	CR4&5	Franklin Coal Sales	2	19,306	2A	(k) Quality Adjustment	\$0.00	\$0.67	\$ 45.41	Quality Adjustment
10	06/97	CR4&5	CR4&5	Franklin Coal Sales	3	9,397	2A	(k) Quality Adjustment	\$0.00	\$0.67	\$ 45.41	Quality Adjustment
11	08/97	CR4&5	CR4&5	Franklin Coal Sales	2	9,643	2	(k) Btu Content	13,097	13,335	\$ 44.25	Btu Correction
12	08/97	CR4&5	CR4&5	Franklin Coal Sales	2	9,643	2A	(k) Quality Adjustment	\$0.00		\$ 46.06	Quality Adjustment
13	08/97	CR4&5	CR4&5	Franklin Coal Sales	3	9,510	2	(k) Btu Content	13,097	12,855	\$ 44.25	Btu Correction
14	08/97	CR4&5	CR4&5	Franklin Coal Sales	3	9,510	2A	(k) Quality Adjustment	\$0.00	And the second section of the fact of the second section is a fact of	\$ 45.02	Quality Adjustment
15	07/97	CR4&5	CR4&5	Quaker Coal Co.	3	19,313	2A	(k) Quality Adjustment	\$0.00	\$0.19	\$ 42.58	Quality Adjustment
16	08/97	CR4&5	CR4&5	Quaker Coal Co.	4	9,733	2A	(k) Quality Adjustment	\$0.00	(\$0.04)	\$ 42.10	Quality Adjustment
17	09/97	CR4&5	CR4&5	Quaker Coal Co.	4	48,464	2A	(k) Quality Adjustment	\$0.00		\$ 42.45	Quality Adjustment
18	07/97	CR4&5	CR4&5	Quaker Coal Co.	4	38,441	2A	(k) Quality Adjustment	\$0.00	\$0.47	\$ 44.21	Quality Adjustment
19		CR4&5	CR4&5	Quaker Coal Co.	5	58,511	2A	(k) Quality Adjustment	\$0.00		\$ 44.06	Quality Adjustment
20		CR4&5	CR4&5	Quaker Coal Co.	5	39,223	2A	(k) Quality Adjustment	\$0.00		\$ 44.42	Quality Adjustment
21	12/97	CR4&5	CR4&5	Quaker Coal Co.	5	9,842	2A	(k) Quality Adjustment	\$0.37	\$0.28	\$ 43.96	Quality Adjustment
22	12/97	CR4&5	CR4&5	Quaker Coal Co.	5	9,842	2	(k) Btu Content	12,979	12,936	\$ 43.96	<b>Btu Correction</b>



## MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

1. Report for: Mo. March 1998

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 4 & 5



 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Senior Regulatory Financial Analyst (813) 824-6491

5. Signature of Official Submitting Report

Delmar J. Clark Jr., Senior Regulatory Financial Analyst

		Form	Intended		Original	Old					New F.O.B.	
Line No.	Month Reported	Plant Name	Generating Plant	Supplier	Line Number	Volume (tons)	Form No.	Column Title	Old Value	New Value	Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)
23	01/98	CR4&5	CR4&5	Quaker Coal Co.	4	29,300	2A	(k) Quality Adjustments	\$0.00	\$ 1.03	√\$42.45	Quality Adjustment