

# INDIANTOWN

Gas company, inc.



CLEAN AND EFFICIENT NATURAL GAS AND PROPANE GAS FOR ALL YOUR ENERGY NEEDS

June 15, 1998

Ms. Blanca Bayo  
Florida Public Service Commission  
2540 Shumard Oak Blvd.  
Tallahassee, Fl. 32399

ORIGINAL

Re: Purchased Gas Adjustment True-up  
FPSC Docket No. 980003-GU

Dear Ms Bayo:

Enclosed for filing in the above referenced docket on behalf of Indiantown Gas Company are an original and ten (10) copies of the following:

1. Monthly True-Up Schedules A-1, A-2, A-3, A-4, A-5, and A-6.
2. Vendor Invoices for May 1998.

Sincerely,

Brian J. Powers  
General Manager  
Indiantown Gas Co.

98 JUN 17 AM 9 31  
MAIL ROOM  
RECEIVED  
OFFICE OF THE  
FLORIDA PUBLIC SERVICE  
COMMISSION

ACK \_\_\_\_\_  
AFA Uandwei  
APP \_\_\_\_\_  
CAF \_\_\_\_\_  
CMU \_\_\_\_\_  
CTR \_\_\_\_\_  
EAG Alphew  
LEG \_\_\_\_\_  
LIN 3  
OPC \_\_\_\_\_  
RCH \_\_\_\_\_  
SEC 1  
WAS \_\_\_\_\_  
OTH \_\_\_\_\_

16600 SW WARFIELD BLVD. • P. O. BOX 8, INDIANTOWN, FLORIDA 34956 • JUN 17 1998  
TEL. (407) 597-2268 & 597-2168 • FAX (407) 597-2068

DOCUMENT NUMBER DATE

06889 JUN 17 98  
FPC-REG. OPS. REPORTING

COMPANY: INDIANTOWN GAS COMPANY

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE

SCHEDULE A-1

OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR  
ESTIMATED FOR THE PERIOD OF: APRIL 98 Through MARCH 99

COST OF GAS PURCHASED	CURRENT MONTH: MAY 1998				PERIOD TO DATE			
	ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE		ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
1 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
2 NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00
3 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
4 COMMODITY (Other)	170,585	202,266	(31,681)	-15.66	352,759	400,489	(47,730)	-11.92
5 DEMAND	0	0	0	0.00	0	0	0	0.00
6 OTHER	0	0	0	0.00	0	0	0	0.00
<b>LESS END-USE CONTRACT</b>								
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
8 DEMAND	0	0	0	0.00	0	0	0	0.00
9	0	0	0	0.00	0	0	0	0.00
10 SECOND PRIOR MONTH PURCHASE ADJ. (OPTIONAL) (1+2+3+4+5+6+10)-(7+8+9)	0	0	0	0.00	0	0	0	0.00
11 TOTAL COST	170,585	202,266	(31,681)	-15.66	352,759	400,489	(47,730)	-11.92
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
13 COMPANY USE	0	0	0	0.00	0	0	0	0.00
14 TOTAL THERM SALES	168,419	202,266	(33,847)	-16.73	341,774	400,489	(58,715)	-14.66
<b>THERMS PURCHASED</b>								
15 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
16 NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00
17 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
18 COMMODITY (Other)	628,750	533,500	93,250	17.48	1,232,540	1,070,500	162,040	15.14
19 DEMAND	0	0	0	0.00	0	0	0	0.00
20 OTHER	0	0	0	0.00	0	0	0	0.00
<b>LESS END-USE CONTRACT</b>								
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22 DEMAND	0	0	0	0.00	0	0	0	0.00
23	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (17+18+20)-(21+23)	628,750	533,500	93,250	17.48	1,232,540	1,070,500	162,040	15.14
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26 COMPANY USE	0	0	0	0.00	0	0	0	0.00
27 TOTAL THERM SALES (24-26 Estimated Only)	662,118	533,500	128,618	24.11	1,277,967	1,070,500	207,467	19.38
<b>CENTS PER THERM</b>								
28 COMMODITY (Pipeline)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
29 NO NOTICE SERVICE	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
30 SWING SERVICE	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
31 COMMODITY (Other)	27.217	37.913	(10.696)	-28.21	28.620	37.411	(8.791)	-23.50
32 DEMAND	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
33 OTHER	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
<b>LESS END-USE CONTRACT</b>								
34 COMMODITY Pipeline	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
35 DEMAND	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
36	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
37 TOTAL COST	27.217	37.913	(10.696)	-28.21	28.620	37.411	(8.791)	-23.50
38 NET UNBILLED	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
39 COMPANY USE	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
40 TOTAL COST OF THERMS SOLD	25.764	37.913	(12.149)	-32.04	27.603	37.411	(9.808)	-26.22
41 TRUE-UP (E-2)	0.107	0.107	0.000	0.00	0.107	0.107	0.000	0.00
42 TOTAL COST OF GAS (40+41)	25.871	38.020	(12.149)	-31.95	27.710	37.518	(9.808)	-26.14
43 REVENUE TAX FACTOR	1.01911	1.01911	0.00000	0.00	1.01911	1.01911	0.00000	0.00
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	26.3654	38.7466	(12.3812)	-31.95	28.2395	38.2350	(9.9955)	-26.14
45 PGA FACTOR ROUNDED TO NEAREST 001	26.365	38.747	(12.382)	-31.96	28.240	38.235	(9.995)	-26.14

COMPANY: INDIANTOWN GAS COMPANY

## CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A-2  
(REVISED 8/19/93)

FOR THE PERIOD OF: APRIL 98 Through MARCH 99

	CURRENT MONTH: MAY 1998				PERIOD TO DATE			
	ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE		ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
<b>TRUE-UP CALCULATION</b>								
1 PURCHASED GAS COST	0	0	0	0.00	0	0	0	0.00
2 TRANSPORTATION COST	170,585	202,266	(31,681)	(15.66)	352,759	400,489	(47,730)	(11.92)
3 TOTAL	170,585	202,266	(31,681)	(15.66)	352,759	400,489	(47,730)	(11.92)
4 FUEL REVENUES (NET OF REVENUE TAX)	168,419	202,266	(33,847)	(16.73)	341,774	400,489	(58,715)	(14.66)
5 TRUE-UP (COLLECTED) OR REFUNDED	(4,109)	(4,109)	0	0.00	(8,218)	(8,218)	0	0.00
6 FUEL REVENUE APPLICABLE TO PERIOD (LINE 4 (+ OR -) LINE 5)	164,310	198,157	(33,847)	(17.08)	333,556	392,271	(58,715)	(14.97)
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(6,275)	(4,109)	(2,166)	52.71	(19,203)	(8,218)	(10,985)	133.67
8 INTEREST PROVISION - THIS PERIOD (LINE 21)	(586)	0	(586)	0.00	(1,146)	0	(1,146)	0.00
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	(126,375)	(49,306)	(77,069)	156.31	(116,996)	(49,306)	(67,690)	137.29
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	4,109	4,109	0	0.00	8,218	8,218	0	0.00
10a FLEX RATE REFUND (if applicable)	0	0	0	0.00	0	0	0	0.00
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	(129,127)	(49,306)	(79,821)	161.89	(129,127)	(49,306)	(79,821)	161.89
<b>INTEREST PROVISION</b>								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	(126,375)	(49,306)	(77,069)	156.31				
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	(128,541)	(49,306)	(79,235)	160.70				
14 TOTAL (12+13)	(254,916)	(98,612)	(156,304)	158.50				
15 AVERAGE (50% OF 14)	(127,458)	(49,306)	(78,152)	158.50				
16 INTEREST RATE - FIRST DAY OF MONTH	5.53000%	0.00000%	5.53000%	0.00				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.50000%	0.00000%	5.50000%	0.00				
18 TOTAL (16+17)	11.03000%	0.00000%	11.03000%	0.00				
19 AVERAGE (50% OF 18)	5.52000%	0.00000%	5.52000%	0.00				
20 MONTHLY AVERAGE (19/12 Months)	0.46000%	0.00000%	0.46000%	0.00				
21 INTEREST PROVISION (15x20)	(586)	0	(586)	0.00				

\* REVISED ESTIMATE IS EIGHT MONTHS ACTUAL &amp; FOUR MONTHS REVISED ESTIMATE





COMPANY: INDIANTOWN GAS COMPANY

THERM SALES AND CUSTOMER DATA

SCHEDULE A-5  
(REVISED 8/19/93)

FOR THE PERIOD OF: APRIL 98 Through MARCH 99

	CURRENT MONTH:		MAY 1998		PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE	
			AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
<b>THERM SALES (FIRM)</b>								
RESIDENTIAL	13,760	12,000	1,760	14.67	28,764	26,000	2,764	10.63
COMMERCIAL	7,648	6,500	1,148	17.66	15,883	14,500	1,383	9.54
FIRM INDUSTRIAL	0	265,000	(265,000)	-100.00	0	530,000	(530,000)	-100.00
COMMERCIAL LARGE	0	0	0	0.00	0	0	0	0.00
<b>TOTAL FIRM</b>	<b>21,408</b>	<b>283,500</b>	<b>(262,092)</b>	<b>-92.45</b>	<b>44,647</b>	<b>570,500</b>	<b>(525,853)</b>	<b>-92.17</b>
<b>THERM SALES (INTERRUPTIBLE)</b>								
SMALL INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00
INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00
LARGE INTERRUPTIBLE	640,708	250,000	390,708	156.28	1,233,310	500,000	733,310	146.66
<b>TOTAL INTERRUPTIBLE</b>	<b>640,708</b>	<b>250,000</b>	<b>390,708</b>	<b>156.28</b>	<b>1,233,310</b>	<b>500,000</b>	<b>733,310</b>	<b>146.66</b>
<b>TOTAL THERM SALES</b>	<b>662,116</b>	<b>533,500</b>	<b>128,616</b>	<b>24.11</b>	<b>1,277,957</b>	<b>1,070,500</b>	<b>207,457</b>	<b>19.38</b>
<b>NUMBER OF CUSTOMERS (FIRM)</b>					<b>AVERAGE NO. OF CUSTOMERS PERIOD TO DATE</b>			
RESIDENTIAL	624	600	24	4.00	625	600	25	4.17
COMMERCIAL	24	25	(1)	-4.00	24	25	(1)	-4.00
FIRM INDUSTRIAL	0	1	(1)	-100.00	0	1	(1)	-100.00
COMMERCIAL LARGE	0	0	0	0.00	0	0	0	0.00
<b>TOTAL FIRM</b>	<b>648</b>	<b>626</b>	<b>22</b>	<b>3.51</b>	<b>649</b>	<b>626</b>	<b>23</b>	<b>3.67</b>
<b>NUMBER OF CUSTOMERS (INTERRUPTIBLE)</b>					<b>AVERAGE NO. OF CUSTOMERS PERIOD TO DATE</b>			
SMALL INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00
INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00
LARGE INTERRUPTIBLE	2	1	1	100.00	2	1	1	100.00
<b>TOTAL INTERRUPTIBLE</b>	<b>2</b>	<b>1</b>	<b>1</b>	<b>100.00</b>	<b>2</b>	<b>1</b>	<b>1</b>	<b>100.00</b>
<b>TOTAL CUSTOMERS</b>	<b>650</b>	<b>627</b>	<b>23</b>	<b>3.67</b>	<b>651</b>	<b>627</b>	<b>24</b>	<b>3.83</b>
<b>THERM USE PER CUSTOMER</b>								
RESIDENTIAL	22.1	20.0	2.1	10.50	46.0	43.3	2.7	6.24
COMMERCIAL	318.7	260.0	58.7	22.58	661.8	580.0	81.8	14.10
FIRM INDUSTRIAL	0.0	265,000.0	(265,000.0)	-100.00	0.0	530,000.0	(530,000.0)	-100.00
COMMERCIAL LARGE	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00
SMALL INTERRUPTIBLE	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00
INTERRUPTIBLE	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00
LARGE INTERRUPTIBLE	320,354.0	250,000.0	70,354.0	28.14	616,655.0	500,000.0	116,655.0	23.33



# Peninsula Energy Services Company

DIVISION OF CHESAPEAKE UTILITIES CORPORATION

P.O. Box 615

Dover, Delaware 19903-0615

## NATURAL GAS INVOICE

<b>Customer</b>	<b>Statement Date</b>	03-Jun-98
Indiantown Gas Company, Inc.	<b>Payable Upon Receipt</b>	
P.O. Box 8	<b>Past Due After</b>	18-Jun-98
Indiantown, Florida 34956		
<b>Attention:</b> Mr. Brian Powers	<b>Interest Charges will accrue for all payments past due date as per your contract.</b>	

Production month of: **May 1998**

SERVICE	VOLUME*		DESCRIPTION	UNIT PRICE	TOTAL PRICE
BS		**			
Zone 1	7,471	Gross	Contract 5088	\$2.2200	\$16,585.62
Zone 2	8,928	Gross	Contract 5088	\$2.2700	\$20,266.56
Zone 3	4,371	Gross	Contract 5088	\$2.2400	\$9,791.04
Swing	0	Gross	Contract 5088	\$0.0000	\$0.00
K# 5188	18,602	Net	Excess Gas	\$2.31285	\$43,023.64
K# 5108		Gross	NYMEX Gas		\$0.00
Delivered Volumes	23,245	Net		\$2.4297	\$56,478.84
MS	62,675	Net	Measured Volumes	\$0.0500	\$3,133.75
NNT	3,100	Net	No Notice Volumes	\$0.0590	\$182.90
D-FTS-1	20,150	Net	Contract 5088	\$0.3772	\$7,600.58
C-FTS-1	20,150	Net	Contract 5088	\$0.0561	\$1,130.42
D-FTS-1	18,602	Net	Contract 5188	\$0.3772	\$7,000.67
C-FTS-1	18,602	Net	Contract 5188	\$0.0561	\$1,048.57
Adjustments -Bookout/Cashout/Receipts/Etc.					\$2,165.65
<b>TOTAL AMOUNT DUE</b>					<b>\$168,419.24</b>

**RECEIVED**  
 JUN 06 1998  
 BY: 19781

\* MMBtu's  
 \*\* Includes 2.96% Fuel

BS - Baseload Service	C - Commodity / FGT Usage	PGA - PGA Management
D - Demand / FGT Reservation	MS - Management Service	NNT - No Notice Reservation
SS - Swing Supply		

<b>Please Remit To</b> Peninsula Energy Services Company Division of Chesapeake Utilities Corporation P.O. Box 615 Dover, Delaware 19903-0615 Attn: CASH MANAGEMENT	<b>For Wire Payments</b> WIRE TRANSFER Credit PENINSULA ENERGY SERVICES COMPANY PNC Bank, Delaware
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For Billing Inquiries call Customer Accounting at (941) 293-8612  
 Facsimile Number (941) 294-3895