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June 18, 1998

Ms. Blanca S. Bayo, Director  
Division of Records and Reporting  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Betty Easley Conference Center  
Room 110  
Tallahassee, Florida 32399-0850

**HAND DELIVERY**

RECEIVED-FPSC  
RECORDS AND  
REPORTING  
JUN 18 PM 4:11

Re: Docket No. 980003-GU

Dear Ms. Bayo:

Enclosed herewith for filing in the above-referenced docket on behalf of Florida Public Utilities Company ("FPU") are the following documents:

1. Original and five copies of FPU's Request for Confidential Classification, and
2. An envelope containing the document considered "confidential".

Please acknowledge receipt of these documents by stamping the extra copy of this letter "filed" and returning the same to me. Thank you for your assistance with this filing.

RECEIVED & FILED

FPSC-BUREAU OF RECORDS

Sincerely,

  
Kenneth A. Hoffman

KAH/rl

cc: All Parties of Record

Tnb:az

*Request*  
DOCUMENT NUMBER-DATE

06511 JUN 18 88

FPSC-RECORDS/REPORTING

*Confidential*  
DOCUMENT NUMBER-DATE

06512 JUN 18 88

FPSC-RECORDS/REPORTING

**BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION**

In re: Purchased Gas Adjustment )  
(PGA) True-Up )  
\_\_\_\_\_ )

Docket No. 980003-GU  
Filed: June 18, 1998

**FPU'S REQUEST FOR CONFIDENTIAL CLASSIFICATION**

Florida Public Utilities Company ("FPU"), pursuant to Section 366.093, Florida Statutes, and Rule 25-22.006(4), Florida Administrative Code, submits this Request for Confidential Classification of portions of its purchased gas adjustment ("PGA") filing for the month of May, 1998. In support thereof, FPU states as follows:

1. FPU's PGA filing for the month of May 1998 consists of (a) Schedules A-1, A-1/R, A-1/Flexdown, A-1 Supporting Detail, Schedule A-1 Supporting Detail Supplement, A-2, A-3, A-4, A-5 and A-6 for the period of May 1998 through March 1999; and (b) purchased gas invoices for the month of May 1998.

2. FPU requests that certain information<sup>1</sup> in its PGA filing for the month of May 1998 be classified as "proprietary confidential business information" within the meaning of Section 366.093, Florida Statutes. The information and material at issue are intended to be and are treated by FPU as proprietary and confidential. The Commission previously has determined that this information is entitled to the protection of Section 366.093(3), Florida Statutes. See, e.g., Order No. PSC-96-0532-CFO-GU, issued April 15, 1996. Attached hereto as Exhibit "A" is a detailed explanation of the information and material for which confidential treatment are requested and justification for the requested confidential treatment of the highlighted portions of FPU's May 1998

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<sup>1</sup>Schedule A-1 Supporting Detail Supplement, Schedule A-3, Schedule A-4, and gas invoices from suppliers other than Enron and the Florida Gas transmission Company.

DOCUMENT NUMBER-DATE

06511 JUN 18 98

FPSC-RECORDS/REPORTING

PGA filing.

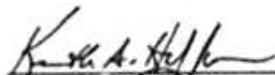
3. An unedited version of FPU's PGA filing for the month of May 1998 has been submitted to the Division of Records and Reporting on this date under a separate cover with the information asserted to be confidential highlighted in yellow. An edited version of the documents on which the information asserted to be confidential has been blocked out is enclosed herewith.

4. FPU requests that the information for which it seeks confidential classification remain confidential for a period of at least 18 months as provided in Section 366.093(4), Florida Statutes. The time period requested is necessary to allow FPU to negotiate future gas purchase contracts on favorable terms.

WHEREFORE, for the foregoing reasons, FPU respectfully requests that its Request for Confidential Classification be granted.

Dated this 18th day of June, 1998.

Respectfully submitted,



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(850) 681-6515 (Telecopier)

**CERTIFICATE OF SERVICE**

I HEREBY CERTIFY that a copy of the foregoing was furnished by U. S. Mail this 18th day of June, 1998, to the following:

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Florida Public Service  
Commission  
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Gerald L. Gunter Building  
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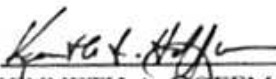
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By:   
KENNETH A. HOFFMAN, ESQ.

con3.6

Exhibit "A"

FLORIDA PUBLIC UTILITIES COMPANY

Docket No. 980003-GU

Justification for Confidentiality of May 1998 Schedules:

SCHEDULES	PAGE(S)	LINES	COLUMNS	RATIONALE
A-1 Supporting Detail	4A	8-16	VENDOR INVOICE, CREDIT,CHECK, OR IDENTIFYING NUMBER INVOICE AMOUNT CLASSIFICATION BREAKDOWN	(1,3) (1,3) (1,3) (1,3) (1,3)
A-3	6A	1-10	PURCHASED FROM, SYSTEM SUPPLY, END USE, TOTAL PURCHASED COMMODITY COST/THIRD PARTY OTHER CHARGE ACA/GRI/FUEL, TOTAL CENTS PER THERM	(1) (1) (1) (1) (1) (1,2) (1)
A-4	7	1-13	PRODUCER NAME, RECEIPT POINT, GROSS AMOUNT, NET AMOUNT, MONTHLY GROSS, MONTHLY NET, WELLHEAD PRICE, CITYGATE PRICE	(1) (1) (1) (1) (1) (1) (1) (1,2)

(1) The information contained within these columns represent negotiated gas supply packages purchased from suppliers other than Florida Gas Transmission Company. These prices vary based on the operational flexibility of each contract. These data contain the names of gas suppliers from whom FPU is purchasing gas supplies. Release of supplier names would be detrimental to the interests of FPU and its customers since it would provide a competitor with a list of FPU's suppliers. These data also contain information concerning volumes purchased and costs by gas supply source. Releasing such information could provide competing gas suppliers with an advantage over FPU. Suppliers may be less likely to make price concessions. Release of such information has the potential to lead to inflated price fixing by gas suppliers. Potentially, release of the aforementioned information may result in higher gas costs which would have to be passed along to FPU's customers. This information is contractual information which, if made public, "would impair the efforts of [Florida Public Utilities Company] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes.

(2) These data, specifically the fuel cost, is a function of the cost of gas paid by FPU to its gas suppliers. Release of such information would enable a third party to compute FPU's cost of gas by supplier. This information is contractual information which, if made public, "would impair the efforts of [Florida Public Utilities Company] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes.

(-) This additional form was requested by Staff to assist them and is not normally required as part of the PGA filing.

Exhibit "A" (con't)  
FLORIDA PUBLIC UTILITIES COMPANY

Docket No. 980003-GU

Justification for Confidentiality of May 1998 Gas Purchase Invoices  
Imbalance Resolutions, related information and/or transactions:

<u>ITEMS</u>	<u>PAGES</u>	<u>LINES</u>	<u>COLUMNS</u>	<u>RATIONALE</u>
GAS INVOICES	17-20	1-80	ALL	(4)

(4) It is necessary to keep all natural gas supply invoices and related transactions confidential with the exception of the Florida Gas Transmission Company invoices and transactions. The identity of the individual gas suppliers could be determined by any person familiar with the format, fonts and/or type sizes used by each gas supplier in constructing their invoices. As such, Florida Public Utilities is petitioning to keep every element of all gas supply invoices, with the exception of Florida Gas Transmission invoices, confidential. These invoices contain the following data which must be kept confidential to comply with the terms of the Company's gas supply contracts: the suppliers' identities, the period(s) the gas supply invoice(s) are for, the suppliers' account number(s) identifying FPU, the invoice number(s), the invoice date(s), payment due date(s), description(s) of service(s) provided, the pipeline(s) to which the gas was delivered, the amount(s) of gas delivered to the Company or to FGT for the Company's account detailed by FGT zone and/or receipt point name(s) and/or meter number(s) and/or upstream pipeline(s) name(s), the corresponding volumes and unit prices, the sub-totals of the charges, price computation methodologies based on contract terms between supplier(s) and FPU, the total invoice amount(s), payment instructions, suppliers' accounting and/or gas control representative(s) name(s) and telephone number(s). Release of any or all of the above data would be detrimental to the interests of FPU and its customers since it would provide a competitor with a list of FPU's suppliers. Releasing such information could provide competing gas suppliers with an advantage over FPU. Suppliers may be less likely to make price concessions. Release of such information has the potential to lead to inflated price fixing by gas suppliers. Potentially, release of the aforementioned information may result in higher gas costs which would have to be passed along to FPU's customers. Furthermore, Florida Public Utilities Company is contractually obligated to keep confidential all material terms of its gas supply agreements and transactions between its gas suppliers and the Company. Each gas invoices represent negotiated gas supply packages purchased from suppliers other than Florida Gas Transmission Company. These prices vary based on the operational flexibility of each contract.

Exhibit "A" (con't)

FLORIDA PUBLIC UTILITIES COMPANY

Docket No. 980003-GU

Justification for Confidentiality of May 1998 Imbalances  
Resolutions:

<u>ITEMS</u>	<u>PAGE(S)</u>	<u>LINES</u>	<u>COLUMNS</u>	<u>RATIONALE</u>
IMBALANCE RESOLUTION(S):	21-25	1-80	ALL	(5)

(5) The item represents transaction by Florida Public Utilities Company and affects it's PGA for imbalances traded and as an alternative to Florida Gas Transmission Company's cash out program. Transactions of these types are with other pipeline customers. For competitive purposes only, FPU must be assured that no other pipeline customer will be able to ascertain the parties involved in this transaction with FPU nor the prices of the components of such transactions nor the quantities involved in this transaction. Otherwise future transactions of this type may be put at undue risk. This information is contractual information which, if made public, "would impair the efforts of [Florida Public Utilities Company] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes.

**COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE  
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR  
ESTIMATED FOR THE PERIOD OF: APRIL 1998 Through MARCH 1999**

COST OF GAS PURCHASED	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE		ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
1 COMMODITY (Pipeline)	18,853	11,010	5,843	53.07	35,758	21,673	14,085	64.99
2 NO NOTICE SERVICE	1,829	1,829	0	0.00	6,254	6,254	0	0.00
3 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
4 COMMODITY (Other)	766,613	1,155,798	(389,185)	(33.67)	1,733,408	2,551,518	(818,110)	(32.06)
5 DEMAND	223,852	223,774	78	0.03	781,364	778,637	2,727	0.35
6 OTHER	0	0	0	0.00	0	0	0	0.00
<b>LESS END-USE CONTRACT</b>								
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
8 DEMAND	0	0	0	0.00	0	0	0	0.00
9 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00
10 Second Prior Month Purchase Adj. (OPTIONAL)	0	0	0	0.00	0	0	0	0.00
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	1,009,147	1,392,411	(383,264)	(27.53)	2,556,784	3,358,082	(801,298)	(23.86)
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
13 COMPANY USE	2,328	2,507	(181)	(7.22)	3,740	6,044	(2,304)	(38.12)
14 TOTAL THERM SALES	1,267,970	1,160,256	107,714	9.28	2,591,064	2,352,707	238,357	10.13
<b>THERMS PURCHASED</b>								
15 COMMODITY (Pipeline)	3,363,210	3,310,720	52,490	1.59	7,392,950	7,277,740	115,210	1.58
16 NO NOTICE SERVICE	310,000	310,000	0	0.00	1,060,000	1,060,000	0	0.00
17 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
18 COMMODITY (Other)	3,359,220	3,310,720	48,500	1.46	7,388,670	7,277,740	110,930	1.52
19 DEMAND	4,320,780	4,289,780	31,000	0.72	10,854,780	10,973,780	(119,000)	(1.08)
20 OTHER	0	0	0	0.00	0	0	0	0.00
<b>LESS END-USE CONTRACT</b>								
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22 DEMAND	0	0	0	0.00	0	0	0	0.00
23 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (+17+18+20)-(21+23)	3,359,220	3,310,720	48,500	1.46	7,388,670	7,277,740	110,930	1.52
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26 COMPANY USE	6,871	5,950	721	12.12	11,403	13,080	(1,677)	(12.82)
27 TOTAL THERM SALES (24-26 Estimated Only)	5,891,278	3,304,770	2,586,508	78.27	11,999,502	7,264,660	4,734,842	65.18
<b>CENTS PER THERM</b>								
28 COMMODITY (Pipeline) (1/15)	0.501	0.333	0.168	50.45	0.484	0.298	0.186	62.42
29 NO NOTICE SERVICE (2/16)	0.590	0.590	0.000	0.00	0.590	0.590	0.000	0.00
30 SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
31 COMMODITY (Other) (4/18)	22.821	34.911	(12.090)	(34.63)	23.460	35.059	(11.599)	(33.08)
32 DEMAND (5/19)	5.181	5.216	(0.035)	(0.67)	7.198	7.095	0.103	1.45
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
<b>LESS END-USE CONTRACT</b>								
34 COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
35 DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
36 COMMODITY Other (9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
37 TOTAL COST OF PURCHASES (11/24)	30.041	42.058	(12.017)	(28.57)	34.604	46.142	(11.538)	(25.01)
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
39 COMPANY USE (13/26)	34.867	42.134	(7.267)	(17.25)	32.798	46.208	(13.410)	(29.02)
40 TOTAL COST OF THERM SOLD (11/27)	17.130	42.133	(25.003)	(59.34)	21.307	46.225	(24.918)	(53.91)
41 TRUE-UP (E-2)	(0.315)	(0.315)	0.000	0.00	(0.315)	(0.315)	0.000	0.00
42 TOTAL COST OF GAS (40+41)	16.815	41.818	(25.003)	(59.79)	20.992	45.910	(24.918)	(54.28)
43 REVENUE TAX FACTOR	1.00376	1.00376	0.000	0.00	1.00376	1.00376	0.000	0.00
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	16.87822	41.97524	(25.097)	(59.79)	21.07093	46.08262	(25.012)	(54.28)
45 PGA FACTOR ROUNDED TO NEAREST .001	16.878	41.975	(25.097)	(59.79)	21.071	46.083	(25.012)	(54.28)



**COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE  
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR  
ESTIMATED FOR THE PERIOD OF: APRIL 1998 Through MARCH 1999**

COST OF GAS PURCHASED	CURRENT MONTH:				PERIOD TO DATE			
	ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
1 COMMODITY (Pipeline)	16,853	11,010	5,843	53.07	35,758	21,673	14,085	64.99
2 NO NOTICE SERVICE	1,829	1,829	0	0.00	6,254	6,254	0	0.00
3 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
4 COMMODITY (Other)	766,613	1,155,798	(389,185)	(33.67)	1,733,408	2,551,518	(818,110)	(32.06)
5 DEMAND	223,852	223,774	78	0.03	781,364	778,637	2,727	0.35
6 OTHER	0	0	0	0.00	0	0	0	0.00
<b>LESS END-USE CONTRACT</b>								
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
8 DEMAND	0	0	0	0.00	0	0	0	0.00
9 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00
10 Second Prior Month Purchase Adj. (OPTIONAL)	0	0	0	0.00	0	0	0	0.00
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	1,009,147	1,392,411	(383,264)	(27.53)	2,556,784	3,358,082	(801,298)	(23.86)
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
13 COMPANY USE	2,326	2,507	(181)	(7.22)	3,740	6,044	(2,304)	(38.12)
14 TOTAL THERM SALES	1,267,970	1,160,256	107,714	9.28	2,591,064	2,352,707	238,357	10.13
<b>THERMS PURCHASED</b>								
15 COMMODITY (Pipeline)	3,363,210	3,310,720	52,490	1.59	7,392,950	7,277,740	115,210	1.58
16 NO NOTICE SERVICE	310,000	310,000	0	0.00	1,060,000	1,060,000	0	0.00
17 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
18 COMMODITY (Other)	3,359,220	3,310,720	48,500	1.46	7,388,670	7,277,740	110,930	1.52
19 DEMAND	4,320,780	4,289,780	31,000	0.72	10,854,780	10,973,780	(119,000)	(1.08)
20 OTHER	0	0	0	0.00	0	0	0	0.00
<b>LESS END-USE CONTRACT</b>								
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22 DEMAND	0	0	0	0.00	0	0	0	0.00
23 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (*17+18+20)-(21+23)	3,359,220	3,310,720	48,500	1.46	7,388,670	7,277,740	110,930	1.52
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26 COMPANY USE	6,671	5,950	721	12.12	11,403	13,080	(1,677)	(12.82)
27 TOTAL THERM SALES (24-26 Estimated Only)	5,891,278	3,304,770	2,586,508	78.27	11,999,502	7,264,660	4,734,842	65.15
<b>CENTS PER THERM</b>								
28 COMMODITY (Pipeline) (1/15)	0.501	0.333	0.168	50.45	0.484	0.298	0.186	62.42
29 NO NOTICE SERVICE (2/16)	0.590	0.590	0.000	0.00	0.590	0.590	0.000	0.00
30 SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
31 COMMODITY (Other) (4/18)	22.821	34.911	(12.090)	(34.63)	23.460	35.059	(11.599)	(33.08)
32 DEMAND (5/19)	5.181	5.216	(0.035)	(0.67)	7.198	7.095	0.103	1.45
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
<b>LESS END-USE CONTRACT</b>								
34 COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
35 DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
36 COMMODITY Other (9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
37 TOTAL COST OF PURCHASES (11/24)	30.041	42.058	(12.017)	(28.57)	34.604	46.142	(11.538)	(25.01)
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
39 COMPANY USE (13/26)	34.867	42.134	(7.267)	(17.25)	32.798	46.208	(13.410)	(29.02)
40 TOTAL COST OF THERM SOLD (11/27)	17.130	42.133	(25.003)	(59.34)	21.307	46.225	(24.918)	(53.91)
41 TRUE-UP (E-2)	(0.315)	(0.315)	0.000	0.00	(0.315)	(0.315)	0.000	0.00
42 TOTAL COST OF GAS (40+41)	16.815	41.818	(25.003)	(59.79)	20.992	45.910	(24.918)	(54.28)
43 REVENUE TAX FACTOR	1.00376	1.00376	0.000	0.00	1.00376	1.00376	0.000	0.00
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	16.87822	41.97524	(25.097)	(59.79)	21.07093	46.08262	(25.012)	(54.28)
45 PGA FACTOR ROUNDED TO NEAREST .001	16.878	41.975	(25.097)	(59.79)	21.071	46.083	(25.012)	(54.28)

**COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE  
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR  
ESTIMATED FOR THE PERIOD OF: APRIL 1998 Through MARCH 1999**

COST OF GAS PURCHASED	CURRENT MONTH: MAY 1998				PERIOD TO DATE			
	ACTUAL	FLEXDOWN ESTIMATE	DIFFERENCE		ACTUAL	FLEXDOWN ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
1 COMMODITY (Pipeline)	16,653	11,010	5,643	53.07	35,758	21,673	14,085	64.99
2 NO NOTICE SERVICE	1,829	1,829	0	0.00	6,254	6,254	0	0.00
3 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
4 COMMODITY (Other)	766,613	1,155,798	(389,185)	(33.67)	1,733,408	2,551,518	(818,110)	(32.06)
5 DEMAND	223,852	223,774	78	0.03	781,364	778,637	2,727	0.35
6 OTHER	0	0	0	0.00	0	0	0	0.00
<b>LESS END-USE CONTRACT</b>								
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
8 DEMAND	0	0	0	0.00	0	0	0	0.00
9 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00
10 Second Prior Month Purchase Adj. (OPTIONAL)	0	(229,648)	229,648	(100.00)	0	(999,331)	999,331	(100.00)
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	1,009,147	1,162,763	(153,616)	(13.21)	2,556,784	2,358,751	198,033	8.40
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
13 COMPANY USE	2,326	2,507	(181)	(7.22)	3,740	6,044	(2,304)	(38.12)
14 TOTAL THERM SALES	1,267,970	1,160,256	107,714	9.28	2,591,064	2,352,707	238,357	10.13
<b>THERMS PURCHASED</b>								
15 COMMODITY (Pipeline)	3,363,210	3,310,720	52,490	1.59	7,392,950	7,277,740	115,210	1.58
16 NO NOTICE SERVICE	310,000	310,000	0	0.00	1,060,000	1,060,000	0	0.00
17 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
18 COMMODITY (Other)	3,359,220	3,310,720	48,500	1.46	7,388,670	7,277,740	110,930	1.52
19 DEMAND	4,320,780	4,289,780	31,000	0.72	10,854,780	10,973,780	(119,000)	(1.08)
20 OTHER	0	0	0	0.00	0	0	0	0.00
<b>LESS END-USE CONTRACT</b>								
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22 DEMAND	0	0	0	0.00	0	0	0	0.00
23 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (+17+18+20)-(21+23)	3,359,220	3,310,720	48,500	1.46	7,388,670	7,277,740	110,930	1.52
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26 COMPANY USE	6,671	5,950	721	12.12	11,403	13,080	(1,677)	(12.82)
27 TOTAL THERM SALES (24-26 Estimated Only)	5,891,278	3,304,770	2,586,508	78.27	11,999,502	7,264,660	4,734,842	65.18
<b>CENTS PER THERM</b>								
28 COMMODITY (Pipeline) (1/15)	0.501	0.333	0.168	50.45	0.484	0.298	0.186	62.42
29 NO NOTICE SERVICE (2/16)	0.590	0.590	0.000	0.00	0.590	0.590	0.000	0.00
30 SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
31 COMMODITY (Other) (4/18)	22.821	34.911	(12.090)	(34.63)	23.460	35.059	(11.599)	(33.08)
32 DEMAND (5/19)	5.181	5.216	(0.035)	(0.67)	7.198	7.095	0.103	1.45
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
<b>LESS END-USE CONTRACT</b>								
34 COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
35 DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
36 COMMODITY Other (9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
37 TOTAL COST OF PURCHASES (11/24)	30.041	35.121	(5.080)	(14.46)	34.604	32.410	2.194	6.77
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
39 COMPANY USE (13/26)	34.867	42.134	(7.267)	(17.25)	32.798	46.208	(13.410)	(29.02)
40 TOTAL COST OF THERM SOLD (11/27)	17.130	35.184	(18.054)	(51.31)	21.307	32.469	(11.162)	(34.38)
41 TRUE-UP (E-2)	(0.315)	(0.315)	0.000	0.00	(0.315)	(0.315)	0.000	0.00
42 TOTAL COST OF GAS (40+41)	16.815	34.869	(18.054)	(51.78)	20.992	32.154	(11.162)	(34.71)
43 REVENUE TAX FACTOR	1.00376	1.00376	0.000	0.00	1.00376	1.00376	0.000	0.00
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	16.87822	35.00011	(18.122)	(51.78)	21.07093	32.27490	(11.204)	(34.71)
45 PGA FACTOR ROUNDED TO NEAREST .001	16.878	35.000	(18.122)	(51.78)	21.071	32.275	(11.204)	(34.71)

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

**PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION  
SCHEDULE A-1 SUPPORTING DETAIL**

FOR THE PERIOD OF:  
CURRENT MONTH:

APRIL 1998 THROUGH MARCH 1999  
MAY 1998

COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM (\$ PER THERM)
1 Commodity Pipeline - Scheduled FTS - System Supply	3,161,400	15,720.72	0.497
2 No Notice Commodity Adjustment - System Supply	(14,440)	(81.01)	0.561
3 Commodity Pipeline - Scheduled FTS - End Users	0	0.00	0.000
4 Commodity Pipeline - Scheduled FTS - OSSS	216,250	1,213.16	0.561
5 Commodity Pipeline - Scheduled PTS - End Users	0	0.00	0.000
6 Commodity Adjustments	0	0.00	0.000
7 Commodity Adjustments	0	0.00	0.000
8 TOTAL COMMODITY (Pipeline)	3,363,210	16,852.87	0.501
<b>SWING SERVICE</b>			
9 Swing Service - Scheduled	0	0.00	0.000
10 Alert Day Volumes - FGT	0	0.00	0.000
11 Alert Day Volumes - FGT	0	0.00	0.000
12 Operational Flow Order Volumes - FGT	0	0.00	0.000
13 Less Alert Day Volumes Direct Billed to Others	0	0.00	0.000
14 Other	0	0.00	0.000
15	0	0.00	0.000
16 TOTAL SWING SERVICE	0	0.00	0.000
<b>COMMODITY OTHER</b>			
17 Commodity Other - Scheduled FTS - System Supply	3,142,970	726,498.39	23.115
18 Commodity Other - Scheduled FTS - OSSS	216,250	49,688.86	22.978
19 Commodity Other - Schedule PTS / ITS	0	0.00	0.000
20 Imbalance Cashout - FGT	0	(8,652.69)	0.000
21 Imbalance Cashout - Other Shippers	0	(921.44)	0.000
22 Imbalance Cashout - Transporting Customers	0	0.00	0.000
23	0	0.00	0.000
24 TOTAL COMMODITY (Other)	3,359,220	766,613.12	22.821
<b>DEMAND</b>			
25 Demand (Pipeline) Entitlement to System Supply	4,104,530	223,851.51	5.454
26 Demand (Pipeline) Entitlement to End-Users	0	0.00	0.000
27 Demand (Pipeline) Entitlement to OSSS	216,250	0.00	0.000
28 Other - Settlement Refund	0	0.00	0.000
29 Other	0	0.00	0.000
30 Other	0	0.00	0.000
31 Other	0	0.00	0.000
32 TOTAL DEMAND	4,320,780	223,851.51	5.181
<b>OTHER</b>			
33 Revenue Sharing - FGT	0	0.00	0.000
34 FGT Rate Case	0	0.00	0.000
35 Legal & Consulting Expenses	0	0.00	0.000
36 Travel Expenses	0	0.00	0.000
37 Other	0	0.00	0.000
38 Other	0	0.00	0.000
39 Other	0	0.00	0.000
40 TOTAL OTHER	0	0.00	0.000

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

PURCHASED GAS ADJUSTMENT  
 COST RECOVERY CLAUSE CALCULATION  
 SCHEDULE A-1 SUPPORTING DETAIL SUPPLEMENT

FOR THE PERIOD OF: APRIL 1998 THROUGH MARCH 1999  
 CURRENT MONTH: MAY 1998

Line No.	Vendor	Invoice, Credit, Check, or Identifying Number	Filing Page Number	Invoice Amount	Classification Breakdown					
					Commodity (Pipeline)	No Notice Service	Swing Service	Commodity (Other)	Demand	Other
1	FGT	23288	10	112,446.67	0.00	1,829.00	0.00	0.00	110,617.67	0.00
2	FGT	23278	11	113,233.84	0.00	0.00	0.00	0.00	113,233.84	0.00
3	FGT	23538	12	12,220.92	12,220.92	0.00	0.00	0.00	0.00	0.00
4	FGT	23527	13	4,712.96	4,712.96	0.00	0.00	0.00	0.00	0.00
5	FGT	23537	14	(81.01)	(81.01)	0.00	0.00	0.00	0.00	0.00
6	FGT	23477	15	3,754.35	0.00	0.00	0.00	3,754.35	0.00	0.00
7	FGT	CK 625001130	16	(12,407.04)	0.00	0.00	0.00	(12,407.04)	0.00	0.00
8			17		0.00	0.00	0.00		0.00	0.00
9			18		0.00	0.00	0.00		0.00	0.00
10			19		0.00	0.00	0.00		0.00	0.00
11			20		0.00	0.00	0.00		0.00	0.00
12			21		0.00	0.00	0.00		0.00	0.00
13			22		0.00	0.00	0.00		0.00	0.00
14			23		0.00	0.00	0.00		0.00	0.00
15			24		0.00	0.00	0.00		0.00	0.00
16			25		0.00	0.00	0.00		0.00	0.00
17										
18										
19										
20										
21										
22										
23										
24										
25										
<b>TOTAL</b>				<b>1,009,146.50</b>	<b>16,852.87</b>	<b>1,829.00</b>	<b>0.00</b>	<b>766,613.12</b>	<b>223,851.51</b>	<b>0.00</b>

FOR THE PERIOD OF: APRIL 1998 Through MARCH 1999

	CURRENT MONTH:		MAY 1998		PERIOD TO DATE				
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE (3)	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
<b>TRUE-UP CALCULATION</b>									
1 PURCHASED GAS COST (Sch. A-1 Line 4)	766,613	1,155,798	389,185	33.67	1,733,408	2,551,518	818,110	32.06	
2 TRANSPORTATION COST (Sch. A-1 Lines 1,2,3,5,6)	242,534	6,965	(235,569)	(3,382.18)	823,376	(192,787)	(1,016,143)	527.14	
3 TOTAL	1,009,147	1,162,763	153,616	13.21	2,556,784	2,358,751	(198,033)	(8.40)	
4 FUEL REVENUES (NET OF REVENUE TAX)	1,267,970	1,160,256	(107,714)	(9.28)	2,591,064	2,352,707	(238,357)	(10.13)	
5 TRUE-UP (COLLECTED) OR REFUNDED	11,882	11,882	0	0.00	23,764	23,764	0	0.00	
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	1,279,852	1,172,138	(107,714)	(9.19)	2,614,828	2,376,471	(238,357)	(10.03)	
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	270,705	9,375	(261,330)	(2,787.52)	58,044	17,720	(40,324)	(227.56)	
8 INTEREST PROVISION-THIS PERIOD (2) (2)	(2,168)	0	2,168	0.00	(4,415)	0	4,415	0.00	
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST (1)	(601,132)	136,296	737,428	41.05	(374,342)	139,833	514,175	367.71	
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(11,882)	(11,882)	0	0.00	(23,764)	(23,764)	0	0.00	
10a FLEX RATE REFUND (if applicable)	0	0	0	0.00	0	0	0	0.00	
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	(344,477)	133,789	478,266	157.48	(344,477)	133,789	478,266	357.48	
<b>INTEREST PROVISION</b>									
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	(601,132)	136,296	737,428	541.05					* If line 5 is a refund add to line 4 If line 5 is a collection ( ) subtract from line 4
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	(342,309)	133,789	476,098	355.86					
14 TOTAL (12+13)	(943,441)	270,085	1,213,526	449.31					
15 AVERAGE (50% OF 14)	(471,721)	135,043	606,763	449.31					
16 INTEREST RATE - FIRST DAY OF MONTH	5.5300%	0.0000%	---	---					
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.5000%	0.0000%	---	---					
18 TOTAL (16+17)	11.0300%	0.0000%	---	---					
19 AVERAGE (50% OF 18)	5.5150%	0.0000%	---	---					
20 MONTHLY AVERAGE (19/12 Months)	0.460%	0.000%	---	---					
21 INTEREST PROVISION (15x20)	(2,168)	0	---	---					

## Estimated Only:

- (1) Beginning of period True-up & Interest (Line 9) comes from the most recently filed E-4 if we do not flex down. If we flex down, the beginning of the period True-up & Interest (Line 9) comes from the prior periods end of period net true-up. In the ninth month of the period, the beginning True-up amount will change to the actual True-up amount at the end of the eighth month on the most recently filed Schedule E-2. The prior period write-off will be the estimated over/under recovery estimated on Schedule E-4 regardless if we flex down.
- (2) For the current period, interest should equal the most recently filed Schedule E-2.
- (3) Period to date for months nine to twelve should be eight months actual plus four months estimated. Should agree to Schedule E-2.

TRANSPORTATION PURCHASES  
SYSTEM SUPPLY AND END USE

ACTUAL FOR THE PERIOD OF:  
PRESENT MONTH:

APRIL 1998 Through MARCH 1999  
MAY 1998

LINE NO	DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM		
								THIRD PARTY	PIPELINE					
1	APR 98		SYS SUPPLY	N/A					N/A	N/A				
2	APR 98		SYS SUPPLY	N/A					N/A	N/A				
3	APR 98		SYS SUPPLY	N/A					N/A	N/A				
4	APR 98		SYS SUPPLY	N/A					N/A	N/A				
5	APR 98		SYS SUPPLY	N/A					N/A	N/A				
6	MAY 98		SYS SUPPLY	N/A					N/A	N/A				
7	MAY 98		SYS SUPPLY	N/A					N/A	N/A				
8	MAY 98		SYS SUPPLY	N/A					N/A	N/A				
9	MAY 98		SYS SUPPLY	N/A					N/A	N/A				
10	MAY 98		SYS SUPPLY	N/A					N/A	N/A				
<b>TOTAL</b>							6,914,420	474,250	7,388,670	1,742,983.00	0	0	0	23.59

## FLORIDA GAS TRANSMISSION FIRM TRANSPORTATION SYSTEM SUPPLY

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY  
 FOR THE PERIOD: APRIL 1998 THROUGH MARCH 1999  
 MONTH: MAY 1998

PRODUCER/ SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE	CITYGATE PRICE
1							
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
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42							
43							
<b>TOTAL</b>		11,229	10,896	348,100	337,765		
<b>WEIGHTED AVERAGE</b>						\$2,2298	\$2,2980

NOTES: GROSS AMOUNT MMBTU/D AND NET AMOUNT MMBTU/D DO NOT REFLECT  
THE TOTAL AMOUNT WHICH FLOWED ON ANY GIVEN DAY. FLOW PER DAY IS REPRESENTED BY  
THE DAILY AVERAGE OF MONTHLY GROSS MMBTU AND MONTHLY NET MMBTU. CITYGATE PRICES  
ARE GROSSED UP ONLY FOR FGT'S FUEL RETENTION

FOR THE PERIOD OF: APRIL 1998 Through MARCH 1999

CURRENT MONTH: MAY 1998

PERIOD TO DATE

		ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE	
				AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
<b>THERM SALES (FIRM)</b>									
GENERAL SERVICE	(11)	756,639	708,700	(47,939)	(6.76)	1,762,300	1,653,720	(108,580)	(6.57)
OUTDOOR LIGHTING	(21)	144	200	56	28.00	288	400	112	28.00
RESIDENTIAL	(31)	587,712	573,930	(13,782)	(2.40)	1,454,512	1,382,140	(72,372)	(5.24)
LARGE VOLUME	(51)	1,800,087	1,669,660	(160,427)	(9.61)	3,812,830	3,508,920	(303,910)	(8.66)
OTHER	(81)	7,103	0	(7,103)	(100.00)	16,981	0	(16,981)	(100.00)
<b>TOTAL FIRM</b>		<b>3,181,685</b>	<b>2,952,490</b>	<b>(229,195)</b>	<b>(7.76)</b>	<b>7,046,911</b>	<b>6,545,180</b>	<b>(501,731)</b>	<b>(7.67)</b>
<b>THERM SALES (INTERRUPTIBLE)</b>									
INTERRUPTIBLE	(61)	305,426	352,280	46,854	13.30	632,223	719,480	87,257	12.13
INTERRUPTIBLE TRANSPORT	(92)	94,168	23,900	(70,268)	(294.01)	194,597	48,790	(145,807)	(298.85)
LARGE VOLUME INTERRUPTIBLE	(93)	2,093,749	1,986,440	(107,309)	(5.40)	3,651,521	3,584,220	(67,301)	(1.88)
OFF SYSTEM SALES SERVICE	(95)	216,250	0	(216,250)	0.00	474,250	0	(474,250)	0.00
<b>TOTAL INTERRUPTIBLE</b>		<b>2,709,593</b>	<b>2,362,620</b>	<b>(346,973)</b>	<b>(14.69)</b>	<b>4,952,591</b>	<b>4,352,490</b>	<b>(600,101)</b>	<b>(13.79)</b>
<b>TOTAL THERM SALES</b>		<b>5,891,278</b>	<b>5,315,110</b>	<b>(576,168)</b>	<b>(10.84)</b>	<b>11,999,502</b>	<b>10,897,670</b>	<b>(1,101,832)</b>	<b>(10.11)</b>
<b>NUMBER OF CUSTOMERS (FIRM)</b>									
					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
GENERAL SERVICE	(11)	2,739	2,710	(29)	(1.07)	2,741	2,712	(29)	(1.07)
OUTDOOR LIGHTING	(21)	0	0	0	0.00	0	0	0	0.00
RESIDENTIAL	(31)	32,083	32,546	463	1.42	32,147	32,695	548	1.68
LARGE VOLUME	(51)	886	911	25	2.74	888	909	21	2.31
OTHER	(81)	436	0	(436)	(100.00)	437	0	(437)	(100.00)
<b>TOTAL FIRM</b>		<b>36,144</b>	<b>36,167</b>	<b>23</b>	<b>0.06</b>	<b>36,213</b>	<b>36,316</b>	<b>103</b>	<b>0.28</b>
<b>NUMBER OF CUSTOMERS (INTERRUPTIBLE)</b>									
					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
INTERRUPTIBLE	(61)	12	13	1	7.69	12	13	1	7.69
INTERRUPTIBLE TRANSPORT	(92)	3	1	(2)	(200.00)	3	1	(2)	(200.00)
LARGE VOLUME INTERRUPTIBLE	(93)	1	1	0	0.00	1	1	0	0.00
OFF SYSTEM SALES SERVICE	(95)	1	0	(1)	0.00	1	0	(1)	0.00
<b>TOTAL INTERRUPTIBLE</b>		<b>17</b>	<b>15</b>	<b>(2)</b>	<b>(13.33)</b>	<b>17</b>	<b>15</b>	<b>(2)</b>	<b>(13.33)</b>
<b>TOTAL CUSTOMERS</b>		<b>36,161</b>	<b>36,182</b>	<b>21</b>	<b>0.06</b>	<b>36,230</b>	<b>36,331</b>	<b>101</b>	<b>0.28</b>
<b>THERM USE PER CUSTOMER</b>									
GENERAL SERVICE	(11)	276	262	(14)	(5.34)	643	610	(33)	(5.41)
OUTDOOR LIGHTING	(21)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
RESIDENTIAL	(31)	18	18	0	0.00	45	42	(3)	(7.14)
LARGE VOLUME	(51)	2,066	1,833	(233)	(12.71)	4,294	3,860	(434)	(11.24)
OTHER	(81)	16	0	(16)	(100.00)	39	0	(39)	(100.00)
INTERRUPTIBLE	(61)	25,452	27,098	1,646	6.07	52,685	55,345	2,660	4.81
INTERRUPTIBLE TRANSPORT	(92)	31,389	23,900	(7,489)	(31.33)	64,866	48,790	(16,076)	(32.95)
LARGE VOLUME INTERRUPTIBLE	(93)	2,093,749	1,986,440	(107,309)	(5.40)	3,651,521	3,584,220	(67,301)	(1.88)
OFF SYSTEM SALES SERVICE	(95)	216,250	0	(216,250)	0.00	474,250	0	(474,250)	0.00



ACTUAL FOR THE PERIOD OF: APRIL 1998 Through MARCH 1999

	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR
<b>WEST PALM BEACH:</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} \times \text{AVERAGE BTU CONTENT}$	1.0481	1.0504										
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.06	1.06	0	0	0	0	0	0	0	0	0	0
<b>SANFORD &amp; DELAND:</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} \times \text{AVERAGE BTU CONTENT}$	1.0456	1.0510										
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.06	1.07	0	0	0	0	0	0	0	0	0	0

**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An (REGULATORY AFFILIATE)

CONTRACT NO. 5008      SHIPPER: FLORIDA PUBLIC UTILITIES COMPANY      CUSTOMER NO.: 4884      PLEASE CONTACT LAURA STAMERONE  
 AT (713) 853-8725 WITH ANY QUESTIONS REGARDING THIS INVOICE  
 INVOICE NO. 2408      TYPE: FIRM TRANSMISSION      FIRM NO. 00882427      OR COE LIST  
 TOTAL AMOUNT DUE      \$117,446.67  
 CUSTOMER: FLORIDA PUBLIC UTILITIES COMPANY      WEST PALM BEACH, FL 33407-3395  
 ATTN: CREDIT SERVICES  
 POST OFFICE BOX 3395

CONTRACT NO. 5008      SHIPPER: FLORIDA PUBLIC UTILITIES COMPANY      CUSTOMER NO.: 4884      PLEASE CONTACT LAURA STAMERONE  
 AT (713) 853-8725 WITH ANY QUESTIONS REGARDING THIS INVOICE  
 INVOICE NO. 2408      TYPE: FIRM TRANSMISSION      FIRM NO. 00882427      OR COE LIST  
 TOTAL AMOUNT DUE      \$117,446.67

CL NO.	RECEIPTS	CAN NO.	DELIVERIES	IC	AC	UNIT	PERCENTAGE	DISC	WT	VOLUMES	BTU DAY	AMOUNT
			05/98	A	RES	0.3887	0.0083		0.3772	297,260	\$110,617.67	
			05/98	A	RES	0.0590			0.0590	31,000	\$1,829.00	
			TOTAL FOR CONTRACT 5008 FOR MONTH OF 05/98.									
			*** END OF INVOICE 2358 ***									

RESERVATION CHARGE  
 NO NOTICE RESERVATION CHARGE

**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An (ERCOT/NGM) AFFILIATE

DATE 05/21/78 PAGE 1  
 CCL 08/12/78  
 INVOICE NO. 2278  
 TOTAL AMOUNT DUE \$112,231.84

PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE  
 AND WITH US:  
 Citra Transco.

CUSTOMER: FLORIDA PUBLIC UTILITIES COMPANY  
 ATTN: CHRIS SAYSER  
 POST OFFICE BOX 3395  
 WEST PALM BEACH, FL 33407-3395

CONTRACT 3624 SHIPPER FLORIDA PUBLIC UTILITIES COMPANY CUSTOMER NO: 4084 PLEASE CONTACT LAURA GIAMBRONE  
 TYPE FIRM TRANSPORTATION CUMS NO. 006874477 OR (313)851-6725 WITH ANY QUESTIONS REGARDING THIS INVOICE  
 OR CCL LIST

POI NO.	RECEIPT	CRN NO.	CELLS PER MONTH	TC	AC	BASE	INTEGRITY	UNIT	RTY	VOLUMES DIN DAY	AMOUNT
			05/78	A	RES	0.8072	0.0083		0.8137	128.818	\$112,231.84

TOTAL FOR CONTRACT 3624 FOR MONTH OF 05/78

... END OF INVOICE 2278 ...

RESERVIATION CHARGE

**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 AN (INDUS/SORAT AFFILIATE)

DATE: 06/10/98  
 CUS: 06720798  
 INVOICE NO: 23538  
 TOTAL DUES: \$12,220.92

FIXED REFERENCE THIS INVOICE NO. IS YOUR REFERENCE  
 AND USE TO:

CUSTOMER: FLORIDA PUBLIC UTILITIES COMPANY  
 ATTN: CHRIS SANDER  
 POST OFFICE BOX 3395  
 WEST PALM BEACH, FL 33402-3395

CONTRACT: 5009      SHIPPER: FLORIDA PUBLIC UTILITIES COMPANY      CUSTOMER NO: 4084      PLEASE CONTACT LADRA GIANERONE  
 AT 7733852-8723 WITH ANY QUESTIONS REGARDING THIS INVOICE  
 /INTEL. FIRM TRANSPORTATION      DUNS NO. 006824427      OR CDSL LIST

PCI NO	RECEIPTS	CON NO.	DELIVERIES	CON NO.	PCO	MONTH	IC	AC	EXTL	DISCOUNT	RATES	DISC	EXT	VOLUMES	AMOUNT
18103	Usage Charge	3194	05/98	A	CDW	0.0312	0.0749	0.0581	74.302	\$1,263.40					
18104	Usage Charge	28645	05/98	A	CDW	0.0312	0.0749	0.0581	20.363	\$1,142.36					
18105	Usage Charge	3198	05/98	A	CDW	0.0312	0.0749	0.0581	31.048	\$1,741.79					
18106	Usage Charge	28456	05/98	A	CDW	0.0312	0.0749	0.0581	3.100	\$173.91					
18107	Usage Charge	3181	05/98	A	CDW	0.0312	0.0749	0.0581	31.458	\$1,764.79					
18108	Usage Charge	3183	05/98	A	CDW	0.0312	0.0749	0.0581	30.183	\$1,692.14					
18109	Usage Charge	3185	05/98	A	CDW	0.0312	0.0749	0.0581	39.710	\$2,227.23					
18116	Usage Charge	3262	05/98	A	CDW	0.0312	0.0749	0.0581	4.795	\$293.85					
18117	Usage Charge	3261	05/98	A	CDW	0.0312	0.0749	0.0581	3.500	\$111.35					
18118	Usage Charge	3277	05/98	A	CDW	0.0312	0.0749	0.0581	4.367	\$244.88					
18273	Usage Charge	3214	05/98	A	CDW	0.0312	0.0749	0.0581	21.829	\$1,213.18					
82992	Usage Charge	21783	05/98	A	CDW	0.0312	0.0749	0.0581	3.500	\$196.35					
TOTAL FOR CONTRACT 5009 FOR MONTH OF 05/98.															
*** END OF INVOICE 23538 ***															

# I N V O I C E

## FLORIDA GAS TRANSMISSION COMPANY

AN ENRON/SONAT AFFILIATE

DATE: 08/20/98  
 C/C: 08/20/98  
 INVOICE NO.: 23527  
 TOTAL AMOUNT DUE: \$4,712.95

PLEASE REFER TO THIS INVOICE NO. ON YOUR REMITTANCE  
 AND WIRE TO:  
 Wire Transfer

CUSTOMER: FLORIDA PUBLIC UTILITIES COMPANY  
 ATTN: CHRIS SANDER  
 POST OFFICE BOX 3395  
 WEST PALM BEACH, FL 33402-2395

CONTRACT: 3624      SERVICE: FLORIDA PUBLIC UTILITIES COMPANY      CUSTOMER NO: 4084      PLEASE CONTACT LAURA GIAMBRORE  
 AT (712)853-8725 WITH ANY QUESTIONS REGARDING THIS INVOICE  
 TRUCK: FIRM TRANSPORTATION      DUNS NO. 004824477      CN CODE LIST

PCI NO.	RECEIPTS	CAN NO.	DELIVERIES	CAN NO.	PRIO MONTH	TC	BC	RATE	SURCHARGE	DISC	NET	VOLUMES	AMOUNT
	Usage Charge		16103	3154	05/98	A	CDM	0.0144	0.0249	0.0393	0.0393	8.897	\$249.63
	Usage Charge		16104	28445	05/98	A	CDM	0.0144	0.0249	0.0393	0.0393	12.767	\$561.04
	Usage Charge		16105	3158	05/98	A	CDM	0.0144	0.0249	0.0393	0.0393	15.252	\$599.40
	Usage Charge		16106	28456	05/98	A	CDM	0.0144	0.0249	0.0393	0.0393	20.800	\$817.44
	Usage Charge		16107	3161	05/98	A	CDM	0.0144	0.0249	0.0393	0.0393	8.742	\$243.56
	Usage Charge		16108	3183	05/98	A	CDM	0.0144	0.0249	0.0393	0.0393	827	\$22.83
	Usage Charge		16109	3165	05/98	A	CDM	0.0144	0.0249	0.0393	0.0393	8.990	\$233.31
	Usage Charge		16110	3262	05/98	A	CDM	0.0144	0.0249	0.0393	0.0393	14.437	\$567.37
	Usage Charge		16117	3261	05/98	A	CDM	0.0144	0.0249	0.0393	0.0393	14.468	\$568.59
	Usage Charge		16118	3277	05/98	A	CDM	0.0144	0.0249	0.0393	0.0393	12.733	\$539.71
TOTAL FOR CONTRACT 3624 FOR MONTH OF 05/98.												119.923	\$4,712.95

... END OF INVOICE 23527 ...

**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 AN ENCON/SONAT AFFILIATE

Page 1

DATE: 06/10/98  
 CUC: 06770798  
 TRFVCE NO.: 22537  
 TOTAL AMOUNT DUE: (181.01)

CUSTOMER: FLORIDA PUBLIC UTILITIES COMPANY  
 ATTN: CHRIS SANDER  
 POST OFFICE BOX 3395  
 WEST PALM BEACH, FL 33402-3395

PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE  
 and wire to:  
 Union Transfer

CONTRACT: 5002 SHIPPER: FLORIDA PUBLIC UTILITIES COMPANY CUSTOMER NO.: 4084 PLEASE CONTACT LAURA GIAMBERGHE  
 TYPE: DELIVER POINT OPERATOR ACCOUNT CUMS NO.: 008674427 OR CUC# 1151 AT (313)853-8173 WITH ANY QUESTIONS REGARDING THIS INVOICE

DELIVERIES  
 POI NO. CAN NO. PAGO MONTH IC AC RATE PERCENTAGE DTH DAY POLYMERIS DTH DAY AMOUNT

DELIVERIES	POI NO.	CAN NO.	PAGO MONTH	IC	AC	RATE	PERCENTAGE	DTH DAY	POLYMERIS	DTH DAY	AMOUNT
			05/98	A	COM	0.0312	0.0249	0.0561	(1.444)		(181.01)
TOTAL FOR CONTRACT 5002 FOR MONTH OF 05/98											
... END OF INVOICE 22537 ...											

NO NOTICE

**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 AN ENCON/SORAT AFFILIATE

PAGE 1

DATE: 06/10/98  
 CUC: 06/10/98  
 INVOICE NO: 23877  
 TOTAL AMOUNT DUE: \$5,483.73

PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO:  
 Wire Transfer

CUSTOMER: FLORIDA PUBLIC UTILITIES COMPANY  
 ATTN: MARC SCHNEIDERMAN  
 POST OFFICE BOX 3385  
 WEST PALM BEACH, FL 33402-3385

CONTRACT: SHIPPER: CUSTOMER NO: 4084  
 TYPE: CASH IN/CASH OUT  
 DELIVERIES: CAN NO.

RECEIPTS: CAN NO. DELIVERIES: CAN NO. RATES: VOLUMES: AMOUNT  
 C10 - Net Receipts Imbalance  
 C10 - Net No Notice Imbalance

DATE	IC	RC	RATE	VOLUME	AMOUNT	
06/98	MB1		2.4300	1.082	\$2,629.26	
06/98	MB1		2.4300	463	1133.09	
TOTAL FOR MONTH OF 06/98:					1545	3754.35

\*\*\* END OF INQUIRY PRINT \*\*\*  
 PLEASE CONTACT GEORGE AMEZ AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CUC LIST

FLORIDA GAS TRANSMISSION CO  
P.O. Box 1188  
Houston, TX 77251-1188

**ENRON  
CORP**

FLORIDA PUBLIC UTILITIES CO  
ATTN: MARK SCHNEIDERMAN  
POST OFFICE BOX 3395  
WEST PALM BEACH, FL  
33402-3395

05/22/98

PAGE 1 OF 1

VENDOR NO: 4084

REMITTANCE STATEMENT

VOUCHER NO.	INVOICE DATE	INVOICE NO.	PURCHASE ORDER	AMOUNT		
				GROSS	DISCOUNT	NET
9805000022 02/98 DMBALANCE	05/22/98	22658 CASH OUT		12,407.04		12,407.04
				TOTAL		12,407.04

SPECIAL INSTRUCTIONS:  
CALL ALMA GREEN X35832

DETACH AND RETAIN THIS STUB FOR YOUR RECORDS. CHECK # 0625001130 ATTACHED BELOW

**ENRON  
CORP**

FLORIDA GAS TRANSMISSION CO  
P.O. Box 1188  
Houston, TX 77251-1188

No. 0625001130

05/22/98

Y TO THE  
DER OF  
FLORIDA PUBLIC UTILITIES CO  
ATTN: MARK SCHNEIDERMAN  
POST OFFICE BOX 3395  
WEST PALM BEACH, FL  
33402-3395

\*\*\*\*\*\$12,407.04

NOT VALID AFTER 1 YEAR

elve thousand four hundred seven and 04/100 Dollars

*William D. Gathman*

AUTHORIZED SIGNATURE

IBANK - DELAWARE

THE FACE OF THIS DOCUMENT HAS A BLUE BACKGROUND ON WHITE PAPER • THE BACK CONTAINS AN ARTIFICIAL WATERMARK - HOLD AT AN ANGLE TO VIEW

⑈06 2500 1130⑈ ⑆03 1100 209⑆ 39 110485⑈