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NUI Corporation (NYSE: NUI)

ORIGINAL

Via Federal Express

June 18, 1998

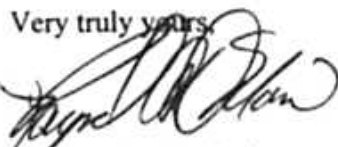
Ms. Blanca Bayo, Director
 Division of Records and Reporting
 Florida Public Service Commission
 2540 Shumard Oak Blvd.
 Tallahassee, FL 32399-0868

Re: Docket No. 97⁸0003-GU, Purchased Gas Adjustment Cost Recovery

Dear Ms. Bayo:

Enclosed for filing are the original and 10 copies of City Gas Company of Florida's purchased gas adjustment filing for the month of May 1998 and request for specified confidential treatment of portions of such information. The request is made pursuant to Section 366.093, Florida Statutes, for the reasons detailed in the document entitled "City Gas Company of Florida's Request for Specified Confidential Treatment," which document was filed under separate cover (copy enclosed). The sensitive information contained in these forms has been highlighted or computer shaded.

- ACK _____ Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to me.
- AFA _____
- APP _____
- CAF _____ Thank you for your assistance in connection with this matter.
- CMU _____
- CTR _____
- EAG _____
- LEG _____
- LIN _____
- OPC _____
- RCH _____
- SEC _____ RAD:mab
- WAS _____ Encl.
- OTH _____ *Cafra*

Very truly yours,

 Raymond A. DeMoine
 Director, Rates and
 Regulatory Affairs

DOCUMENT NUMBER DATE
 06522 JUN 19 98
 FILED IN DIVISION REPORTING

NUI Companies and Affiliates:
 City Gas Company of Florida
 Elizabethtown Gas
 Elkton Gas
 North Carolina Gas

NUI Capital Corp
 NUI Energy
 NUI Energy Brokers
 NUI Environmental Group

TIC Enterprises, LLC
 Utility Business Services
 Valley Cities Gas
 Waverly Gas

EXHIBIT "A"
CITY GAS COMPANY OF FLORIDA

Data Elements for the May 1998 PGA for which Confidential Treatment is Requested

Schedule Number, or Other Identifier	Page	Lines	Columns	Justification (See "Notes" Below)
A-3	5	2-8	A - K	(1)
A-4	6	1-11	A, C, D, E, F, G, H	(2)
Summary of Gas Invoices	9-11	Oth. Supp.		(3)
Gas Invoices	B1 - B9	none	none	n/a
	B10 - B25	All	All	(3)
				(3)

Notes To Exhibit "A" Regarding Justification:

(1) Schedule A-3, System End Use, identifies the Company's gas suppliers, as well as the price and volume of gas that the Company purchased for the month. As explained above, public knowledge of this information "would impair the efforts of City Gas to contract for goods or services on favorable terms," Section 366.093(3)(d), Florida Statutes.

(2) The information contained within Schedule A-4, Transportation System Supply, represents negotiated gas supply packages purchased from vendors. These prices vary according to the operational flexibility of each contract. Release of any information therein would be detrimental to the interests of the Company and its customers since it would provide competitors with a list of City Gas's suppliers, volumes purchased and costs by gas supply source. As described above, publication of this information "would impair the efforts of City Gas to contract for goods or services on favorable terms," Section 366.093(3)(d), Florida Statutes.

(3) The third-party gas invoices attached represent negotiated gas-supply packages and contain data that must be kept confidential according to contractual terms between the Company and individual suppliers. Furthermore, as explained in paragraphs 1 and 2 above, release of any information such as the supplier's identity, or price and quantity of gas purchased may "impair the efforts of City Gas to contract for goods or services on favorable terms," Section 366.093(3)(d), Florida Statutes.

It is necessary to keep the whole invoice confidential as any person familiar with the format, fonts and/or type sizes that each gas supplier uses in constructing respective invoices can easily determine their identity. Alternatively, the following information should be made confidential: the supplier's identity, address and phone number; length of the contract, invoice date, invoice number, contract number, customer identification number, description of service, average daily therm usage, name, address and phone number of contact person, points of gas receipt and delivery, transaction date, rate codes, base rates, surcharges and discounts, volumes and payment due. Release of such information may lead suppliers to fix prices at inflated levels and as a consequence, ratepayers may pay higher gas costs.

In conjunction with the Gas Invoices, City Gas files a Schedule that summarizes all gas invoices and imbalance dispositions. This schedule is intended to facilitate the Commission's review of the filing. City Gas will continue to provide this schedule and requests confidential classification for the entire summary document.

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Purchased Gas)
Adjustment Cost Recovery)
_____)

Docket No. 970003-GU
Filed: June 18, 1998

CITY GAS COMPANY OF FLORIDA REQUEST
FOR SPECIFIED CONFIDENTIAL TREATMENT

City Gas Company of Florida ("City Gas" or "the Company"), pursuant to section 366.093, Florida Statutes, submits the following Request for Specified Confidential Treatment of portions of its Purchased Gas Adjustment (PGA) filing for the month of May 1998. In support thereof, City Gas states:

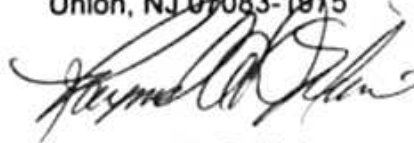
1. City Gas' PGA filing for the month of May 1998 consists of Schedule A-1, A-1R, A-1 Supporting Details, A-2, A-3, A-4, A-5, A-6 and purchased gas invoices for the month of May 1998. The confidential version of City Gas' filing for the month is submitted in a sealed envelope concurrently with this request.
2. Attached hereto as Exhibit "A" is a detailed justification for the requested confidential treatment of the highlighted portions of City Gas' filing for Schedules A-3 and A-4 and purchased gas invoices.
3. The material for which confidential classification is sought is intended to be and is treated by City Gas as proprietary and has not been publicly disclosed.
4. City Gas requests that the information for which it seeks confidential classification not be declassified for a period of eighteen months as provided in section

366.093 (4), Florida Statutes. The time period requested is necessary to allow City Gas to negotiate future gas purchase contracts with suppliers/competitors (and other customers having access to information which would adversely affect the ability of the Company to negotiate such future contracts) on favorable terms.

Wherefore, City Gas Company of Florida respectfully requests the Commission grant its petition for Specified Confidential Treatment of the information identified in Exhibit "A."

Dated this June 18, 1998

City Gas Company of Florida
A Division of NUI Corporation
One Elizabethtown Plaza
Union, NJ 07083-1875



Raymond A. DeMoine
Director, Rates & Regulatory Affairs

COMPANY:		COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE				SCHEDULE A-1/R			
CITY GAS COMPANY OF FLORIDA		OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR				(REVISED 6/98/94)			
ESTIMATED FOR THE PERIOD OF:		APRIL 98		Through		MARCH 99		(Flex Down) PAGE 2 OF 11	
		CURRENT MONTH		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
		ACTUAL	FLEX DOWN ESTIMATE	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
COST OF GAS PURCHASED									
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	47,506	15,439	32,067	207.70	81,144	35,339	45,805	129.62
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	6,859	9,660	(2,801)	(29.00)	15,709	22,125	(6,416)	(29.00)
3	SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	1,038,234	1,014,400	23,834	2.35	1,671,188	2,520,947	(849,759)	(33.71)
5	DEMAND (Line 32 - 29 A-1 support detail)	669,729	1,031,426	(361,699)	(35.07)	1,592,140	2,030,051	(437,911)	(21.57)
6	OTHER (Line 40 A-1 support detail)	4,941	5,359	(418)	(7.80)	10,963	13,623	(2,660)	(19.53)
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9		-	-	-	-	-	-	-	-
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	1,767,269	2,076,286	(309,017)	(14.68)	3,371,144	4,622,085	(1,250,941)	(27.06)
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE (Line 39 - Page 11)	(4,093)	(7,559)	3,466	(45.85)	(8,555)	(13,858)	5,303	(38.27)
14	TOTAL THERM SALES	1,817,435	2,068,727	(251,292)	(12.15)	4,468,511	4,608,228	(139,717)	(3.03)
THERMS PURCHASED									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	9,443,270	4,125,170	5,318,100	128.92	16,379,980	10,188,170	6,191,810	60.77
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	1,162,500	1,162,500	-	-	2,962,500	2,962,500	-	-
17	SWING SERVICE Commodity	-	-	-	-	-	-	-	-
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	5,767,429	4,125,170	1,642,259	39.81	8,404,356	10,188,170	(1,783,814)	(17.51)
19	DEMAND Billing Determinants Only (Line 32-29 A-1 support detail)	11,214,250	18,494,163	(7,279,913)	(39.36)	26,744,680	36,391,683	(9,647,003)	(26.51)
20	OTHER Commodity (Line 40 A-1 support detail)	9,673	10,228	(555)	(5.43)	21,020	24,852	(3,832)	(15.42)
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	5,777,102	4,135,398	1,641,704	39.70	8,425,376	10,213,022	(1,787,646)	(17.50)
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE (Line 39 - Page 11)	(10,481)	(15,700)	4,519	-	(21,904)	(30,000)	8,096	(26.99)
27	TOTAL THERM SALES (24-26 Estimated only)	4,639,888	4,120,398	519,490	12.61	11,067,938	10,183,022	884,916	8.69
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	0.00503	0.00374	0.00129	34.49	0.00495	0.00347	0.00148	42.65
29	NO NOTICE SERVICE (2/16)	0.00590	0.00631	(0.00241)	(29.00)	0.00590	0.00631	(0.00241)	(29.00)
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31	COMMODITY (Other) (4/18)	0.18002	0.24591	(0.06589)	(26.79)	0.19685	0.24744	(0.04859)	(19.64)
32	DEMAND (5/19)	0.05972	0.05577	0.00395	7.08	0.05953	0.05578	0.00375	6.72
33	OTHER (6/20)	0.51080	0.52395	(0.01315)	(2.51)	0.52155	0.54817	(0.02662)	(4.86)
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36		-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	0.30591	0.50208	(0.19617)	(39.07)	0.40012	0.45257	(0.05245)	(11.59)
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	0.39056	0.50393	(0.11337)	(22.50)	0.39056	0.46192	(0.07136)	(15.45)
40	TOTAL THERM SALES (11/27)	0.38089	0.50390	(0.12301)	(24.41)	0.30459	0.45390	(0.14931)	(32.89)
41	TRUE-UP (E-2)	0.00044	0.00044	-	-	0.00044	0.00044	-	-
42	TOTAL COST OF GAS (40+41)	0.38133	0.50434	(0.12301)	(24.39)	0.30503	0.45434	(0.14931)	(32.86)
43	REVENUE TAX FACTOR	1.00376	1.00376	-	-	1.00376	1.00376	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.38276	0.50624	(0.12348)	(24.39)	0.30618	0.45605	(0.14987)	(32.86)
45	PGA FACTOR ROUNDED TO NEAREST .001	0.383	0.506	(0.123)	(24.31)	0.306	0.456	(0.150)	(32.89)

FOR THE PERIOD: APRIL 98 THROUGH MARCH 99 CURRENT MONTH: 5/98

COMMODITY (Pipeline)	(A) THERMS	(B) INV. AMOUNT	(C) COST PER THERM
1 Commodity Pipeline - Scheduled FTS (Line 1 Page 10)	8,235,090	40,728.48	0.00495
2 Commodity Pipeline - Scheduled ITS			
3 No Notice Commodity Adjustment			
4 Commodity True-up (Line 2+3 Page 10)	1,208,180	6,777.83	0.00561
5 Commodity Adjustments			
6 Commodity Adjustments			
7			
8 TOTAL COMMODITY (Pipeline)	9,443,270	47,506.31	0.00503
Sched A-1 Ln 15 Sched A-1 Ln 1 Sched A-1 Ln 28			
SWING SERVICE			
9 Swing Service Scheduled			
10 Alert Day Volumes - FGT			
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Operating Account Balancing			
14 Other - Net market delivery imbalance			
15			
16 TOTAL SWING SERVICE	0	0.00	0.00
Sched A-1 Line 17 Schedule A-1 Line 3 Schedule A-1 Line 30			
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS (Line 4 Page 10), (Line 74 Page 10)	9,443,270	1,866,051.17	0.19761
18 Commodity Other - Scheduled ITS			
19 Imbalance Cashout - FGT (Line 15 Page 10)		0.00	
20 Imbalance Cashout - Other Shippers (Line 24 Page 11)		0.00	
21 Imbalance Cashout - Transporting Cust (Line 15 Page 11)		0.00	
22 True-up - Other Shippers (Line 60 Page 10)		30,106.73	
23 Less: OSS, Margin Sharing, Company Use, and Refund (Lines 37+38 - 40 Page 11)	(3,675,841)	(857,924.28)	0.23340
24 TOTAL COMMODITY (Other)	5,767,429	1,038,233.62	0.18002
Sched A-1 Line 18 Schedule A-1 Line 4 Schedule A-1 Line 31			
DEMAND			
25 Demand (Pipeline) Entitlement (Line 9 Page 10 Less: Line 26 and 29 Support Detail)	13,354,800	693,771.54	0.05195
26 Less Relinquished to End-Users (Line 6+13 Page 9)	(2,140,550)	(37,293.44)	0.01742
27 Less Relinquished Off System			
28 Other - Firm winter supply (Line 19 Page 9)	1,162,500	6,658.75	0.00590
29 Demand - No Notice			
30 Revenue Sharing - FGT			
31 Other - Storage Demand (Line 31 Page 11)		13,250.93	
32 TOTAL DEMAND	12,376,750	676,587.78	0.05467
Sched A-1 Line 19+16 Sched A-1 Line 5+2 Sched A-1 Line 32 & 29			
OTHER			
33 Other - Monthly purchase from Peoples Gas (Line 17 Page 10)	9,672.70	4,940.53	0.51077
34 Peak Shaving			
35 Storage withdrawal			
36 Other			
37 Other			
38 Other			
39 Other			
40 TOTAL OTHER	9,672.70	4,940.53	0.51077
Sched A-1 Line 20 Schedule A-1 Line 6 Schedule A-1 Line 33			

COMPANY: CITY GAS COMPANY OF FLORIDA

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE A-3
(REVISED 8/19/93)
PAGE 5 OF 11

ACTUAL FOR THE PERIOD OF:
CURRENT MONTH: 5/98

APRIL 98

Through

MARCH 99

DATE	(A) PURCHASED FROM	(B) PURCHASED FOR	(C) SCH TYPE	(D) SYSTEM SUPPLY	(E) END USE	(F) TOTAL PURCHASED	COMMODITY COST		(I) DEMAND COST	(J) OTHER CHARGES ACA/GR/FUEL	(K) TOTAL CENTS PER THERM
							(G) THIRD PARTY	(H) PIPELINE			
5/98	FGT		FTS-1					24,458	663,337	47,506	---
TOTAL				8,486,270	-	8,486,270	1,866,051	24,458	663,337	47,506	30.65

FOR THE PERIOD OF:

APRIL 98

Through

MARCH 99

PAGE 7 OF 11

	CURRENT MONTH: 5/98		DIFFERENCE		TOTAL THERMS SALES		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
THERM SALES (FIRM)								
1 RESIDENTIAL	1,365,068	1,526,490	140,422	10.13%	3,688,833	3,386,080	(302,753)	-8.21%
2 COMMERCIAL	2,951,534	3,899,420	947,886	32.12%	6,587,203	7,927,840	1,340,637	20.35%
3 COMMERCIAL LARGE VOL 1	-	-	-	0.00%	-	-	-	0.00%
4 COMMERCIAL LARGE VOL 2	-	-	-	0.00%	-	-	-	0.00%
5 TOTAL FIRM	4,337,602	5,425,910	1,088,308	25.09%	10,276,036	11,313,920	1,037,884	10.10%
THERM SALES (INTERRUPTIBLE)								
6 INTERRUPTIBLE	171,109	258,600	87,491	51.13%	466,075	528,700	62,625	13.44%
7 LARGE INTERRUPTIBLE	131,177	124,600	(6,577)	-5.01%	325,827	284,000	(41,827)	-12.84%
8 TRANSPORTATION	3,444,208	-	(3,444,208)	-100.00%	7,079,923	-	(7,079,923)	-100.00%
9 TOTAL INTERRUPTIBLE	3,746,494	383,200	(3,363,294)	-89.77%	7,871,825	812,700	(7,059,125)	-89.68%
10 TOTAL THERM SALES	8,084,096	5,809,110	(2,274,986)	-28.14%	18,147,861	12,126,620	(6,021,241)	-33.18%
NUMBER OF CUSTOMERS (FIRM)					AVG. NO. OF CUSTOMERS PERIOD TO DATE			
11 RESIDENTIAL	92,909	94,644	1,735	1.87%	93,045	94,800	1,755	1.89%
12 COMMERCIAL	4,655	5,229	574	12.33%	4,677	5,209	532	11.37%
13 COMMERCIAL LARGE VOL 1	-	-	-	0.00%	-	-	-	0.00%
14 COMMERCIAL LARGE VOL 2	-	-	-	0.00%	-	-	-	0.00%
15 TOTAL FIRM	97,564	99,873	2,309	2.37%	97,722	100,009	2,287	2.34%
NUMBER OF CUSTOMERS (INTERRUPTIBLE)					AVG. NO. OF CUSTOMERS PERIOD TO DATE			
16 INTERRUPTIBLE	8	10	2	25.00%	8	10	2	25.00%
17 LARGE INTERRUPTIBLE	1	1	-	0.00%	1	1	-	0.00%
18 TRANSPORTATION	412	-	(412)	-100.00%	365	-	(365)	-100.00%
19 TOTAL INTERRUPTIBLE	421	11	(410)	-97.39%	374	11	(363)	-97.06%
20 TOTAL CUSTOMERS	97,985	99,884	1,899	1.94%	98,096	100,020	1,924	1.96%
THERM USE PER CUSTOMER								
21 RESIDENTIAL	15	16	1	8.11%	20	18	(2)	-10.00%
22 COMMERCIAL	634	746	112	17.61%	704	761	57	8.10%
23 COMMERCIAL LARGE VOL 1	-	-	-	0.00%	-	-	-	0.00%
24 COMMERCIAL LARGE VOL 2	-	-	-	0.00%	-	-	-	0.00%
25 INTERRUPTIBLE	21,389	25,860	4,471	20.90%	29,130	26,435	(2,695)	-9.25%
26 LARGE INTERRUPTIBLE	131,177	124,600	(6,577)	-5.01%	162,914	142,000	(20,914)	-12.84%
27 TRANSPORTATION	8,360	-	(8,360)	-100.00%	9,699	-	(9,699)	-100.00%

CITY GAS COMPANY OF FLORIDA
Gas Invoices for the month of 5/98

					Actual	
	FGT FTS - Contract 5034	MCF	THERMS	RATE	AMOUNT	Checked:
1	Commodity costs					
2	Contract #5034	FTS 1	4,978,910	0.00561	27,931.69	
3	Contract #3608, 5338, 5364, 5381	FTS 2	3,256,180	0.00393	12,796.79	
4	Total Firm:	<u>0</u>	<u>8,235,090</u>		<u>40,728.48</u>	()
MEMO: FGT Fixed charges paid on 10th of month						
5	FTS-1 Demand - System supply	Miami	6,858,130	0.03772	258,688.66	()
6	" Capacity release		(2,122,880)	---	(35,852.10)	()
7	" System supply	Treasure Coast	311,860	0.03772	11,763.36	()
8	" System supply	Brevard	1,844,810	0.03772	69,586.23	()
9	" " "	Merritt Sq.	0	0.03772	0.00	()
10	Total FTS-1 demand		<u>6,891,920</u>		<u>304,186.15</u>	
11						
12	FTS-2 Demand - System supply	Miami	4,340,000	0.08157	354,013.80	()
13	FTS-2 Demand - Capacity release		(17,670)	---	(1,441.34)	
14			0	---	0.00	
15	Total FTS-2 demand		<u>4,322,330</u>		<u>352,572.46</u>	
16						
17	No Notice Demand-System supply	Miami	961,000	0.00590	5,669.90	()
18	" " "	Brevard	201,500	0.00590	1,188.85	()
19			<u>1,162,500</u>		<u>6,858.75</u>	
20	Western Div. /IT Revenue Sharing Cr.				0.00	()
21	Total fixed charges		<u>12,376,750</u>		<u>663,617.36</u>	
OTHER SUPPLIERS:						
			THERMS		AMOUNT	

CITY GAS COMPANY OF FLORIDA
Gas Invoices for the month of 5/96

					Actual	
	FGT FTS - Contract 5034	MCF	THERMS	RATE	AMOUNT	Checked:
1	Commodity costs					
2	Contract #5034	FTS 1	4,978,910	0.00561	27,931.69	
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14			0	---	0.00	
15	Total FTS-2 demand		<u>4,322,330</u>		<u>352,572.46</u>	
16						
17	No Notice Demand-System supply	Miami	961,000	0.00590	5,669.90	()
18	" " "	Brevard	201,500	0.00590	1,188.85	()
19			<u>1,162,500</u>		<u>6,858.75</u>	
20	Western Div. / IT Revenue Sharing Cr.				0.00	()
21	Total fixed charges		<u>12,376,750</u>		<u>663,617.36</u>	
OTHER SUPPLIERS:						
			THERMS		AMOUNT	

74					
75					
76	Total purchases & accruals 5/98 -	8,452,942.7	2,635,690.92	1,898,091.17	(23,749.33)
					2,611,941.59

CITY GAS COMPANY OF FLORIDA
SUMMARY OF GAS SUPPLIERS - 5/98

FGT -	Gross therms billed	Net therms received	Amount		Net Activity	Invoice Reference	Invoice due	Invoice paid
			This month					
			Payments	Accruals				
OVERTENDERS / TRANSP. CUSTOMERS								
1								
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15	Total overtenders 5/98 -	0.00	0.00	0.00	0.00			
BOOK-OUT TRANSACTIONS								
16								
17								
18								
19								
20								
21								
22								
23								
24	Total book-outs 5/98 -	0.0	0.00	0.00	0.00			
STORAGE TRANSACTIONS								
28								
29								
30								
31	Total storage costs 5/98 -	0.0	13,250.93	0.00	13,250.93			
32								
33		9,452,942.7	2,648,941.85	(23,749.33)	2,625,192.52			
34			(a)	(b)				
35								
36	Total Gas Cost - 5/98 (a + b):		2,625,192.52					
37	Less: Non-PGA Off System Sales	(3,665,360.0)	(840,193.40)					
38	50% margin sharing		(13,637.42)					
39	Company Use	(10,481.0)	(4,093.46)					
40	Refund		-					
41								
42	Total PGA Gas Cost - 5/98 (Ln 36 through 40):	5,777,101.7	1,767,268.24					

FAXED MAY 13 1998
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I V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRCH/SONAT Affiliate

05/10/98
 05/20/98
 73029
 15,132.38

PLEASE REFERENCE THIS INVOICE NO. ON YOUR FORTIFLEXER AND BIRE TO: BIRE TRANSFER

CUSTOMER: NLI CORPORATION
 ATTN: MORENE NAVARRO
 CITY GAS CO OF FLORIDA
 510 WEST 502-208
 RICHMOND, NJ 07022

CONTRACT: 5079 SHIPPER: NLI CORPORATION
 TYPE: DELIVERY POINT OPERATOR ACCOUNT

CUSTOMER NO: 11470
 CLASS NO: 056212344
 OR CODE LIST

RECEIPTS CAN NO.	DELIVERIES PCI NO.	MONTH	IC	RC	BASE	DISC	NET	VOLUMES CTR DRY	AMOUNT
		04/98	A	CDW	0.0312	0.0749	0.0561	(20,185)	(\$1,132.38)
TOTAL FOR CONTRACT 5029 FOR MONTH OF 04/98.									
*** ENC OF INVOICE 23029 ***									

APPROVED: *[Signature]*
 DATE: 5/13/98
 REVIEWED: *[Signature]*
 DATE: 5-12-98

FAXED MAY 13 1998

ARK

I V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 AN ENERGEN/SCANA AFFILIATE

PAGE 1

PLEASE REFER TO THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO:

CUSTOMER: NLI CORPORATION
 ATTN: ARIENE NAVARRO
 CLIX GAS CO. OF FLORIDA
 350 WEST 207-208
 BIRMINGHAM, AL 35202

CONTRACT: 5364
 SHIPPER: NLI CORPORATION
 TYPE: FIRM TRANSPORTATION

CUSTOMER NO.: 11470 P-LASE CONTACT MARY JOU...IPS
 AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE
 CLOSING NO.: 048721344 OR CODE 1131

CI NO.	RECEIPTS	CAN NO.	DELIVERIES	FCI NO.	CRN NO.	PRCD	IC	RC	BASE	SURCHARGES	CISC	RET	FCI LINES	AMOUNT
	Usage Charge		16111		2987	04/98	A	COM	0.0144	0.0249		0.0393	11,567	\$454.39
	Usage Charge		16116		2989	04/98	A	COM	0.0144	0.0249		0.0393	33,144	\$1,302.16
	Usage Charge		16117		2999	04/98	A	COM	0.0144	0.0249		0.0393	40,693	\$1,599.23
0095	Usage Charge	11224	16117		2999	04/98	A	COM	0.0144	0.0249		0.0393	4,500	\$76.85
	Usage Charge		16118		3002	04/98	A	COM	0.0144	0.0249		0.0393	35,820	\$1,411.26
	Usage Charge		16122		3006	04/98	A	COM	0.0144	0.0249		0.0393	19,444	\$764.15
	Usage Charge		16123		3008	04/98	A	COM	0.0144	0.0249		0.0393	6,305	\$247.79
	Usage Charge		16124		3010	04/98	A	COM	0.0144	0.0249		0.0393	18,660	\$733.34
	Usage Charge		16125		3012	04/98	A	COM	0.0144	0.0249		0.0393	8,675	\$338.96
	Usage Charge		16177		2973	04/98	A	COM	0.0144	0.0249		0.0393	12,744	\$500.84
	Usage Charge		16178		2970	04/98	A	COM	0.0144	0.0249		0.0393	25,348	\$996.16
	Usage Charge		16179		2968	04/98	A	COM	0.0144	0.0249		0.0393	25,128	\$987.92
	Usage Charge		16180		2971	04/98	A	COM	0.0144	0.0249		0.0393	7,153	\$288.97
0095	Usage Charge	11224	16180		2972	04/98	A	COM	0.0144	0.0249		0.0393	5,000	\$196.50
5422	Usage Charge	7895	16180		2972	04/98	A	COM	0.0144	0.0249		0.0393	33,825	\$1,329.32
2135	Usage Charge	15720	16180		2972	04/98	A	COM	0.0144	0.0249		0.0393	3,696	\$145.25
	Usage Charge		58821		10919	04/98	A	COM	0.0144	0.0249		0.0393	2,878	\$119.11
	Usage Charge		60806		12376	04/98	A	COM	0.0144	0.0249		0.0393	8,802	\$345.92
	Usage Charge		62897		204545	04/98	A	COM	0.0144	0.0249		0.0393	11,816	\$464.27
	Usage Charge		62898		204917	04/98	A	COM	0.0144	0.0249		0.0393	30	\$1.18
	Usage Charge		62910		211079	04/98	A	COM	0.0144	0.0249		0.0393	2,066	\$81.19

TOTAL FOR CONTRACT 5364 FOR MONTH OF 04/98.

APPROVED: *[Signature]*
 DATE: 5/19/98
 REVIEWED: *[Signature]*
 DATE: 5-12-98

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A, R, K

I V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 AN ENRCH/SCNAT AFFILIATE

0570798
 0570798
 73030
 \$7,354.76

CUSTOMER: ALL CORPORATION
 ATTN: KAREN WAGGAR
 CITY GAS CO OF FLORIDA
 550 ROUTE 207-208
 BCDMINISTIA, NJ 07971

PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE
 A-3 WIRE TO:

CUSTOMER NO: 11470
 PLEASE CONTACT MARY CL PHILLIPS
 AT (733)832-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE
 CLASS NO: 056711344
 CR CODE LIST

CONTRACT: 5034
 OFFER: ALL CORPORATION
 TYPE: FIRM TRANSPORTATION

LINE NO.	RECEIPTS CAN NO.	DELIVERIES FCI NO.	CRN NO.	PRC MONTH	IC	RC	BASE	DISCOUNTS	ETISC	NET	VOLUMES CFM DAY	AMOUNT
Usage Charge		16114	7987	04/98	A	COM	0.0312	0.0249	0.0561		15,846	\$872.13
Usage Charge		16116	7989	04/98	A	COM	0.0312	0.0249	0.0561		29,361	\$1,647.25
Usage Charge		16117	7989	04/98	A	COM	0.0312	0.0249	0.0561		49,149	\$2,751.76
Usage Charge	7995	16117	7999	04/98	A	COM	0.0312	0.0249	0.0561		30,000	\$1,683.00
Usage Charge		16118	3002	04/98	A	COM	0.0312	0.0249	0.0561		41,791	\$2,344.48
Usage Charge		16122	3006	04/98	A	COM	0.0312	0.0249	0.0561		21,079	\$1,187.53
Usage Charge		16123	3006	04/98	A	COM	0.0312	0.0249	0.0561		10,781	\$604.81
Usage Charge		16124	3010	04/98	A	COM	0.0312	0.0249	0.0561		18,847	\$1,057.32
Usage Charge	7995	16124	3010	04/98	A	COM	0.0312	0.0249	0.0561		18,000	\$1,009.80
Usage Charge		16125	3012	04/98	A	COM	0.0312	0.0249	0.0561		12,132	\$680.61
Usage Charge		16177	2973	04/98	A	COM	0.0312	0.0249	0.0561		15,180	\$851.60
Usage Charge		16178	2970	04/98	A	COM	0.0312	0.0249	0.0561		18,440	\$1,034.48
Usage Charge	23422	16178	2970	04/98	A	COM	0.0312	0.0249	0.0561		13,412	\$752.41
Usage Charge	11224	16178	2970	04/98	A	COM	0.0312	0.0249	0.0561		500	\$28.05
Usage Charge	7995	16178	2970	04/98	A	COM	0.0312	0.0249	0.0561		2,000	\$112.20
Usage Charge		16179	2966	04/98	A	COM	0.0312	0.0249	0.0561		18,097	\$1,015.24
Usage Charge		16180	2971	04/98	A	COM	0.0312	0.0249	0.0561		11,927	\$659.67
Usage Charge	23422	16209	3177	04/98	A	COM	0.0312	0.0249	0.0561		840	\$47.11
Usage Charge	11224	16209	3177	04/98	A	COM	0.0312	0.0249	0.0561		70	\$3.93
Usage Charge	7995	16209	3177	04/98	A	COM	0.0312	0.0249	0.0561		280	\$15.71
Usage Charge		58921	109191	04/98	A	COM	0.0312	0.0249	0.0561		6,921	\$388.83
Usage Charge		60606	123376	04/98	A	COM	0.0312	0.0249	0.0561		12,685	\$722.85

MAY 15 1998
A, R, K

I O I C E
FLORIDA GAS TRANSMISSION COMPANY
A- ENCH/SCNAT AFFILIATE

PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE
A-3 wire to:

Page 2

DATE: 05/20/98
 INVOICE NO.: 20035
 CTR. AMOUNT: \$7,332.36

CUSTOMER: NLI CORPORATION
 ATTN: NICHOLE MARRINO
 CITY GAS CO. OF FLORIDA
 550 ACUTE 207-208
 BEDMINSTER, NJ 07921

CONTRACT: 5034
 S-IPPER: NLI CORPORATION
 TYPE: FIRM TRANSPORTATION

CUSTOMER NO.: 00470
 CLASS NO.: 056711344
 CR CODE LIST

RECEIPTS	CAN NO.	DELIVERIES	PCI NO.	CRN NO.	PRC MONTH	IC RC	BASE	SLURPAGES	LTSC	NET	PG. LINES	CIP CRY	AMOUNT
Usage Charge	1174	6237		135677	04/98	A CCM	0.0312	0.0249		0.0561	5,000		\$280.50
Usage Charge	795	6237		135677	04/98	A CCM	0.0312	0.0249		0.0561	5,000		\$280.50
Usage Charge		6287		204545	04/98	A CCM	0.0312	0.0249		0.0561	2,160		\$682.18
Usage Charge		6288		204917	04/98	A CCM	0.0312	0.0249		0.0561	30		\$1.68
Usage Charge		6280		211079	04/98	A CCM	0.0312	0.0249		0.0561	11,700		\$628.48
TOTAL FOR CONTRACT 5034 FOR MONTH OF 04/98												360,648.36	\$71,554.36

*** ENC OF INVOICE 23030 ***

OK per log

APPROVED: *[Signature]*
 DATE: 5-11-98
 REVIEWED: *[Signature]*
 DATE: 5-11-98

B4

FAXED MAY 13 1998

LA, RK

I V O I C E
FLORIDA GAS TRANSMISSION COMPANY
An ENCON/SENAI Affiliates

Page 1

PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE
A-J wire to:

CUSTOMER: *MI ENKVA*
ATTN: GREEN NAVARRIC
A CITY GAS CO OF FLORIDA
540 ROUTE 202-206
BIRMINGHAM, AL 35221-0760

DATE: 05/10/98
INVOICE NO.: 05770798
TYPE: 2310
DFA. AMOUNT DUE: \$7,910.70

SHIPPER: NATURAL GAS SERVICES, INC. CUSTOMER NO.: 11035 PLEASE CONTACT MARY LOU PHILLIPS
AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE
TYPE: FIP TRANSPORTATION CLNS NO.: 802274779 CR CODE: 3131

DI NO.	RECEIPTS	DRN NO.	CE. IVERIES	FCI NO.	DRN NO.	PRICE	MONTH	TC	RC	BASE	YRCHARGES	UTIC	NET	VC. LINES	AMOUNT
	Large Charge	<i>Virginia</i>			2984	04/98	A	COM		0.0312	0.0249		0.0561	15,275	\$854.17
	Large Charge	<i>SE thalcah</i>			3002	04/98	A	COM		0.0312	0.0249		0.0561	45,000	\$2,524.50
	Large Charge	<i>West Miami</i>			3006	04/98	A	COM		0.0312	0.0249		0.0561	21,500	\$1,787.15
	Large Charge	<i>SW</i>			3008	04/98	A	COM		0.0312	0.0249		0.0561	30,000	\$1,683.00
	Large Charge	<i>South Miami</i>			3010	04/98	A	COM		0.0312	0.0249		0.0561	15,000	\$841.50
	Large Charge	<i>Jacksonville</i>			3018	04/98	A	COM		0.0312	0.0249		0.0561	4,275	\$238.81
														44,000	\$7,910.70

TOTAL FOR CONTRACT 538: FOR MONTH OF 04/98.

*** ENC OF INVOICE 2310: ***

APPROVED: *[Signature]*
DATE: _____
REVIEWED: *[Signature]*
DATE: 5-12-98

Amend

P.

FAXED MAY 13 1998

LA, RK

I V O I C E
FLORIDA GAS TRANSMISSION COMPANY
AN ENCH/SONAT AFFILIATE

DATE: 05/20/98
 INVOICE NO.: 23008
 TOTAL AMOUNT DUE: \$557.08

PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO:

CONTRACT: 3608
 S-IPPER: NLI CORPORATION
 TYPE: FIRM TRANSPORTATION

CUSTOMER: NLI CORPORATION
 ATTN: NERENE NAVARRO
 CITY GAS CO OF FLORIDA
 STD. NO. 207-708
 BECMINSTER, NJ 07021

PLEASE CONTACT MARY LOU PHILLIPS AT (23)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE

CLASS NO.	IC	RC	BASE	SURCHARGES	DISC	RET	FC LINES	AMOUNT	
04/98	A	CDM	0.0144	0.0249		0.0393	24,175	\$557.08	
TOTAL FOR CONTRACT 3608 FOR MONTH OF 04/98.								24,175	\$557.08

... END OF INVOICE 23008 ...

Usage Charge 7995
 16760
 7972

OSS to Amoco

APPROVED: *[Signature]*
 DATE: *[Signature]*
 REVIEWED: *[Signature]*
 DATE: 5-12-98

FAXED MAY 4 1998 LA RSK

I O I C E

FLORIDA GAS TRANSMISSION COMPANY
AN ENBR/SONAT AFFILIATE

Page 1

Please reference this invoice no. on your remittance and wire to:
Live Transfer.

CUSTOMER: NUT CORPORATION City Gas of Florida
ATTN: MARGARET WARRAC
CITY GAS CO OF FLORIDA
550 ROUTE 202-208
BEDMINSTER, NJ 07821

SHIPPER: NUT CORPORATION
TYPE: FIRM TRANSPORTATION

INVOICE NO.: 05/04/98 5-11-98
22827

UTL AMOUNT DUE: \$474,859.75

CONTRACT: 5364
SHIPPER: NUT CORPORATION
TYPE: FIRM TRANSPORTATION

CUSTOMER NO: 11470
PLEASE CONTACT MARY LOU PHILLIPS
AT 7737852-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE
CURS NO: 046711344
CR CODE: 1137

UI NO.	RECEIPTS	CRN NO.	DELIVERIES	POI NO.	CRN NO.	PREC	MONTH	TC	RC	BASE	STORAGE	DISC	NET	VOLUMES	AMOUNT
						04/98	A	RES		0.8072	0.0085		0.8157	585,000	\$477,184.50
						04/98	A	TR		0.8072	0.0085 Cap Ret.		0.8157	(1,080)	(\$880.98)
						04/98	A	TR		0.8072	0.0085		0.8157	(1,770)	(\$1,443.78)
						TOTAL FOR CONTRACT 5364 FOR MONTH OF 04/98.								587,150	\$474,859.75

RESERVATION CHARGE

TEMPORARY RELINQUISHMENT CREDIT - Acq Ctrc 5418, AT DOI 1817 19.500/day

TEMPORARY RELINQUISHMENT CREDIT - Acq Ctrc 5473, AT DOI 1817 Texas CM-O

NUT-ES

Received
MAY 1998
Supply Department

APPROVED: [Signature]
DATE: 5/5/98
REVIEWED: maiano
NOTE: 5-1-98

FAXED MAY 4 1998

LA
RSK

I VOICE
FLORIDA GAS TRANSMISSION COMPANY
AN ENGR/SONAT AFFILIATE

PAGE 1

ATE	04/30/98
CE	05/11/98 5-11-98
INVOICE NO.	22739
TOTAL AMOUNT DUE	\$115,625.48

CUSTOMER: NLI CORPORATION
 ATTN: MORENE NAVARRO
 CITY GAS CO OF FLORIDA
 550 ROUTE 202-208
 BEDMINISTER, NJ 07921

City Gas of Florida

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer

CONTRACT: 3608 SHIPPER: NLI CORPORATION CUSTOMER NO: 11420 PLEASE CONTACT MARY LOU PHILLIPS
 FTS-2 TYPE: FIRM TRANSPORTATION CLASS NO: 056711344 AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE 157

RECEIPTS CRN NO.	DELIVERIES PCI NO. CRN NO.	PRCD MONTH	IC	RC	RATES			VOLUMES DTH DRY	AMOUNT
					BASE	SURCHARGES	CTSC NET		

RESERVATION CHARGE 4.725/day

04/98	A	RES	0.8072	0.0085	0.8157	141,750	\$115,625.48	
TOTAL FOR CONTRACT 3608 FOR MONTH OF 04/98:							141,750	\$115,625.48

*** END OF INVOICE 22739 ***

A
MAY 1998
Received
Supply Department

APPROVED: *[Signature]*
 DATE: *5/1/98*
 REVIEWED: *mariano*
 DATE: *5-1-98*

23

FAXED MAY 4 1998 LA RSK.

I I O I C Z
 FLORIDA GAS TRANSMISSION COMPANY
 AN ENERGEN/SCHAT AFFILIATE

Page 1

DATE: 04/30/98
 CREDIT NO.: 05/2/98 5-1197
 CREDIT AMOUNT: 27759
 CREDIT AMOUNT: 3277,134.76

CUSTOMER: NUT CORPORATION
 ATTN: DORINE MARRAS
 CITY GAS CO. OF FLORIDA
 550 ROUTE 207-208
 BEDMINSTER, NJ 07821

CITY: Bay of Florida

PLEASE REFERENCE THIS INVOICE NO. ON YOUR RETRIEVAL AND ALSO FAX.

CONTRACT: 5034 SHIPPER: NUT CORPORATION
 FTS-1 TYPE: FIRM TRANSPORTATION

CUSTOMER NO: 11470 PLEASE CONTACT MARY LOU PHILLIPS
 AT (723)833-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE
 CLAS NO: 05873344 OR CCCE LIST

21 NO.	RECEIPTS	CAN NO.	DELIVERIES	PCI NO.	CAN NO.	PROC MONTH	TC	RC	BASE	RATES		DISC	NET	VOLUMES	AMOUNT
										SUBPARTS	DISC				
						04/98	A	RES	0.3687	0.0085	0.3772		840,000	\$316,848.00	
						04/98	A	RES	0.3687		0.3687		33,000	\$12,167.10	
						04/98	A	NAR	0.0590		0.0590		150,000	\$8,850.00	
						04/98	A	TR	0.3687	0.0085 Comp Ret.	0.3772		17,500	(\$2,829.00)	
						04/98	A	TR	0.3687	0.0085	0.3772		11,290	(\$486.59)	
						04/98	A	TR	0.3687	0.0085	0.3772		2,160	(\$814.75)	
						04/98	A	TR	0.2000		0.2000		116,500	(\$2,300.00)	
						04/98	A	TR	0.2000		0.2000		116,500	(\$2,300.00)	
													979,050	\$327,134.76	

TOTAL FOR CONTRACT 5034 FOR MONTH OF 04/98.
 *** END OF INVOICE 22759 ***

MAV 1998
 Received
 Supply Department

APPROVED: *[Signature]*
 DATE: 5/3/98
 REVIEWED: *[Signature]*
 DATE: 5-1-98

The Original of this Page contains a gas invoice that is proprietary to City Gas Company of Florida.

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