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M E M O R A N D U M

June 22, 1998

**DECLASSIFIED**

- TO:  DIVISION OF APPEALS
- DIVISION OF AUDITING AND FINANCIAL ANALYSIS
- DIVISION OF COMMUNICATION
- DIVISION OF ELECTRIC AND GAS
- DIVISION OF RESEARCH
- DIVISION OF WATER AND WASTEWATER
- DIVISION OF LEGAL SERVICES

FROM: DIVISION OF RECORDS AND REPORTING (SANDERS)

RE: CONFIDENTIALITY OF CERTAIN INFORMATION

DOCUMENT NO: [REDACTED]

DESCRIPTION: PGA Schedules for 5/98.

SOURCE: Peoples Gas System

DOCKET NO: [REDACTED]

The above material was received with a request for confidentiality (attached). Please prepare a recommendation for the attorney assigned to the case by completing the section below and forwarding a copy of this memorandum, together with a brief memorandum supporting your recommendation, to the attorney. Copies of your recommendation should also be provided to the Division of Records and Reporting and to the Division of Appeals.

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Please read each of the following and check if applicable.

The document(s) is (are), in fact, what the utility asserts it (them) to be.

The utility has provided enough details to perform a reasoned analysis of its request.

06560-98

COMPANY: PEOPLES GAS SYSTEM

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE

SCHEDULE A-1

OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

FOR THE PERIOD OF:

APRIL 98 through MARCH 99

Page 1 of 3

COST OF GAS PURCHASED	CURRENT MONTH: MAY 98				PERIOD TO DATE			
	ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
1 COMMODITY (Pipeline)	\$171,618	\$202,501	\$30,883	15.25	\$364,762	\$352,961	(\$11,801)	(3.34)
2 NO NOTICE SERVICE	\$39,324	\$39,324	\$1	0.00	\$61,449	\$61,449	\$1	0.00
3 SWING SERVICE	\$805,360	\$899,161	\$93,801	10.43	\$1,984,280	\$2,041,145	\$56,865	2.79
4 COMMODITY (Other)	\$3,966,250	\$4,201,651	\$235,401	5.60	\$8,298,219	\$8,583,032	\$284,813	3.32
5 DEMAND	\$2,335,470	\$2,337,598	\$2,128	0.09	\$5,551,960	\$5,543,680	(\$8,280)	(0.15)
6 OTHER	\$76,415	\$130,000	\$53,585	0.00	\$179,191	\$260,000	\$80,809	0.00
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	\$67,510	\$106,130	\$38,620	36.39	\$124,363	\$155,430	\$31,067	19.99
8 DEMAND	\$458,374	\$770,872	\$312,498	40.54	\$939,988	\$1,287,749	\$347,761	27.01
9 OTHER	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00
10								
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$6,868,552	\$6,933,233	\$64,681	0.93	\$15,375,510	\$15,399,088	\$23,578	0.15
12 NET UNBILLED	(\$50,480)	\$0	\$50,480	0.00	(\$838,857)	\$0	\$838,857	0.00
13 COMPANY USE	\$7,573	\$0	(\$7,573)	0.00	\$16,211	\$0	(\$16,211)	0.00
14 TOTAL THERM SALES	\$8,107,558	\$6,933,233	(\$1,174,325)	(16.94)	\$17,557,865	\$15,399,088	(\$2,158,777)	(14.02)

SP-00-RECORDS/REPORTING

DOCUMENT NUMBER-DATE  
06560 JUN 22 98

OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

FOR THE PERIOD OF:

APRIL 98 through MARCH 99

THERMS PURCHASED	CURRENT MONTH: MAY 98				PERIOD TO DATE			
	ACTUAL	REV. FLEX	DIFFERENCE		ACTUAL	REV. FLEX	DIFFERENCE	
		DOWN EST.	AMOUNT	%		DOWN EST.	AMOUNT	%
15 COMMODITY (Pipeline)(Billing Determinants Only)	34,000,499	37,725,987	3,725,488	9.88	73,328,472	72,924,942	(403,530)	(0.55)
16 NO NOTICE SERVICE (Billing Determinants Only)	6,665,000	6,665,000	0	0.00	10,415,000	10,415,000	0	0.00
17 SWING SERVICE (Commodity)	3,239,580	3,255,000	15,420	0.47	7,889,510	7,810,000	(79,510)	(1.02)
18 COMMODITY (Other) (Commodity)	18,666,161	15,553,030	(3,113,131)	(20.02)	38,288,956	33,963,740	(4,325,216)	(12.73)
19 DEMAND (Billing Determinants Only)	50,734,825	44,718,460	(6,016,365)	(13.45)	121,664,713	107,583,557	(14,081,156)	(13.09)
20 OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	12,033,940	18,917,957	6,884,017	36.39	22,191,540	31,151,202	8,959,662	28.76
22 DEMAND	12,508,705	21,168,867	8,660,162	40.91	24,844,605	35,580,412	10,735,807	30.17
23 OTHER	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (17+18-23)	21,905,741	18,808,030	(3,097,711)	(16.47)	46,178,466	41,773,740	(4,404,726)	(10.54)
25 NET UNBILLED	(136,946)	0	136,946	0.00	(1,955,198)	0	1,955,198	0.00
26 COMPANY USE	20,464	0	(20,464)	0.00	43,810	0	(43,810)	0.00
27 TOTAL THERM SALES (24-26 Estimated Only)	22,249,656	18,808,030	(3,441,626)	(18.30)	49,906,400	41,773,740	(8,132,660)	(19.47)

OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

FOR THE PERIOD OF:

APRIL 98 through MARCH 99

CENTS PER THERM		CURRENT MONTH: MAY 98				PERIOD TO DATE				
		ACTUAL	REV. FLEX	DIFFERENCE		ACTUAL	REV. FLEX	DIFFERENCE		
			DOWN EST.	AMOUNT	%		DOWN EST.	AMOUNT	%	
28	COMMODITY (Pipeline)	(1/15)	0.00505	0.00537	0.00032	5.96	0.00497	0.00484	(0.00013)	(2.77)
29	NO NOTICE SERVICE	(2/16)	0.00590	0.00590	0.00000	0.00	0.00590	0.00590	0.00000	0.00
30	SWING SERVICE	(3/17)	0.24860	0.27624	0.02764	10.01	0.25151	0.26135	0.00984	3.77
31	COMMODITY (Other)	(4/18)	0.21248	0.27015	0.05767	21.35	0.21673	0.25271	0.03599	14.24
32	DEMAND	(5/19)	0.04603	0.05227	0.00624	11.94	0.04563	0.05153	0.00590	11.44
33	OTHER	(6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT										
34	COMMODITY (Pipeline)	(7/21)	0.00561	0.00561	0.00000	0.00	0.00560	0.00499	(0.00061)	(12.32)
35	DEMAND	(8/22)	0.03664	0.03642	(0.00023)	(0.63)	0.03783	0.03619	(0.00164)	(4.54)
36	OTHER	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37	TOTAL COST OF PURCHASES	(11/24)	0.31355	0.36863	0.05508	14.94	0.33296	0.36863	0.03567	9.68
38	NET UNBILLED	(12/25)	0.36861	0.00000	(0.36861)	0.00	0.42904	0.00000	(0.42904)	0.00
39	COMPANY USE	(13/26)	0.37006	0.00000	(0.37006)	0.00	0.37003	0.00000	(0.37003)	0.00
40	TOTAL COST OF THERMS SOLD	(11/27)	0.30870	0.36863	0.05993	16.26	0.30809	0.36863	0.06054	16.42
41	TRUE-UP	(E-4)	(0.00002)	(0.00002)	0.00000	0.00	(0.00002)	(0.00002)	0.00000	0.00
42	TOTAL COST OF GAS	(40 + 41)	0.30868	0.36861	0.05993	16.26	0.30807	0.36861	0.06054	16.42
43	REVENUE TAX FACTOR		1.00376	1.00376	0.00000	0.00	1.00376	1.00376	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43)	0.30984	0.37000	0.06015	16.26	0.30923	0.37000	0.06077	16.42
45	PGA FACTOR ROUNDED TO NEAREST .001		30.984	37.000	6.01531	16.26	30.923	37.000	6.07715	16.42

FOR THE PERIOD OF: APRIL 98 Through MARCH 99

	CURRENT MONTH: MAY 98		PERIOD TO DATE					
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
<b>TRUE-UP CALCULATION</b>								
1 PURCHASED GAS COST (A-1, LINES 3+4-9-13)	\$4,764,037	\$5,100,812	\$336,775	0.07069	\$10,266,289	\$10,624,177	\$357,888	0.03486
2 TRANSPORTATION COST (A-1, LINES 1+2+5+6-7-8)	2,096,942	1,832,421	(264,521)	(0.12615)	\$5,093,011	\$4,774,911	(318,100)	(0.06246)
3 TOTAL	6,860,979	6,933,233	72,254	0.01053	\$15,359,299	\$15,399,088	39,789	0.00259
4 FUEL REVENUES (NET OF REVENUE TAX)	8,107,558	6,933,233	(1,174,325)	(0.14484)	\$17,557,865	\$15,399,088	(2,158,777)	(0.12295)
5 TRUE-UP REFUND/(COLLECTION)	598	598	0	0.00000	\$1,196	\$1,196	0	0.00000
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	8,108,156	6,933,831	(1,174,325)	(0.14483)	\$17,559,061	\$15,400,284	(2,158,777)	(0.12294)
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	1,247,178	598	(1,246,580)	(0.99952)	\$2,199,762	\$1,196	(2,198,566)	(0.99946)
8 INTEREST PROVISION-THIS PERIOD (21)	11,969	(5,665)	(17,634)	(1.47335)	\$18,885	(\$11,330)	(30,216)	(1.60002)
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	1,981,006	(1,232,732)	(3,213,738)	(1.62228)	1,022,039	(1,227,067)	(2,249,106)	(2.20061)
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(598)	(598)	0	0.00000	(\$1,196)	(\$1,196)	0	0.00000
10a FLEX RATE ADJUSTMENT	0	0	0	0.00000	\$0	\$0	0	0.00000
11 TOTAL EST/ACT TRUE-UP (7 + 8 + 9 + 10 + 10a)	3,239,554	(1,238,397)	(4,477,952)	(1.38227)	3,239,490	(1,238,397)	(4,477,888)	(1.38228)
11a REFUNDS FROM PIPELINE	0	0	0	0.00000	\$64	\$0	(64)	0.00000
12ADJ TOTAL EST/ACT TRUE-UP (11 + 11a)	3,239,554	(1,238,397)	(4,477,952)	(1.38227)	\$3,239,554	(\$1,238,397)	(\$4,477,952)	(\$1.38227)
<b>INTEREST PROVISION</b>								
13 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	1,981,006	(1,232,732)	(3,213,738)	(1.62228)	* If line 5 is a refund add to line 4 If line 5 is a collection ( ) subtract from line 4			
14 ENDING TRUE-UP BEFORE INTEREST (13 + 7-5 + 11a)	3,227,585	(1,232,732)	(4,460,317)	(1.38194)				
15 TOTAL (13 + 14)	5,208,591	(2,465,464)	(7,674,055)	(1.47335)				
16 AVERAGE (50% OF 15)	2,604,296	(1,232,732)	(3,837,028)	(1.47335)				
17 INTEREST RATE - FIRST DAY OF MONTH	5.53	5.53	0	0.00000				
18 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.50	5.50	0	0.00000				
19 TOTAL (17 + 18)	11.030	11.030	0	0.00000				
20 AVERAGE (50% OF 19)	5.515	5.515	0	0.00000				
21 MONTHLY AVERAGE (20/12 Months)	0.460	0.460	0	0.00000				
22 INTEREST PROVISION (16x21)	\$11,969	(\$5,665)	(\$17,634)	(\$1.47335)				

ACTUAL FOR THE PERIOD OF:

APRIL 98

MARCH 99

PRESENT MONTH:

MAY 1998

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)
MONTH	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST THIRD PARTY	PIPELINE	DEMAND COST	OTHER CHARGES	TOTAL CENTS PER THERM
1 MAY 1998	FGT	PGS	FTS-1 COMM. PIPELINE	21,159,370		21,159,370		\$118,704.08			\$0.56
2 MAY 1998	FGT	PGS	FTS-1 COMM. PIPELINE		12,033,940	12,033,940		67,510.41			\$0.56
3 MAY 1998	FGT	PGS	FTS-2 COMM. PIPELINE	7,631,660		7,631,660		29,992.42			\$0.39
4 MAY 1998	FGT	PGS	FTS-1 DEMAND	31,270,480		31,270,480			\$1,159,806.50		\$3.71
5 MAY 1998	FGT	PGS	FTS-1 DEMAND		12,033,940	12,033,940			453,920.20		\$3.77
6 MAY 1998	FGT	PGS	FTS-2 DEMAND	8,416,500		8,416,500			698,062.19		\$8.29
7 MAY 1998	FGT	PGS	NO NOTICE	6,665,000		6,665,000			39,323.50		\$0.59
8 MAY 1998	TRANSP. CUSTOMER	PGS	FTS-1 DEMAND	4,114,012		4,114,012			\$108,879.19		\$2.65
9 MAY 1998	CAPACITY UTILIZATION-SUPPLIER	PGS	DEMAND	(6,065,040)		(6,065,040)			(\$228,773.32)		\$3.77
10 MAY 1998	CAPACITY UTILIZATION-SUPPLIER	PGS	COMMODITY PIPELINE	(6,065,040)		(6,065,040)		(34,024.89)			\$0.56
11 MAY 1998	BILLED TO END-USERS	PGS	DEMAND	(942,400)		(942,400)			(\$35,547.32)		\$3.77
12 MAY 1998	BILLED TO END-USERS	PGS	COMM. PIPELINE	(939,580)		(939,580)		(5,271.04)			\$0.56
13 MAY 1998	SEMINOLE	PGS	COMM. OTHER	4,482,000	0	4,482,000	\$977,786.31	0.00	0.00	0.00	\$21.82
14 MAY 1998	SEMINOLE	PGS	SONAT/SO GA COMM. PIPELINE	9,344,030		9,344,030		52,347.90			\$0.56
15 MAY 1998	SEMINOLE	PGS	SONAT/SO GA DEMAND	11,067,000		11,067,000			500,085.38		\$4.52
16 MAY 1998	SEMINOLE	PGS	SONAT/SO GA DEMAND		474,765	474,765			4,453.30		\$0.94
17 MAY 1998	AMOCO	PGS	COMM. OTHER	1,980,590	0	1,980,590	435,937.66	0.00	0.00	0.00	\$22.01
18 MAY 1998	CALCASIEU GATHERING SYSTEM	PGS	SWING	3,239,580	0	3,239,580	732,145.08	0.00	73,214.51	0.00	\$24.86
19 MAY 1998	CITRUS TRADING	PGS	COMM. OTHER	1,658,581	0	1,658,581	364,887.82	0.00	0.00	0.00	\$22.00
20 MAY 1998	COLUMBIA ENERGY	PGS	COMM. OTHER	1,100,500	0	1,100,500	239,909.00	0.00	0.00	0.00	\$21.80
21 MAY 1998	CORAL ENERGY	PGS	COMM. OTHER	3,895,460	0	3,895,460	779,092.00	0.00	0.00	0.00	\$20.00
22 MAY 1998	DUKE ENERGY	PGS	COMM. OTHER	1,703,450	0	1,703,450	374,759.00	0.00	0.00	0.00	\$22.00
23 MAY 1998	MORGAN STANLEY	PGS	COMM. OTHER	930,000	0	930,000	204,135.00	0.00	0.00	0.00	\$21.95
24 MAY 1998	NORAM	PGS	COMM. OTHER	1,550,000	0	1,550,000	333,250.00	0.00	0.00	0.00	\$21.50
25 MAY 1998	CITRUS TRADING CORP.	PGS	DEMAND	1,783,240		1,783,240			\$64,866.97		\$3.64
26 MAY 1998	CITRUS TRADING CORP.	PGS	COMM. PIPELINE	1,609,550		1,609,550		9,029.57			\$0.56
27 MAY 1998	C/O-SUPPLIER AGGR. TEST PROG.	PGS	COMM. OTHER	30,481		30,481	5,898.04				\$19.35
28 MAY 1998	C/O-SUPPLIER AGGR. TEST PROG.	PGS	COMM. PIPELINE	29,426		29,426		165.08			\$0.56
29 MAY 1998	CASHOUTS-TRANSP. CUSTOMERS	PGS	DEMAND	1,111,913		1,111,913			41,941.56		\$3.77
30 MAY 1998	CASHOUTS-TRANSP. CUSTOMERS	PGS	COMM. PIPELINE	1,111,913		1,111,913		6,224.02			\$0.56
31 MAY 1998	CASHOUTS-TRANSP. CUSTOMERS	PGS	COMM. OTHER	1,218,041		1,218,041	237,040.77				\$19.46
32	TOTAL	**This report excludes prior month/period adjustments.		113,090,717	24,542,645	137,633,362	\$4,684,850.68	\$244,677.55	\$2,880,232.66	\$0.00	\$5.67

FOR THE PERIOD OF: APRIL 98 Through MARCH 99  
 PRESENT MONTH: MAY 1998

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT DTH/d	NET AMOUNT DTH/d	MONTHLY GROSS DTH	MONTHLY NET DTH	WELLHEAD PRICE \$/DTH	CITYGATE PRICE (GxE)/F
1 AMOCO	DRN# 157740	5,140	4,988	159,355	154,638	2.20000	2.267106
2 AMOCO	DRN# 25809	894	868	27,714	26,894	2.20750	2.274835
3 AMOCO	DRN# 716	355	344	10,990	10,665	2.20000	2.267106
4 CALCASIEU GAS GATHERING SYSTEM	DRN# 105026	7,495	7,273	232,353	225,475	2.48600	2.561830
5 CALCASIEU GAS GATHERING SYSTEM	DRN# 11287	2,955	2,868	91,605	88,893	2.48600	2.561830
6 CITRUS TRADING CORP.	DRN# 112699	5,350	5,192	165,858	160,949	2.20000	2.267106
7 COLUMBIA ENERGY	DRN# 23422	3,550	3,445	110,050	106,793	2.18000	2.248496
8 CORAL ENERGY	DRN# 000530	12,566	12,194	389,546	378,015	2.00000	2.061006
9 DUKE ENERGY	DRN# 157739	5,318	5,160	164,850	159,970	2.20000	2.267106
10 DUKE ENERGY	DRN# 716	177	172	5,495	5,332	2.20000	2.267106
11 MORGAN STANLEY	DRN# 32606	581	563	18,000	17,487	2.19500	2.261954
12 MORGAN STANLEY	DRN# 7995	2,419	2,348	75,000	72,780	2.19500	2.261954
13 NORAM	DRN# 25809	5,000	4,852	155,000	150,412	2.15000	2.215561
14							
15							
16							
17							
18							
19							
20	TOTAL	51,801	50,267	1,605,816	1,558,284	2.20282	2.27002

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 2.96% per dth.

(3) Included in the monthly gross volumes above are 786,456 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 2.96% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 389,546 dth's moved on the Southern Natural Gas pipeline, shown on line 8.













PURCHASED GAS ADJUSTMENT  
 COST RECOVERY CLAUSE CALCULATION  
 SCHEDULE A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: APRIL 98 through MARCH 99  
 CURRENT MONTH: MAY 1998

COMMODITY (Pipeline)	THERMS-Line 15	INVOICE AMOUNT-Line 1	COST PER THERM-Line 28
1 Commodity Pipeline (FGT)	28,791,030	\$148,697	\$0.00516
2 Commodity Pipeline (SNG./SO GA)	9,344,030	\$52,348	\$0.00560
3 Cashouts-Peoples' Transportation Customers	1,111,913	\$6,224	\$0.00560
4 Cashouts-Supplier Aggregation (Test) Program	29,426	\$165	\$0.00561
5 Commodity Pipeline (FGT)-Prior Month Adjustment	(6,130)	(\$34)	\$0.00561
6 Commodity Pipeline (SNG./SO GA)-Prior Month Adjustment	125,300	(\$5,515)	(\$0.04401)
7 Commodity Pipeline-Billed to End-Users	(939,580)	(\$5,271)	\$0.00561
8 Comm. Pipeline-Due 3rd Party Supplier	1,609,550	\$9,030	\$0.00561
9 Capacity Utilization-Supplier	(6,065,040)	(\$34,025)	\$0.00561
10			
11 TOTAL COMMODITY (Pipeline)	34,000,499	\$171,618	\$0.00505
SWING SERVICE	THERMS-Line 17	INVOICE AMOUNT-Line 3	COST PER THERM-Line 30
12 Swing Service-Demand-3rd Party Suppliers		\$73,215	\$0.00000
13 Swing Service-Commodity-3rd Party Suppliers	3,239,580	\$732,145	\$0.22600
14			
15			
16			
17			
18			
19 TOTAL SWING SERVICE	3,239,580	\$805,360	\$0.24860
COMMODITY OTHER	THERMS-Line 18	INVOICE AMOUNT-Line 4	COST PER THERM-Line 31
20 Purchases from 3rd Party Suppliers	17,300,581	\$3,709,767	\$0.21443
21 City of Sunrise	15,228	\$7,031	\$0.46174
22 Central Florida Gas	0	\$100	\$0.00000
23 Okaloosa Gas District	225,000	\$31,500	\$0.14000
24 Cashouts-Peoples' Transportation Customers	1,218,041	\$237,041	\$0.19481
25 Cashouts-Supplier Aggregation (Test) Program	30,481	\$5,898	\$0.19350
26 Bookouts-Apr.'98	(15,530)	(\$3,719)	\$0.23950
27 Purchases from 3rd Party Suppliers-Prior Period Adj.	76,210	\$17,796	\$0.23351
28 Purchases-3rd Party Suppliers-Apr.'98 Accrual Adj.	(12,500)	(\$2,285)	\$0.18282
29 Imbalance Cashout-(FGT)-Feb.'98	22,260	\$4,942	\$0.22200
30 Imbalance Cashout-(FGT)-Mar.'98	(193,610)	(\$41,819)	\$0.21600
31 TOTAL COMMODITY (Other)	18,666,161	\$3,966,250	\$0.21248
DEMAND	THERMS-Line 19	INVOICE AMOUNT-Line 5	COST PER THERM-Line 32
32 Demand (FGT)	62,867,380	\$2,752,418	\$0.04378
33 Demand (SNG./SO GA)	11,067,000	\$500,085	\$0.04519
34 Temporary Acquisition Reservation Charge-(FGT)	3,782,000	\$122,941	\$0.03251
35 Temporary Relinquishment Credit-(FGT)	(26,862,270)	(\$1,013,714)	\$0.03774
36 Volumetric Relinquishment Credit-(FGT)	(100,130)	(\$3,777)	\$0.03772
37 Cashouts-Peoples' Transportation Customers	1,111,913	\$41,942	\$0.03772
38 Capacity Discount-Transp. Customer	4,114,012	\$108,879	\$0.02647
39 Demand Due 3rd Party Supplier	1,783,240	\$64,867	\$0.03638
40 Capacity Utilization-Supplier	(6,065,040)	(\$228,773)	\$0.03772
41 Demand-Billed to End-Users	(942,400)	(\$35,547)	\$0.03772
42 Demand (SNG./SO GA)-Prior Month Adjustment	0	\$26,937	\$0.00000
43 Volumetric Relinq. Credit-(FGT)-Prior Mo. Adj.	(20,880)	(\$788)	\$0.03772
44			
45 TOTAL DEMAND	50,734,825	\$2,335,470	\$0.04603
OTHER	THERMS-Line 20	INVOICE AMOUNT-Line 6	COST PER THERM-Line 33
46 Administrative Costs	0	\$57,036	\$0.00000
47 Legal Fees	0	\$19,379	\$0.00000
48			
49			
50			
51			
52 TOTAL OTHER	0	\$76,415	\$0.00000

PEOPLES GAS SYSTEM  
 OPEN ACCESS GAS PURCHASED-FLORIDA GAS TRANSMISSION COMPANY  
 MAY 1998

(A)	(B)	(C)	(D)	(E)	(F)
DESCRIPTION	TYPE CHARGE	THERMS PURCHASED		PURCHASES	
1 NO NOTICE RESERVATION CHARGE	NO NOTICE	6,665,000	16	39,323.50	2 804-05
2 FTS-1 RESERVATION CHARGE	DEMAND	31,370,610	19	1,163,583.40	5 804-05
3 FTS-1 VOLUMETRIC RELINQ. CREDIT	DEMAND	(100,130)	19	(3,776.90)	5 804-05
3a FTS-1 VOLUMETRIC RELINQ. CREDIT	DEMAND*	(20,880)	19	(787.59)	5 804-05
4 FTS-2 RESERVATION CHARGE	DEMAND	8,416,500	19	698,062.19	5 804-05
5 FTS-1 USAGE CHARGE	COMM. PIPELINE	21,159,370	15	118,704.08	1 804-05
5a FTS-1 USAGE CHARGE	COMM. PIPELINE*	(6,130)	15	(34.39)	1 804-05
6 FTS-2 USAGE CHARGE	COMM. PIPELINE	7,631,660	15	29,992.42	1 804-05
6a FTS-2 USAGE CHARGE	COMM. PIPELINE*	0	15	(0.01)	1 804-05
7 IMBALANCE CASHOUT CHARGE	COMM. OTHER	(171,350)	18	(36,878.04)	4 801-01
8 TOTAL FGT		<u>74,944,650</u>		<u>\$2,008,188.66</u>	
9 SEMINOLE GAS	COMM. OTHER	4,482,000	18	977,796.31	4 801-01
10 SEMINOLE GAS	COMM. PIPELINE	9,344,030	15	52,347.90	1 804-05
11 SEMINOLE GAS	DEMAND	11,067,000	19	500,085.38	5 804-05
12 CITY OF SUNRISE	COMM. OTHER	15,228	18	7,031.33	4 804-02
13 CENTRAL FLORIDA GAS	COMM. OTHER	0	18	100.00	4 804-02
14 OKALOOSA GAS DISTRICT	COMM. OTHER	225,000	18	31,500.00	4 804-02
15 LEGAL FEES	OTHER			19,379.06	6 804-04
16 ADMINISTRATIVE COSTS	OTHER			57,035.53	6 804-01
17 BOOKOUTS	COMM. OTHER	(15,530)	18	(3,719.44)	4 804-05
18 CASHOUTS-TRANSP. CUSTOMERS	DEMAND	1,111,913	19	41,941.56	5 804-05
19 CASHOUTS-TRANSP. CUSTOMERS	COMM. PIPELINE	1,111,913	15	6,224.02	1 804-05
20 CASHOUTS-TRANSP. CUSTOMERS	COMM. OTHER	1,218,041	18	237,040.77	4 801-01
21 SUPPLIER AGGREG. C/O'S(TEST PROGRAM)	COMM. OTHER	30,481	18	5,898.04	4 801-01
22 SUPPLIER AGGREG. C/O'S(TEST PROGRAM)	COMM. PIPELINE	29,426	15	165.08	1 804-05
23 CAPACITY DISCOUNT-TRANSP. CUST.	DEMAND	4,114,012	19	108,879.19	5 804-05
24 CAPACITY UTILIZATION-SUPPLIER	DEMAND	(6,065,040)	19	(228,773.32)	5 804-05
25 CAPACITY UTILIZATION-SUPPLIER	COMM. PIPELINE	(6,065,040)	15	(34,024.89)	1 804-05
26 AMQCO	COMM. OTHER	1,980,590	18	435,937.66	4 801-01
27 CALCASIEU GATHERING SYSTEM	SWING-DEMAND			73,214.51	3 801-01
28 CALCASIEU GATHERING SYSTEM	SWING-COMM.	3,239,580	17	732,145.08	3 801-01
29 CITRUS TRADING CORP.	COMM. OTHER	1,658,581	18	364,887.82	4 801-01
30 COLUMBIA ENERGY	COMM. OTHER	1,100,500	18	239,909.00	4 801-01
31 CORAL	COMM. OTHER	3,895,460	18	779,092.00	4 801-01
32 DUKE ENERGY	COMM. OTHER	1,703,450	18	374,759.00	4 801-01
33 MORGAN STANLEY	COMM. OTHER	930,000	18	204,135.00	4 801-01
34 NORAM	COMM. OTHER	1,550,000	18	333,250.00	4 801-01
35 COMMODITY BILLED TO END-USERS	COMM. PIPELINE	(939,580)	15	(5,271.04)	1 804-05
36 DEMAND BILLED TO END-USERS	DEMAND	(942,400)	19	(35,547.32)	5 804-05
37 CITRUS TRADING CORP.	COMM. PIPELINE	1,609,550	15	9,029.57	1 804-05
38 CITRUS TRADING CORP.	DEMAND	1,783,240	19	64,866.97	5 804-05
39 APRIL '98 ACCRUAL ADJ.	COMM. OTHER	(12,500)	18	(2,285.30)	4 801-01
40 APRIL '98 ACCRUAL ADJ.	SWING-COMM.	0	17	(0.01)	3 801-01
41 SEMINOLE GAS	COMM. OTHER	76,210	18	17,795.94	4 801-01
42 SEMINOLE GAS	COMM. PIPELINE*	125,300	15	(5,514.86)	1 804-05
43 SEMINOLE GAS	DEMAND*	0	19	26,936.58	5 804-05
44 TOTAL		<u>113,306,065</u>		<u>\$7,394,435.78</u>	

\*Prior Month Adjustment

**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/SONAT Affiliate

DATE	05/31/98
DOE	06/10/98
INVOICE NO.	23294
TOTAL AMOUNT DUE	\$1,202,906.90

**CUSTOMER:** PEOPLES GAS SYSTEM, A DIVISION OF TAMPA  
 ATTN: ED ELLIOTT  
 702 North Franklin St.  
 Plaza Seven  
 TAMPA, FL 33602

Please reference this invoice no. on your remittance  
 and wire to: **6-10-98**  
 Wire Transfer  
 Florida Gas Transmission Company  
 Nations Bank, Dallas, TX  
 Account # 3750364511  
 ABA # 111000012

**CONTRACT:** 5047      **SHIPPER:** PEOPLES GAS SYSTEM, A DIVISION OF TAMPA      **CUSTOMER NO:** 4120      **PLEASE CONTACT HEIDI MASSIN**  
**TYPE:** FIRM TRANSPORTATION      **DUNS NO:** 006922736      **AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE**  
**OR CODE LIST**

POI NO.	RECEIPTS DRN No.	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT	
		POJ NO.	DRN No.				BASE	SURCHARGES	DISC			NET
				05/98	A	RES	0.3687	0.0085		0.3772	5,417,188	\$2,043,363.31 ✓
				05/98	A	NNR	0.0590			0.0590	666,500	\$39,323.50
				05/98	A	TRL	0.3687	0.0085		0.3772	(45,694)	(\$17,235.78)
				05/98	A	TRL	0.3687	0.0085		0.3772	(337,621)	(\$127,350.64)
				05/98	A	TRL	0.3687	0.0085		0.3772	(939,300)	(\$354,303.96)
				05/98	A	TRL	0.3687	0.0085		0.3772	(8,959)	(\$3,379.33)
				05/98	A	TRL	0.3687	0.0085		0.3772	(14,756)	(\$5,565.96)
				05/98	A	TRL	0.3687	0.0085		0.3772	(103,447)	(\$39,020.21)
				05/98	A	TRL	0.3687	0.0085		0.3772	(46,035)	(\$17,364.40)
				05/98	A	TRL	0.3687	0.0085		0.3772	(10,075)	(\$3,800.29)
				05/98	A	TRL	0.3687	0.0085		0.3772	(52,700)	(\$19,878.44)
				05/98	A	TRL	0.3687	0.0085		0.3772	(138,539)	(\$52,256.91)
				05/98	A	TRL	0.3687	0.0085		0.3772	(127,100)	(\$47,942.12)
				05/98	A	TRL	0.3687	0.0085		0.3772	(27,900)	(\$10,523.88)
				05/98	A	TRL	0.3687	0.0085		0.3772	(10,850)	(\$4,092.62)
				05/98	A	TRL	0.3687	0.0085		0.3772	(170)	(\$64.12)
				05/98	A	TRL	0.3687	0.0085		0.3772	(59,675)	(\$22,509.41)
				05/98	A	TRL	0.3687	0.0085		0.3772	(217,000)	(\$81,852.40)
				05/98	A	TRL	0.3687	0.0085		0.3772	(8,773)	(\$3,309.18)
				05/98	A	TRL	0.3687	0.0085		0.3772	(31,000)	(\$11,693.20)
				05/98	A	TRL	0.3687	0.0085		0.3772	(60,760)	(\$22,918.67)
				05/98	A	TRL	0.3687	0.0085		0.3772	(6,200)	(\$2,338.64)

PAGE 1 OF 11  
MAY INVOICES

# 01-90-000-232-02-00-0



COPY





**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/SONAT Affiliate

DATE	05/31/98
DUE	06/10/98
INVOICE NO.	23341
TOTAL AMOUNT DUE	\$646,224.45

CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA  
 ATTN: ED ELLIOTT  
 702 North Franklin St.  
 Plaza Seven  
 TAMPA, FL 33602

Please reference this invoice no. on your remittance  
 and wire to:  
 Wire Transfer **6-10-98**  
 Florida Gas Transmission Company  
 Nations Bank, Dallas, TX  
 Account # 3750354511  
 ABA # 111000012

CONTRACT: 5319 SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA CUSTOMER NO: 4120 PLEASE CONTACT HEIDI MASSIN  
 AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE  
 TYPE: FIRM TRANSPORTATION DUNS NO: 006922736 OR CODE LIST

POI NO.	RECEIPTS	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT		
	DRN No.	POI NO.	DRN No.				BASE	SURCHARGES	DISC			NET	
	RESERVATION CHARGE												
	RES CHG FOR TEMP RELINQ AT LESS THAN MAX RATE												
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5626, at poi 16102												
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5647, at poi 16195												
				05/98	A	RES	0.8072	0.0085		0.8157	778,100	\$634,696.17 ✓	
				05/98	A	RES	0.8072			0.8072	27,900	\$22,520.88 ✓	
				05/98	A	TRL	0.3940			0.3940	(10,850)	(\$4,274.90)	
				05/98	A	TRL	0.3940			0.3940	(17,050)	(\$6,717.70)	
				TOTAL FOR CONTRACT 5319 FOR MONTH OF 05/98.								778,100	\$646,224.45

\*\*\* END OF INVOICE 23341 \*\*\*

# 01-90-000-232-02-00-0

COPY

I N V O I C E  
 FLORIDA GAS TRANSMISSION COMPANY  
 An ENRON/SONAT Affiliate

DATE	05/31/98	CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA ATTN: ED ELLIOTT 702 North Franklin St. Plaza Seven TAMPA, FL 33602	Please reference this invoice no. on your remittance and wire to: Wire Transfer <b>6-10-98</b> Florida Gas Transmission Company Nations Bank; Dallas, TX Account # 3750354511 ABA # 111000012
DUE	06/10/98		
INVOICE NO.	23274		
TOTAL AMOUNT DUE	\$51,837.74		

CONTRACT: 3619      SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA      CUSTOMER NO: 4120      PLEASE CONTACT HEIDI MASSIN AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST  
 TYPE: FIRM TRANSPORTATION      DUNS NO: 006922736

POI NO.	RECEIPTS	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES	AMOUNT	
	DRN No.	POI NO.	DRN No.				BASE	SURCHARGES	DISC			NET
	RESERVATION CHARGE			05/98	A	RES	0.8072	0.0085		0.8157	63,550	\$51,837.74
TOTAL FOR CONTRACT 3619 FOR MONTH OF 05/98.											63,550	\$51,837.74
*** END OF INVOICE 23274 ***												

# 01-90-000-232-02-00-0

Line #

1 SONAT MARKETING COMPANY  
2 P.O. BOX 2563  
3 BIRMINGHAM, ALABAMA 35202-2563

Estimate  
May 1998  
INVOICE

Line #

4 June 2, 1998

Invoice No. 20856

PLEASE WIRE TRANSFER PAYMENT TO:

5 PEOPLES GAS SYSTEM, INC.  
6 POST OFFICE BOX 2562  
7 TAMPA, FLORIDA 33601  
8 ATTN: MR. ED ELLIOTT

SUNTRUST BANK, ATLANTA, GEORGIA  
ABA NO. 061000104  
FOR ACCOUNT OF SONAT MARKETING  
ACCOUNT NO. 88 01357784

WE CHARGE YOUR ACCOUNT FOR GAS SALES TO YOU PURSUANT TO GAS SALES CONTRACT DATED 08/08/88. (GAS VOLUME AND PRICING SCHEDULES ATTACHED)

COMMODITY DETAIL		W/H		
RATE PERIOD		THERMS	RATE	AMOUNT
9 5/1/98 - 5/31/98		4,482,000	\$0.21816	\$977,796.31
10 Total Commodity		4,482,000	\$0.21816	\$977,796.31
TRANSPORT DETAIL		DTH		
AGREEMENT			RATE	AMOUNT
11 848510 Peoples SNG Inter Com.		1,576 dth	\$0.3020	\$475.89
12 830087 Peoples So Ga Inter Com.		9,330 dth	\$0.2146	\$2,002.27
13 864340 & 864350 SNG Firm Com.		816,911 dth	\$0.0360	\$29,408.78
14 831200 & 831210 So Ga Firm Com.		925,073 dth	\$0.0213	\$19,704.05
15 864350 SNG GSR Vol. Com.		420,500 dth	\$0.0018	\$756.90
16 864340 & 864350 SNG Firm Dem.		35,992 dth/day	\$8.8800	\$319,608.96
17 831200 & 831210 So Ga Firm Dem.		35,700 dth/day	\$5.8290	\$208,095.30
18 Monthly Agency Fee				\$1,000.00
Credits:				
19 SNG Brokered Capacity				(\$11,537.60)
20 So. Ga. Brokered Capacity				\$0.00
21 Sonat Marketing Buy/Sale Credit				(\$17,081.28)
22 Total Transport				\$552,433.28
23 TOTAL AMOUNT DUE				\$1,530,229.59

COPIED

CO 01 VENDOR 1007582  
 INVOICE 132663-128434 May 98  
 PO 3292387 5-11-98  
 ATT \_\_\_\_\_ TRAN \_\_\_\_\_  
 ENTERED \_\_\_\_\_ AUTH JOV

CITY OF SUNRISE - PUBLIC SERVICE

SERVICE ADDRESS: W FLAMINGO RD & SUNRISE BVD

THIS BILL IS DUE WHEN RENDERED

BILL DATE: 5/14/98

CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS		132663-128434	May 11, 1998	Jun 04, 1998	574.82
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
524.40	524.40-	0.00	0.00	0.00	574.82

METER READING INFORMATION

TYPE	METER NUMBER	SERVICE PERIOD	# OF DAYS	CURR READ	PREV READ	USAGE
GS	6045179	4/10/98- 5/11/98	31	39267	38013	1254
	TOTAL GAS USED					1254

CURRENT PERIOD ACCOUNT ACTIVITY

TYPE OF SERVICE	AMOUNT
GAS	574.82
<p style="font-size: 2em; opacity: 0.5;">COPY</p>	
TOTAL CURRENT CHARGES	574.82
TOTAL PAST DUE AMOUNT	0.00
TOTAL AMOUNT NOW DUE	574.82
CURRENT CHARGES PAST DUE AFTER	Jun 04, 1998

MESSAGES

CO DI VENDOR 1007582  
 INVOICE 93305-111588 Apr 98  
 PO. P3292387 DE7 41598

ATT \_\_\_\_\_ TRAN \_\_\_\_\_  
 ENTERED \_\_\_\_\_ AUTH \_\_\_\_\_

OV

CITY OF SUNRISE - PUBLIC SERVICE

DETACH HERE AND RETURN WITH NEXT BILL

THIS BILL IS DUE WHEN RENDERED

BILL DATE: 4/21/98

SERVICE ADDRESS: JACARANDA SQUARE

CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS		93305-111588	Apr 15, 1998	May 12, 1998	3739.50
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
4374.80	4374.80-	0.00	0.00	0.00	3739.50

METER READING INFORMATION

TYPE	METER NUMBER	SERVICE PERIOD	# OF DAYS	CURR READ	PREV READ	USAGE
GS	8457280	3/16/98- 4/15/98	30	81285	73478	8150
	TOTAL GAS USED					8150

CURRENT PERIOD ACCOUNT ACTIVITY

TYPE OF SERVICE	AMOUNT
GAS	3,739.50
<b>RECEIVED</b>	
APR 23 1998	
ACCOUNTS PAYABLE	
TOTAL CURRENT CHARGES	3,739.50
TOTAL PAST DUE AMOUNT	0.00
TOTAL AMOUNT NOW DUE	3,739.50
CURRENT CHARGES PAST DUE AFTER	May 12, 1998

MESSAGES

[Empty box for messages]

CO \_\_\_\_\_  
 INVOICE 10001-74500  
 PO SP3292387 5-5-98  
 ATT \_\_\_\_\_  
 ENTERED \_\_\_\_\_  
 TRAN \_\_\_\_\_  
 AUTH \_\_\_\_\_

CITY OF SUNRISE - PUBLIC SERVICE

↑ DETACH STUB ↑ AND RETURN WITH REMITTANCE ↑

THIS BILL IS DUE WHEN RENDERED

SERVICE ADDRESS: NW 136 AVE & NW 8 ST

BILL DATE: 5/05/98

CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS		10001-74500	Apr 27, 1998	May 26, 1998	2717.01
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
5740.62	5740.62-	0.00	, 0.00	0.00	2717.01

METER READING INFORMATION

TYPE	METER NUMBER	SERVICE PERIOD	# OF DAYS	CURR READ	PREV READ	USAGE
GS	9141050	3/26/98- 4/27/98	32	278780	272956	5824
	TOTAL GAS USED					5824

CURRENT PERIOD ACCOUNT ACTIVITY

TYPE OF SERVICE	AMOUNT
GAS	2,661.83
GROSS RECEIPTS TAX	1.38
PURCHASED GAS ADJUSTMENT	53.80
TOTAL GAS	2,717.01
<b>RECEIVED</b> <b>MAY 08 1998</b> ACCOUNTS PAYABLE	
TOTAL CURRENT CHARGES	2,717.01
TOTAL PAST DUE AMOUNT	0.00
TOTAL AMOUNT NOW DUE	2,717.01
CURRENT CHARGES PAST DUE AFTER	May 26, 1998

COPY

MESSAGES

\_\_\_\_\_

CO VENDOR  
 INVOICE 08-210551 APR 98  
 PO SP242507 5-4-98  
 ATT TRAN  
 ENTERED AUTH

**Office Serving Your Account**

CENTRAL FLORIDA GAS  
 FLORIDA DIVISION  
 P O BOX 960  
 1015 6TH ST NW  
 WINTER HAVEN FL 33882-0960  
 BILL: (941)293-2125 EMER: (941)293-4490

Service Number	Meter Number
08-14229-1	08-000138

4425 HWY 92 E  
 LAKELAND

**Billing Period**

From: 03/31/1998 To: 04/30/1998

Present	Previous	Difference
7321	(-) 7321	(=) 0
Rate 01	CCF's Used	0
Route-Sequence 011-5	Pressure Factor (x)	4.56690
	BTU Factor (x)	1.058000
	Therms Used (=)	0.00

**Fuel Computation**

FUEL COST/THERM	\$ 0.30365
NON FUEL COST/THERM	\$ 0.12977
CUSTOMER CHARGE	100.00
NON FUEL COST	0.00
FUEL COST	0.00
<b>TOTAL</b>	<b>\$ 100.00</b>

COPY

**Account Activity**

04-02 BALANCE LAST STMT	893.63
Credits & Adjustments	
04-10 GAS PAYMENT	893.63-
Current Charges	
05-04 PAST DUE LAST STMT	0.00
04-30 GAS CHARGE (SEE COMP)	100.00
Balance Information	
05-04 TOTAL AMOUNT DUE	100.00
05-04 GAS BALANCE	100.00
05-04 SRVC BALANCE	0.00

FOR NATURAL GAS APPLIANCE  
 REPAIRS AND SERVICE  
 CALL (941) 293-2125 or  
 (800) 55 GO GAS

ACCOUNT # 01-90-000-232-02-00-0  
 RECEIVED \_\_\_\_\_ DATE \_\_\_\_\_  
 APPROVAL *[Signature]*  
 SP24250-97-000-00 Vendor #0015930



**Statement Summary**

Past Due	100.00
Gas	
Other Chgs.	

Account # 08-210551 Account Name PEOPLES GAS SYSTEM

Month	Days	Usage	Rate	Charge	Balance
May 98	30	0.00	0.00	72	3.33
Apr 98	31	2192.23	70.72	66	28.83
		THERMS	THERMS	FAH	

**Total Amount Due**

\$100.00

Total Amount Paid



# Okaloosa Gas District

MAY 14 1998

BY: \_\_\_\_\_

PEOPLES GAS  
CALLER BOX 1460  
301 MAPLE AVENUE  
PANAMA CITY, FL. 32402

DATE: 05/06/98

INVOICE NO: 65

SERVICE PERIOD: THROUGH APRIL 30, 1998

CO 1 VENDOR 0016408  
INVOICE \_\_\_\_\_  
PO \_\_\_\_\_ DUE 05-22  
ATT \_\_\_\_\_ TRAN \_\_\_\_\_  
AUTH [Signature]

750 MMBTU @ \$1.40 = \$1,050.00 x 30 DAYS = \$31,500.00

AMOUNT DUE BY: 05/21/98

COPY

*Vendor 0016408*

AUTH:		DUE DATE:						
INV NO.	AFE/AFR	DEPT	MAJOR	PRO TYPE	SUB	EXP	TYPE	AMOUNT
65	01	14	000	232	02	04	0	31,500.

COST ALLOC: RESERVATION CHG. - OKALOOSA GAS.

RECEIVED  
MAY 21 1998  
ACCOUNTS PAYABLE

*COST-OF-GAS  
MAY 98  
(Tom Goodwin) [Signature]*

P.O. Box 548 • Valparaiso, Florida 32580-0548 • (904) 729-4700  
Administrative FAX: (904) 678-4604 Engineering FAX: (904) 678-2165





PEOPLES GAS

Invoice

Invoice Date: 05-Jun-98  
Payment Due 15-Jun-98

Line#

1 Hardee Power Partners  
2 Post Office Box 111  
3 Tampa, FL 33601-0111  
4 Attn: Evette Otero

5 Invoice Per Capacity Utilization Agreement For: May, 1998

	(DTH) VOLUME	X	RATE	=	AMOUNT
6 Delivered to Hardee Power:					
7 RESERVATION	606,504	X	0.3772	=	\$228,773.32
8 USAGE FTS-1	606,504	X	0.0561	=	\$34,024.89
9 USAGE FTS-2	0	X	0.0000	=	\$0.00
10 Sub-Total					\$262,798.21
11 Delivered to Market:	0	X	0.0000	=	\$0.00
12 Total Amount Due Peoples Gas System					<u>\$262,798.21</u>

For Payment by Wire Transfer:

13 Peoples Gas System  
14 NationsBank, Dallas, Texas  
15 ABA # 111000012  
16 Account # 375 082 9318

17 For further information, please call Ed Elliott at (813)228-4149, FAX # (813)228-4194.

18 g:\gasact\bill98\hardee.wk4

PEOPLES GAS  
702 NORTH FRANKLIN STREET  
P. O. BOX 2562  
TAMPA, FL 33601-2562  
AN EQUAL OPPORTUNITY COMPANY

(813) 273-0074  
FAX (813) 272-0060  
HTTP://WWW.TECOENERGY.COM

PEOPLES GAS SYSTEM  
 ACCRUAL OF USAGE CHARGES  
 DUE FLORIDA GAS TRANSMISSION  
 IN DTH'S  
 FOR MAY 1998  
 g:\gasact\pga\ufgtest8.wk4

09-Jun-98

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	FTS-1-USAGE	ACCRUED	2,158,773	0.05610	\$121,107.17
2	FTS-1-NO NOTICE	ACCRUED	(42,836)	0.05610	(\$2,403.09)
3	FTS-1-PAYBACK	ACCRUED	0	0.00000	\$0.00
4	<u>TOTAL FTS-1</u>	<u>ACCRUED</u>	<u>2,115,937</u>		<u>\$118,704.08</u>
5	<u>FTS-2-USAGE</u>	<u>ACCRUED</u>	<u>763,166</u>	<u>0.03930</u>	<u>\$29,992.42</u>
6	<u>GRAND TOTAL</u>	<u>ACCRUED</u>	<u>2,879,103</u>		<u>\$148,696.50</u>

PEOPLES GAS SYSTEM  
 ACCRUAL-VOLUMETRIC RELINQUISHMENT CREDITS  
 DUE FROM FLORIDA GAS TRANSMISSION  
 IN DTH'S  
 FOR MAY 1998  
 g:\gasact\pga\vfctest8.wk4

09-Jun-98

	(A)	(B)	(C)	(D)	(E)
	DESCRIPTION		VOLUMES	RATE	DOLLARS
1	FTS-1	ACCRUED	0	0.38000	\$0.00
2			0 *	0.00850	\$0.00
3			(10,013)	0.37720	(\$3,776.90)
4	TOTAL		(10,013)		(\$3,776.90)
5	FTS-2	ACCRUED	0	0.81570	\$0.00
6	TOTAL		0		\$0.00
7	GRAND TOTAL		(10,013)		(\$3,776.90)

\* excluded from total

PEOPLES GAS SYSTEM  
 ACCRUED RESERVATION AND USAGE CHARGES PAYABLE  
 REIMBURSEMENTS DUE THIRD PARTY GAS SUPPLIERS  
 IN DEKATHERMS  
 MAY 1998

09-Jun-98

g:\gasact\pga\rusupest.wk4

	(A)	(B)	(C)	(D)	(E)
<u>DESCRIPTION</u>			<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1 RESERVATION FEES-FTS-1		ACCRUED	178,324	0.36376	\$64,866.97
2 RESERVATION FEES-FTS-2		ACCRUED	0	0.00000	\$0.00
3 <u>TOTAL RESERVATION FEES</u>		ACCRUED	178,324		\$64,866.97
4 USAGE FEES-FTS-1		ACCRUED	160,955	0.05610	\$9,029.57
5 <u>USAGE FEES-FTS-2</u>		ACCRUED	0	0.00000	\$0.00
6 <u>TOTAL USAGE FEES</u>		ACCRUED	160,955		\$9,029.57
7 <u>TOTAL FEES</u>		ACCRUED	339,279		\$73,896.54

PEOPLES GAS SYSTEM, INC.  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 MAY 1998

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1	AMOCO	1,703,450.0	0.22000	\$374,759.00
2	AMOCO	277,140.0	0.22075	\$61,178.66
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	<u>1,980,590.0</u>		<u>\$435,937.66</u>

PEOPLES GAS SYSTEM, INC.  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 MAY 1998

SWING SERVICE-DEMAND

	(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
1	CALCASIEU GATHERING SYSTEM	3,239,580.0	0.02260	\$73,214.51
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8	TOTAL:	<u>3,239,580.0</u>		<u>\$73,214.51</u>

SWING SERVICE-COMMODITY

9	CALCASIEU GATHERING SYSTEM	3,239,580.0	0.22600	\$732,145.08
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		-0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15		0.0	0.00000	\$0.00
16	TOTAL:	<u>3,239,580.0</u>		<u>\$732,145.08</u>

PEOPLES GAS SYSTEM, INC.  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 MAY 1998

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1	CITRUS TRADING CORP.	1,658,581.0	0.22000	\$364,887.82
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	<u>1,658,581.0</u>		<u>\$364,887.82</u>

PEOPLES GAS SYSTEM, INC.  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 MAY 1998

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1	COLUMBIA ENERGY	1,100,500.0	0.21800	\$239,909.00
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	<u>1,100,500.0</u>		<u>\$239,909.00</u>



**PEOPLES GAS SYSTEM, INC.  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 MAY 1998**

**COMMODITY OTHER**

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1	CORAL	3,895,460.0	0.20000	\$779,092.00
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	<b>TOTAL:</b>	<u>3,895,460.0</u>		<u>\$779,092.00</u>

PEOPLES GAS SYSTEM, INC.  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 MAY 1998

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1	DUKE ENERGY	1,703,450.0	0.22000	\$374,759.00
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	<u>1,703,450.0</u>		<u>\$374,759.00</u>

**PEOPLES GAS SYSTEM, INC.  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 MAY 1998**

**COMMODITY OTHER**

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 MORGAN STANLEY	930,000.0	0.21950	\$204,135.00
2	0.0	0.00000	\$0.00
3	0.0	0.00000	\$0.00
4	0.0	0.00000	\$0.00
5	0.0	0.00000	\$0.00
6	0.0	0.00000	\$0.00
7	0.0	0.00000	\$0.00
8	0.0	0.00000	\$0.00
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15 TOTAL:	<u>930,000.0</u>		<u>\$204,135.00</u>

PEOPLES GAS SYSTEM, INC.  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 MAY 1998

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1	NORAM	1,550,000.0	0.21500	\$333,250.00
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	<u>1,550,000.0</u>		<u>\$333,250.00</u>

PEOPLES GAS SYSTEM, INC.  
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED  
IN THE MONTH OF :

APRIL 1998

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
1 AMOCO	ACCRUED:	950,100.0	0.22500	\$213,772.50
2	ACTUAL:	950,100.0	0.22500	\$213,772.50
3 CALCASIEU GATHERING	ACCRUED:	4,649,860.0	0.25360	\$1,179,204.50
4	ACTUAL:	4,649,860.0	0.25360	\$1,179,204.49
5 CITRUS	ACCRUED:	1,362,260.0	0.22000	\$299,697.20
6	ACTUAL:	1,349,760.0	0.22000	\$296,947.20
7 COLUMBIA	ACCRUED:	100,000.0	0.23850	\$23,850.00
8	ACTUAL:	100,000.0	0.23850	\$23,850.00
9 COLUMBIA	ACCRUED:	2,072,400.0	0.22700	\$470,434.80
10	ACTUAL:	1,727,000.0	0.22700	\$392,029.00
11 COLUMBIA	ACCRUED:	0.0	0.00000	\$0.00
12	ACTUAL:	345,400.0	0.23300	\$80,478.20
13 CORAL	ACCRUED:	3,769,800.0	0.20300	\$765,269.40
14	ACTUAL:	3,769,800.0	0.20300	\$765,269.40
15 ENRON	ACCRUED:	1,000,000.0	0.24200	\$242,000.00
16	ACTUAL:	1,000,000.0	0.24200	\$242,000.00
17 MORGAN STANLEY	ACCRUED:	900,000.0	0.22350	\$201,150.00
18	ACTUAL:	900,000.0	0.22350	\$201,150.00
19 NORAM	ACCRUED:	1,500,000.0	0.22400	\$336,000.00
20	ACTUAL:	1,500,000.0	0.22400	\$336,000.00

PEOPLES GAS SYSTEM, INC.  
 ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED  
 IN THE MONTH OF :

APRIL 1998

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
21 PRODUCERS ENERGY	ACCRUED:	1,607,700.0	0.23050	\$370,574.85
22	ACTUAL:	1,607,700.0	0.22950	\$368,967.15
23	ACCRUED:	0.0	0.00000	\$0.00
24	ACTUAL:	0.0	0.00000	\$0.00
25	ACCRUED:	0.0	0.00000	\$0.00
26	ACTUAL:	0.0	0.00000	\$0.00
27	ACCRUED:	0.0	0.00000	\$0.00
28	ACTUAL:	0.0	0.00000	\$0.00
29	ACCRUED:	0.0	0.00000	\$0.00
30	ACTUAL:	0.0	0.00000	\$0.00
31	ACCRUED:	0.0	0.00000	\$0.00
32	ACTUAL:	0.0	0.00000	\$0.00
33	ACCRUED:	0.0	0.00000	\$0.00
34	ACTUAL:	0.0	0.00000	\$0.00
35	ACCRUED:	0.0	0.00000	\$0.00
36	ACTUAL:	0.0	0.00000	\$0.00
37	ACCRUED:	0.0	0.00000	\$0.00
38	ACTUAL:	0.0	0.00000	\$0.00
39	ACCRUED:	0.0	0.00000	\$0.00

PEOPLES GAS SYSTEM, INC.  
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED  
IN THE MONTH OF :

APRIL 1998

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
40	ACTUAL:	0.0	0.00000	\$0.00
41	ACCRUED:	0.0	0.00000	\$0.00
42	ACTUAL:	0.0	0.00000	\$0.00
43	ACCRUED:	0.0	0.00000	\$0.00
44	ACTUAL:	0.0	0.00000	\$0.00
45	ACCRUED:	0.0	0.00000	\$0.00
46	ACTUAL:	0.0	0.00000	\$0.00
47	ACCRUED:	0.0	0.00000	\$0.00
48	ACTUAL:	0.0	0.00000	\$0.00
49	ACCRUED:	0.0	0.00000	\$0.00
50	ACTUAL:	0.0	0.00000	\$0.00
51	ACCRUED:	0.0	0.00000	\$0.00
52	ACTUAL:	0.0	0.00000	\$0.00
53	ACCRUED:	0.0	0.00000	\$0.00
54	ACTUAL:	0.0	0.00000	\$0.00
55	ACCRUED:	0.0	0.00000	\$0.00
56	ACTUAL:	0.0	0.00000	\$0.00
57	ACCRUED:	0.0	0.00000	\$0.00
58	ACTUAL:	0.0	0.00000	\$0.00
59	ACCRUED:	0.0	0.00000	\$0.00

PEOPLES GAS SYSTEM, INC.  
 ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED  
 IN THE MONTH OF :

APRIL 1998

	(A)	(B)	(C)	(D)	(E)
SUPPLIER			THERMS	RATE	DOLLARS
60		ACTUAL:	0.0	0.00000	\$0.00
61		ACCRUED:	0.0	0.00000	\$0.00
62		ACTUAL:	0.0	0.00000	\$0.00
63		ACCRUED:	0.0	0.00000	\$0.00
64		ACTUAL:	0.0	0.00000	\$0.00
65		ACCRUED:	0.0	0.00000	\$0.00
66		ACTUAL:	0.0	0.00000	\$0.00
67		ACCRUED:	0.0	0.00000	\$0.00
68		ACTUAL:	0.0	0.00000	\$0.00
69		ACCRUED:	0.0	0.00000	\$0.00
70		ACTUAL:	0.0	0.00000	\$0.00
71		ACCRUED:	0.0	0.00000	\$0.00
72		ACTUAL:	0.0	0.00000	\$0.00
73		ACCRUED:	0.0	0.00000	\$0.00
74		ACTUAL:	0.0	0.00000	\$0.00
75		ACCRUED:	0.0	0.00000	\$0.00
76		ACTUAL:	0.0	0.00000	\$0.00
77		ACCRUED:	0.0	0.00000	\$0.00
78		ACTUAL:	0.0	0.00000	\$0.00



PEOPLES GAS SYSTEM, INC.  
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED  
IN THE MONTH OF :

APRIL 1998

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
79	ACCRUED:	0.0	0.00000	\$0.00
80	ACTUAL:	0.0	0.00000	\$0.00
81	ACCRUED:	0.0	0.00000	\$0.00
82	ACTUAL:	0.0	0.00000	\$0.00
83	ACCRUED:	0.0	0.00000	\$0.00
84	ACTUAL:	0.0	0.00000	\$0.00
85	ACCRUED:	0.0	0.00000	\$0.00
86	ACTUAL:	0.0	0.00000	\$0.00
87	ACCRUED:	0.0	0.00000	\$0.00
88	ACTUAL:	0.0	0.00000	\$0.00
89	ACCRUED:	0.0	0.00000	\$0.00
90	ACTUAL:	0.0	0.00000	\$0.00
91	ACCRUED:	0.0	0.00000	\$0.00
92	ACTUAL:	0.0	0.00000	\$0.00
93	TOTAL ACCRUED:	17,912,120.0		\$4,101,953.25
94	TOTAL ACTUAL:	17,899,620.0		\$4,099,667.94
95	ADJUSTMENT:	(12,500.0)		(\$2,285.31)



NATURAL GAS SALES INVOICE

Amoco Energy  
Trading Corporation  
Tax ID No. 36-3421804

Remit Wire to: *5-19-98*  
AMOCO ENERGY TRADING CORPORATION  
WIRE TRANSFER ACCT CHASE MANHATTAN  
BANK, NY - ACCT NO 910-2-548097  
ABA# 021000021  
NEW YORK, NY, 10081-6000

ATTN: ED ELLIOTT  
PEOPLES GAS SYSTEM INC  
PO BOX 2562  
TAMPA, FL, 33601-2562

INVOICE NUMBER 029016  
INVOICE DATE 05-09-1998  
CONTRACT 143296  
DELIVERY MONTH 04/1998

Payment Due: WITHIN 10 DAYS OF RECEIPT  
Please include Amoco's invoice number on all remittances.

Natural gas delivered during 04/98. Calculations are based on nominations.

Delivery Point Description/ Pipeline Measurement Pt	Amoco ID#	Quantity mmbtu	Price \$/mmbtu	Amount Due (\$)
FGT FAIRWAY FLD	070036	95,010 ✓	2.25000 ✓	213,772.50 ✓
TOTAL AMOUNT DUE				213,772.50

COPY

# 01-90-000-232-01-00-0

If you have any questions, please contact Barbara Hollins at (281) 366-5410 or send a facsimile to (281) 366-5313. When remitting an amount different than the total amount billed, please fax the appropriate support to document your change.

For Amoco use only: 1300100001054-00A981603-12532900,029016,050998

Calcasieu Gas Gathering System  
 1301 McKinney, Suite 300  
 Houston, Texas 77010

Peoples Gas System, Inc.  
 702 N. Franklin St. Plaza 7  
 P.O. Box 2562  
 Tampa, FL 33601-2562  
 Attn: Ed Elliott

Customer No: 15080  
 Contract No: CGGS-SA-03559  
 Volume Basis: MMBtu

Statement Date Number 05/08/98 9805035590	Terms for Payment: Due on or before the 25th of the month by Wire Transfer.	Wire Funds to: Chase Manhattan Bank, New York, NY 5-22-98 ABA #021000021 Account 3230-70248
---	---	---

Point I.D.#	Description	Production	Mcf	MMBtu	Rate	Amount
001 206 001	FGT - False River	04/98	37,974	40,252	\$ 02.5360	\$ 102,079.07
001 206 002	FGT - Oakley - Assumption	04/98	391,099	424,734	\$ 02.5360	\$ 1,077,125.42

464,986

COPY

# 01-90-000-232-02-00-0

*RE*

COPY

Total Cost of Gas \$ 1,179,204.49  
 Sales Tax \$ 0.00

Total Amount Due this Invoice \$ 1,179,204.49

PAGE 2 OF 10  
 APR. INVOICES-GAS PUR.

# Citrus Trading Corp.

An Enron/Sonata Affiliate

INVOICE INFORMATION	CONTRACT INFORMATION	CUSTOMER INFORMATION	PAYMENT INFORMATION
INVOICE NUMBER: G-9804-3633 INVOICE DATE: MAY 8, 1998 DUE DATE: MAY 18, 1998	CONTRACT NO: 370-68756-305 CONTRACT DATE: FEBRUARY 15, 1995 VOLUME BASIS: MMBTU 14.73 DRY	PEOPLES GAS SYSTEM, INC. ATTN: ED ELLIOTT PO BOX 2562 TAMPA, FL 33601-2562	VIA WIRE TRANSFER: 5-18-98 NATIONS BANK OF TEXAS (DALLAS) CITRUS TRADING CORP. 3750494468 - 111000012  (713)853-7798

Fax #: (813) 228-4194 FOR FURTHER INFORMATION CALL: SCOTT T. CROWELL @ (713) 853-5826 FAX # (713) 646-8420

DELIVERY POINT		DATES		VOLUMES			PRICE		DOLLARS					
FACILITY	PIPE 1/METER	PIPE 2/METER	DESCRIPTION	START	END	TIER	TIER VOL	PER	MMBTU	INDEX	ADJUSTMENTS	FINAL	AMOUNT	TAX

TO INVOICE YOU FOR NATURAL GAS SALES:

59963	FGT/99278		ORLANDO TURNPIKE											
				04/01/1998	04/30/1998									
													208,750	\$ 459,250.00
													<del>210,000</del>	\$2.20000
													<del>\$462,000.00</del>	
													<u>210,000</u>	<u>\$462,000.00</u>

Less LE220 Transportation for Apr '98  
(Commodity Fuel Only)

<162,302.80>

Adjusted Amount Due Citrus Trading Corp.  
(Excluding deduction for transportation charges)

\$ 296,947.20

#01-90-000-232-02-00-0

SE

PAGE 3 OF 10  
APR. INVOICES-GAS PUR.

Legend: \* = Value not included in final totals. (E) = Estimate price. Tier Volumes: D = Daily, M = Monthly.

# Columbia Energy <sup>SM</sup>

A Columbia Energy Group Company

Customer ID: PGC TAMPA  
 Fax Number:  
 Invoice Date: 08-May-1998  
 Due Date: 25-May-1998

(Page 1)

**RECEIVED**  
**MAY 19 1998**  
**ACCOUNTS RECEIVABLE**

**REVISED**

*SYSTEM*  
 PEOPLES GAS COMPANY, A DIVISION OF TAMPA  
 ELECTRIC CO.  
 702 N. FRANKLIN STREET  
 P.O. BOX 2562  
 TAMPA, FL 33602-2562

ACCOUNT SUMMARY			
Commodity Total	\$23,850.00	Balance Forward Amount	
Other Cost Total	\$0.00	Current Charges	\$23,850.00
Tax Total		Adjustment Total	\$0.00
Tax Exempt Total		Interest Charges	
Current Charges	\$23,850.00	<b>Total Amount Due</b>	<b>\$23,850.00</b>

Billing Period	Pipeline	Meter	Description	Quantity	Price	Amount Due
			<u>Service Location:</u> 702 N. FRANKLIN STREET P.O. BOX 2562 TAMPA, FL 33602-2562			
			<u>Reference No:</u> 199804-INV-0396			
			<u>Contract No:</u> S-PGC TAMPA-S-0001			
4/1998	FLORIDA GAS	7995	ZONE TWO POOLING METER	10,000 MMBtu	\$2.3850	\$23,850.00
<u>Meter Detail:</u>						
Day 21-21	10,000/Day	\$2.3850				

COPY

**TO ENSURE PROPER CREDIT RETURN THIS PORTION WITH PAYMENT. THANK YOU.**

**Wire Transfers:**  
 PNC BANK, N.A. *5-21-98*  
 ABA# 043000096  
 FOR FURTHER CREDIT TO:  
 COLUMBIA ENERGY SERVICES CORP.  
 Account #: 1006794344

**Please Send Correspondence and Payment Discrepancy To**  
 COLUMBIA ENERGY SERVICES - WHOLESALE  
 DIVISION  
 GAS ACCOUNTING  
 20TH FLOOR  
 1330 POST OAK BLVD.  
 HOUSTON, TX 77056  
 Fax: (713) 693-2566 Phone: (713) 622-4170

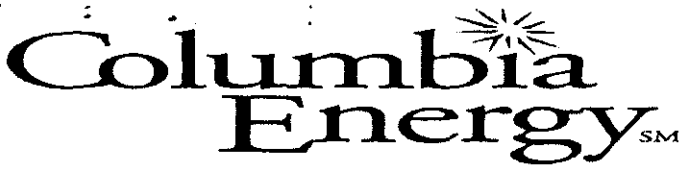
Payment by Wire Due 10 days from Receipt

Due Date: 25-May-1998  
 Total Amount Due: \$23,850.00  
 Amount Paid: \_\_\_\_\_

*# 01-90-000-232-02-00-0*

**Remit Payment To:**  
 COLUMBIA ENERGY SERVICES - WHOLESALE DIVISION  
 20TH FLOOR  
 1330 POST OAK BLVD.  
 HOUSTON, TX 77056

Invoice No: 199804-INV-0396  
 Customer ID: PGC TAMPA  
 Contract No: S-PGC TAMPA-S-0001  
 Invoice Date: 08-May-1998



A Columbia Energy Group Company

Customer ID: PEOPLESFL  
 Fax Number:  
 Invoice Date: 08-May-1998  
 Due Date: 18-May-1998

(Page 1)

ACCOUNTS PAYABLE  
 MAY 19 1998  
 RECEIVED

REVISED

*SYSTEM*  
 PEOPLES GAS CO.  
 111 E MADISON ST  
 TAMPA, FL 33602

**ACCOUNT SUMMARY**

Commodity Total	\$472,507.20	Balance Forward Amount	
Other Cost Total	\$ .00	Current Charges	\$472,507.20
Tax Total		Adjustment Total	\$ .00
Tax Exempt Total		Interest Charges	
Current Charges	\$472,507.20	<b>Total Amount Due</b>	<b>\$472,507.20</b>

Billing Period	Pipeline	Meter	Description	Quantity	Price	Amount Due
4/1998	FLORIDA GAS	00282	JOHNSON'S BAYOU	172,700 MMBtu	\$2.2700	\$392,029.00
<i>Meter Detail:</i>						
Day 01-15	6,908/Day	\$2.2700	Day 21-30	6,908/Day	\$2.2700	
4/1998	FLORIDA GAS	7995	ZONE TWO POOLING METER	34,540 MMBtu	\$2.3300	\$80,478.20
<i>Meter Detail:</i>						
Day 16-20	6,908/Day	\$2.3300				
<b>Totals</b>				207,240 MMBtu		\$472,507.20

**TO ENSURE PROPER CREDIT RETURN THIS PORTION WITH PAYMENT. THANK YOU.**

**Wire Transfers:**  
 PNC BANK, N.A. *5-21-98*  
 ABA# 043000096  
 FOR FURTHER CREDIT TO:  
 COLUMBIA ENERGY SERVICES CORP.  
 Account #: 1006794344

Please Send Correspondence and Payment Discrepancy To  
 COLUMBIA ENERGY SERVICES - WHOLESALE  
 DIVISION  
 GAS ACCOUNTING  
 20TH FLOOR  
 1330 POST OAK BLVD.  
 HOUSTON, TX 77056  
 Fax: (713) 693-2566 Phone: (713) 622-4170

*Payment by Wire Due 10 days from Receipt*

Due Date: 18-May-1998  
 Total Amount Due: \$472,507.20  
 Amount Paid:

*# 01-90-000-232-02-00-0*

*R*

Remit Payment To:  
 COLUMBIA ENERGY SERVICES - WHOLESALE DIVISION  
 20TH FLOOR  
 1330 POST OAK BLVD.  
 HOUSTON, TX 77056

Invoice No: 199804-INV-0381  
 Customer ID: PEOPLESFL  
 Contract No: S-PEOPLESFL-T-0001  
 Invoice Date: 08-May-1998



Coral Energy Resources, L.P.  
 909 Fannin, Suite 700  
 Houston, Texas 77010  
 Main No. 713/767-5400  
 Accounting Fax 713/767-5445

PEOPLES GAS SYSTEM, INC.  
 1 Madison Street  
 in: Ed Elliot Mgr. Gas Acctg.  
 ompa, FL 33601  
 x - 813-272-0063

**Invoice**

Invoice No: CER-I-199804-0340  
 Contract Number: 010-NG-SS-05402  
 GMS Contract Number: S-PEOPLES-S-02  
 Customer ID: PEOPLES  
 Invoice Date: 05/11/1998  
 Due Date: 05/25/1998

Payment Due in U.S. Dollars

Prod. Month	Pipeline	Meter/Pool #	Description	Quantity	Unit	Avg. Price*	Amount Due
4/1998	SNG CO	018450	VKGC - MAIN PASS 289 TO SNG	376,980 ✓	Dth	\$2.0300 ✓	\$765,269.40 ✓
				376,980			\$765,269.40 Totals

Recap:

Commodity Total \$765,269.40

(\* = Average Price is rounded)

Net Amount Due in U.S. \$ \$765,269.40

PAGE 6 OF 10  
 APR. INVOICES-GAS PUR.

5-22-98

# 01-90-000-232-02-00-0

Please Wire Amount To:

NationsBank  
 Dallas, TX  
 Account#:3750770027  
 ABA# 111000012

Please Fax Payment Detail To:

Accounts Receivable Department  
 Fax 713-767-5445



**ENRON CAPITAL & TRADE RESOURCES CORP.**

INVOICE INFORMATION	CONTRACT INFORMATION	CUSTOMER INFORMATION	PAYMENT INFORMATION
INVOICE NUMBER: G-9804-80304 INVOICE DATE: MAY 8, 1998 DUE DATE: MAY 19, 1998	CONTRACT NO: 016-68756-302 CONTRACT DATE: AUGUST 20, 1993 VOLUME BASIS: MMBTU 14.73 DRY	PEOPLES GAS SYSTEM, INC. ATTN: ED ELLIOTT PO BOX 2562 TAMPA, FL 33601-2562	MAIL CHECKS TO: ENRON CAPITAL & TRADE RESOURCES P.O. BOX 840201 DALLAS TX 75284-0201

Fax #: (813) 228-4194 FOR FURTHER INFORMATION CALL: KYLE R. LILLY @ (713) 853-7645 FAX # (713) 646-8420

DELIVERY POINT		DATES		VOLUMES				PRICE			DOLLARS			
FACILITY	PIPE 1/METER	PIPE 2/METER	DESCRIPTION	START	END	TIER	TIER VOL	PER	MMBTU	INDEX	ADJUSTMENTS	FINAL	AMOUNT	TAX

TO INVOICE YOU FOR NATURAL GAS SALES:

25412	FGT/61448		STATION 8 TRANSFER POINT	04/21/1998	04/30/1998				100,000				\$2,420.00	\$242,000.00	
TOTAL DUE ENRON CAPITAL & TRADE RESOURCES CORP.									100,000				\$242,000.00		

Wire Transfer 5-19-98

To: NationsBank, Dallas, TX  
 Enron Capital & Trade Resources Corp.

A/c # 3750 4940 99

ADA # 111000012

# 01-90-000-232-02-00-0

PAGE 7 OF 10  
 APR. INVOICES-GAS PUR.

Legend: \* = Value not included in final totals. (E) = Estimate price. Tier Volumes: D = Daily, M = Monthly.



MORGAN STANLEY CAPITAL GROUP INC.  
1585 BROADWAY  
COMMODITIES - 4TH FLOOR  
NEW YORK, NEW YORK 10036

## NATURAL GAS INVOICE

11-May-98

PEOPLES GAS SYSTEM, A DIVISION OF TAMPA ELECTRIC COMF  
702 NORTH FRANKLIN STREET  
TAMPA, FL 33602-2662

ATTN : ED ELLIOTT  
MANAGER, GAS ACCOUNTING

VIA FAX: 813-228-4194

*COPY*

MSCGI REF NO. : SEE BELOW

DUE DATE : 26-May-98

DELIVERY P/L : SEE BELOW

DELIVERY DATE : Apr-98



LOCATION	REFERENCE	VOLUME	PRICE	TOTAL
FL GAS TRANS Z2	PDY4WL	90,000	\$2.2350	\$201,150.00

TOTAL AMOUNT DUE:

\$201,150.00

PAYMENT  
INSTRUCTIONS

*Wire Transfer 5-26-98*  
NORTHERN TRUST INTERNATIONAL, N.Y.  
A/C MORGAN STANLEY CAPITAL GROUP INC.  
ACCT. NO. 102897-20010  
ABA NO. 026001122  
VIA WIRE TRANSFER

MSCG CONTACT  
DEBBIE HART

TEL (212) 761-5920

FAX (212) 761-0292

*# 01-90-000-232-02-00-0*

*CE*

A **NORAM** ENERGY COMPANY

PEOPLES GAS SYSTEM, INC.  
702 N. FRANKLIN  
TAMPA FL 33802562

Attn: Ed Elliott

Contract No: 1983-GSF-0006  
Invoice No: 04-8048869  
Invoice Date: 5/7/98  
Due Date: 5/25/98  
Page: 1

Billing for gas delivered as follows:

Location: FLORIDA GAS TRANSMISSION COMPANY - TX GA/FGT EUNICE - Meter: 10178 - SE LA

<u>Month</u>	<u>Act/Nom</u>	<u>MMBtu</u>	<u>Rate</u>	<u>Amount</u>
199804	Nom	150,000	\$2.2400	\$336,000.00
	Amount Due	150,000		\$336,000.00
	Total Amount Due	150,000		\$336,000.00

Remit by wire to: Chase Bank of Texas  
Houston, Texas  
5-22-98 ABA No. 113 000 809  
Noram Energy Services, Inc.  
Account No. 0010-281-2158

If you have any questions please contact Veronica Rodriguez at (713) 207-4108 or fax (713) 207-9663.

# 01-90-000-232-02-00-0

SE

# PROENERGY®

PRODUCERS ENERGY MARKETING, LLC

Peoples Gas System  
 Attn: Ed Elliott  
 P. O. Box 2562  
 Tampa, FL 33602-2562


## Invoice

Title ID: S-PEOPLES-T-01  
 Partner ID: PEOPLES  
 Owner ID:  
 Invoice No.: 1998040288-I  
 Invoice Date: 5/7/98  
 Due Date: 5/25/98

<u>Pipeline</u>	<u>Prod. Month</u>	<u>Meter</u>	<u>Description</u>	<u>Volume</u>	<u>Avg. Price*</u>	<u>Amount Due</u>	<u>Other Cost ID</u>	<u>Other Cost Amount</u>	<u>Total Due</u>
FGT	4/98	7995	Zone 2-CS #8 Za	160,770	\$2.2950	\$368,967.15			
<b>Totals</b>									<u>\$368,967.15</u>
Recap:									
Commodity Total									<u>\$368,967.15</u>
Net Amount Due									<u>\$368,967.15</u>
Payment Due By: 05/25/98									

(\* = Average Price is rounded)

COPY

# 01-90-000-232-02-00-0  


PAGE 10 OF 10  
 APR. INVOICES-GAS PUR.

5-22-98  
 ↓  
 5-22-98

Please Wire Transactions To:  
 First National Bank of Chicago  
 Chicago, IL  
 Account # :55-59340  
 ABA# 071 000 013

Please Send Invoices To:  
 616 F.M. 1960 West  
 Suite 800  
 Houston, TX 77090

Please Remit Check To:  
 Producers Energy Marketi  
 P.O. Box 730438  
 Dallas, TX 75373-0438

Please Send Correspondence To:  
 616 F.M. 1960 West  
 Suite 800  
 Houston, TX 77090  
 Phone: 281-583-2800  
 Fax: 281-583-5252

Copies Sent To:

PEOPLES GAS SYSTEM  
 ACTUAL/ACCRUAL RECONCILIATION  
 USAGE CHARGES DUE FLORIDA GAS TRANSMISSION  
 IN DTH'S  
 FOR APRIL 1998

02-Jun-98

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	(A)	(B)	(C)	(D)	(E)
	DESCRIPTION		VOLUMES	RATE	DOLLARS
1	FTS-1-USAGE	ACCRUED	2,183,867	0.05610	\$122,514.94
2		ACTUAL	2,183,867	0.05610	\$122,514.94
3	FTS-1-NO NOTICE	ACCRUED	(15,661)	0.05610	(\$878.58)
4		ACTUAL	(16,274)	0.05610	(\$912.97)
5	FTS-1-PAYBACK	ACCRUED	0	0.02870	\$0.00
6		ACTUAL	0	0.00000	\$0.00
7	TOTAL FTS-1	ACCRUED	2,168,206		\$121,636.36
8		ACTUAL	2,167,593		\$121,601.97
9		DIFFERENCE	(613)		(\$34.39)
10	FTS-2-USAGE	ACCRUED	643,172	0.03930	\$25,276.66
11		ACTUAL	643,172	0.03930	\$25,276.65
12		DIFFERENCE	0		(\$0.01)
13	GRAND TOTAL	ACCRUED	2,811,378		\$146,913.02
14		ACTUAL	2,810,765		\$146,878.62
15		DIFFERENCE	(613)		(\$34.40)

PEOPLES GAS SYSTEM  
 ACTUAL/ACCRUAL RECONCILIATION  
 VOLUMETRIC RELINQUISHMENT CREDITS  
 DUE FROM FLORIDA GAS TRANSMISSION  
 IN DTH'S  
 FOR APRIL 1998  
 g:\gasact\pga\vfctest8.wk4

02-Jun-98

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	FTS-1	ACCRUED	(8,790)	0.37720	(\$3,315.59)
2		ACTUAL	(10,878)	0.37720	(\$4,103.18)
3		DIFFERENCE	(2,088)		(\$787.59)
4	FTS-2	ACCRUED	0	0.00000	\$0.00
5		ACTUAL	0	0.00000	\$0.00
6		DIFFERENCE	0		\$0.00
7	GRAND TOTAL	ACCRUED	(8,790)		(\$3,315.59)
8		ACTUAL	(10,878)		(\$4,103.18)
9		DIFFERENCE	(2,088)		(\$787.59)

PEOPLES GAS SYSTEM  
 ACTUAL/ACCRUAL RECONCILIATION  
 RESERVATION AND USAGE CHARGES PAYABLE  
 REIMBURSEMENTS DUE THIRD PARTY GAS SUPPLIERS  
 IN DEKATHERMS  
 APRIL 1998

09-Jun-98

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	(A)	(B)	(C)	(D)	(E)
DESCRIPTION		VOLUMES	RATE	DOLLARS	
1 RESERVATION FEES-FTS-1	ACCRUED	172,004	0.34472	\$59,292.81	
2	ACTUAL	172,004	0.34472	\$59,292.81	
3	DIFFERENCE	0		\$0.00	
4 RESERVATION FEES-FTS-2	ACCRUED	0	0.00000	\$0.00	
5	ACTUAL	0	0.00000	\$0.00	
6	DIFFERENCE	0		\$0.00	
7 USAGE FEES-FTS-1	ACCRUED	130,307	0.05610	\$7,310.20	
8	ACTUAL	130,307	0.05610	\$7,310.20	
9	DIFFERENCE	0		\$0.00	
10 USAGE FEES-FTS-2	ACCRUED	0	0.00000	\$0.00	
11	ACTUAL	0	0.00000	\$0.00	
12	DIFFERENCE	0		\$0.00	
13 TOTAL FEES	ACCRUED	302,311		\$66,603.01	
14	ACTUAL	302,311		\$66,603.01	
15	DIFFERENCE	0		\$0.00	

**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/SONAT Affiliate

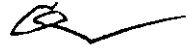
DATE: 05/10/98  
 DUE: 05/20/98  
 INVOICE NO.: 23036  
 TOTAL AMOUNT DUE: \$118,411.76

CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA  
 ATTN: ED ELLIOTT  
 702 North Franklin St.  
 Plaza Seven  
 TAMPA, FL 33602

Please reference this invoice no. on your remittance and wire to:  
 Wire Transfer *5-20-98*  
 Florida Gas Transmission Company  
 Nations Bank; Dallas, TX  
 Account # 3750354511  
 ABA # 111000012

CONTRACT: 5047      SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA      CUSTOMER NO: 4120      PLEASE CONTACT HEJDI MASSIM AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE  
 TYPE: FIRM TRANSPORTATION      DUNS NO: 006922736      OR CODE LIST

POI NO.	RECEIPTS DRN No.	DELIVERIES		PROD MONTH	TC	RC	RATES				VOLUMES DTH DRY	AMOUNT
		POI NO.	DRN No.				BASE	SURCHARGES	DISC	NET		
	Usage Charge		16110	2977	04/98	A	COM	0.0312	0.0249	0.0561	74,147	\$4,159.65
	Usage Charge		16112	2979	04/98	A	COM	0.0312	0.0249	0.0561	15,085	\$846.27
	Usage Charge		16113	2984	04/98	A	COM	0.0312	0.0249	0.0561	124,424	\$6,980.19
	Usage Charge		16115	2988	04/98	A	COM	0.0312	0.0249	0.0561	141,351	\$7,929.79
	Usage Charge		16119	3005	04/98	A	COM	0.0312	0.0249	0.0561	180,184	\$10,108.32
	Usage Charge		16121	3004	04/98	A	COM	0.0312	0.0249	0.0561	42,773	\$2,399.57
25412	Usage Charge 7995		16134	2953	04/98	A	COM	0.0312	0.0249	0.0561	54,900	\$3,079.89
	Usage Charge		16159	3281	04/98	A	COM	0.0312	0.0249	0.0561	3,039	\$170.49
25412	Usage Charge 7995		16195	3115	04/98	A	COM	0.0312	0.0249	0.0561	14,968	\$839.70
10240	Usage Charge 23703		16198	3051	04/98	A	COM	0.0312	0.0249	0.0561	66,572	\$3,734.69
25309	Usage Charge 716		16198	3051	04/98	A	COM	0.0312	0.0249	0.0561	145,770	\$8,177.70
25412	Usage Charge 7995		16198	3051	04/98	A	COM	0.0312	0.0249	0.0561	199,255	\$11,178.21
57391	Usage Charge 32606		16198	3051	04/98	A	COM	0.0312	0.0249	0.0561	56,288	\$3,157.76
	Usage Charge		55685	99449	04/98	A	COM	0.0312	0.0249	0.0561	9,623	\$539.85
25309	Usage Charge 716		56781	68368	04/98	A	COM	0.0312	0.0249	0.0561	25,380	\$1,423.82
25412	Usage Charge 7995		56781	68368	04/98	A	COM	0.0312	0.0249	0.0561	14,490	\$812.89
10095	Usage Charge 11224		57345	90297	04/98	A	COM	0.0312	0.0249	0.0561	96,499	\$5,413.59
10240	Usage Charge 23703		57345	90297	04/98	A	COM	0.0312	0.0249	0.0561	10,500	\$589.05
25306	Usage Charge 6489		57345	90297	04/98	A	COM	0.0312	0.0249	0.0561	11,358	\$637.18
25309	Usage Charge 716		57345	90297	04/98	A	COM	0.0312	0.0249	0.0561	50,512	\$2,833.72
25412	Usage Charge 7995		57345	90297	04/98	A	COM	0.0312	0.0249	0.0561	228,788	\$12,835.01
62135	Usage Charge 157740		57345	90297	04/98	A	COM	0.0312	0.0249	0.0561	59,367	\$3,330.49

*# 01-90-000-23d-02-00-0*  


PAGE 1 OF 6  
 APR. INV. S-PIPELINE CHGS.

**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/SONAT Affiliate

DATE	05/10/98	CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA ATTN: ED ELLIOTT 702 North Franklin St. Plaza Seven TAMPA, FL 33602	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank, Dallas, TX Account # 3750354511 ABA # 111000012
DUE	05/20/98		
INVOICE NO.	23036		
TOTAL AMOUNT DUE	\$118,411.76		

CONTRACT:	5047	SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA	CUSTOMER NO: 4120	PLEASE CONTACT HEIDI MASSIN AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST
		TYPE: FIRM TRANSPORTATION	DUNS NO: 006922736	

POI NO.	RECEIPTS DRN No.	DELIVERIES POI NO.	DRN No.	PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT
							BASE	SURCHARGES	DISC NET		
	Usage Charge										
62136	157741	57345	90297	04/98	A	COM	0.0312	0.0249	0.0561	24,836	\$1,393.30
62137	157742	57345	90297	04/98	A	COM	0.0312	0.0249	0.0561	794	\$44.54
10240	23703	58913	109188	04/98	A	COM	0.0312	0.0249	0.0561	64,220	\$3,602.74
25309	716	58913	109188	04/98	A	COM	0.0312	0.0249	0.0561	131,440	\$7,373.78
25412	7995	58913	109188	04/98	A	COM	0.0312	0.0249	0.0561	259,809	\$14,575.28
57391	32606	58913	109188	04/98	A	COM	0.0312	0.0249	0.0561	77,495	\$4,347.47
	Volumetric Relinquishment - Credit - Acq ctrc 5739, Acq poi 16208			04/98	A	VOL	0.3687	0.0085	0.3772	(10,878) ✓	(\$4,103.18) ✓
TOTAL FOR CONTRACT 5047 FOR MONTH OF 04/98.										2,183,867 ✓	\$118,411.76 ✓

\*\*\* END OF INVOICE 23036 \*\*\*



I N V O I C E  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/SONAT Affiliate

DATE	05/10/98
DUE	05/20/98
INVOICE NO.	23039
TOTAL AMOUNT DUE	(\$912.97)

CREDIT

CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA  
 ATTN: ED ELLIOTT  
 702 North Franklin St.  
 Plaza Seven  
 TAMPA, FL 33602

Please reference this invoice no. on your remittance and wire to:  
 Wire Transfer **5-20-98**  
 Florida Gas Transmission Company  
 Nations Bank; Dallas, TX  
 Account # 3760354511  
 ABA # 111000012

CONTRACT: 5064      SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA      CUSTOMER NO: 4120      PLEASE CONTACT RACHEL CADY  
 TYPE: DELIVERY POINT OPERATOR ACCOUNT      DUNS NO: 006922736      AT (713)853-3832 WITH ANY QUESTIONS REGARDING THIS INVOICE  
 OR CODE LIST

POI NO.	RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT	
	DRN No.		POI NO.	DRN No.				BASE	SURCHARGES	DISC			NET
No Notice					04/98	A	COM	0.0312	0.0249		0.0561 ✓	(16,274) ✓	(\$912.97) ✓
TOTAL FOR CONTRACT 5064 FOR MONTH OF 04/98.												(16,274)	(\$912.97)
*** END OF INVOICE 23039 ***													

# 01-90-000-232-02-00-0

COPY

**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/SONAT Affiliate

DATE	05/10/98	CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA ATTN: ED ELLIOTT 702 North Franklin St. Plaza Seven TAMPA, FL 33602	Please reference this invoice no. on your remittance and wire to: Wire Transfer <b>5-20-98</b> Florida Gas Transmission Company Nations Bank; Dallas, TX Account # 3750354511 ABA # 111000012
DUE	05/20/98		
INVOICE NO.	23085		
TOTAL AMOUNT DUE	\$21,268.05		

CONTRACT: 5319      SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA      CUSTOMER NO: 4120      PLEASE CONTACT HEIDI MASSIN  
 TYPE: FIRM TRANSPORTATION      DUNS NO: 006922736      AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE  
 OR CODE LIST

POI NO.	RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES				VOLUMES		AMOUNT
	DRN No.	DRN No.	POI NO.	DRN No.				BASE	SRCHARGES	DISC	NET	OTH	DRY	
			16102	3152	04/98	A	COM	0.0144	0.0249		0.0393	69,030		\$2,712.88
			16115	2988	04/98	A	COM	0.0144	0.0249		0.0393	86,910		\$3,415.56
			16159	3281	04/98	A	COM	0.0144	0.0249		0.0393	183,752		\$7,221.45
			16195	3115	04/98	A	COM	0.0144	0.0249		0.0393	201,480		\$7,918.16
TOTAL FOR CONTRACT 5319 FOR MONTH OF 04/98.												541,172		\$21,268.05

\*\*\* END OF INVOICE 23085 \*\*\*

# 01-90-000-d32-02-00-0



PAGE 4 OF 6  
 APR. INV./S-PIPELINE CHGS.

**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/SONAT Affiliate

DATE	05/10/98	CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA ATTN: ED ELLIOTT 702 North Franklin St. Plaza Seven TAMPA, FL 33602	Please reference this invoice no. on your remittance and wire to: Wire Transfer <i>5-20-98</i> Florida Gas Transmission Company Nations Bank; Dallas, TX Account # 3750354511 ABA # 111000012
DUE	05/20/98		
INVOICE NO.	23012		
TOTAL AMOUNT DUE	\$4,008.60		

CONTRACT: 3619      SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA      CUSTOMER NO: 4120      PLEASE CONTACT HEIDI MASSIN  
 AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE  
 TYPE: FIRM TRANSPORTATION      DUNS NO: 006922736      OR CODE LIST

POI NO.	RECEIPTS DRN No.	DELIVERIES		PROD MONTH	IC	RC	RATES			VOLUMES DTH DRY	AMOUNT	
		PDI NO.	DRN No.				BASE	SURCHARGES	DISC			NET
	Usage Charge	16134	2953	04/98	A	COM	0.0144	0.0249		0.0393	1,500	\$58.95
	Usage Charge	10146	3117	04/98	A	COM	0.0144	0.0249		0.0393	100,500	\$3,949.65
TOTAL FOR CONTRACT 3619 FOR MONTH OF 04/98.											102,000 ✓	\$4,008.60 ✓

\*\*\* END OF INVOICE 23012 \*\*\*

# 01-90-000-232-02-00-0

*[Signature]*

PAGE 5 OF 6  
APR. INV. S-PIPELINE CHGS.

COPY



PEOPLES GAS

Line#

- 1 Citrus Trading Corp.
- 2 Worksheet-Amount Due Peoples Gas System
- 3 LE Rider Enron 220 Transportation Package
- 4 For the Production Month of April 1998
- 5 g:\gasact\le\_220\due\_cit.wk4

21-May-98

**In Dekatherms**

6	Volumes Released to Citrus at City Gate:	202,740.0
7	Less: Confirmed Delivery Volumes at City Gate:	201,528.0
8	Unused Capacity	<u>1,212.0</u>
9	Confirmed Delivery Volumes at City Gate:	201,528.0
10	Add: FGT Fuel @3.46%	7,222.0
11	Total Volumes at FGT Receipt Point:	<u>208,750.0</u>
12	LE Rider Customers' Measured Volumes at City Gate:	71,221.4
13	Add: FGT Fuel @3.46%((71,221.4 / .9654)-71,221.4):	2,552.6
14	LE Rider Measured Volumes at FGT Receipt Point:	<u>73,774.0</u>
15	Confirmed Delivery Volumes at City Gate:	201,528.0
16	Less: LE Rider Measured Volumes at City Gate:	71,221.4
17	Peoples' Volumes at City Gate:	<u>130,306.6</u>

Calculation of Amount Due:

	Description	Volumes In Dekatherms	Rate	Amount
18	Commodity Fuel (Due Peoples Gas)	(73,774.0)	\$2.2000	(\$162,302.80)
19	Reservation Fees (Due Citrus Trading)	130,306.6	\$0.3772	\$49,151.65
20	Usage Charges (Due Citrus Trading)	130,306.6	\$0.0561	\$7,310.20
21	Additional Reservation/Usage Charges	40,484.9	0.2392	\$9,683.99
22	on Univ. of South Florida (Due Citrus Trading)			-
23	Rate = (.3772+.0561-.1941)			
24	Unused Capacity	1,212.0	\$0.3772	\$457.17
25	<b>Amount Due Peoples Gas System</b>			<u><b>(\$95,699.79)</b></u>

If you have any questions, please call Ed Elliott at (813) 228-4149, FAX # (813) 228-4194.

PEOPLES GAS  
 702 NORTH FRANKLIN STREET  
 P. O. BOX 2562  
 TAMPA, FL 33601-2562  
 AN EQUAL OPPORTUNITY COMPANY

(813) 273-0074  
 FAX (813) 272-0060  
 HTTP://WWW.TECOENERGY.COM

Line #

1 SONAT MARKETING COMPANY  
2 P.O. BOX 2563  
3 BIRMINGHAM, ALABAMA 35202-2563

April 1998  
INVOICE

Line #

4 May 12, 1998

Invoice No. 20675

PLEASE WIRE TRANSFER PAYMENT TO:

5-21-98

5 PEOPLES GAS SYSTEM, INC.  
6 POST OFFICE BOX 2562  
7 TAMPA, FLORIDA 33601  
8 ATTN: MR. ED ELLIOTT

SUNTRUST BANK, ATLANTA, GEORGIA  
ABA NO. 061000104  
FOR ACCOUNT OF SONAT MARKETING  
ACCOUNT NO. 88 01357784

WE CHARGE YOUR ACCOUNT FOR GAS SALES TO YOU PURSUANT TO GAS SALES CONTRACT DATED 09/08/88. (GAS VOLUME AND PRICING SCHEDULES ATTACHED)

COMMODITY DETAIL		W/H		
RATE PERIOD		THERMS	RATE	AMOUNT
9 4/1/98 - 4/30/98		5,075,710	\$0.22115	\$1,122,491.94
10 Total Commodity		5,075,710	\$0.22115	\$1,122,491.94

TRANSPORT DETAIL				
AGREEMENT		DTH	RATE	AMOUNT
11 848510 Peoples SNG Inter Com.		1,576 dth	\$0.3020	\$475.89
12 830087 Peoples So Ga Inter Com.		9,330 dth	\$0.2146	\$2,002.27
13 864340 & 864350 SNG Firm Com.		862,594 dth	\$0.0360	\$31,089.16
14 831200 & 831210 So Ga Firm Com.		1,043,655 dth	\$0.0213	\$22,249.87
15 864350 SNG GSR Vol. Com.		556,728 dth	\$0.0018	\$1,002.11
16 864340 & 864350 SNG Firm Dem.		35,992 dth/day	\$8.8800	\$319,608.96
17 831200 & 831210 So Ga Firm Dem.		35,700 dth/day	\$5.8290	\$208,095.30
18 So. Ga. Prior Period Adjustment-3/98				(\$177.69)
19 So. Ga. Winter IT Credit 1997-1998				(\$10,576.39)
20 Monthly Agency Fee				\$1,000.00
Credits:				
21 SNG Brokered Capacity				(\$27,677.42)
22 So. Ga. Brokered Capacity				\$0.00
23 Sonat Marketing Buy/Sale Credit				(\$29,857.18)
24 Total Transport				\$517,234.88

25 TOTAL AMOUNT DUE \$1,639,726.82

26 Less Amount Included in Apr '98 P6A Filing 1,600,509.16

# 01-90-000-232-02-00-0

27 Adjusted Amount Included in May '98 P6A Filing \$ 39,217.66

PEOPLES GAS SYSTEM  
 ACCRUED CASHOUTS PAYABLE  
 SUPPLIER AGGREGATION (TEST) PROGRAM  
 IN THERMS  
 MAY 1998  
 g:\gasact\pga\ftaco98.wk4

15-Jun-98

SUPPLIER	(A) VOLUMES COMMODITY OTHER	(B) RATE COMMODITY OTHER	(C) AMOUNT COMMODITY OTHER	(D) VOLUMES COMMODITY PIPELINE	(E) RATE COMMODITY PIPELINE	(F) AMOUNT COMMODITY PIPELINE
1 END USERS, INC.	1,279.6	\$0.21400	\$273.83	1,235.3	0.00561	\$6.93
2 E-PRIME, INC.	10,679.4	0.19260	\$2,056.85	10,309.9	0.00561	\$57.84
3 TEXAS-OHIO PIPELINE, INC.	18,522.1	0.19260	\$3,567.36	17,881.2	0.00561	\$100.31
<b>4 TOTAL ACCRUAL</b>	<b>30,481.1</b>		<b>\$5,898.04</b>	<b>29,425.4</b>		<b>\$165.08</b>

PEOPLES GAS SYSTEM  
 ACTUAL/ACCRUAL RECONCILIATION  
 IMBALANCE CASHOUTS PAYABLE  
 SUPPLIER AGGREGATION (TEST)PROGRAM  
 IN THERMS  
 APRIL 1998  
 g:\gasact\pgalftaco98.wk4

11-Jun-98

		(A)	(B)	(C)	(D)	(E)	(F)	
SUPPLIER		VOLUMES COMMODITY OTHER	RATE COMMODITY OTHER	AMOUNT COMMODITY OTHER	VOLUMES COMMODITY PIPELINE	RATE COMMODITY PIPELINE	AMOUNT COMMODITY PIPELINE	
1	CNB/OLYMPIC GAS SERVICES	ACCRUED	3,019.5	\$0.23900	\$721.66	2,915.0	\$0.00561	\$16.35
2		ACTUAL	3,019.5	0.23900	\$721.66	2,915.0	0.00561	\$16.35
3	E-PRIME, INC.	ACCRUED	773.5	0.23900	\$184.87	746.7	0.00561	\$4.19
4		ACTUAL	773.5	0.23900	\$184.87	746.7	0.00561	\$4.19
5	TEXAS-OHIO PIPELINE, INC.	ACCRUED	29,046.6	\$0.21510	\$6,247.92	23,041.6	\$0.00561	\$157.31
6		ACTUAL	29,046.6	0.21510	\$6,247.92	23,041.6	0.00561	\$157.31
7	TOTAL ACCRUED:		32,839.6		\$7,154.45	31,703.3		\$177.85
8	TOTAL ACTUAL:		32,839.6		\$7,154.45	31,703.3		\$177.85
9	TOTAL DIFFERENCE:		0.0		\$0.00	0.0		\$0.00



Invoice

Line #

- 1 Sonat Marketing
- 2 P.O. Box 2563
- 3 Birmingham, Al 35202-2563
- 4 Attn: Karen Green

Invoice Date: 05/19/98

Invoice for Imbalance Book-Out for the Month of April 1998

	Description	Volume (in DTH)	Price	Amount Due
5	Receipts	1,553	\$2.395	\$3,719.44
6	Total Amount Due Payable Upon Receipt			<u>\$3,719.44</u>

For Payment by Check:

Peoples Gas System  
 Post Office Box 2562  
 Tampa, FL 33601-9990  
 Attention: Treasury Dept.

For Payment by Wire Transfer:

Peoples Gas System  
 ABA # 111000012  
 Account # 375-082-9318  
 Nations Bank, Dallas Texas

Please contact Greg Capone at (813) 228-4157 with any questions regarding this invoice.

PEOPLES GAS  
 702 NORTH FRANKLIN STREET  
 P. O. BOX 2562  
 TAMPA, FL 33601-2562  
 AN EQUAL OPPORTUNITY COMPANY

(813) 273-0074  
 FAX (813) 272-0060  
 HTTP://WWW.TECOENERGY.COM



**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/SONAT Affiliate


DATE	05/10/98	CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA ATTN: ED ELLIOTT 702 North Franklin St. Plaza Seven TAMPA, FL 33602	Please reference this invoice no. on your remittance and wire to: Wire Transfer <b>5-20-98</b> Florida Gas Transmission Company Nations Bank; Dallas, TX Account # 3750354511 ABA # 111000012
DUE	05/20/98		
INVOICE NO.	22981		
TOTAL AMOUNT DUE	\$4,941.72		

CONTRACT:	SHIPPER:	CUSTOMER NO: 4120	PLEASE CONTACT LAURA MOSELEY AT (713)853-1707 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST
	TYPE: CASH IN/CASH OUT	DUNS NO: 006922736	

POI NO.	RECEIPTS DRN No.	DELIVERIES POI NO. DRN No.	PROD MONTH	TC	RC	RATES				VOLUMES DTH DRY	AMOUNT	
						BASE	SURCHARGES	DISC	NET			
	C10 - Net Receipt Imbalance		03/98		NRI	2.2200				2.2200	1,033	\$2,293.26
	C10 - Net No Notice Imbalance		03/98		NNI	2.2200				2.2200	1,193	\$2,648.46
TOTAL FOR MONTH OF 03/98.											2,226	\$4,941.72

\*\*\* END OF INVOICE 22981 \*\*\*

# 01-90-000-232-02-00-0



FLORIDA GAS TRANSMISSION CO  
P.O. Box 1188  
Houston, TX 77251-1188

**ENRON  
CORP**

PEOPLES GAS SYSTEM INC  
702 NORTH FRANKLIN ST  
PLAZA SEVEN  
ATTN: ED ELLIOTT  
TAMPA, FL  
33602

05/22/98

PAGE 1 OF 1

VENDOR NO: 004120

REMITTANCE STATEMENT

VOUCHER NO.	INVOICE DATE	INVOICE NO.	PURCHASE ORDER	AMOUNT		
				GROSS	DISCOUNT	NET
9805000024 02/98 IMBALANCE	05/22/98	22675 CASH OUT		41,819.76		41,819.76
				TOTAL		41,819.76

SPECIAL INSTRUCTIONS:  
CALL ALMA GREEN X35832

DETACH AND RETAIN THIS STUB FOR YOUR RECORDS. CHECK # 0625001141 ATTACHED BELOW

**ENRON  
CORP**

FLORIDA GAS TRANSMISSION CO  
P.O. Box 1188  
Houston, TX 77251-1188

No. 0625001141

05/22/98

PAY TO THE  
ORDER OF

PEOPLES GAS SYSTEM INC  
702 NORTH FRANKLIN ST  
PLAZA SEVEN  
ATTN: ED ELLIOTT  
TAMPA, FL  
33602

**\$41,819.76**

NOT VALID AFTER 1 YEAR

Forty one thousand eight hundred nineteen and 76/100 Dollars

CITIBANK-DELAWARE

*William D. Gathman*

AUTHORIZED SIGNATURE

THE FACE OF THIS DOCUMENT HAS A BLUE BACKGROUND ON WHITE PAPER • THE BACK CONTAINS AN ARTIFICIAL WATERMARK • HOLD AT AN ANGLE TO VIEW

PAGE 5 OF 5  
CASHOUTS/BOOKOUTS