

INDIANTOWN

Gas company, inc.



ORIGINAL

CLEAN AND EFFICIENT NATURAL GAS AND PROPANE GAS FOR ALL YOUR ENERGY NEEDS

June 23, 1998

Ms. Blanca Bayo
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, Fl. 32399

Re: Purchased Gas Adjustment True-up
FPSC Docket No. 980003-GU

Dear Ms Bayo:

Enclosed for filing in the above referenced docket on behalf of Indiantown Gas Company are an original and ten (10) copies of the following:

1. Revised Monthly True-Up Schedules A-1, A-2, and A-3 for May 1998
2. Revised Monthly True-Up Schedules A-1 for April 1998.

Sincerely,

Brian J. Powers
General Manager
Indiantown Gas Co.

ACK

AFA Handwritten

APP _____

CAF _____

CMU _____

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JUN 25 8 19 AM '98
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DOCUMENT NUMBER DATE

06697 JUN 25 98

INDIANTOWN GAS COMPANY

REVISED

ORIGINAL

COMPANY: INDIANTOWN GAS COMPANY COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE SCHEDULE A-1
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR (REVISED 8/19/93)
ESTIMATED FOR THE PERIOD OF: APRIL 98 Through MARCH 99

	CURRENT MONTH: APRIL 1998				PERIOD TO DATE			
	ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE AMOUNT	% DIFFERENCE	ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE AMOUNT	% DIFFERENCE
COST OF GAS PURCHASED								
1 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
2 NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00
3 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
4 COMMODITY (Other)	182,174	198,223	(16,049)	-8.10	182,174	198,223	(16,049)	-8.10
5 DEMAND	0	0	0	0.00	0	0	0	0.00
6 OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
8 DEMAND	0	0	0	0.00	0	0	0	0.00
9	0	0	0	0.00	0	0	0	0.00
10 SECOND PRIOR MONTH PURCHASE ADJ. (OF TOTAL)	0	0	0	0.00	0	0	0	0.00
11 TOTAL COST	182,174	198,223	(16,049)	-8.10	182,174	198,223	(16,049)	-8.10
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
13 COMPANY USE	0	0	0	0.00	0	0	0	0.00
14 TOTAL THERM SALES	173,355	198,223	(24,868)	-12.55	173,355	198,223	(24,868)	-12.55
THERMS PURCHASED								
15 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
16 NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00
17 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
18 COMMODITY (Other)	605,790	537,000	68,790	12.81	605,790	537,000	68,790	12.81
19 DEMAND	0	0	0	0.00	0	0	0	0.00
20 OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22 DEMAND	0	0	0	0.00	0	0	0	0.00
23	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES	605,790	537,000	68,790	12.81	605,790	537,000	68,790	12.81
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26 COMPANY USE	0	0	0	0.00	0	0	0	0.00
27 TOTAL THERM SALES	615,841	537,000	78,841	14.68	615,841	537,000	78,841	14.68
CENTS PER THERM (24-28 Estimated Only)								
28 COMMODITY (Pipeline)	(1/15)	0.000	0.000	0.00	0.000	0.000	0.000	0.00
29 NO NOTICE SERVICE	(2/16)	0.000	0.000	0.00	0.000	0.000	0.000	0.00
30 SWING SERVICE	(3/17)	0.000	0.000	0.00	0.000	0.000	0.000	0.00
31 COMMODITY (Other)	(4/18)	30.072	36.913	(6.841)	-18.53	30.072	36.913	(6.841)
32 DEMAND	(5/19)	0.000	0.000	0.00	0.000	0.000	0.000	0.00
33 OTHER	(6/20)	0.000	0.000	0.00	0.000	0.000	0.000	0.00
LESS END-USE CONTRACT								
34 COMMODITY Pipeline	(7/21)	0.000	0.000	0.00	0.000	0.000	0.000	0.00
35 DEMAND	(8/22)	0.000	0.000	0.00	0.000	0.000	0.000	0.00
36	(9/23)	0.000	0.000	0.00	0.000	0.000	0.000	0.00
37 TOTAL COST	(11/24)	30.072	36.913	(6.841)	-18.53	30.072	36.913	(6.841)
38 NET UNBILLED	(12/25)	0.000	0.000	0.00	0.000	0.000	0.000	0.00
39 COMPANY USE	(13/26)	0.000	0.000	0.00	0.000	0.000	0.000	0.00
40 TOTAL COST OF THERMS SOLD	(11/27)	29.581	36.913	(7.332)	-19.86	29.581	36.913	(7.332)
41 TRUE-UP	(E-2)	0.984	0.984	0.00	0.984	0.984	0.000	-19.86
42 TOTAL COST OF GAS	(40+41)	30.565	37.897	(7.332)	-19.35	30.565	37.897	(7.332)
43 REVENUE TAX FACTOR		1.01911	1.01911	0.00000	0.00	1.01911	1.01911	0.00000
44 PCA FACTOR ADJUSTED FOR TAXES (42x43)		31.1491	38.6212	(7.4721)	-19.35	31.1491	38.6212	(7.4721)
45 PCA FACTOR ROUNDED TO NEAREST .001		31.149	38.621	(7.472)	-19.35	31.149	38.621	(7.472)

DOCUMENT NUMBER DATE
06697 JUN 25 95
EPSC-RECORDS/REPORTING

COMPANY: INDIANTOWN GAS COMPANY		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR ESTIMATED FOR THE PERIOD OF: APRIL 98 Through MARCH 99				SCHEDULE A-1 (REVISED 8/19/93)			
		CURRENT MONTH: MAY 1998				PERIOD TO DATE			
COST OF GAS PURCHASED		ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE		ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
1	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
2	NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00
3	SWING SERVICE	0	0	0	0.00	0	0	0	0.00
4	COMMODITY (Other)	168,419	202,266	(33,847)	-16.73	350,593	400,489	(49,896)	-12.46
5	DEMAND	0	0	0	0.00	0	0	0	0.00
6	OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
8	DEMAND	0	0	0	0.00	0	0	0	0.00
9		0	0	0	0.00	0	0	0	0.00
10	SECOND PRIOR MONTH PURCHASE ADJ. (OPTIONAL)	0	0	0	0.00	0	0	0	0.00
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	168,419	202,266	(33,847)	-16.73	350,593	400,489	(49,896)	-12.46
12	NET UNBILLED	0	0	0	0.00	0	0	0	0.00
13	COMPANY USE	0	0	0	0.00	0	0	0	0.00
14	TOTAL THERM SALES	175,482	202,266	(26,784)	-13.24	348,837	400,489	(51,652)	-12.90
THERMS PURCHASED									
15	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
16	NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00
17	SWING SERVICE	0	0	0	0.00	0	0	0	0.00
18	COMMODITY (Other)	626,750	533,500	93,250	17.48	1,232,540	1,070,500	162,040	15.14
19	DEMAND	0	0	0	0.00	0	0	0	0.00
20	OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22	DEMAND	0	0	0	0.00	0	0	0	0.00
23		0	0	0	0.00	0	0	0	0.00
24	TOTAL PURCHASES (17+18+20)-(21+23)	626,750	533,500	93,250	17.48	1,232,540	1,070,500	162,040	15.14
25	NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26	COMPANY USE	0	0	0	0.00	0	0	0	0.00
27	TOTAL THERM SALES (24-26 Estimated Only)	626,750	533,500	93,250	17.48	1,232,540	1,070,500	162,040	15.14
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
29	NO NOTICE SERVICE (2/16)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
30	SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
31	COMMODITY (Other) (4/18)	26.872	37.913	(11.041)	-29.12	28.445	37.411	(8.966)	-23.97
32	DEMAND (5/19)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
33	OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
35	DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
36		0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
37	TOTAL COST (11/24)	26.872	37.913	(11.041)	-29.12	28.445	37.411	(8.966)	-23.97
38	NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
39	COMPANY USE (13/26)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
40	TOTAL COST OF THERMS SOLD (11/27)	25.436	37.913	(12.477)	-32.91	27.434	37.411	(9.977)	-26.67
41	TRUE-UP (E-2)	0.984	0.984	0.000	0.00	0.984	0.984	0.000	0.00
42	TOTAL COST OF GAS (40+41)	26.420	38.897	(12.477)	-32.08	28.418	38.395	(9.977)	-25.99
43	REVENUE TAX FACTOR	1.01911	1.01911	0.00000	0.00	1.01911	1.01911	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	26.9249	39.6403	(12.7154)	-32.08	28.9611	39.1267	(10.1676)	-25.99
45	PGA FACTOR ROUNDED TO NEAREST .001	26.925	39.640	(12.715)	-32.08	28.961	39.129	(10.168)	-25.99

REVISED

COMPANY: INDIANTOWN GAS COMPANY

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A-2
(REVISED 8/19/93)

FOR THE PERIOD OF: APRIL 93 Through MARCH 99

	CURRENT MONTH: MAY 1996				PERIOD TO DATE			
	ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE		ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST	0	0	0	0.00	0	0	0	0.00
2 TRANSPORTATION COST	168,419	202,266	(33,847)	(16.73)	350,593	400,489	(49,896)	(12.46)
3 TOTAL	168,419	202,266	(33,847)	(16.73)	350,593	400,489	(49,896)	(12.46)
4 FUEL REVENUES (NET OF REVENUE TAX)	175,482	202,266	(26,784)	(13.24)	348,837	400,489	(51,652)	(12.90)
5 TRUE-UP (COLLECTED) OR REFUNDED	(4,109)	(4,109)	0	0.00	(8,218)	(8,218)	0	0.00
6 FUEL REVENUE APPLICABLE TO PERIOD (LINE 4 (+ OR -) LINE 5)	171,373	198,157	(26,784)	(13.52)	340,619	392,271	(51,652)	(13.17)
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	2,954	(4,109)	7,063	(171.89)	(9,974)	(8,218)	(1,756)	21.37
8 INTEREST PROVISION - THIS PERIOD (LINE 21)	(565)	0	(565)	0.00	(1,125)	0	(1,125)	0.00
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	(126,375)	(49,306)	(77,069)	156.31	(116,996)	(49,306)	(67,690)	137.29
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	4,109	4,109	0	0.00	8,218	8,218	0	0.00
10a FLEX RATE REFUND (if applicable)	0	0	0	0.00	0	0	0	0.00
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	(119,877)	(49,306)	(70,571)	143.13	(119,877)	(49,306)	(70,571)	143.13
INTEREST PROVISION								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	(126,375)	(49,306)	(77,069)	156.31				
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	(119,312)	(49,306)	(70,006)	141.98				
14 TOTAL (12+13)	(245,687)	(98,612)	(147,075)	149.15				
15 AVERAGE (50% OF 14)	(122,844)	(49,306)	(73,538)	149.15				
16 INTEREST RATE - FIRST DAY OF MONTH	5.53000%	0.00000%	5.53000%	0.00				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.50000%	0.00000%	5.50000%	0.00				
18 TOTAL (16+17)	11.03000%	0.00000%	11.03000%	0.00				
19 AVERAGE (50% OF 18)	5.52000%	0.00000%	5.52000%	0.00				
20 MONTHLY AVERAGE (19/12 Months)	0.46000%	0.00000%	0.46000%	0.00				
21 INTEREST PROVISION (15x20)	(565)	0	(565)	0.00				

* REVISED ESTIMATE IS EIGHT MONTHS ACTUAL & FOUR MONTHS REVISED ESTIMATE

REVISED

COMPANY: INDIANTOWN GAS COMPANY

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE A-3
(REVISED 8/19/93)

ACTUAL FOR THE PERIOD OF: APRIL 98 Through MARCH 99
PRESENT MONTH: MAY 1998

DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM
							THIRD PARTY	PIPELINE			
MAY-98	PESCO	SYS SUPPLY	FTS	626,750	0	626,750	168,419	0	0	0	26.87
APR-98	PESCO	SYS SUPPLY	FTS	605,790	0	605,790	182,174	0	0	0	30.07
						0					0.00
						0					0.00
						0					0.00
						0					0.00
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						0					0.00
TOTAL				1,232,540	0	1,232,540	350,593	0	0	0	28.44