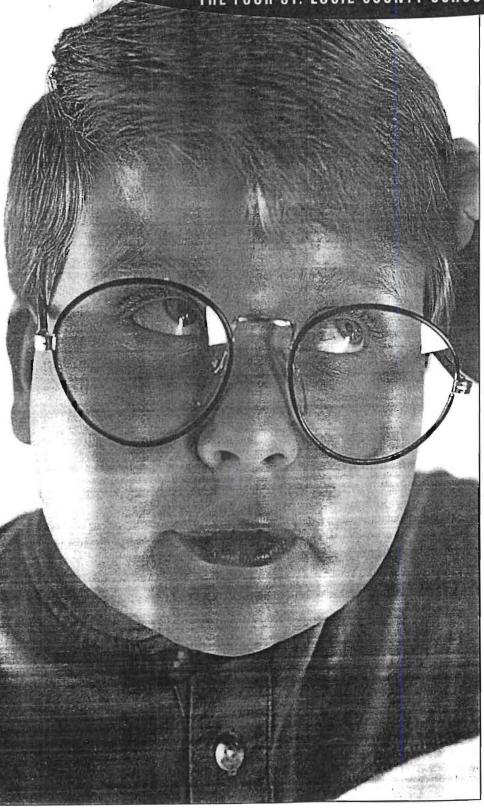
# DEGLASSIFIED

Docket No. 980002-EG
Exhibit No. \_\_\_\_\_
FLorida Power & Light Co.
(LMB-1)
Appendix A
Page 1-A

010002-EG

IF FPL HELPED FOUR ST. LUCIE COUNTY SCHOOLS
CUT THEIR ENERGY BILL BY 8% AND THEIR ENERGY BILL WAS
\$57,500 PER MONTH, HOW MUCH MONEY IS FPL HELPING
THE FOUR ST. LUCIE COUNTY SCHOOLS SAVE?



ANSWER: \$4.600 per month.

This figure \(\tau\) as arrived at by performing a full lighting upgrade.

40 \(\tau\) att lamps and magnetic ballasts with \$2 \text{ watt lamps}

By retrofitting \(\text{-exit}\) asid electronic ballasts.

By retrofitting \(\text{-exit}\) signs and incandescent downlights with by multiplying the original monthly energy bill \(x \frac{8}{8}\). Learn what formore and by multiplying the original monthly form and by multiplying the original monthly by multiplying the original monthly form a free Business Energy Evaluation.

THE POWER TO IMPROVE YOUR BUSINESS\*\*



DOCUMENT NUMBER - DATE

06870 JUN 30 8

FFSC-RECORDS/REPORTING

Docket No. 980002-EG Exhibit No. \_\_\_\_\_ FLorida Power & Light Co. (LMB-1) Appendix A Page 1-B

## St. Lucie County Schools

Savings Calculated on Comparison of Energy Usage using same effective rates.

,	Before Retrofit		After Retrofit
I School #1 2 School #2	9/26/95 to 8/23/96 (A) \$100,927 \$313,236		9/24/96 to 8/25/97 B \$87,236 \$299,005
3 School #3 4 School #4	\$95,274 \$182,895		\$81,029 \$169,719
Annual Cost	\$692,332		\$636,989
Monthly Cost	\$57,694*		\$53,082
Average Monthl Percentage Sav		\$4,612* 8%	

See Pages 1-C through 1-J for details.

\* numbers rounded for presentation





COM BILL COMPARISON 09/19/9712:28:16

13/136-23739 44 12/14/87 B/072/ 1V51213

T LUCIE CO BPI PH (561) 340-1064 C

1661 SW BAYSHORE DR #SCH

This Rate Analysis is based on Past Rates of: 4-1997, 4-1996 AND 10-1996 MAXIMUM DEMAND 420
PRESENT FIRM KWD 0

(G) last revision:6/25/1997

56

PRT ST LUC	CFL :	34984 M OLDI	BA: 440122518	1101						G la	ast revision:6/25/1997
			(A)	(B)	(c)	(0)	E		E	PRESENT RATE	PROPOSED RATE
DATE	DAYS	FRAN	TOT KWH	ON PK KWH	ACTUAL KWD	ON PK KWD	BILL KWD	CURT/FIRM	ACTUAL AMT	(72) GSD-1	(72) GSD-1
8/23/96	30	1650	112080	0	384	0	384		\$8,308.00	\$8,308	\$8,308
7/25/96	29	1650	92400	0	312	0	312		\$6,802.00	\$6,803	\$6,803
6/25/96	32	1650	93600	0	367	0	367		\$7,189.00	\$7,320	\$7,320
5/24/96	29	1650	96000	0	396	0	396		\$7,539.00	\$7,673	\$7,673
4/25/96	29	1650	75720	0	372	0	372		\$6,438.00	\$6,544	\$6,544
3/27/96	29	1650	74880	0	360	0	360		\$6,444.00	\$6,603	\$6,603
2/27/96	29	1650	111000	0	396	0	396		\$8,288.00	\$8,581	\$8,581
1/29/96	32	1650	124800	0	420	0	420		\$9,088.00	\$9,428	\$9,428
12/28/95	31	1650	137760	0	360	0	360		\$9,065.00	\$9,484	\$9,484
11/27/95	5 33	1650	148920	0	372	0	372		\$9,643.00	\$10,103	\$10,103
10/25/95	5 29	1650	131400	0	372	0	372		\$8,913.00	\$9,301	\$9,301
9/26/95	5 32	1650	159480	0	420	0	420		\$9,961.00	\$10,779	\$10,779

\$100.927	
\$0.074 / KWH	
\$0.00	
0%	
	\$0.00

Facility Rental Charge is included!

BCOM BILL COMPARISON 09/19/9712:26:15

93136-23739 44 12/14/87 B/072/ 1V51213 ST LUCIE CO BPI PH (561) 340-1064 C 1661 SW BAYSHORE DR #SCH

PRT ST LUC FL 34984 M OLDBA 4401225181101

This Rate Analysis is based on Past Rates of: 4-1997, 4-1996 AND 10-1996

MAXIMUM DEMAND 396 PRESENT FIRM KWD 0

last revision:6/25/1997

(G)

				<b>®</b>	(8)	(C)	(D)	E		( <del>‡</del> )	PRESENT RATE	PROPOSED RATE
Γ	DATE	DAYS	FRAN	TOT KWH	ON PK KWH	ACTUAL KWD	ON PK KWD	BILL KWD	CURT/FIRM	ACTUAL AMT	(72) GSD-1	(72) GSD-1
7 [	8/25/97	31	1650	90960	0	396	0	396		\$7,517.00	\$7,517	\$7,517
8	7/25/97	30	1650	80400	0	336	0	336		\$6,519.00	\$6,520	\$6,520
9	6/25/97	32	1650	103680	0	348	0	348		\$7,694.00	\$7,695	\$7,695
10	5/27/97	29	1650	103080	0	396	0	396		\$8,076.00	\$8,076	\$8,076
11	4/25/97	29	1650	78360	0	360	0	360		\$6,630.00	\$6,630	\$6,630
12	3/27/97	29	1650	92520	0	372	0	-372		\$7,519.00	\$7,519	\$7,519
13	2/26/97	30	1650	86640	0	360	0	360		\$7,142.00	\$7,142	\$7,142
14	1/27/97	32	1650	73680	0	324	0	324		\$6,225.00	\$6,226	\$6,226
15	12/26/96	34	1650	81360	0	324	0	324		\$6,577.00	\$6,578	\$6,578
16	.11/22/96	30	1650	88440	0	360	0	360		\$7,224.00	\$7,225	\$7,225
17	10/23/96	3 29	1650	92280	0	361	0	361		\$7,409.00	\$7,410	\$7,410
18	9/24/96	32	1650	120600	0	384	0	384		\$8,697.00	\$8,698	\$8,698

the state of the s
\$87,236
\$0.08 / KWH
\$0.00
0%

Facility Rental Charge is included!

13691 > 13.59

BCOM BILL COMPARISON 09/19/9712:18:24

86611-29448 44

01/11/89 B/062/ 9V8763H

ST LUCIE CO BPI PH () C 2 1201 NE JAGUAR LN

3 PRT ST LUC FL 34952 M OLDBA : 4421118001501

This Rate Analysis is based on Past Rates of: 4-1997, 4-1996 AND 10-1996

MAXIMUM DEMAND	1125
PRESENT FIRM KWD	0

last revision:6/25/1997

				A	(B)	(C)	0	(E)		F	PRESENT RATE	PROPOSED RATE
Γ	DATE	DAYS	FRAN	TOT KWH	ON PK KWH	ACTUAL KWD	ON PK KWD	BILL KWD	CURT/FIRM	ACTUAL AMT	(62) GSLD-1	(62) GSLD-1
7	8/22/96	29	1650	440000	0	1024	0	1024		\$27,360.57	\$27,361	\$27,361
8	7/24/96	30	1650	388000	0	698	0	698		\$22,403.18	\$22,403	\$22,403
9	6/24/96	32	1650	393200	0	912	0	912		\$23,879.08	\$24,429	\$24,429
10	5/23/96	29	1650	398800	0	1023	0	1023		\$25,045.25	\$25,603	\$25,603
111	4/24/96	29	1650	370000	0	959	0	959		\$23,323.06	\$23,841	\$23,841
12	3/26/96	29	1650	386400	0	972	0	972		\$24,012.58	\$25,186	\$25,186
13	2/26/96	31	1650	380400	0	940	0	940		\$23,480.90	\$24,644	\$24,644
14	1/26/96	30	1650	341200	0	1016	0	1016		\$22,696.47	\$23,659	\$23,659
15	12/27/95	33	1650	422000	0	1002	0	1002		\$25,659.08	\$26,968	\$26,968
16	1/1/24/95	31	1650	484400	0	1022	0	1022		\$28,237.72	\$29,800	\$29,800
17	10/24/95	29	1650	487600	0	1066	0	1066	10.5	\$28,775.35	\$30,331	\$30,331
18	9/25/95	32	1650	458800	0	1125	0	1125		\$26,656.00	\$29,011	\$29,011

\$313,236	\$313,236
\$0.063 / KWH	\$0.063 / KWH
YRLY \$ SAVINGS:	\$0.00
YRLY % SAVINGS:	0%

Facility Rental Charge is included!



BCOM BILL COMPARISON 09/19/9712:16:35

1 86611-29448 44 01/11/89 B/062/ 9V8763H

ST LUCIE CO BPI PH () C

2 1201 NE JAGUAR LN

3 PRT ST LUC FL 34952 M OLDBA : 4421118001501

This Rate Analysis is based on Past Rates of: 4-1997, 4-1996 AND 10-1996 4 MAXIMUM DEMAND 1049
5 PRESENT FIRM KWD 0

last regision:6/25/1997

(G)

10.11			(A)	(B)	(C)	(D)	(E)		Ē	PRESENT RATE	PROPOSED RATE
DATE	DAYS	FRAN	TOT KWH	ON PK KWH	ACTUAL KWD	ON PK KWD	BILL KWD	CURT/FIRM	ACTUAL AMT	(62) GSLD-1	(62) GSLD-1
8/22/9	7 29	1650	406000	0	984	0	984		\$25,787.00	\$25,788	\$25,788
7/24/9	7 30	1650	443600	0	879	0	879		\$26,501.00	\$26,502	\$26,502
6/24/9	7 32	1650	474400	0	983	0	9,83	*	\$28,704.00	\$28,705	\$28,705
5/23/9	7 29	1650	437200	0	1049	0	1049		\$27,675.00	\$27,676	\$27,676
4/24/9	7 29	1650	294800	0	933	0	933		\$20,597.00	\$20,598	\$20,598
3/26/9	7 29	1650	328800	0	926	0	926		\$22,325.00	\$22,325	\$22,325
2/25/9	7 32	1650	336800	0	956	0	956		\$22,934.00	\$22,934	\$22,934
1/24/9	7 32	1650	308800	0	869	0	869		\$20,963.00	\$20,964	\$20,964
12/23/9	6 32	1650	360000	0	882	0	882		\$23,256.00	\$23,257	\$23,257
11/21/9	6 30	1650	394000	0	948	0	948		\$25,293.00	\$25,294	\$25,294
10/22/9	96 29	1650	427200	0	975	0	975		\$26,947.00	\$26,947	\$26,947
9/23/9	96 32	1650	462800	0	987	0	987	:#	\$28,016.00	\$28,016	\$28,016

And the second second second second			
\$299,005	\$299,005		
\$0.064 / KWH	\$0.064 / KWH		
YRLY \$ SAVINGS:	\$0.00		
YRLY % SAVINGS:	0%		

Facility Rental Charge is included!

14231 590



BCOM BILL COMPARISON 09/19/9712:08:55

1 31608-23641 44

01/10/75 B/072/ 1U77928

ST LUCIE CO BPI PH () C

2 198 NW MARION ST 3 PRT ST LUC FL 34983 M OLDBA : 4410463081801

This Rate Analysis is based on Past Rates of: 4-1997, 4-1996 AND 10-1996

MAXIMUM DEMAND 480 PRESENT FIRM KWD 0

last revision:6/25/1997

(G)

)   F	RISTLU	CFL 3	4983 M OLD!	BA: 441040308	1801			_			(4)	ast revising p:0/25/199
				(A)	(B)	(c)	(D)	(E)		E	PRESENT RATE	PROPOSED RATE
Γ	DATE	DAYS	FRAN	TOT KWH	ON PK KWH	ACTUAL KWD	ON PK KWD	BILL KWD	CURT/FIRM	ACTUAL AMT	(72) GSD-1	(72) GSD-1
Γ	8/7/96	29	1650	88080	0	360	0	360		\$7,008.00	\$7,008	\$7,008
T	7/9/96	32	1650	96480	0	360	0	360		\$7,392.00	\$7,393	\$7,393
Γ	6/7/96	30	1650	107040	0	384	0	384		\$7,928.00	\$8,077	\$8,077
T	5/8/96	29	1650	93360	0	384	0	384		\$7,321.00	\$7,452	\$7,452
	4/9/96	29	1650	65520	0	360	0	360		\$5,885.00	\$5,976	\$5,976
1	3/11/96	31	1650	81600	0	360	0	360		\$6,725.00	\$6,911	\$6,911
Ţ.	2/9/96	31	1650	79680	0	288	0	288		\$5,968.00	\$6,178	\$6,178
	1/10/96	32	1650	89760	0	348	0	348		\$6,952.00	\$7,178	\$7,178
İ	12/8/95	31	1650	106800	0	360	0	360		\$7,775.00	\$8,066	\$8,066
i	11/7/95	5 29	1650	118080	0	480	0	480		\$9,372.00	\$9,658	\$9,658
,	10/9/95	5 31	1650	152640	0	480	0	480		\$10,812.00	\$11,241	\$11,241
1	9/8/95	30	1650	134400	0	480	0	480		\$9,412.00	\$10,136	\$10,136

18	\$95,274	\$95,274
	\$0.079 / KWH	\$0.079 / KWH
	YRLY \$ SAVINGS:	\$0.00
	YRLY % SAVINGS:	0%

Facility Rental Charge is included!



BCOM BILL COMPARISON 09/19/9712:05:26

01/10/75 B/072/ 1U77928

31608-23641 44 0 ST LUCIE CO BPI PH () C

2 198 NW MARION ST 3 PRT ST LUC FL 34983 M OLDBA : 4410463081801

This Rate Analysis is based on Past Rates of: 4-1997, 4-1996 AND 10-1996

	MAXIMUM DEMAND	384
5	PRESENT FIRM KWD	0
L	G) la	 

				(A)	B	(č)	(0)	E	<u> </u>	(E)	PRESENT RATE	PROPOSED RATE
	DATE	DAYS	FRAN	TOT KWH	ON PK KWH	ACTUAL KWD	ON PK KWD	BILL KWD	CURT/FIRM ACT	TUAL AMT	(72) GSD-1	(72) GSD-1
6	8/7/97	29	1650	68160	0	264	0	264	\$5	5,342.00	\$5,342	\$5,342
7	7/9/97	30	1650	66960	0	264	0	264	\$5	5,287.00	\$5,287	\$5,287
8	6/9/97	32	1650	102240	0	348	0	348	\$7	7,628.00	\$7,629	\$7,629
9	5/8/97	29	1650	81360	0	336	0	336	\$6	6,563.00	\$6,564	\$6,564
10	4/9/97	29	1650	74160	0	336	0	336	\$6	6,232.00	\$6,232	\$6,232
1/	3/11/97	32	1650	85680	0	336	0	336	\$6	5,883.00	\$6,883	\$6,883
12	2/7/97	30	1650	74880	0	336	0	336	Se	5,388.00	\$6,388	\$6,388
13	1/8/97	33	1650	76080	0	324	0	324	\$6	6,335.00	\$6,336	\$6,336
14	12/6/96	31	1650	85920	0	348	0	348	\$7	7,001.00	\$7,002	\$7,002
15	11/5/96	29	1650	90720	0	384	0	384	\$7	7,544.00	\$7,544	\$7,544
16	10/7/96	31	1650	105120	0	360	, 0	360	\$7	7,988.00	\$7,989	\$7,989
17	9/6/96	30	1650	106080	0	360	0	360	\$	7,831.00	\$7,832	\$7,832

		The state of the s
18	\$81,029	\$81,029
Γ	\$0.08 / KWH	\$0.08 / KWH
Y	'RLY \$ SAVINGS:	\$0.00
Υ	'RLY % SAVINGS:	0%

Facility Rental Charge is included!

14245



BCOM BILL COMPARISON 09/19/9712:22:15

1 39381-26541 44 09/12/91 B/062/ 1V70664

2 ST LUCIE CO BPI PH (561) 468-5031 C 3 2420 SE MORNINGSIDE BLVD

This Rate Analysis is based on Past Rates of: 4-1997, 4-1996 AND 10-1996

MAXIMUM DEMAND	888
PRESENT FIRM KWD	0

RT ST LUC	FL 34	1952 M OLD	BA: 441122319	2271		_				(4) la	ast revision:6/25/199
3.5		THE A	(A)	(B)	(e)	(D)	E		E	PRESENT RATE	PROPOSED RATE
DATE	DAYS	FRAN	TOT KWH	ON PK KWH	ACTUAL KWD	ON PK KWD	BILL KWD	CURT/FIRM	ACTUAL AMT	(62) GSLD-1	(62) GSLD-1
8/8/96	29	1650	112800	0	600	0	600		\$9,893.00	\$9,894	\$9,894
7/10/96	30	1650	134640	0	744	0	744		\$12,035.00	\$12,035	\$12,035
6/10/96	32	1650	144480	0	720	0	720		\$12,048.00	\$12,251	\$12,251
5/9/96	29	1650	234000	0	720	0	720		\$15,723.00	\$16,051	\$16,051
4/10/96	29	1650	189840	0	696	0	696		\$13,708.00	\$13,974	\$13,974
3/12/96	29	1650	211200	0	696	0	696		\$14,698.00	\$15,263	\$15,263
2/12/96	32	1650	197760	0	672	0	672		\$13,957.00	\$14,477	\$14,477
1/11/96	31	1650	186720	0	720	0	720		\$13,987.00	\$14,438	\$14,438
12/11/95	33	1650	219120	0	720	0	720		\$15,228.00	\$15,815	\$15,815
11/8/95	29	1650	257040	0	768	0	768		\$17,133.00	\$17,858	\$17,858
10/10/95	29	1650	297840	0	888	0	888		\$19,828.00	\$20,668	\$20,668
9/11/95	32	1650	307200	0	840	0	840		\$18,572.00	\$20,171	\$20,171

\$182,895	\$182,895
\$0.073 / KWH	\$0.073 / KWH
YRLY \$ SAVINGS:	\$0.00
YRLY % SAVINGS:	0%

Facility Rental Charge is included!

BCOM BILL COMPARISON 09/19/9712:20:22

09/12/91 B/062/ 1V70664

1 39381-26541 44 09/12/91 B/0 2 ST LUCIE CO BPI PH (561) 468-5031 C 3 2420 SE MORNINGSIDE BLVD

4 PRT ST LUC FL 34952 M OLDBA : 4411223192271

This Rate Analysis is based on Past Rates of: 4-1997, 4-1996 AND 10-1996

5	PRESENT FIRM KWD			
6	PRESENT FIRM KVVD	0		
_	(G) la	st (evisjon: 6/25/1997		

				(A)	(B)	(c)	(D)	(E)		(F)	PRESENT RATE	PROPOSED RATE
	DATE	DAYS	FRAN	TOT KWH	ON PK KWH	ACTUAL KWD	ON PK KWD	BILL KWD	CURT/FIRM	ACTUAL AMT	(62) GSLD-1	(62) GSLD-1
7	8/8/97	30	1650	49440	0	768	0	768		\$8,699.00	\$8,699	\$8,699
8	7/10/97	30	1650	78240	0	720	0	720		\$9,522.00	\$9,522	\$9,522
9	6/10/97	31	1650	177120	0	840	0	840		\$14,772.00	\$14,773	\$14,773
10	5/9/97	29	1650	188880	0	845	0	845		\$15,318.00	\$15,318	\$15,318
11	4/10/97	29	1650	181200	0	840	0	840		\$14,947.00	\$14,947	\$14,947
12	3/12/97	30	1650	202080	0	840	0	840		\$16,167.00	\$16,167	\$16,167
13	2/10/97	32	1650	183360	0	720	0	720		\$14,295.00	\$14,295	\$14,295
14	1/9/97	33	1650	183840	0	576	0	576		\$13,024.00	\$13,024	\$13,024
15	12/9/96	31	1650	190320	0	768	0	768		\$15,021.00	\$15,022	\$15,022
16	11/6/96	29	1650	234720	0	768	0	768		\$16,909.00	\$16,909	\$16,909
17	10/8/96	29	1650	247200	0	833	0	833		\$18,022.00	\$18,022	\$18,022
18	9/9/96	32	1650	138720	0	840	0	840		\$13,018.00	\$13,018	\$13,018

	The second of the second
\$169,719	\$169,719
\$0.083 / KWH	\$0.083 / KWH
YRLY \$ SAVINGS:	\$0.00
YRLY % SAVINGS:	0%

19

Facility Rental Charge is included!

7% 13176

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Docket No. 980002-EG
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SARASOTA MEMORIAL'S NEW CHILLER SAVES
15% ON COOLING, WHILE KEEPING THEIR DOCTORS'
STETHOSCOPES NICE AND COLD.

an FPL Group company

After over a decade on the job. Sarasota

Memorial Hospital found

their existing chiller just wasn't keeping things as cool as ir used to. So Florida Power & Light was called in. To perform a chillerectomy. The hospital installed a new. high-efficiency, water-cooled system — a system that manages to keep temperatures lower, while using 15% less electricity. But don't take our word for it. Take the word of bare-skinned, Sarasota Memorial patients, who say.

To find out what FPL can do for you, call 1-800-FPL-5566 and ask for a free Business Energy Evaluation.

THE POWER TO IMPROVE YOUR BUSINESS\*\*



nnn:fpl.com

Docket No. 980002-EG
Exhibit No. \_\_\_\_\_
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#### Sarasota Memorial Hospital

Average summer A/C load = 3422 tons (183 days) Average winter A/C load = 1500 tons (182 days)

#### Prior to change-out:

```
Summer:
```

183 X 24 = 4,392 Hours

1 Chiller # 5 4,000 hours 1600 Tons 2 Chiller # 6 4,392 hours 1350 Tons 3 Chiller # 7 2,000 hours 1350 Tons

Usage: (1600 Tons X.68 kW/ton X 4000 hr) + (1350 X .58 X 4392) + (1350 X .93 X 2000) = 4,352,000 + 3,438,936 + 2,511,000 = 10,301,936 kWh Ton hours = 15,029,200

Winter:

182 X 24 = 4,368 Hours

9 Chiller # 3 2,368 hours 1350 Tons
9 Chiller # 4 2,000 hours 1351 Tons
10 Chiller # 5 1,000 hours 1600 Tons

Usage:

#### After chiller #4 change-out:

Summer:

183 X 24 = 4,392 Hours

 18
 Chiller # 2
 547 hours
 650 Tons

 19
 Chiller # 3
 4,392 hours
 1350 Tons



16.4%

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FLorida Power & Light Co.
(LMB-1)
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2	Chiller # 4 Chiller # 5	4,392 hours 0 hours	1991 Tons 1600 Tons		
3 4 5	Usage:	= 5,141,750 = 8,794,016	+	+ (1350 X .58 X 4392) 3,438,936	+ (650 X .6 X 547) + 213,330
Winter:	182 X 24 =	4,368 Hours			
7 9 10	Chiller # 2 Chiller # 3 Chiller # 4 Chiller # 5	589 hours 3,500 hours 1,200 hours 0 hours	650 Tons 1350 Tons 1991 Tons 1600 Tons		
11 12 13	Usage:	(1991 Tons X.588 F = 1,404,850 = 4,375,060 Ton hours =	kWh	+ (1350 X .58 X 3500) 2,740,500	+ (650 X .6 X 589) + 229,710
15 Total usag 16 Total ton h 17 Average k	ours	= 13,169,075 = 22,526,272 = 0.585			

= 15,755,080 / 13,169,075

18 Energy reduction



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DATE:	9/30/92
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## FPL CHILLER TEST REPORT

	CUSTOMER NAME: Sar	asota i	demorial Nospital	- Central	Energy Center
<b>l</b> <sub>x</sub>			amiami Trail Sara		
	JEST INSTRUMENT DAT	ΓΑ•.			
			CALIBRATION	DATE .	CALIBRATION EXP
	Aimstiong	PE		DATE	
	Flowmeter APDH 135/60		8/17/92		2/17/92
	11101111011110101	- 300°	8/17/92		2/17/92
	Ammeler Carrier Ch Voilmeter Carrier Ch		8/1/92 8/1/92		<u>2/1/92</u> 2/1/92
ē.	Vollmeter Carrier Ch	N/A	NA NA		NA
	P.F. Meter	NA	NΛ		NA
			(A) (alde		
	3 34.24.24.34.34.34.34.34.34.34.34.34.34.34.34.34	if availa	IDIA		
2 3 4 5	Chiller Manufacturer		Carrier NL		
ч	Chiller Type Model Number	-	19CB713-204	<del></del>	
5	Serial Number	-	52871		<del></del>
6	Year Built (or estimated a	ge) _	1979		
	TEST RESULTS:		(B)		ie.
7	OHW9		44.4	10.8	
8	CHWR	_	55.2	10.0	
9	Deta P	_	16.2' P8ID		
10	Flowrate		2100 GPM		
11	Tonnage	_	945 Tons.	Tons =	(GPM * Delta T) / 24
12	CM8	-	91.0		•
13	AWD .	_	82.1 F	*	
14	Deta P	_	43.5' PSID		
15	Flowrate	_	4100 GPM		
	POWED INDUIT DATA			(D	
16	POWER INPUT DATA:	) 1	lamapiste Volta	4160 D	
17a 17	176		Vameplate Amps	_NL	<u></u>
per Stan H	arrismpe .95		Vameplate Phase	_1	
@ SMH 18	A = A A	ř	(W = (V * A * 1.73 1	PF')/10	00
	CALCULATED EFFICIEN		0.93		KW/Ton
1			(measured KW/o	aloulated t	
	THAT GOUDI LOTED BY	11			: : O · I
	TEST CONDUCTED BY:		ing/ saido-	F_ a -p-	7. 0/20/02
			r Balanetmy, Inc.	DATE	9/30/92
2	3 CERTIFIED CORBECT		14		<u> </u>
	OF: Profess	ional A	ir Balancing, Inc	TAC	<b>2.</b> 10/5/92
	· ·				

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CHILLER #3 CAPPIER FOR NEW YORK .588 1991 - TON

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(LMB-1)
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# MOTOROLA IS SAVING \$225,000 THIS YEAR. HERE'S HOW TO FOLLOW IN THEIR FOOTSTEPS.



One of the quickest and
easiest ways to dramatically
reduce overhead is directly
over head.

It worked for Motorola. Their 600,000 squarefoot Plantation facility is saving almost a quarter of a million dollars annually, thanks to Facility

Manager Chuck Cobb, who got Florida Power & Light's business energy experts involved.

1-800-FPL-5566 STATEMENT ADDRESS

But lighting was just
the beginning of the savings for Motorola. FPL
consulted with them on power issues and conducted
energy audits which led to additional savings
opportunities.

These energy-wise improvements are paying for themselves through reduced electric bills and FPL incentives. Similar improvements could pay off for you. Because we know lots of ways to save big companies big money. To find out more about our lighting program or other business energy services. just give us a call at 1-800-FPL-5566.

THE POWER TO IMPROVE YOUR BUSINESS



an FPL Group company



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#### Motorola

- The Motorola lighting retrofit covered 4 separate lighting projects. A summary
- of the four jobs is included below:

	Job#	Date Completed	Cost to Customer	Savings	FPL Rebate
	A		<b>(B)</b>	©	<b>(D)</b>
3	743003	9/17/93	\$80,747	\$ <mark>55,288</mark>	\$31,731
4	743111	10/8/93	\$80,747	\$55,288	\$31,731
5	743112	11/22/93	\$80,746	\$48,961	\$31,731
6	743113	3/4/94	\$80,690	\$46,621	\$31,675
			SAVINGS:	\$206,158	

These savings are only attributable to the lighting retrofit and do not account for additional savings that the customer receives through the reduction of HVAC usage.

See Pages 3-C through 3-F for details.



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108	NUMBER				wer & Light C		AFRIEIO	ATC	NO	N-NEGOTIABLE	
7:4:3	3:0:0:3	СОММ	ERCIAL	JINDUSTRIAL Form #48-	L (Non-9tocked) Ren		CERTIFIC	AIE	VOID AF	TER 120 DAYS FROM	
DIST C	FPL CUSTOMER ACC	COUNT INFOR	MATION	T			FPL VENDOR		CUSTOM		
0:46	0:5 1:6:	78:2	3		Ve	1-1936	686	COSTOME		No ( If not incorporated)	ł
CUSTOMERA	FACILITY BUILDING T	YPE :			VENOOR N	WE COLLEGE	~ J c	-1001		=	,
MOTO	ROLA			PHONE No	VENDOR FF	PL (PMS) I.D.:	urat	Electri	305-45	PHONE No. 100 100 100 100 100 100 100 100 100 10	6
8000	W Sur	11-158	BIV		Address	DIN	46 T	er	000 (0	7	
PLA	NTATION	F	State	33322		tolly	wood		FI State	3202 8	
AREA/SYSTE	M 1: Admin	Phase	2								
	LIGHTING (CODE)	NUMBER of FIXTURES	kW per FIXTURE	TOTAL KW	ANNUAL OPER HOURS	KWH SAV.	\$ COST OF SYSTEM	ANNUAL \$ SAVINGS	INCENTIVE SKW REDUC.	INCENTIVE	
EXISTING	F4ST45T2H		.190	287.09	6240		1	は一性に	5 3	and the control beautiful to	
PROPOSED	F4T84ELIH		-106	160.166	4240	792,006	867475	55288.05	250	31,731	
2	10-1		L KW	126.924	1		INCLUDES I				
AREA/SYSTE	M 2:										
	LIGHTING (COOE)	NUMBER of FIXTURES	kW per FIXTURE	TOTAL KW	ANNUAL OPER HOURS	ANNUAL KWH SAV.	\$ COST OF SYSTEM	ANNUAL \$ SAVINGS	SKW REDUC.	INCENTIVE	
EXISTING	(0002)	1511	190	10112111		A 100 100 2 100 100 100 100 100 100 100 1	1 45	; ' '	PAN NEGOC.		
PROPOSED		1511	106							ļ	
1,10,000		TOTA	L KW				INCLUDES				
AREA/SYSTE	M 3:	neu(						· ·			
	LIGHTING (COOE)	NUMBER of FIXTURES	kW per FIXTURE	TOTAL KW	ANNUAL OPER HOURS	ANNUAL KWH SAV.	\$ COST OF SYSTEM	ANNUAL \$ SAVINGS	INCENTIVE \$KW REDUC.	INCENTIVE	
EXISTING											
PROPOSED			_								
		TOTA	L KW JCTION				INCLUDES				
AREA/SYSTE	M 4:	1165					_				
	LIGHTING	NUMBER	kW per		ANNUAL	ANNUAL	\$ COST OF	www	INCENTIVE		
EVICTING	(CODE)	of FIXTURES	FIXTURE	TOTAL KW	OPER HOURS	KWH SAV.	SYSTEM	\$ SAVINGS	\$/KW REDUC.	INCENTIVE	
EXISTING							.7			i	
PROPOSED		TOTA					INCLUDES				
DIRECT SACE	11/0 9	11/92	ICTION				x (May	elevel ()	266	01.10=	13
PREAPPROVAL	M.C. UNDE 9	DATE		CUSTOMER API	PROVAL FOR IN	STALLATION	7/1	1	17 .		10
Vestie (	In UPHCLIA	calinh	3	CUSTOMER AC	CEPTANCE OF I	NSTALLATIO	xha	Meser	2036	9/16/93	14
PC INSPECTION	CMS ID No.	DATE		This certifies that the	ere has been a lighti	ng kW Reductio	on at the above of	ustomers Commerc	aVIndustrial facility	DATE	
REMARKS				accordance with the		s of the FPL Co	minercial and Inc	oustrial Lighting Pro	xgram.		
anacezan 2 05)			WO E	ER COMP SEC	CODE E	AC AMOU	NT	JOB No.	VEND	OR No.	_
				91 000 02	0 085 76	9 3173	31 7	4 3003	4		5
SE	8	9/14/13	<u></u>	Blanket Exception	n#009 Sen	d Check To:	Juli	HANC	E CE	31/AOB	
UTHORIZED FOR	PAYMENT )	DATE		Paid Through W	: •	Check	(PLEASE PRINT	ח	Locn Sy	ymo / Bidg Code	
										DATE	



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1	7.4	B NUMBER	СОМІ	MERCIA	LINDUSTRIA	ower & Light ( L LIGHTING	INCENTIVE	E CERTIFIC	CATE	VOID	KON-NEGOTIABLE AFTER 120 DAYS FRO	
ı	1,1,	S . I . I . O	COUNT INFO	DIMATION	Form 848	L (Non-Stocked) Re		FPL VENDO			OF FPL PRE-APPROV	AL
	DIST	CYCLE ROUTE	ZOUNT INFOR	FOUO	T	C CLEAN	COPPRIATIONS /			CUSTO ER SOCIAL SECURIT	Yho i fi not incorporate	-
2	0:41	6.51:6:	78:	23		ven.	9-193	6686				5
	CUSTOMER	FACILITY BUILDING T	YPE: Ma	inuit		VENDOR N	ME C.	. 0	E 00-4	110		6
3	Mo	torola	305-	475	-5830	VENDOR F	PL (PMS) 10	la c	305-	458.	2799	7
4	80	00 W Su	inrise	P	V	Address	DIN	410	Ter	100.		8
	cm Plar	Hation	7	Stane	33320	City H	ollya	0000		H Sura Z	3025	9
10	AREA/SYST	EM 1: Admi	IN PL	14								_
		LIGHTING (COOE)	NUMBER of FIXTURES	kW per FIXTURE	TOTAL KW	ANNUAL OPER HOURS	KWH SAV.	\$ COST OF SYSTEM	SAVINGS	SKW REDUC	INCENTIVE	
11	EXISTING	F4ST2STI H	148	.095	14.066	4680				,		
12	PROPOSED	FYT8ZELI H	148	.053	7.844	4680	29090	3958	2174.31	250	1,554=	1
13				AL KW DUCTION	6.216			INCLUDES A				_
30	AREA/SYST	EM 2: Areal		-								_
		LIGHTING	NUMBER .	kW per		ANNUAL	ANNUAL	\$ COST OF	ANNUL	INCENTIVE		]
14		F45T25T1H	396	FIXTURE	37,620	OPER HOURS	KWH SAV.	SYSTEM	\$ SAVINGS	\$KW REDUC.	INCENTIVE	
1	EXISTING	F4T82ELIH	394	.095		6240		110 -			415800	
5	DOVOCED					1 2/1/1				)57		1
	PROPOSED	17910201H		053	20.988	6240	103783	INCLUDES 172	724486	250-	,,,,	]
10			TOTA	AL KW UCTION	16.632	6240		INCLUDES IX		250	77.70	
	AREA/SYSTE	, (1.5. ; <u>1.5.</u>	TOTA	AL KW		6240				250		]
17		EM 3: Admin	U Ph	AL KW UCTION 2	16.632 TOTAL KW	ANNUAL OPER HOURS		INCLUDES (3			r*CENTIVE	]
17		LIGHTING (COOE) FYST25T1 H	NUMBER OF FIXTURES	LW per FIXTURE	16.632 TOTAL KW 224.106	ANNUAL OPER HOURS 4680	ANNUAL KWH SAV.	INCLUDES A	AMUAL \$ SAVINGS	INCENTIVE \$KW REDUC.	r <b>*</b> CENTIVE	
17 8 9	AREA/SYSTI	EM 3: Admin	NUMBER of FIXTURES  2380  2380	kW per FIXTURE	16.632 TOTAL KW 224.100 126.140	ANNUAL OPER HOURS	ANNUAL KWH SAV. 467812	\$ COST OF SYSTEM	ANNUAL \$ SAVINGS	INCENTIVE \$KW REDUC.		
17 8 9	AREA/SYSTE	LIGHTING (COOE) FYST25T1 H	NUMBER OF FIXTURES  2380  TOTA	LW per FIXTURE	16.632 TOTAL KW 224.106	ANNUAL OPER HOURS 4680	ANNUAL KWH SAV. 467812	INCLUDES A	AMUAL \$ SAVINGS	INCENTIVE \$KW REDUC.	r*CENTIV≦	
17 8 9 20	AREA/SYSTE	EM 3: Admin LIGHTING (COOE) FYST2STIH FYT82EUH	NUMBER OF FIXTURES  2380  TOTA	KW per FIXTURE	16.632 TOTAL KW 224.100 126.140	ANNUAL OPER HOURS 4680	ANNUAL KWH SAV. 467812	\$ COST OF SYSTEM	AMUAL \$ SAVINGS	INCENTIVE \$KW REDUC.	r*CENTIV≦	
17 8 9 20	AREA/SYSTE EXISTING PROPOSED	EM 3: Admin (COOE) FYST25T1 H FYT82EU H	NAMBER NAMBER NAMBER NAMBER	L KW UCTION  KW per FIXTURE  . 053  AL KW UCTION  KW Per	16.632 TOTAL KW 226.100 126.140 99.96	ANNUAL OPER HOURS 4680 4680	ANNUAL KWH SAV. 467812	\$ COST OF SYSTEM	ANNUAL S SAVINGS	MCENTIVE SAKW REDUC.	24,990°	
18 9 20 21	EXISTING PROPOSED  AREA/SYSTE	EM 3: Admin (COOE) FYST2STIH FYT82EUH	NAMBER OF FIXTURES  NAMBER OF FIXTURES  A FIXTURES  NAMBER OF FIXTURES	KW per FIXTURE . 095	16.632 TOTAL KW 224.100 126.140	ANNUAL OPER HOURS 4680 4680 ANNUAL OPER HOURS	ANNELIAL KWH SAV. 467812	\$ COST OF SYSTEM  63660  INCLUDES 65  INCLUDES 65  LABOR	ANNUAL S SAVINGS	INCENTIVE \$4KW REDUC.	r*CENTIV≦	
117 18 9 20 21 22	EXISTING PROPOSED  AREA/SYSTE	EM 3: Admin (COOE) FYST25T1 H FYT82EU H	NAMBER NAMBER NAMBER NAMBER	L KW UCTION  KW per FIXTURE  . 053  AL KW UCTION  KW Per	16.632 TOTAL KW 226.100 126.140 99.96 SO TOTAL KW	ANNUAL OPER HOURS 4680 4680 ANNUAL OPER HOURS 8760	ANNUAL KWH SAV.	\$ COST OF SYSTEM	ANNUAL \$ SAVINGS ANNUAL \$ SAVINGS	NCENTIVE SKW REDUC.	24,990°	
16 17 18 9 20 21 22 13 24	EXISTING PROPOSED  EXISTING PROPOSED	EM 3: Admin (COOE) FYST25T1 H FYT82EU H	NUMBER OF FIXTURES  2380  2380  TOTA REDU  LGLT  NUMBER OF FIXTURES  95	L KW UCTION  KW per FIXTURE  . 053  AL KW UCTION  KW Per	16.632 TOTAL KW 224.100 126.140 99.96 SO TOTAL KW 94.75 855	ANNUAL OPER HOURS 4680 4680 ANNUAL OPER HOURS	ANNUAL KWH SAV.  467812  ANNUAL KWH SAV.	\$ COST OF SYSTEM  \$ COST OF SYSTEM  COST OF SYSTEM  \$ COST OF SYSTEM	ANNUAL \$ SAVINGS ANNUAL \$ SAVINGS	MCENTIVE SAKW REDUC.	24,990°	
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15 17 18 9 20 21 22 23 24	EXISTING PROPOSED  EXISTING PROPOSED  EXISTING PROPOSED	EM 3: Admin (COOE) FYST25T1 H FYT82EU H	NUMBER OF FIXTURES  2380  2380  TOTA REDI  LIGHT  NUMBER OF FIXTURES  95  TOTA REDI  1014	KW POT FIXTURE  L KW POT FIXTURE  4-15  L KW DOT FIXTURE  4-15  L KW DOT FIXTURE  4-15  L KW DOT FIXTURE  3-3	16.632 TOTAL KW 226.140 126.140 99.96 50 TOTAL KW 4.75 855 3.895	ANNUAL OPER HOURS 4680 4680 ANNUAL OPER HOURS 8760	ANNUAL KWHSAV.  467812  ANNUAL KWHSAV.	\$ COST OF SYSTEM  \$ COST OF SYSTEM  COST OF SYSTEM  \$ COST OF SYSTEM	ANNUAL \$ SAVINGS ANNUAL \$ SAVINGS	NCENTIVE SKW REDUC.	24,990°	25
15 17 18 9 20 21 22 23 24	EXISTING PROPOSED  EXISTING PROPOSED  EXISTING PROPOSED	EM 3: Admin LIGHTING (COOE) FYST2STIH FYT82EVH EM 4: EXH LIGHTING (COOE) EXST/STIH EXCF/ES/H	NUMBER OF FIXTURES  2380  2380  TOTA REDI  LIGHT  NUMBER OF FIXTURES  95  TOTA REDI  1014	L KW DOT FIXTURE  L KW DOT FIXTURE  L KW UCTION  SW DOT FIXTURE  4-15  L KW UCTION  3  14 194	16.632  TOTAL KW  224.100  126.140  99.96  STOTAL KW  94.75  .855  3.895  CUSTOMER API	ANNUAL OPER HOURS 4680  ANNUAL OPER HOURS 8760 8760 PROVAL FOR INS	ANNUAL KWH SAV.  467812  ANNUAL KWH SAV.  34120  STALLATION	\$ COST OF SYSTEM  \$ COST OF SYSTEM  \$ COST OF SYSTEM  2 UBES SYSTEM  2 UBES SYSTEM	ANNUAL \$ SAVINGS ANNUAL \$ SAVINGS	NCENTIVE SKW REDUC.	24,990°	25
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16 17 18 9 20 21 13 21 17	EXISTING PROPOSED  EXISTING PROPOSED  EXISTING PROPOSED  ORIENT SAME PROPOSED  ORIENT SAME ORIENTED  ORIEN	EM 3: Admin (COOE)  FYST25TIH  FYT82ELIH  EM 4: EXH  LIGHTING (COOE)  EXSTISTIH  EXCFIESIH  MCE VHOE JU  NO.	NUMBER OF FIXTURES  2380  2380  TOTA  REDI  LIGHT  NUMBER OF FIXTURES  95  TOTA  REDI  LIGHT  OATE  13	L KW DOT FIXTURE  WW DOT FIXTURE  WW DOT FIXTURE  WW DOT FIXTURE  475  L KW UCTION  3  14 194	16.632  TOTAL KW  224.100  126.140  99.96  STOTAL KW  94.75  855  3.895  CUSTOMER API	ANNUAL OPER HOURS 4680  ANNUAL OPER HOURS 8760 8760 PROVAL FOR INS	ANNUAL KWH SAV.  467812  ANNUAL KWH SAV.  34120  STALLATION  ISTALLATION  ISTALLATION  ISTALLATION	\$ COST OF SYSTEM  \$ COST OF SYSTEM  \$ COST OF SYSTEM  2 USES SYSTEM  2 USES SYSTEM	ANNUAL \$ SAVINGS  ANNUAL \$ SAVINGS  223650  Llevel (	INCENTIVE \$AKW REDUC.  250-  INCENTIVE \$AKW REDUC.	POENTIVE  24,990 00  POENTIVE  973 75  9/1/93  Date  12/30/9	25 ≥ 26
16 17 18 9 20 21 13 21 17	EXISTING PROPOSED  EXISTING PROPOSED  EXISTING PROPOSED	EM 3: Admin (COOE)  FYST25TIH  FYT82ELIH  EM 4: EXH  LIGHTING (COOE)  EXSTISTIH  EXCFIESIH  MCE VHOE JU  NO.	NUMBER OF FIXTURES  2380  2380  TOTA  REDI  LIGHT  NUMBER OF FIXTURES  95  TOTA  REDI  LIGHT  OATE  13	KW per FIXTURE	16.632  TOTAL KW  224.100  126.140  99.96  STOTAL KW  94.75  855  3.895  CUSTOMER API	ANNUAL OPER HOURS 4680  ANNUAL OPER HOURS 8760  8760  PROVAL FOR INS CEPTANCE OF IN one has been a lightin rules and regulations	ANNUAL KWH SAV.  467812  ANNUAL KWH SAV.  3 4/20  STALLATION STALLATION OF THE PPL CON	\$ COST OF SYSTEM  \$ COST OF SYSTEM  **COST OF SY	ANNUAL \$ SAVINGS  ANNUAL \$ SAVINGS  223650  Llevel (	INCENTIVE \$XKW REDUC.  250-  INCENTIVE \$XKW REDUC.	POENTIVE  24,990 00  POENTIVE  973 75  9/1/93  Date  12/30/9	25 3 26
16 17 18 9 20 21 13 21 17	EXISTING PROPOSED  EXISTING PROPOSED  EXISTING PROPOSED  ORIENT SAME PROPOSED  ORIENT SAME ORIENTED  ORIEN	EM 3: Admin (COOE)  FYST2STIH  FYT82EVH  EM 4: EXH  LIGHTING (COOE)  EXSTISTIH  EXCFIESTH  MCE VHOE JU  NO.  CLUSTONO.  OP = 31,675  Phase 4 o	NUMBER OF FIXTURES  2380  2380  TOTA  REDI  LIGHT  NUMBER OF FIXTURES  95  TOTA  REDI  LIGHT  OATE  13	L KW UCTION  KW POT FIXTURE  KW POT FIXTURE  475  855  L KW UCTION  3  494  WO E	16.632  TOTAL KW  224.106 124.140 99.96  TOTAL KW  4.75 .855 3.895  CUSTOMER API  CUSTOMER ACI  This centilies that the accordance with the	ANNUAL OPER HOURS 4680  4680  ANNUAL OPER HOURS 8760  8760  PROVAL FOR INS CEPTANCE OF IN the has been a lighting rules and regulations LOCN	ANNUAL KWH SAV.  4678/2  ANNUAL KWH SAV.  34/20  STALLATION  ISTALLATION  G KW Reduction  To I the FPL Con	\$ COST OF SYSTEM  \$ COST OF SYSTEM  **COST OF SY	ANNUAL \$ SAVINGS  ANNUAL \$ SAVINGS  2236 50  Ulumu ( ustomers Commercial Lighting Pro	INCENTIVE \$XKW REDUC.  250-  INCENTIVE \$XKW REDUC.	24,990 000 24,990 000 000 000 000 000 000 000 000 000	25 3 26
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100	NUMBER			Florida Poy	wer & Light C	ompany					is .
7:4:	3:1:1:2	COMM	MERCIAL	INDUSTRIAL		NCENTIVE	CERTIFIC	ATE	VOID AF	N-NEGOTIABLE TER 120 DAYS FROM FPL PRE-APPROVA	
3)	FPL CUSTOMER ACC	COUNT INFOR				PAYEE: 1	FPL VENDOR	₩.	CUSTOM	ER 🔲	7
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EA/SYSTI	EM 2: Admin		UCTION	52,112			LABOR L			,	13
<u> </u>	LIGHTING	NUMBER	kW per		ANNUAL	ANNUAL	\$ COST OF	ANNUAL	INCENTIVE		1
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			AL KW	73:752			INCLUDES				117
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EA/SYST	EM 3:	RED	OUCTION L				<u> </u>				1.1
EA/SYST	LIGHTING	NUMBER	kW per		ANNUAL	ANNUAL	\$ COST OF	ANNUAL	INCENTIVE		1-1
			_	TOTAL KW	ANNUAL OPER, HOURS			\$ SAVINGS	\$/KW REDUC.	INCENTIVE	1-1
REA/SYST	LIGHTING	NUMBER	kW per			ANNUAL	\$ COST OF SYSTEM	\$ SAVINGS	\$/KW REDUC.	INCENTIVE	-
	LIGHTING	NUMBER of FIXTURES	kW per FIXTURE			ANNUAL KWH SAV.	\$ COST OF SYSTEM	\$ SAVINGS	\$/KW REDUC.	INCENTIVE	
KISTING	LIGHTING	NUMBER of FIXTURES	kW per			ANNUAL KWH SAV.	\$ COST OF SYSTEM	\$ SAVINGS	\$/KW REDUC.	INCENTIVE	
KISTING	(COOE)	NUMBER of FIXTURES	kW per FIXTURE			ANNUAL KWH SAV.	\$ COST OF SYSTEM	\$ SAVINGS	\$/KW REDUC.	INCENTIVE	
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REA/SYSTI	LIGHTING (COOE)	NUMBER of FIXTURES  TOTA RED  NUMBER of FIXTURES	AL KW  KW per FIXTURE  AL KW  UCTION  KW per FIXTURE	TOTAL KW	OPER, HOURS  ANNUAL OPER, HOURS	ANNUAL KWH SAV.	\$ COST OF SYSTEM  INCLUDES LABOR  \$ COST OF SYSTEM  INCLUDES LABOR	S SAVINGS  ANNUAL S SAVINGS	SKW REDUC.  INCENTIVE SKW REDUC.		]
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REA/SYSTI	EM 4:  LIGHTING (COOE)  EM 4:  LIGHTING (COOE)  E UHUEJUH  OUPMCLHC	NUMBER of FIXTURES  TOTA RED  NUMBER of FIXTURES	AL KW  KW per FIXTURE  AL KW  UCTION  KW per FIXTURE	TOTAL KW  TOTAL KW  CUSTOMER API	ANNUAL OPER HOURS  PROVAL FOR IN CEPTANCE OF I	ANNUAL KWH SAV.  STALLATION INSTALLATIO	\$ COST OF SYSTEM  \$ COST OF SYSTEM  INCLUDES  LABOR  INCLUDES  LABOR	ANNUAL S SAVINGS	INCENTIVE \$XW REDUC.	INCENTIVE  P/// DATE	23 18
ROPOSED REA/SYSTING ROPOSED RECT SALE ROPOSED	EM 4:  LIGHTING (COOE)  EM 4:  DIGHTING (COOE)  E UHUENUH  OUPMCLHC	NUMBER of FIXTURES  TOTA RED  NUMBER of FIXTURES	AL KW DUCTION  KW PAY FIXTURE  AL KW DUCTION	TOTAL KW  TOTAL KW  CUSTOMER ACC This certifies that the	ANNUAL OPER HOURS  PROVAL FOR IN CEPTANCE OF I	ANNUAL KWH SAV.  STALLATION INSTALLATIO	\$ COST OF SYSTEM  INCLUDES LABOR  SYSTEM  INCLUDES LABOR  INCL	ANNUAL S SAVINGS	INCENTIVE \$KW REDUC.	INCENTIVE  P/// DATE	23 18
ROPOSED REA/SYSTING ROPOSED RECT SALE ROPOSED	EM 4:  LIGHTING (COOE)  EM 4:  UHUEJUH  OUPMCLHC  CMS 10 No.  C=31,731  Phase 38)	NUMBER OF FIXTURES  NUMBER OF FIXTURES  TOTA RED  OATE  II/U/ CATE  UATE   AL KW JUCTION  AL KW JUCTION  AL KW JUCTION  AL KW JUCTION	TOTAL KW  TOTAL KW  CUSTOMER API  CUSTOMER ACT This certifies that the accordance with the	ANNUAL OPER HOURS  PROVAL FOR IN CEPTANCE OF I	ANNUAL KWH SAV.  STALLATION INSTALLATIO Ing kW Reductions of the FPL Co.	\$ COST OF SYSTEM  INCLUDES LABOR  SYSTEM  INCLUDES LABOR  INCL	ANNUAL \$ SAVINGS  LUCU   INCENTIVE \$KW REDUC.	P//GOATE 11/22/Gyin	23 18 23 19		
ROPOSED REA/SYSTING ROPOSED RECT SALE ROPOSED	EM 4:  LIGHTING (COOE)  EM 4:  UHUEJWH  OUPMCHC  CMSIDNO.  2 31,731  Phase 38	NUMBER of FIXTURES  TOTA RED  NUMBER of FIXTURES	AL KW PAY FIXTURE  AL KW PAY FIXTURE  AL KW PAY FIXTURE	TOTAL KW  TOTAL KW  CUSTOMER API  CUSTOMER ACT  This certifies that the accordance with the	ANNUAL OPER HOURS  PROVAL FOR IN CEPTANCE OF I one has been a light rules and regulation UC CODE E 0 085 76	ANNUAL KWH SAV.  STALLATION INSTALLATIO Ing kW Reductions of the FPL Co.	\$ COST OF SYSTEM  INCLUDES   LABOR    \$ COST OF SYSTEM  INCLUDES   LABOR    INCLUDES	ANNUAL S SAVINGS  LUCU  LUCIO COmment  LUCIO PI  JOB No.	INCENTIVE \$KW REDUC.	P//GOATE 11/22/Gyin	23 18

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7:4:	3:1:1:1	СОМ	MERCIAL	JINDUSTRIAL	wer & Light ( L LIGHTING L (Non-Stocked) Re	INCENTIVE	E CERTIFIC	ATE	VOID A	ON-NEGOTIABLE FTER 120 DAYS FROM F FPL PRE-APPROVAL
	FPL CUSTOMER ACC	COUNT INFOR	RMATION		SELEC	T PAYEE:	FPL VENDOR	<b>K</b> )	CUSTON	
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AREA/SYSTE	en 1: Produc	ctum								
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AREA/SYSTE	EM 2:	RED	UCTION	144, 124			LABOR ELJ			
	LIGHTING	NUMBER	kW per		ANNUAL	ANNUAL	\$ COST OF	ANNUAL	INCENTIVE	
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-ORIZED FOR P	PAYMENT	DATE		Blanket Exception Paid Through W		d Check To: Check	(PLEASE PRINT	IE HA	NCE (	CBI AOB Symb / Blog Code
	Part I (White) ACG		Part 2 (Cana		Part 3 (Pink)			Part 4 /Golden	rod) Participant	DATE

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# beber/silverstein & partners

3361 s.w. third ave. miami, fl 33145 p 305.856.9800 f 305.854-7686

TV COPY

CLIENT: FPL

TITLE: El Dorado Furniture - Savings

PRODUCT: C/I TV

BOB: Hi, I'm Bob from FPL – we're here with Pedro Capo at El Dorado

Furniture Boulevard.

PEDRO: Hi Bob.

BOB: What are your main concerns with energy issues?

PEDRO: Being such a big store-we have 60,000 square feet of showroom-

efficiency was definitely one of the key issues here. We actually have done some retrofitting with the lighting system in all of our stores, and

AS RECORDED

FPL came in and gave all they had to offer as far as savings is concerned. In this particular building, I can tell you because of the efficiency of the A/C units we have about \$1200 of savings a month.

ANNCR: Call (1-800-FPL-5566) for a free business energy evaluation.

BOB: Any other benefits?

PEDRO: Yeah, you get to be in a commercial.

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## beber/silverstein & partners

3361 s.w. third ave. miami, fl 33145 p 305.856.9800 f 305.854-7686

RADIO COPY

CLIENT:

**FPL** 

TITLE:

El Dorado Furniture - Savings

PRODUCT: C/I Radio

BOB:

Hi, I'm Bob from FPL – we're here with Pedro Capo at El Dorado

AS RECORDED

Furniture Boulevard.

PEDRO:

Hi Bob, how are you?

BOB:

Good, what are your main concerns with energy issues?

PEDRO:

Well, actually efficiency, being such a big store, in such a big place-we have 60,000 square feet of showroom- and it's twenty-seven feet high. We have a lot of lighting. The lighting has to be perfect for the right mood for the right piece of furniture. If you don't have it right your not going to sell it. a lot of money. We actually have done some retrofitting with the lighting system in all of our stores, and it has given us excellent

savings.

BOB:

Wow.

PEDRO:

A lot of money. In this particular building, I can tell you, we have put a super-high efficiency A/C unit. Because of the efficiency of the A/C units

we have about \$1200 of savings a month.

ANNCR:

FPL is helping businesses save big money. To find out how, call (1-800-

FPL-5566) for a free business energy evaluation.

BOB:

Any other benefits that you see since you've been at FPL?

PEDRO:

Yeah, you get to be in a commercial.

BOB:

Oh, that's good.

PEDRO:

Call for your free business energy evaluation. 1-800-FPL-5566.



#### El Dorado Furniture Ad

Savings are based on the combined effects of HVAC and lighting retrofits.

#### **HVAC**

- Seven DX units were installed. The combined kw reduction was 19.62. The
- 2 approximate monthly kwh is 8,332. With operating hours of 14/day, this amounts
- 3 to about \$600. This was calculated by:

#### Calculation:

- 4 The combined reduction of kw is 19.62 kw
- 5 19.62 kw x \$7 = \$137.34/month
- 6 19.62 kw 14 hrs/day x 365 days /year = 1000,258 kwh/year/12 months = 8,355
- 7 kwh/month
- 8,355 kwh/month x \$.06/kwh = \$501.30/month
- 9 \$501
- 10 \$137
- 11 \$638 savings /month for HVAC

### **T8 Lighting**

#### Calculation:

- 12 100 fixtures x 4 bulbs = 400 bulbs x 40watt = 16,000 watts/1000w = 16 kwd
- 13 16 kwd x \$7/kwd = \$112/month
- 14 16 kw x 14 hrs/day x 30day/month = 6,813 kwh/month
- 15 6,813 kwh x \$.06/kwh = \$408.78/month + \$112/mont kw = \$520.78 would have
- 16 cost based on F40 (figures exclude ballast factor)

#### Savings come from:

- 17 100 fixtures x 3 T8 bulbs/fixture (excluding ballast factor) with factor savings is greater.
- New operating lighting cost is \$309.12
- 19 Total savings is \$520.78 minus \$309.12 = \$211.66 savings/month



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#### **HID Lighting**

End result = 138 fixtures x 400w (not including ballast factor) = 55.2 kwd

55.2 kwd x \$7/kwd = \$386.40

2 55.2 kwd x \$//kwd = \$386.40 23,184 kwh/month x \$.06 = \$1,391.04/month = \$386.40 kw savings = \$1,777.44

#### Savings:

56

T8 change-out

\$211.66

HID lighting

\$1,777.44

**HVAC** 

\$600

Total Combined Savings \$2,589.10 per month

Although the savings worked out to be more than \$2,500 a month, the customer felt comfortable in quoting a \$1,200 per month savings.

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# beber/silverstein & partners

3361 s.w. third ave. miami, fl 33145 p 305.856.9800 f 305.854-7686

TV COPY

CLIENT:

**FPL** 

TITLE: Augustan Wine - Savings

PRODUCT: C/ITV

BOB:

Hi, I'm Bob from FPL- we're here with Proal Perry at Augustan Wine

AS RECORDED

Imports.

PROAL:

Hi Bob.

BOB:

What were some of the changes you made when you moved here to this

warehouse?

PROAL:

Well, the greatest enemy to wine is heat. So I contacted FPL to do an

energy evaluation. The major change was to insulate the ceiling here. The incentive they offered lowered our cost in doing the insulation job.

BOB:

What kind of savings are we looking at?

PROAL:

We estimated that the savings would be in the 15-20% range.

BOB:

Has it worked out that way?

PROAL:

It sure has.

ANNCR:

Call (1-800-FPL-5566) for a free business energy evaluation.

BOB:

Life is a cabernet, ol' chum.

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## beber/silverstein & partners

3361 s.w. third ave. miami, fl 33145 p 305.856.9800 f 305.854-7686

#### RADIO COPY

CLIENT:

**FPL** 

TITLE:

Augustan Wine - Savings

PRODUCT: C/I Radio

BOB:

Hi, I'm Bob from FPL- we're here with Proal Perry at Augustan Wine

Imports.

PROAL:

Hi Bob.

BOB:

What were some of the changes you made when you moved here to this

AS RECORDED

warehouse?

PROAL:

Well, the greatest enemy to wine is heat, and it's shelf life is greatly extended if it's maintained at a proper temperature. When we moved into the warehouse, I knew I wanted to take measures to insulate it properly. So I contacted FPL to do an energy evaluation. The

representative from FPL made recommendations, and the major change was to insulate the ceiling here. They offered a rebate which lowered

our cost in doing the insulation job.

BOB:

What kind of savings are we looking at on your cooling costs?

PROAL:

We estimated that the savings would be in the 15-20% range.

BOB:

Has it worked out that way?

PROAL:

It sure has. And we've been very pleased with the savings.

ANNCR:

FPL is saving small businesses big money. To find out how, call (1-800-

FPL-5566) for a free business energy evaluation.

BOB:

Well, the wine's not sitting here for long.

PROAL:

No, hopefully not.

BOB:

Life is a cabernet, ol' chum.

ANNCR:

Call for your free business energy evaluation. 1-800-FPL-5566.



Augustan Wine Imports Inc.

1

FPL estimated the annual energy cost savings derived from this installation to be \$631.78 (see Page 5-D).

At that time, the customer expected this to represent 15 to 20% of his annual energy bill.

At the time of the insulation installation the customer was new to this location, so only two months of billing history was available.



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#### Commercial / Industrial Building Envelope Program

Roof / Ceiling insulation Worksheet (For Qualifying Roof / Ceiling Area Only)

Prepared For				Account l	Number	77386-04409	1
Prepared By				-			
	tion Type: (Circle of or Slabs) / Ceil	One) ing (Blown-In Batts) or S	lı Sprayed)	nstallation Cos	t (\$/ Sq	. Foot) 0.91	2.
	30	Final Roof System R-	Value				
Area Description	ALL			Qualifying A	rea (Sq	Feet) 4370	3
Energy Charge	0.094 (SU KNA)	Demand Charge N P	(\$/ K=)	Incentiv	e ( <b>\$</b> /Sq.	. Foot) 0.15	4
					4.00	<b>1</b> / 4	
(2)(2)	1 Roof / Celling An			O.094 *		= \$ 631.78	5
	В	(Table One, Kerh)		С		F	
Summer Kwd =	/ 1000	(Table One, Summer Ked	<u> </u>	*	7	= \$ <u>vp</u>	
Wirster Kwd =	/. 1000	(Table One, Winter Ked)	_ * .	D •	5	= \$ ~A	
Total An	nual Energy Co	st Savings = \$ 63	J=(F+0	8 6 3+H)			
Simple Pay	Installat <u>Cost</u> yback = ( <u>3980</u> A	Incentive Area  - 65550) *  B	_ / _	Annual Savings 631.78 =	5.2	16 Years 7	2
		Table One				7	
		Average Savings				1	
	Roof insulation	Add R-7.0 or Greater	LOS MAN TO COMP	Summer Kwd Wir 0.925	ter Kwd 0.154		

Note: KW and kWh savings amounts stated above are estimated only. Actual demand, energy and electric cost savings may vary.

All incentive amounts will be finalized on the actual installed products and will not be confirmed until post-approval.

Savings estimates are for a "typical" customer.

Add R-12,0 or Greater 1457

Celling Insulation Add R-11.0 or Greater 1457

Celling Insulation Add R-19.0 or Greater 1538

Roof insulation

1.171

1.171

1.241

0.197

0.197

0.207

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# beber/silverstein & partners

3361 s.w. third ave. miami, fl 33145 p 305.856.9800 f 305.854-7686

TV COPY

CLIENT: F

FPL

TITLE: Salon 2000 - Savings

PRODUCT: C/I TV

BOB:

Hi, I'm Bob from FPL-here with Lynn Proper at Salon 2000.

LYNN:

Hi Bob.

BOB:

What are some of the challenges you faced here opening your own

AS RECORDED

business?

LYNN:

The cooling of the salon. The salon was very hot-I called FPL and I

asked them if they'd come out and take a look at the Salon.

BOB:

What did FPL suggest?

LYNN:

They said that the lights had to be changed.

BOB:

What kind of results did you see?

LYNN:

Monthly I save 20% on my cooling costs – Yearly I save \$775 dollars.

ANNCR:

Call (1-800-FPL-5566) for a free business energy evaluation.

BOB:

I don't have a very famous face, but my hand is on camera a lot.

LYNN:

You need a manicure.

BOB:

I do?

LYNN:

Yes, you do.

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# beber/silverstein & partners

3361 s.w. third ave. miami, fl 33145 p 305.856.9800 f 305.854-7686

#### RADIO COPY

CLIENT:

FPL

TITLE:

Salon 2000 - Savings

PRODUCT: C/I Radio

BOB:

Hi, I'm Bob from FPL-here with Lynn Proper at Salon 2000. How are

AS RECORDED

you, Lynn?

LYNN:

How are you, Bob.

BOB:

What are some of the challenges you faced here opening your own

business?

LYNN:

The cooling of the salon. The salon was very hot-I called FPL and I

asked them if they'd come out and take a look at the Salon.

BOB:

What did FPL suggest?

LYNN:

They said that the lights had to be changed. They were drawing 75 watts of electric a piece. It was creating such a oven effect in here.

BOB:

So how did it turn out? Were they telling the truth, or what?

LYNN:

They were telling the truth. The lights that FPL suggested I use had given me better light and more light. It's actually made the salon brighter. As soon as you went in and turned on the lights you could see that the

shop remained cool.

LYNN:

Monthly I save 20% on my cooling costs – Yearly I save \$775 dollars.

Just on the lighting.

ANNCR:

FPL is saving small businesses big money. To find out how, call (1-800-

FPL-5566) for a free business energy evaluation.

BOB:

I don't have a very famous face, but my hand is on camera a lot.

LYNN:

You need a manicure.

BOB:

1 do?

ANNCR:

Call for your free business energy evaluation. 1-800-FPL-5566



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#### Salon 2000

The lighting retrofit savings for Salon 2000 was calculated as follows:

- old
- 57 fixtures @ .075 lw = 4,275 kw
- 2 new
- 57 fixtures @ .022 kw = 1,254 kw
- 3 difference: 3.021 kw x 2,730 operating hours/year = 8,247 kwh @ .094/kwh =
- 4 \$775. 21 annual savings
- 5 \$775.21 annual savings = \$64 savings per month
- L \*Salon 2000's average bill prior to the retrofit was 3,854 kwh/month or
- 7 \$366.36. After the retrofit, comparable months bills have averaged \$292.79,
- an average monthly saving of \$73.57.
- 9 This \$73.57 represents a 20% savings.
  - \* See Page 6-D.



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Lynn A Proper - Salon 2000 | a 305 NE 2nd Ave 2 Delray Beach Fl 33444 3 97961-61389 41 12 016

SVC Date	kwh	Bill Amt	3				
6/12/98	3138	\$ 287.38				11	
5/13/98	3045	\$ 279.18	Comparable months average bill post	\$ 292.79	(1)	4	
4/14/98	3181	\$ 291.18	retrofit				
3/16/98	3433	\$ 309.46					
2/12/98	3106	\$ 281.03					
1/13/98	3360	\$ 303.10					
12/11/97	2582	\$ 235.51					
11/10/97	2531	\$ 231.08					
10/10/97	2532	\$ 231.18					
9/10/97	2765	\$ 263.93					
8/11/97	3609	\$ 341.05					
7/11/97	3670	\$ 346.64					
6/11/97	3495	\$ 330.63					
5/12/97	3568	\$ 337.30	Average bill prior to lighting retrofit	\$ 366.36	(2)	5	
4/11/97	3651	\$ 344.88					
3/13/97	4464	\$ 424.61					
2/11/97	3771	\$ 360.42					
1/10/97	3816	\$ 364.61					,
		-	Average monthly bill savings - \$	\$ 73.57	(3)=(2)-	(1)	6
			Average monthly bill savings - % of bill prior to retrofit	20%	(3)/(2)		

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# beber/silverstein & partners

3361 s.w. third ave. miami, fl 33145 p 305.856.9800 f 305.854-7686

#### TV COPY

CLIENT:

**FPL** 

TITLE:

"Company Often"

PRODUCT: RCS Man-On-The-Street TV

BOB:

Hi, I'm Bob from FPL.

WOMAN:

Hi Bob.

BOB:

Hey, when was the last time you took a cold shower?

WOMAN:

This morning.

BOB:

You did?

WOMAN:

Sure.

BOB:

You probably don't use a lot of hot water, do you?

WOMAN:

Well, when I have company, and that's quite often.

BOB:

Speaking of hot water, by wrapping your old water heater in an insulation jacket, it'll maintain hot water temperature longer and may save you up to \$20 a year. You know how you can find more ways to save money

and energy?

WOMAN:

How? I'd love to know.

BOB:

Just call 1-800-DIAL FPL. We'll show you ways how you can save

energy and money, and stay comfortable all summer.

WOMAN:

Fantastic, I'm very interested. I thank you very much for the tip.

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# beber/silverstein & partners

3361 s.w. third ave. miami, fl 33145 p 305.856.9800 f 305.854-7686

TV. COPY

CLIENT:

FPL

TITLE:

"Leopard Shirt"

PRODUCT: RCS Man-On-The-Street TV

BOB:

Hi, I'm Bob from FPL.

WOMAN:

Hi Bob.

BOB:

Hey, when was the last time you felt you needed a cold shower?

WOMAN:

About an hour ago.

BOB:

Really. By wrapping your old water heater in an insulation jacket, it will

maintain hot water temperature longer and may save you up to \$20 a

year.

WOMAN:

Will it really?

BOB:

Yeah.

WOMAN:

Everything helps.

вов:

Yeah, you can get yourself another leopard shirt like that.

WOMAN:

That's right. Matching skirt, right?

BOB:

Oh yeah, exactly. You know for more ways to save money and energy,

just call (1-800-DIAL-FPL) for a free home energy survey. What else are

you gonna be doing tonight?

WOMAN:

Hopefully dancing.

BOB:

Then you could really use a cold shower, right?

WOMAN:

That's right.

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Domestic Hot Water Heater Tank Insulation Potential Savings June 10, 1998

FPL customer average annual water heating usage = 1,660 kwh
Adding R-11 insulation to stock water heaters saves up to = 12%
KWH savings for average customer = 199
Savings @ \$.09/kwh = \$17.93

The \$17.93 is for an average customer with an existing hot water tank. Savings for customers with larger and/or older tanks would exceed this amount.

Source of Information:

SRC Study/EPRI, 1991 FPL 1990 Home Energy Survey

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### DSM TECHNOLOGY: [WH-6] DHW Heater Tank Insulation

0.00

0.00

0.00

15

SECTOR: Residential REGION: All Regions PRIMARY END USE:Water Heat

UNITS: Household

DATA QUALITY: 1

Maintenance (\$/unit)

Life (vrs)

Market S	egment:	Single Family	Multi Family	Mobile Home
BASE TECHNOLOGY:	WH-B1	Elec Resist Water H	- STANDARD	
	Capital (\$/unit)	0	0	0
<u> </u>	Installation (\$/unit)	0	0	0
NEW	Maintenance (\$/unit)	0.00	0.00	0.00
	Technology Share (%)	Refer to utility-specifi	ic data table.	
	Life (yrs)	15	15	15
	Capital (\$/unit)	0	. 0	0
	Installation (\$/unit)	O	0	0

Technology Share (%) Refer to utility-specific data table.

DSM TECHNO	OLOGY:	WH-6	DHW Heater Tank	k Insulation.				
		Capital (\$/unit)	15		15		15	3
		Installation (\$/unit)	10	8	10		10	4
NEW		Maintenance (\$/unit)	0.00		0.00		0.00	
		Technically Feasible (%)	Refer to utility-spe	ecific data tab	le.			5
		Current Penetration (%)	Refer to utility-spe	ecific data tab	le.			6
		Life (yrs)	10		10		10	7
		Annual Energy Savings (%)	5		5		5	8
	Summer	Peak Demand Savings (%)	5		5		5	9
	Winter	Peak Demand Savings (%)	5		5		5	9
		Capital (\$/unit)	15		15		15	3
		Installation (\$/unit)	20		20		20	4
EXISTING		Maintenance (\$/unit)	0.00	Y.,	0.00		0.00	
		Technically Feasible (%)	Refer to utility-spe	cific data tab	le.		1	5
		Current Penetration (%)	Refer to utility-spe	cific data tab	le.			6
i		Life (yrs)	10		10	=	10	7
		Annual Energy Savings (%)	7		7		7	10
	Summer	Peak Demand Savings (%)	7		7		7	11
	Winter	Peak Demand Savings (%)			7		7	11

#### NOTES:

- 1 Percentage of electric water heaters that are the tank-type models with electric resistance elements.
- 2 Typical lifetime range: 8-20 years, depending on water hardness, etc. 15 years assumed.
- 3 Typical cost of R-11 tank wrap.

EXISTING

- 4 Estimate of typical contractor installation cost.
- 5 Utility-specific penetration of standard tanks (FPSC Survey).
- 6 Utility-specific current penetrations of external tank wraps (FPSC Survey).
- 7 Typical lifetime same as that for water heater.
- 8 Adding R-11 insulation to new water heaters results in 5% to 8% savings (EPRI, 1991).
- 9 Same percentage savings used for demand as for energy.
- 10 Adding R-11 insulation to stock water heaters results in 7% to 12% savings (EPRI, 1991).
- 11 Same percentage savings used for demand as for energy.

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#### FPL Residential Water Heating Information

Average Household Size	2.4
# of Occupants	•
Single Member Households	21.8%
2 Member Households	44.6%
3 or more Member Households	33.7%
Home Ownership	
Own	73.1%
Rent	26.9%
Home Occupancy	
Permanent Residents	87.7%
Seasonal Residents	12.3%
% HHs with no members employed	37.0%
Age Distribution of FPL Population	
Less than 10 years old	12.1%
10-19	9.8%
20-29	12.3%
30-39	14.4%
40-49	11.3%
50-59	10.3%
60-69	13.7%
70-79	11.7%
80-89	4.1%
90+	0.4%
lousehold Income	
Average HH Income	\$35,742
Less than \$15,000	22.9%
\$15,000-\$29,999	29.7%
\$30,000-\$49,999	25.2%
\$50,000+	22.2%
lectric Water Heater Saturation	- 86.8%
ocation of Water Heater	
Conditioned Space	48.8%
Unconditioned Space	47.5%
Don't Know	3.7%
of total KWH attributable to Water Heating	11.7%
verage Annual Water Heating KWH .	1,660
aler Heater Capacity	
ess than 30 gallons	4.9%
0-39 gallons	43.9%
0-49 gallons	39.3%
0+ gailons	11.9%

Source: 1990 Home Energy Survey

## FPL Commercial Water Heating Information

#### % of Buildings with Electric Water Heating

Small Office	37.7%
Large Office	64.4%
Restaurant	75.3%
Small Retail	18.7%
Large Retail	63.7%
Grocery	77.7%
Warehouse	22.2%
Refrigerated Warehouse	44.2%
School	41.4%
College	61.8%
Hospital	10.1%
Other Health	89.7%
Lodging	30.7%
Miscellaneous .	46.4%

Source: 1990 Commercial Sector Survey