



ORIGINAL

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NUI Corporation (NYSE: NUI)

Via Federal Express

July 17, 1998

Ms. Blanca Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0868

Re: Docket No. 980003-GU, Purchased Gas Adjustment Cost Recovery

Dear Ms. Bayo:

Enclosed for filing are the original and 10 copies of City Gas Company of Florida's purchased gas adjustment filing for the month of June 1998 and request for specified confidential treatment of portions of such information. The request is made pursuant to Section 366.093, Florida Statutes, for the reasons detailed in the document entitled "City Gas Company of Florida's Request for Specified Confidential Treatment," which document was filed under separate cover (copy enclosed). The sensitive information contained in these forms has been highlighted or computer shaded.

- ACK _____ Please acknowledge receipt and filing of the above by stamping the duplicate copy of this
- AFA _____ letter and returning same to me.
- APP _____
- CAF _____ Thank you for your assistance in connection with this matter.
- CMU _____
- CTR _____ Very truly yours,
- EAG _____ *Raymond A. DeMoine* / CP
- LEG _____
- LIN _____ Raymond A. DeMoine
- OPC _____ Director, Rates and
- RCH _____ Regulatory Affairs
- SEC 1 _____ RAD:mab
- WAS _____ Encl.
- OTH *all to* _____ *matilda*

DOCUMENT NUMBER-DATE

107573 JUL 20 98

FISC-RECORDS/REPORTING

NUI Companies and Affiliates:
City Gas Company of Florida
Elizabethtown Gas
Elkton Gas
North Carolina Gas

NUI Capital Corp
NUI Energy
NUI Energy Brokers
NUI Environmental Group

TIC Enterprises, LLC
Utility Business Services
Valley Cities Gas
Waverly Gas

EXHIBIT "A"
CITY GAS COMPANY OF FLORIDA

Data Elements for the June 1998 PGA for which Confidential Treatment is Requested

Schedule Number, or Other Identifier	Page	Lines	Columns	Justification (See "Notes" Below)
A-3	5	2-8	A - K	(1)
A-4	6	1-11	A C D E F G H	(2)
Summary of Gas Invoices	9-11	Oth.Supp.		(3)
Gas Invoices	B1 - B10	none	none	n/a
	B11 - B28	All	All	(3)

Notes To Exhibit "A" Regarding Justification:

(1) Schedule A-3, System End Use, identifies the Company's gas suppliers, as well as the price and volume of gas that the Company purchased for the month. As explained above, public knowledge of this information "would impair the efforts of City Gas to contract for goods or services on favorable terms," Section 366.093(3)(d), Florida Statutes.

(2) The information contained within Schedule A-4, Transportation System Supply, represents negotiated gas supply packages purchased from vendors. These prices vary according to the operational flexibility of each contract. Release of any information therein would be detrimental to the interests of the Company and its customers since it would provide competitors with a list of City Gas's suppliers, volumes purchased and costs by gas supply source. As described above, publication of this information "would impair the efforts of City Gas to contract for goods or services on favorable terms," Section 366.093(3)(d), Florida Statutes.

(3) The third-party gas invoices attached represent negotiated gas-supply packages and contain data that must be kept confidential according to contractual terms between the Company and individual suppliers. Furthermore, as explained in paragraphs 1 and 2 above, release of any information such as the supplier's identity, or price and quantity of gas purchased may "impair the efforts of City Gas to contract for goods or services on favorable terms," Section 366.093(3)(d), Florida Statutes.

It is necessary to keep the whole invoice confidential as any person familiar with the format, fonts and/or type sizes that each gas supplier uses in constructing respective invoices can easily determine their identity. Alternatively, the following information should be made confidential: the supplier's identity, address and phone number; length of the contract, invoice date, invoice number, contract number, customer identification number, description of service, average daily therm usage, name, address and phone number of contact person, points of gas receipt and delivery, transaction date, rate codes, base rates, surcharges and discounts, volumes and payment due. Release of such information may lead suppliers to fix prices at inflated levels and as a consequence, ratepayers may pay higher gas costs.

In conjunction with the Gas Invoices, City Gas files a Schedule that summarizes all gas invoices and imbalance dispositions. This schedule is intended to facilitate the Commission's review of the filing. City Gas will continue to provide this schedule and requests confidential classification for the entire summary document.

ORIGINAL

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Purchased Gas)
Adjustment Cost Recovery)
_____)

Docket No. 980003-GU
Filed: July 17, 1998

CITY GAS COMPANY OF FLORIDA REQUEST
FOR SPECIFIED CONFIDENTIAL TREATMENT

City Gas Company of Florida ("City Gas" or "the Company"), pursuant to section 366.093, Florida Statutes, submits the following Request for Specified Confidential Treatment of portions of its Purchased Gas Adjustment (PGA) filing for the month of June 1998. In support thereof, City Gas states:

1. City Gas' PGA filing for the month of June 1998 consists of Schedule A-1, A-1R, A-1 Supporting Details, A-2, A-3, A-4, A-5, A-6 and purchased gas invoices for the month of June 1998. The confidential version of City Gas' filing for the month is submitted in a sealed envelope concurrently with this request.
2. Attached hereto as Exhibit "A" is a detailed justification for the requested confidential treatment of the highlighted portions of City Gas' filing for Schedules A-3 and A-4 and purchased gas invoices.
3. The material for which confidential classification is sought is intended to be and is treated by City Gas as proprietary and has not been publicly disclosed.
4. City Gas requests that the information for which it seeks confidential classification not be declassified for a period of eighteen months as provided in section

DOCUMENT NO.

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366.093 (4), Florida Statutes. The time period requested is necessary to allow City Gas to negotiate future gas purchase contracts with suppliers/competitors (and other customers having access to information which would adversely affect the ability of the Company to negotiate such future contracts) on favorable terms.

Wherefore, City Gas Company of Florida respectfully requests the Commission grant its petition for Specified Confidential Treatment of the information identified in Exhibit "A."

Dated this July 17, 1998

City Gas Company of Florida
A Division of NUI Corporation
One Elizabethtown Plaza
Union, NJ 07083-1975

Raymond A. DeMoine /cp
Raymond A. DeMoine
Director, Rates & Regulatory Affairs

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR ESTIMATED FOR THE PERIOD OF:

APRIL 98 Through MARCH 99

	CURRENT MONTH: APR 98		Through MARCH 99		PERIOD TO DATE		DIFFERENCE	
	(A) ACTUAL	(B) ORIG. EST.	(C) ACTUAL	(D) ORIG. EST.	(E) ACTUAL	(F) ORIG. EST.	(G) AMOUNT	(H) %
COST OF GAS PURCHASED								
1 COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	56,035	23,419	32,616	139,27	137,179	74,615	62,564	83.85
2 NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	6,538	9,349	(2,711)	(29,00)	22,347	31,474	(9,127)	(29.00)
3 SWING SERVICE (Line 16 A-1 support detail)								
4 COMMODITY (Other) (Line 24 A-1 support detail)	709,976	1,364,858	(654,882)	(47,98)	2,381,164	4,374,575	(1,993,411)	(45.57)
5 DEMAND (Line 32-29 A-1 support detail)	671,904	722,333	(50,429)	(6,96)	2,264,044	2,441,580	(177,545)	(7.27)
6 OTHER (Line 40 A-1 support detail)	4,641	5,201	(560)	(10.77)	15,604	18,824	(3,220)	(17.11)
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8 DEMAND	-	-	-	-	-	-	-	-
9	-	-	-	-	-	-	-	-
10 Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11 TOTAL COST (1+2+3+4+5+6+7+8+9)	1,449,194	2,125,160	(675,966)	(31.81)	4,820,328	6,941,077	(2,120,749)	(30.55)
12 NET UNBILLED	(4,504)	(5,734)	1,230	(21.45)	(13,059)	(17,600)	4,541	(25.90)
13 COMPANY USE (Line 39 - Page 11)	1,917,371	2,119,426	(202,055)	(9.53)	6,385,862	6,923,478	(537,616)	(7.76)
14 TOTAL THERM SALES	11,203,190	11,203,190	5,653,633	101.66	27,563,170	17,681,325	9,901,845	56.00
THERM PURCHASED								
15 COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	1,125,000	1,125,000	-	-	3,787,500	3,787,500	-	-
16 NO NOTICE SERVICE RESERVATION Billing Determinants Only (Line 29 A-1 support detail)								
17 SWING SERVICE Commodity	7,526,298	5,549,557	1,976,741	35.62	15,930,654	17,681,325	(1,750,671)	(9.90)
18 COMMODITY (Other) Billing Determinants Only (Line 24 A-1 support detail)	12,680,100	12,923,700	(243,600)	(1.88)	38,424,780	42,275,960	(3,851,180)	(9.13)
19 DEMAND Commodity (Line 40 A-1 support detail)	9,086	9,833	(747)	(7.60)	30,106	34,685	(4,579)	(13.20)
20 OTHER	-	-	-	-	-	-	-	-
21 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22 DEMAND	-	-	-	-	-	-	-	-
23	-	-	-	-	-	-	-	-
24 TOTAL PURCHASES (17+18+20)(21+23)	7,535,384	5,559,390	1,975,994	35.54	15,960,760	17,716,010	(1,755,250)	(9.91)
25 NET UNBILLED	(11,532)	(15,000)	3,468	(23.12)	(33,436)	(45,000)	11,564	(25.70)
26 COMPANY USE (Line 39 - Page 11)	4,698,185	5,544,390	(846,205)	(11.66)	15,966,123	17,671,010	(1,704,887)	(9.65)
27 TOTAL THERM SALES (24-26 Estimated only)	11,203,190	11,203,190	5,653,633	101.66	27,563,170	17,681,325	9,901,845	56.00
CENTS PER THERM								
28 COMMODITY (Pipeline) (1/15)	0.00500	0.00422	0.00078	18.48	0.00487	0.00422	0.00065	17.77
29 NO NOTICE SERVICE (3/16)	0.00580	0.00831	(0.00251)	(29.00)	0.00580	0.00831	(0.00251)	(29.00)
30 SWING SERVICE (3/17)								
31 COMMODITY (Other) (4/18)	0.09433	0.24594	(0.15161)	(61.65)	0.14947	0.24741	(0.09794)	(39.59)
32 DEMAND (5/19)	0.05299	0.05569	(0.00270)	(5.19)	0.05743	0.05775	(0.00032)	(0.55)
33 OTHER (6/20)	0.51079	0.52693	(0.01614)	(3.43)	0.51830	0.54271	(0.02441)	(4.50)
34 COMMODITY (Pipeline) (7/21)	-	-	-	-	-	-	-	-
35 DEMAND (8/22)	-	-	-	-	-	-	-	-
36 (9/23)	-	-	-	-	-	-	-	-
37 TOTAL COST (11/24)	0.19232	0.36225	(0.16994)	(49.69)	0.30001	0.39180	(0.09179)	(22.92)
38 NET UNBILLED (12/25)	0.35056	0.38227	(0.03171)	(9.06)	0.30056	0.39110	(0.09054)	(23.16)
39 COMPANY USE (13/26)	0.25686	0.28330	(0.02644)	(10.31)	0.30191	0.39279	(0.09088)	(23.14)
40 TOTAL THERM SALES (11/27)	0.00044	0.00044	-	-	0.00044	0.00044	-	-
41 TRUE-UP (E-2)	0.29630	0.38374	(0.08744)	(22.79)	0.30235	0.39323	(0.09088)	(23.11)
42 TOTAL COST OF GAS (40+41)	0.29741	0.38518	(0.08777)	(22.79)	0.30049	0.39471	(0.09422)	(23.11)
43 REVENUE TAX FACTOR	0.29741	0.38518	(0.08777)	(22.79)	0.30049	0.39471	(0.09422)	(23.11)
44 PGA FACTOR ADJUSTED FOR TAXES (42+43)	0.29741	0.38518	(0.08777)	(22.79)	0.30049	0.39471	(0.09422)	(23.11)
45 PGA FACTOR ROUNDED TO NEAREST 001	0.297	0.385	(0.088)	(22.86)	0.303	0.395	(0.092)	(23.29)

COMPANY: CITY GAS COMPANY OF FLORIDA
 ESTIMATED FOR THE PERIOD OF: APRIL 98 THROUGH MARCH 99
 SCHEDULE A-1R (REVISED 6/98/94)
 (Plus Down) PAGE 2 OF 11

	CURRENT MONTH		Through DIFFERENCE		PERIOD TO DATE		(F)	(G)	(H)
	(A)	(B)	(C)	(D)	(E)	(F)			
	ACTUAL	FLEX DOWN ESTIMATE	AMOUNT	%	ACTUAL	ORG. EST.			
COST OF GAS PURCHASED									
1 COMMODITY (Pipeline) Includes No Notice Commodity Adjustments (Line 9 A-1 support detail)	56,035	13,118	40,917	270.65	137,179	50,437	86,722	171.87	
2 NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	6,638	6,638	(221)	(3.22)	22,347	28,984	(6,637)	(22.90)	
3 SWING SERVICE (Line 16 A-1 support detail)									
4 COMMODITY (Other) (Line 24 A-1 support detail)	709,976	969,443	(259,467)	(26.76)	2,381,164	3,490,390	(1,109,226)	(31.78)	
5 DEMAND (Line 32-29 A-1 support detail)	671,904	928,811	(256,707)	(27.64)	2,264,044	2,958,662	(694,618)	(23.48)	
6 OTHER (Line 40 A-1 support detail)	4,541	5,201	(660)	(10.77)	15,604	18,824	(3,220)	(17.11)	
LESS END-USE CONTRACT									
7 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-	-
8 DEMAND	-	-	-	-	-	-	-	-	-
9	-	-	-	-	-	-	-	-	-
10 Second Prior Month Purchase Adj (OPTIONAL)	-	-	-	-	-	-	-	-	-
11 TOTAL COST(1+2+3+4+5+6+10)-(7+8+9)	1,449,194	1,925,232	(476,038)	(24.73)	4,820,338	6,547,317	(1,726,979)	(26.38)	
12 NET UNBILLED	(4,504)	(6,562)	2,058	(31.37)	(13,059)	(20,420)	7,361	(36.05)	
13 COMPANY USE (Line 39 - Page 11)	1,917,371	1,918,069	(1,298)	(0.07)	6,305,862	6,526,897	(141,015)	(2.16)	
14 TOTAL THERM SALES									
THERM PURCHASED									
15 COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	11,203,190	4,405,800	6,797,390	154.28	27,563,170	14,593,970	12,969,200	89.00	
16 NO NOTICE SERVICE RESERVATION Billing Determinants Only (Line 29 A-1 support detail)	1,125,000	1,162,500	(37,500)	(3.27)	3,787,500	3,825,000	(37,500)	(0.98)	
17 SWING SERVICE Commodity									
18 COMMODITY (Other) Commodity (Line 24 A-1 support detail)	7,526,298	4,405,800	3,120,498	70.83	15,930,654	14,593,970	1,336,684	9.16	
19 DEMAND Billing Determinants Only (Line 32-29 A-1 support detail)	12,690,100	17,903,030	(5,212,930)	(29.17)	39,424,780	54,294,713	(14,869,933)	(27.39)	
20 OTHER Commodity (Line 40 A-1 support detail)	9,086	9,633	(747)	(7.60)	30,108	34,685	(4,577)	(13.20)	
21 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-	-
22 DEMAND	-	-	-	-	-	-	-	-	-
23	-	-	-	-	-	-	-	-	-
24 TOTAL PURCHASES (17+18+20)-(21+23)	7,535,384	4,415,633	3,119,751	70.65	15,960,790	14,628,655	1,332,135	9.11	
25 NET UNBILLED	(11,532)	(15,000)	3,468	(33.43)		(45,000)	11,564	(25.70)	
26 COMPANY USE (Line 39 - Page 11)	4,898,185	4,400,633	497,552	11.31	15,965,123	14,563,655	1,392,468	9.48	
27 TOTAL THERM SALES (24-26 Estimated only)									
CENTS PER THERM									
28 COMMODITY (Pipeline) (1/15)	0.00500	0.00343	0.00157	45.77	0.00497	0.00346	0.00151	43.64	
29 NO NOTICE SERVICE (2/16)	0.00590	0.00590	-	-	0.00590	0.00758	(0.00168)	(22.16)	
30 SWING SERVICE (3/17)									
31 COMMODITY (Other) (4/18)	0.09433	0.22004	(0.12571)	(57.13)	0.14947	0.23917	(0.08970)	(37.50)	
32 DEMAND (5/19)	0.05299	0.05187	0.00112	2.16	0.05743	0.05449	0.00294	5.40	
33 OTHER (6/20)	0.51079	0.52893	(0.01814)	(3.43)	0.51830	0.54271	(0.02441)	(4.50)	
LESS END-USE CONTRACT									
34 COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-	-
35 DEMAND (8/22)	-	-	-	-	-	-	-	-	-
36	-	-	-	-	-	-	-	-	-
37 TOTAL COST (11/24)	0.19232	0.43600	(0.24368)	(55.89)	0.30201	0.44757	(0.14556)	(32.52)	
38 NET UNBILLED (12/25)									
39 COMPANY USE (13/26)	0.39056	0.43749	(0.04693)	(10.73)	0.39056	0.45378	(0.06322)	(13.90)	
40 TOTAL THERM SALES (11/27)	0.29566	0.43749	(0.14183)	(32.37)	0.30191	0.44895	(0.14704)	(32.75)	
41 TRUE-UP (E-2)	0.00044	0.00044	-	-	0.00044	0.00044	-	-	
42 TOTAL COST OF GAS (40+41)	0.29630	0.43793	(0.14163)	(32.34)	0.30235	0.44939	(0.14704)	(32.72)	
43 REVENUE TAX FACTOR	1.00376	1.00376	-	-	1.00376	1.00376	-	-	
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.29741	0.43958	(0.14217)	(32.34)	0.30349	0.45108	(0.14759)	(32.72)	
45 PGA FACTOR ROUNDED TO NEAREST .001	0.297	0.440	(0.143)	(32.50)	0.303	0.451	(0.148)	(32.82)	

COMPANY:
CITY GAS COMPANY OF FLORIDA

PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL

PAGE 3 OF 11

FOR THE PERIOD: APRIL 98 THROUGH MARCH 99

CURRENT MONTH: 6/98

COMMODITY (Pipeline)	(A) THERMS	(B) INV. AMOUNT	(C) COST PER THERM
1 Commodity Pipeline - Scheduled FTS (Line 1 Page 10)	11,543,250	57,942.31	0.00502
2 Commodity Pipeline - Scheduled ITS			
3 No Notice Commodity Adjustment			
4 Commodity True-up (Line 2+3 Page 10)	(340,060)	(1,907.77)	0.00561
5 Commodity Adjustments			
6 Commodity Adjustments			
7			
8 TOTAL COMMODITY (Pipeline)	11,203,190	56,034.54	0.00500
	Sched A-1 Ln 15	Sched A-1 Ln 1	Sched A-1 Ln 28
SWING SERVICE			
9 Swing Service Scheduled			
10 Alert Day Volumes - FGT			
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Operating Account Balancing			
14 Other - Net market delivery imbalance			
15			
16 TOTAL SWING SERVICE	0	0.00	0.00
	Schedule A-1 Line 17	Schedule A-1 Line 3	Schedule A-1 Line 30
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS (Line 4 Page 10), (Line 88 Page 10)	11,203,190	2,505,984.98	0.22768
18 Commodity Other - Scheduled ITS			
19 Imbalance Cashout - FGT (Line 15 Page 10)		0.00	
20 Imbalance Cashout - Other Shippers (Line 24 Page 11)		(11,975.76)	
21 Imbalance Cashout - Transporting Cust (Line 15 Page 11)		0.00	
22 True-up - Other Shippers (Line 69 Page 10)		31.02	
23 Less: OSS, Margin Sharing, Company Use, and Refund (Lines 37+38+39+40 Page 11)	(1,776,892)	(1,784,064.47)	0.48521
24 TOTAL COMMODITY (Other)	7,526,298	709,975.77	0.09433
	Schedule A-1 Line 18	Schedule A-1 Line 4	Schedule A-1 Line 31
DEMAND			
25 Demand (Pipeline) Entitlement (Line 9 Page 10 Less: Line 26 and 29 Support Detail)	12,924,000	670,269.58	0.05186
26 Less Relinquished to End-Users (Line 6+13 Page 9)	(243,900)	(11,616.47)	0.04763
27 Less Relinquished Off System			
28 Other - Firm winter supply			
29 Demand - No Notice (Line 19 Page 9)	1,125,000	6,637.50	0.00590
30 Revenue Sharing - FGT			
31 Other - Storage Demand (Line 31 Page 11)		13,250.93	
32 TOTAL DEMAND	13,805,100	678,541.54	0.04915
	Sched A-1 Line 19+16	Sched A-1 Line 5+2	Sched A-1 Line 32 & 29
OTHER			
33 Other - Monthly purchase from Peoples Gas (Line 17 Page 10)	9,085.90	4,640.81	0.51077
34 Peak Shaving			
35 Storage withdrawal			
36 Other			
37 Other			
38 Other			
39 Other			
40 TOTAL OTHER	9,085.90	4,640.81	0.51077
	Schedule A-1 Line 20	Schedule A-1 Line 6	Schedule A-1 Line 33

COMPANY:		CALCULATION OF TRUE-UP AND INTEREST PROVISION				SCHEDULE A-2 (REVISED 6/08/94)			
CITY GAS COMPANY OF FLORIDA		APRIL 98		Through		MARCH 99		PAGE 4 OF 11	
FOR THE PERIOD OF:		CURRENT MONTH: 6/98		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%	
TRUE-UP CALCULATION									
1	PURCHASED GAS COST (Sch A-1 Fx down line 4+6)	714,617	974,644	260,027	26.68%	2,396,768	3,509,214	1,112,446	31.70%
2	TRANSP GAS COST (Sch A-1 Fx down line 1+2+3+5)	734,577	950,588	216,011	22.72%	2,423,570	3,038,103	614,533	20.23%
3	TOTAL	1,449,194	1,925,232	476,038	24.73%	4,820,338	6,547,317	1,726,979	26.36%
4	FUEL REVENUES (Sch A-1 Fx down line 14) (NET OF REVENUE TAX)	1,917,371	1,918,669	1,298	0.07%	6,385,882	6,526,897	141,015	2.16%
5	TRUE-UP (COLLECTED, OR REFUNDED)	(2,828)	(2,828)	-	0.00%	(8,484)	(8,484)	-	0.00%
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	1,914,543	1,915,841	1,298	0.07%	6,377,398	6,518,413	141,015	2.16%
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	465,349	(9,390)	(474,739)	5065.58%	1,557,060	(28,904)	(1,585,964)	5487.02%
8	INTEREST PROVISION-THIS PERIOD (21)	14,012	10,600	(3,412)	-32.19%	36,827	26,023	(10,804)	-41.52%
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	2,792,305	1,529,494	(1,262,811)	-82.56%	1,672,123	2,339,286	667,163	28.52%
9A	ADJUST BEGINNING ESTIMATE	-	763,291	763,291	100.00%	-	(48,067)	(48,067)	100.00%
9B	BEGINNING OF PERIOD TRUE-UP AND INTEREST	2,792,305	2,292,785	(499,520)	-21.79%	1,672,123	2,291,220	619,097	27.02%
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	2,828	2,828	-	0.00%	8,484	8,484	-	0.00%
10a	Refund (if applicable)	-	-	-	-	-	-	-	-
10b	Refund of interim rate increase	-	-	-	-	-	-	-	-
11	TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	3,274,494	2,296,823	(977,671)	-42.57%	3,274,494	2,296,823	(977,671)	-42.57%
INTEREST PROVISION									
12	BEGINNING TRUE-UP AND INTEREST PROVISION (9)	2,792,305	2,292,785	(499,520)	-21.79%				
13	ENDING TRUE-UP BEFORE INTEREST (12 + 10a + 10b - 7 - 5)	3,260,482	2,286,223	(974,259)	-42.61%				
14	TOTAL (12+13)	6,052,787	4,579,008	(1,473,779)	-32.19%				
15	AVERAGE (50% OF 14)	3,026,394	2,289,504	(736,890)	-32.19%				
16	INTEREST RATE - FIRST DAY OF MONTH	0.05500	0.05500	-	0.00%				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.05600	0.05600	-	0.00%				
18	TOTAL (16+17)	0.11100	0.11100	-	0.00%				
19	AVERAGE (50% OF 18)	0.05550	0.05550	-	0.00%				
20	MONTHLY AVERAGE (19/12 Months)	0.00463	0.00463	-	0.00%				
21	INTEREST PROVISION (15x20)	14,012	10,600	(3,412)	-32.19%				

* If line 5 is a refund add to line 4
If line 5 is a collection () subtract from line 4

COMPANY: CITY GAS COMPANY OF FLORIDA

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE A-3
(REVISED 8/19/93)
PAGE 5 OF 11

ACTUAL FOR THE PERIOD OF:
CURRENT MONTH: 6/98

APRIL 98

Through

MARCH 99

DATE	(A) PURCHASED FROM	(B) PURCHASED FOR	(C) SCH TYPE	(D) SYSTEM SUPPLY	(E) END USE	(F) TOTAL PURCHASED	COMMODITY COST		(I) DEMAND COST	(J) OTHER CHARGES ACA/GH/FUEL	(K) TOTAL CENTS PER THERM
							(G) THIRD PARTY	(H) PIPELINE			
6/98	FGT		FTS-1					29,016	665,291	56,035	--
TOTAL				11,895,380	-	11,895,380	2,505,985	29,016	665,291	56,035	27.37

TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4
(REVISED 8/19/93)
PAGE 6 OF 11

FOR THE PERIOD OF: 6/01/98 Through 6/30/98

CURRENT MONTH: 6/98

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
TOTAL		39,651	38,479	1,189,538	1,154,325		
WEIGHTED AVERAGE						2.1067	2.1710

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

FOR THE PERIOD OF:

APRIL 98

Through

MARCH 99

PAGE 7 OF 11

	CURRENT MONTH: 6/98		DIFFERENCE		TOTAL THERMS SALES		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
THERM SALES (FIRM)								
1 RESIDENTIAL	1,375,516	1,453,110	77,594	5.64%	5,064,349	4,839,190	(225,159)	-4.45%
2 COMMERCIAL	3,211,931	3,817,780	605,849	18.86%	9,799,134	11,745,620	1,946,486	19.86%
3 COMMERCIAL LARGE VOL 1	-	-	-	0.00%	-	-	-	0.00%
4 COMMERCIAL LARGE VOL 2	-	-	-	0.00%	-	-	-	0.00%
	-	-	-	0.00%	-	-	-	0.00%
	-	-	-	0.00%	-	-	-	0.00%
5 TOTAL FIRM	4,587,447	5,270,890	683,443	14.90%	14,863,483	16,584,810	1,721,327	11.58%
THERM SALES (INTERRUPTIBLE)								
6 INTERRUPTIBLE	174,707	212,800	38,093	21.80%	640,782	741,500	100,718	15.72%
7 LARGE INTERRUPTIBLE	136,031	60,700	(75,331)	-55.38%	461,858	344,700	(117,158)	-25.37%
8 TRANSPORTATION	3,125,657	-	(3,125,657)	-100.00%	10,205,580	-	(10,205,580)	-100.00%
9 TOTAL INTERRUPTIBLE	3,436,395	273,500	(3,162,895)	-92.04%	11,308,220	1,086,200	(10,222,020)	-90.39%
10 TOTAL THERM SALES	8,023,842	5,544,390	(2,479,452)	-30.90%	26,171,703	17,671,010	(8,500,693)	-32.48%
NUMBER OF CUSTOMERS (FIRM)								
AVG. NO. OF CUSTOMERS PERIOD TO DATE								
11 RESIDENTIAL	92,967	94,534	1,567	1.69%	93,019	94,711	1,692	1.82%
12 COMMERCIAL	4,655	5,277	622	13.36%	4,670	5,231	561	12.01%
13 COMMERCIAL LARGE VOL 1	-	-	-	0.00%	-	-	-	0.00%
14 COMMERCIAL LARGE VOL 2	-	-	-	0.00%	-	-	-	0.00%
	-	-	-	0.00%	-	-	-	0.00%
	-	-	-	0.00%	-	-	-	0.00%
15 TOTAL FIRM	97,622	99,811	2,189	2.24%	97,689	99,942	2,253	2.31%
NUMBER OF CUSTOMERS (INTERRUPTIBLE)								
AVG. NO. OF CUSTOMERS PERIOD TO DATE								
16 INTERRUPTIBLE	8	10	2	25.00%	8	10	2	25.00%
17 LARGE INTERRUPTIBLE	1	1	-	0.00%	1	1	-	0.00%
18 TRANSPORTATION	408	-	(408)	-100.00%	379	-	(379)	-100.00%
19 TOTAL INTERRUPTIBLE	417	11	(406)	-97.36%	388	11	(377)	-97.16%
20 TOTAL CUSTOMERS	98,039	99,822	1,783	1.82%	98,077	99,953	1,876	1.91%
THERM USE PER CUSTOMER								
21 RESIDENTIAL	15	15	1	3.89%	18	17	(1)	-5.56%
22 COMMERCIAL	690	723	33	4.85%	748	49	49	7.01%
23 COMMERCIAL LARGE VOL 1	-	-	-	0.00%	-	-	-	0.00%
24 COMMERCIAL LARGE VOL 2	-	-	-	0.00%	-	-	-	0.00%
25 INTERRUPTIBLE	21,838	21,280	(558)	-2.56%	26,699	24,717	(1,982)	-7.42%
26 LARGE INTERRUPTIBLE	136,031	60,700	(75,331)	-55.38%	153,953	114,900	(39,053)	-25.37%
27 TRANSPORTATION	7,661	-	(7,661)	-100.00%	8,976	-	(8,976)	-100.00%

CITY GAS COMPANY OF FLORIDA
Gas Invoices for the month of 6/98

					Actual	
FGT FTS - Contract 5034		MCF	THERMS	RATE	AMOUNT	Checked:
1	Commodity costs					
2	Contract #5034	FTS 1	7,486,510	0.00561	41,999.32	
3	Contract #3608, 5338, 5364, 5381	FTS 2	4,056,740	0.00393	15,942.99	
4	Total Firm:	<u>0</u>	<u>11,543,250</u>		<u>57,942.31</u>	()
MEMO: FGT Fixed charges paid on 10th of month						
5	FTS-1 Demand - System supply	Miami	6,636,900	0.03772	250,343.87	()
6	" Capacity release		(188,700)	---	(7,113.99)	()
7	" System supply	Treasure Coast	301,800	0.03772	11,383.90	()
8	" System supply	Brevard	1,785,300	0.03772	67,341.52	()
9	" " "	Merritt Sq.	0	0.03772	0.00	()
10	Total FTS-1 demand		<u>8,535,300</u>		<u>321,955.30</u>	
11						
12	FTS-2 Demand - System supply	Miami	4,200,000	0.08157	342,594.00	()
13	FTS-2 Demand - Capacity release		(55,200)	---	(4,502.48)	
14			0	---	0.00	
15	Total FTS-2 demand		<u>4,144,800</u>		<u>338,091.52</u>	
16						
17	No Notice Demand-System supply	Miami	930,000	0.00590	5,487.00	()
18	" " "	Brevard	195,000	0.00590	1,150.50	()
19			<u>1,125,000</u>		<u>6,637.50</u>	
20	Western Div. / IT Revenue Sharing Cr.				0.00	()
21	Total fixed charges		<u>13,805,100</u>		<u>666,684.32</u>	
OTHER SUPPLIERS:						
			THERMS		AMOUNT	

CITY GAS COMPANY OF FLORIDA
SUMMARY OF GAS SUPPLIERS - 6/98

FGT -	Gross therms billed	Net therms receiv/red	Amount		Net Activity	Invoice Reference	Invoice due	Invoice paid
			Payments	Accruals				
OVERTENDERS / TRANSP. CUSTOMERS								
1								
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15	Total overtenders 6/98 -	0.00	0.00	0.00	0.00			
BOOK-OUT TRANSACTIONS								
17								
18								
19								
20								
21								
22								
23								
24	Total book-outs 6/98 -	0.0	(11,975.76)	0.00	(11,975.76)			
STORAGE TRANSACTIONS								
28								
29								
30								
31	Total storage costs 6/98 -	0.0	13,250.93	0.00	13,250.93			
32								
33		11,212,275.9	2,558,130.18	675,126.95	3,233,257.13			
34			(a)	(b)				
35								
36	Total Gas Cost - 6/98 (a + b):		3,233,257.13					
37	Less: Non-PGA Off System Sales	(3,665,360.0)	(1,736,364.44)					
38	50% margin sharing		(8,756.31)					
39	Company Use	(11,532.0)	(4,503.95)					
40	Refund - Enron		(34,439.77)					
41								
42	Total PGA Gas Cost - 6/98 (Ln 36 through 40):	7,535,383.9	1,449,192.66					

FAXED JUN 17 1998 LA, R.K., D.

I N V O I C E

FLORIDA GAS TRANSMISSION COMPANY
An ENBRON/SONAT Affiliates

Page 1

DATE: 06/17/98
 CC: 06/20/98 19 01 (per tariff)
 INVOICE NO.: 23.2
 TOTAL AMOUNT DUE: \$1,907.96

CUSTOMER: NUI CORPORATION
 ATTN: MORENE RAFAEL
 550 ROUTE 202-206
 BLDG 101, NJ 07071

CGF

PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE and wire to:
 Wire Transfer

CONTRACT: 5079 SHIPPER: NUI CORPORATION
 NO NOTICE - CGF TYPE: DELIVERY POINT OPERATOR ACCOUNT

CUSTOMER NO: 11420 PLEASE CONTACT MARY LOU PHILLIPS
 AT (713)853-5857 WITH ANY QUESTIONS REGARDING THIS INVOICE
 CUNS NO: 05871344 OR CODE LIST

DI NO.	RECEIPTS	CAN NO.	DELIVERIES	POI NO.	DAN NO.	PROD MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	VOLUMES	OTH CRY	AMOUNT
						05/98	A	COM	0.0312	0.0249	0.0561	0.0561	(34,010)		(\$1,907.96)
						TOTAL FOR CONTRACT 5079 FOR MONTH OF 05/98.									
						... END OF INVOICE 2354: ...									

NO NOTICE

CF
CGF
CO

APPROVED: *[Signature]*
 DATE: 6/15/98
 REVIEWED: 7/11/20
6-15-98

BI

Contract # 5029 = no notice contract for CGF.

FAXED JUN 17 1998 LAH, KK, DS

I V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 AN ENRON/SORAT AFFILIATE

Page 1

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer

CUSTOMER: NUI CORPORATION
 ATTN: MORENE NAVARRO
 CITY GAS CO OF FLORIDA
 550 ROUTE 202-206
 BEDMINISTER, NJ 07921

CUSTOMER NO: 11420
PLEASE CONTACT MARY LOU PHILLIPS
AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE
CLNS NO: 058211344 CN CODE 1151

SHIPPER: NUI CORPORATION
TYPE: FIRM TRANSPORTATION

DATE: 05/17/98
INVOICE NO.: 2988
AMOUNT DUE: \$5,733.31

DELIVERIES: 2987
DNB NO.: 16114

RECEIPTS DIB NO.	DELIVERIES POI NO.	DNB NO.	PROG MONTH	TC	RC	RATE	CHARGES	DISC	NET	INCLUDES STP-CHY	AMOUNT
Usage Charge	16114	2987	05/98	A	COM	0.0144	0.0249	0.0393	0.0393	7.455	\$96.46
Usage Charge	16116	2989	05/98	A	COM	0.0144	0.0249	0.0393	0.0393	2.805	\$110.24
Usage Charge	16117	2999	05/98	A	COM	0.0144	0.0249	0.0393	0.0393	3.906	\$153.51
Usage Charge	16117	2999	05/98	A	COM	0.0144	0.0249	0.0393	0.0393	38.750	\$1,522.66
Usage Charge	16118	3002	05/98	A	COM	0.0144	0.0249	0.0393	0.0393	3.808	\$149.65
Usage Charge	16118	3002	05/98	A	COM	0.0144	0.0249	0.0393	0.0393	70.140	\$791.90
Usage Charge	16122	3006	05/98	A	COM	0.0144	0.0249	0.0393	0.0393	3.822	\$142.96
Usage Charge	16123	3008	05/98	A	COM	0.0144	0.0249	0.0393	0.0393	2.767	\$106.71
Usage Charge	16124	3010	05/98	A	COM	0.0144	0.0249	0.0393	0.0393	3.822	\$150.70
Usage Charge	16124	3010	05/98	A	COM	0.0144	0.0249	0.0393	0.0393	15.500	\$629.15
Usage Charge	16125	3012	05/98	A	COM	0.0144	0.0249	0.0393	0.0393	3.621	\$142.31
Usage Charge	16177	2973	05/98	A	COM	0.0144	0.0249	0.0393	0.0393	3.613	\$141.99
Usage Charge	16178	2970	05/98	A	COM	0.0144	0.0249	0.0393	0.0393	3.404	\$133.76
Usage Charge	16179	2968	05/98	A	COM	0.0144	0.0249	0.0393	0.0393	3.625	\$142.46
Usage Charge	16180	2971	05/98	A	COM	0.0144	0.0249	0.0393	0.0393	2.821	\$110.67
Usage Charge	16260	2972	05/98	A	COM	0.0144	0.0249	0.0393	0.0393	7.250	\$284.93
Usage Charge	16284	28801	05/98	A	COM	0.0144	0.0249	0.0393	0.0393	2.900	\$113.97
Usage Charge	16525	3232	05/98	A	COM	0.0144	0.0249	0.0393	0.0393	7.250	\$284.93
Usage Charge	58921	109191	05/98	A	COM	0.0144	0.0249	0.0393	0.0393	1.671	\$65.67
Usage Charge	60606	123376	05/98	A	COM	0.0144	0.0249	0.0393	0.0393	3.139	\$123.36
Usage Charge	62897	204545	05/98	A	COM	0.0144	0.0249	0.0393	0.0393	3.987	\$146.69
Usage Charge	62898	204917	05/98	A	COM	0.0144	0.0249	0.0393	0.0393	3.1	\$122

I V O I C E

FLORIDA GAS TRANSMISSION COMPANY
AN ENRON/SCANA AFFILIATE

XTE 06710798
 DE 06720798 6-19
 2304
 INVOICE NO. 15,733.31
 TOTAL AMOUNT DUE

CUSTOMER: NUI CORPORATION
 ATTN: MIRENE NAVARRO
 CITY GAS CO OF FLORIDA
 550 ROUTE 202-208
 BEDMINSTER, NJ 07921

Please reference this invoice no. on your remittance and wire to:
 wire Transfer

CONTRACT: 5364 SHIPPER: NUI CORPORATION TYPE: FIRM TRANSPORTATION
 CUSTOMER NO: 11420 PLEASE CONTACT MARY LOU PHILLIPS AT (713)852-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE
 CLASS NO: 05821344 OR CODE LIST

QI NO.	RECEIPTS CRN NO.	DELIVERIES PJ NO.	CRN NO.	PRG MONTH	IC	AC	BASE SURCHARGES		DISC	NET	VOL/WT CWT DRY	AP/LAT	
							BASE	SURCHARGES					
		62910	211079	05/98	A	CDM	0.0144	0.0249	0.0393	0.0393	3.768	\$176.43	
		63052	222204	05/98	A	CDM	0.0144	0.0249	0.0393	0.0393	2.450	\$58.89	
				TOTAL FOR CONTRACT 5364 FOR MONTH OF 05/98.								145,885	\$5,733.31
				*** END OF INVOICE 23604 ***								cop.	\$ 5,733.31

Mirene Navarro
 City Gas
 6-15-98

I N O I C E

FLORIDA GAS TRANSMISSION COMPANY
AN ENRON/SONAT AFFILIATE

06/10/98
06/20/98 6-19
23582
377,937.59

PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO: Wire Transfer

CUSTOMER: NUI CORPORATION
ATTN: ROBERT BAVARD
CITY GAS CO OF FLORIDA
550 ROUTE 202-206
BLDMINSTER, NJ 07921

CUSTOMER NO: 11420 PLEASE CONTACT MARY LOU PHILLIPS
AT (733)833-5637 WITH ANY QUESTIONS REGARDING THIS INVOICE
CLASS NO: 056711344 OR CODE LIST

CONTRACT: 5034 SHIPPER: NUI CORPORATION TYPE: FIRM TRANSPORTATION

DI NO.	RECEIPTS	CELIVERIES	PROG	RATES	BASE	SURCHARGES	TAX	NET	PG. LINES	APPLT
	DBR NO.	POJ NO.	MONTH	IC	RC				CTH	DBY
Usage Charge	16114	2987	05/98	A	COM	0.0312	0.0249	0.0561	18,330	\$1,078.31
Usage Charge	16116	2989	05/98	A	COM	0.0312	0.0249	0.0561	44,640	\$7,594.30
Usage Charge	16117	2999	05/98	A	COM	0.0312	0.0249	0.0561	45,184	\$7,533.70
Usage Charge	16118	3002	05/98	A	COM	0.0312	0.0249	0.0561	45,036	\$7,526.52
Usage Charge	16122	3006	05/98	A	COM	0.0312	0.0249	0.0561	33,032	\$1,853.10
Usage Charge	16123	3008	05/98	A	COM	0.0312	0.0249	0.0561	11,122	\$673.94
Usage Charge	16124	3010	05/98	A	COM	0.0312	0.0249	0.0561	33,128	\$1,859.10
Usage Charge	16125	3012	05/98	A	COM	0.0312	0.0249	0.0561	16,346	\$1,029.21
Usage Charge	16177	2973	05/98	A	COM	0.0312	0.0249	0.0561	19,846	\$1,107.14
Usage Charge	16178	2970	05/98	A	COM	0.0312	0.0249	0.0561	36,970	\$2,074.02
Usage Charge	16178	2970	05/98	A	COM	0.0312	0.0249	0.0561	17,870	\$991.29
Usage Charge	16179	2968	05/98	A	COM	0.0312	0.0249	0.0561	37,851	\$2,123.44
Usage Charge	16180	2971	05/98	A	COM	0.0312	0.0249	0.0561	11,367	\$637.89
Usage Charge	16260	2972	05/98	A	COM	0.0312	0.0249	0.0561	10,000	\$561.00
Usage Charge	16261	3074	05/98	A	COM	0.0312	0.0249	0.0561	1,000	\$56.10
Usage Charge	16284	28801	05/98	A	COM	0.0312	0.0249	0.0561	2,500	\$140.25
Usage Charge	16284	28601	05/98	A	COM	0.0312	0.0249	0.0561	3,050	\$171.11
Usage Charge	16525	3232	05/98	A	COM	0.0312	0.0249	0.0561	2,144	\$120.26
Usage Charge	16525	3232	05/98	A	COM	0.0312	0.0249	0.0561	27,146	\$1,242.39
Usage Charge	16525	3232	05/98	A	COM	0.0312	0.0249	0.0561	16,424	\$921.39
Usage Charge	16525	3232	05/98	A	COM	0.0312	0.0249	0.0561	8,595	\$482.16
Usage Charge	157740	10919	05/98	A	COM	0.0312	0.0249	0.0561	6,495	\$364.37

5034

B4

1 V O I C E
 FLORIDA GAS TRANSMISSION COMPANY
 AN ENBRG/SCNAT AFFILIATE

Page 7

PLEASE REFERENCE THIS INVOICE NO. ON YOUR STATEMENT AND WIRE TO: 1-800-888-8888

CUSTOMER: NLI CORPORATION
 ATTN: NORENE NABARRIC
 CITY GAS CO OF FLORIDA
 550 ROUTE 702-208
 BEDMINSTER, NJ 07921

CUSTOMER NO: 11420 PLEASE CONTACT MARY LOU PHILLIPS
 AT (223)833-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE
 CUS NO: 058711344 OR CODE 131

CONTRACT: 5034 SHIPPER: NLI CORPORATION
 TYPE: FIRM TRANSPORTATION

DI NO. RECEIPTS DBB NO. DELIVERIES POI NO. CEN NO. PRICE MONTH IC RC BASE SURCHARGES DISC NET VOLUMES CTR ENY AMOUNT

DI NO.	RECEIPTS DBB NO.	DELIVERIES POI NO.	CEN NO.	PRICE MONTH	IC	RC	BASE	SURCHARGES	DISC	NET	VOLUMES CTR ENY	AMOUNT
Usage Charge		60606	123376	05/98	A	COM	0.0312	0.0249	0.0561	0.0561	14,933	\$827.74
Usage Charge	11224	61237	135677	05/98	A	COM	0.0312	0.0249	0.0561	0.0561	4,550	\$255.26
Usage Charge	7995	61237	135677	05/98	A	COM	0.0312	0.0249	0.0561	0.0561	2,000	\$112.20
Usage Charge		62897	204545	05/98	A	COM	0.0312	0.0249	0.0561	0.0561	18,304	\$1,026.85
Usage Charge		62898	204917	05/98	A	COM	0.0312	0.0249	0.0561	0.0561	31	\$1.74
Usage Charge		62910	211079	05/98	A	COM	0.0312	0.0249	0.0561	0.0561	11,567	\$648.63
Usage Charge	10034	63052	222204	05/98	A	COM	0.0312	0.0249	0.0561	0.0561	1,842	\$103.34
TOTAL FOR CONTRACT 5034 FOR MONTH OF 05/98											497,689	\$27,931.59

*** END OF INVOICE 23542 ***

APPROVED: *Millett*
 DATE: *6/15/98*
 APPROVED: *Malone*
 DATE: *6/15/98*

VOICE
 FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SCRAT Affiliate

ATE 06/10/98
 LE 06/20/98 6-19
 INVOICE NO. 23520
 TOTAL AMOUNT DUE \$7,063.77

CUSTOMER: NUI CORPORATION
 ATTN: NORENE NAVARRO
 CITY GAS CO OF FLORIDA
 550 ROUTE 202-206
 BEDMINISTER, NJ 07921

Please reference this invoice no. on your remittance and wire to:

CONTRACT: 3608 SHIPPER: NUI CORPORATION CUSTOMER NO: 11420 PLEASE CONTACT MARY LOU PHILLIPS AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST
 TYPE: FIRM TRANSPORTATION DLNS NO: 056711344

OI NO.	RECEIPTS DRN No.	DELIVERIES		PRD MONTH	TC	RC	RATES			VOL LINES CUM CRY	AMOUNT	
		POI NO.	DRN No.				BASE	SURCHARGES	CTSC			NET
		62898	204917	05/98	A	CDM	0.0144	0.0249		0.0393	571	\$70.48
		62910	211079	05/98	A	CDM	0.0144	0.0249		0.0393	790	\$11.05
	10034	63052	222204	05/98	A	CDM	0.0144	0.0249		0.0393	4,000	\$157.20

TOTAL FOR CONTRACT 3608 FOR MONTH OF 05/98. ✓ 179.739
excep. \$7,063.77
 *** END OF INVOICE 23520 ***

APPROVED: *[Signature]*
 DATE: 6/16/98
 REVIEWED: *[Signature]*
 DATE: 6-15-98

FAXED JUN 02 1998 LH, KK, DS

INVOICE
FLORIDA GAS TRANSMISSION COMPANY
A S ENHANCED AFFILIATE

PLEASE REFERENCE THIS INVOICE NO. OF YOUR RESERVATION AND WIRE NO.

CUSTOMER: NUI CORPORATION
ATTN: MORENO NAVARRO
CITY GAS CO OF FLORIDA / NUI-E
550 ROUTE 202-206
REHOBOTH BEACH, FL 33471

SHIPPER: NUI CORPORATION
TYPE: FIRM TRANSPORTATION
SHIPPER: NUI CORPORATION
TYPE: FIRM TRANSPORTATION

CONTRACT: 5034
SHIPPER: NUI CORPORATION
TYPE: FIRM TRANSPORTATION
SHIPPER: NUI CORPORATION
TYPE: FIRM TRANSPORTATION

CI NO.	RECEIPTS	CRN NO.	DELIVERIES	PCJ NO.	CRN NO.	PRG MONTH	IC	MC	BASE	SURCHARGES	DISC	NET	VOLUMES	CTH	CRY	AMOUNT
	RESERVATION CHARGE					05/98	A	RES	0.3687	0.0085		0.3772	717,380			\$268,759.74
	RES CHG FOR TEMP RELING AT LESS THAN MAX RATE					05/98	A	RES	0.3687			0.3687	189,100			\$69,721.17
	NO NOTICE RESERVATION CHARGE					05/98	A	AMR	0.0590			0.0590	146,250			\$8,618.75
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5732, AT DOI 18122					05/98	A	TRL	0.3687	0.0085	350	0.3772	17,750			(\$2,923.20)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5381, AT DOI 18122					05/98	A	TRL	0.7000			0.7000	17,050			(\$3,470.00)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5381, AT DOI 18124					05/98	A	TRL	0.7000			0.7000	17,050			(\$3,470.00)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5337, AT DOI 18127					05/98	A	TRL	0.3687	0.0085	957	0.3772	17,867			(\$3,470.00)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5337, AT DOI 18127					05/98	A	TRL	0.3687	0.0085	117	0.3772	13,127			(\$3,003.15)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5337, AT DOI 18126					05/98	A	TRL	0.1200			0.1200	15,400			(\$1,368.40)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5337, AT DOI 18127					05/98	A	TRL	0.1200			0.1200	46,500			(\$5,580.00)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5337, AT DOI 18122					05/98	A	TRL	0.1200			0.1200	31,000			(\$3,720.00)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5337, AT DOI 18124					05/98	A	TRL	0.1200			0.1200	31,000			(\$3,720.00)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5337, AT DOI 18125					05/98	A	TRL	0.1200			0.1200	31,000			(\$3,720.00)

TOTAL FOR CONTRACT 5034 FOR MONTH OF 05/98
*** END OF INVOICE 23290 ***



* Capacity Release

APPROVED: [Signature]
DATE: [Date]
REVIEWED: [Signature]
DATE: 6-1-98

B7

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
AN ENERGEN/SONAT AFFILIATE

05/31/98
06/10/98
2370
177,936.95

CUSTOMER: NLI CORPORATION
ATTN: AURENE HAWARD
CITY GAS CO OF FLORIDA
550 ROUTE 207-208
BEDMINSTER, NJ 07921

PLEASE REFERENCE THIS INVOICE NO. ON YOUR REINSTATEMENT.
M-2 MISC ID:

CONTRACT: 3608
SHIPPER: NLI CORPORATION
TYPE: FIRM TRANSPORTATION

CUSTOMER NO: 11470
CLASS NO: 056711344

PLEASE CONTACT MARY LOU PHELPS
AT 7237823-565/ WITH ANY QUESTIONS REGARDING THIS INVOICE
OR CCCE 1151

RESERVATION CHARGE

UJ NO.	RECEIPTS CAN NO.	DELIVERIES PCI NO.	CAN NO.	PRG MONTH	IC	RC	BASE	STAMPINGS	TISC	RET	PG LUMES CUM CRV	AMOUNT	
				05/98	A	RES	0.8077	0.0085		0.857	783,500	\$724,936.95	
				TOTAL FOR CONTRACT 3608 FOR MONTH OF 05/98								283,500	\$224,936.95

*** END OF INVOICE 23270 ***

31 days
8500 days



APPROVED _____
DATE _____
REVIEWED _____
DATE _____

FAXED JUN 02 1998 MJ, RK DS.

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 AN ENCH/SONAT AFFILIATE

DATE: 05/31/98
 CT: 06/30/98
 INVOICE NO.: 23351
 CTA AMOUNT ETC: \$174,499.98

CUSTOMER: NUI CORPORATION
 ATTN: MORENE MAYBAG
 CITY GAS CO OF FLORIDA
 550 ROUTE 202-208
 BECKMINSTER, NJ 07872

CONTRACT: 5364 SHIPPER: NUI CORPORATION
 TYPE: FIRM TRANSPORTATION
 CUST. NO.: 11470
 CLNS NO.: 04671344
 CR CODE: 151

DELIVERIES: 5500 Mayb
 PCI NO.: 31249
 AT 901 16127
 AT 901 16124

PLEASE CONTACT MARY LOU PHILLIPS
 AT (732)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE

CI NO.	RECEIPTS	CAN NO.	DELIVERIES	PCI NO.	EBN NO.	4*	PROG	MONTH	TC	RC	BASE	SUB-PARTS	CISC	NET	PC LUMES	CTM DRY	AMOUNT
	RESERVATION CHARGE						05/98	A	RES		0.8072	0.0085		0.8157	170,500		\$139,076.85
	TEMPORARY RELINQUISHMENT CREDIT						05/98	A	TR		0.8072	0.0085		0.8157	44	(3,844)	(\$3,135.55)
	TEMPORARY RELINQUISHMENT CREDIT						05/98	A	TR		0.8072	0.0085		0.8157	57	(1,767)	(\$1,441.34)
TOTAL FOR CONTRACT 5364 FOR MONTH OF 05/98																	

*** END OF INVOICE 2335: ***



APPROVED: *[Signature]*
 DATE: *[Date]*
 REVIEWED: *[Signature]*
 DATE: 6-1-98

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