ORIGINAL

#### MEMORANDUM

July 27, 1998

DIVISION OF RECORDS AND REPORTING

FROM: DIVISION OF AUDITING AND FINANCIAL ANALYSIS (VANDIVER)

DOCKET NO. 980003-GU -- FLORIDA PUBLIC UTILITIES COMPANY RE: AUDIT REPORT - PGA - SIX MONTHS ENDED MARCH 31, 1998

AUDIT CONTROL NO. 98-160-4-3

The above-referenced audit report is forwarded. Audit exceptions document deviations from the Uniform System of Accounts, Commission rule or order, Staff Accounting Bulletin and generally accepted accounting principles. Audit disclosures show information that may influence the decision process.

The audit was prepared using a micro computer and has been recorded on one diskette. The diskette may be reviewed using IBM compatible equipment and LOTUS 1-2-3 software. There are confidential working papers associated with this audit.

Please forward a complete copy of this audit report to:

Florida Public Utilities Company Frank C. Cressman P. O. Box 3395 West Palm Beach, FL 33402-3395

DNV/sp Attachment

Chairman Johnson cc: Commissioner Clark Commissioner Deason Commissioner Garcia Commissioner Jacobs

Mary Andrews Bane, Deputy Executive Director/Technical Legal Services

Division of Auditing and Financial Analysis (Devlin/Causseaux/

File Folder)

Division of Electric and Gas (Makin) Miami District Office (Young)

Research and Regulatory Review (Harvey) Office of Public Counsel

DOCUMENT NUMBER-DATE

07916 JUL 28 #



#### FLORIDA PUBLIC SERVICE COMMISSION

### DIVISION OF AUDITING AND FINANCIAL ANALYSIS BUREAU OF AUDITING

#### MIAMI DISTRICT OFFICE

FLORIDA PUBLIC UTILITIES COMPANY

PURCHASED GAS ADJUSTMENT AUDIT

SIX MONTHS ENDED MARCH 31, 1998

DOCKET NO. 980003-GU AUDIT CONTROL NO. 98-160-4-3

Ruth Young Audit Manager

Kathy Welch, Audit Supervisor

## TABLE OF CONTENTS

I.	AUDITOR'S REPORT PA	GE
	PURPOSE	1
	SCOPE LIMITATION	1
	DISCLAIM PUBLIC USE	1
	OPINION	1
	SUMMARY OF SIGNIFICANT PROCEDURES	2
II.	EXHIBITS	
	Schedule A-2 for the months of November 1997 through March 1998	3

#### DIVISION OF AUDITING AND FINANCIAL ANALYSIS AUDITOR'S REPORT

JULY 22, 1998

# TO: FLORIDA PUBLIC SERVICE COMMISSION AND OTHER INTERESTED PARTIES

We have applied the procedures described later in this report to audit the accompanying Purchased Gas Adjustment Schedules A-2 for the six months ending March 31, 1998. These schedules were prepared by the utility as part of its Purchased Gas Adjustment true-up filings in Docket No. 970003-GU. There is confidential information associated with this audit filed with the Division of Records and Reporting separately. The audit exit conference was held on July 22, 1998.

This is an internal accounting report prepared after preforming a limited scope audit. Accordingly, this report should not be relied upon for any purpose except to assist the Commission staff in the performance of their duties. Substantial additional work would have to be performed to satisfy generally accepted auditing standards and produce audited financial statements for public use.

In our opinion, the schedules referred to above present fairly, in all material respects, the utility's books and records, maintained in conformity with the accounting practices prescribed by the Florida Public Service Commission.

#### SUMMARY OF SIGNIFICANT PROCEDURES

Our audit was performed by examining, on a test basis, certain transactions and account balances which we believe are sufficient to base our opinion. Our examination did not entail a complete review of all financial transactions of the company. Our more important audit procedures are summarized below. The following definitions apply when used in this report:

Scanned - The documents or accounts were read quickly looking for obvious errors.

Compiled - The exhibit amounts were reconciled with the general ledger, and accounts were scanned for error or inconsistency.

Reviewed - The exhibit amounts were reconciled with the general ledger. The general ledger account balances were trance to subsidiary ledgers, and selective analytical review procedures were applied.

Examined - The exhibit amounts were reconciled with the general ledger. The general ledger account balances were traced to subsidiary ledgers. Selective analytical review procedures were applied, and account balances were tested to the extent further described.

Verify - The item was tested for accuracy, and substantiating documentation was examined.

#### Revenues:

Compiled purchased gas adjustment revenues for the months of October, 1997 through March, 1998. Revenues for two months were traced to the company reconciliation sheets and then to the monthly revenue reports. The amount of therms were agreed to the company monthly revenue reports. The conversion factors were verified and the amount used to bill the customers was compared to the cap approved by the Commission for this time period. Off system sales amounts and therms were agreed to the monthly revenue reports and to the invoices sent to the customer. The company regulatory assessment fee return for the six months ended December, 1997 was compared to the company revenue to determine if the company was including franchise fees revenues and gross receipts tax revenues in their return.

Expenses:

Compiled cost of gas expenses for the months of October, 1997 through March, 1998. Examined all invoices for two months. For invoices that were corrected, reviewed the fax cover sheets advising of the change; the reason for the change and the deal price volume reports. Reviewed expenses recorded in November for the Florida Gas Transmission Rate Case.

True-up and Interest:

Recalculated the true-up and interest amounts for the six months.

Traced interest rates to the Wall Street Journal.

## II. Exhibits

	FOR THE E	ERIOD OF:		DRII 1007	Through M	ARCH 1998		
AND THE PERSON NAMED AND PARTY OF THE PERSON NAMED IN COLUMN 2	CURENT N		OCTOBER 1	997	THIOUGH IN	PERIOD	O DATE	
		ESTIMATE			ACTUAL	ESTIMATE		ENCE
			AMOUNT	8	AND ANIMON ASSAULT	(3)	AMOUNT	%
TRUE-UP CALCULATION			1777375555774				The state of the s	
1 PURCHASED GAS COST (Sch. A-1 Line 4)	1,106,154	968,740	(137,414)	(14.18)	5,377,939	7,054,947	1,677,008	23.77
2 TRANSPORTATION COST (Sch. A-1 Lines 1,2,3,5,6)	258,896	59,355	(199,541)	(336.18)	2,119,604	204,049	(1,915,555)	(938.77)
3 TOTAL	1,365,050	1,028,095	(336,955)	(32.77)	7,497,542	7,258,996	(238,546)	(3.29)
4 FUEL REVENUES	1,334,472	1,025,844	(308,621)		8,604,304	7,242,109	(1,362,195)	(18.81)
(NET OF REVENUE TAX)	100	1 1 1	1 1 1			620 (444.5.0)		
5 TRUE-UP (COLLECTED) OR REFUNDED	(103,033	(103,033)	0	0.00	(721,231)	(721,231)	0	0.00
6 FUEL REVENUE APPLICABLE TO PERIOD .	1,231,439		(308,628)	(33.44)			(1,362,195)	(20.89)
(LINE 4 (+ or -) LINE 5)	1						(	(20.00)
7 TRUE-UP PROVISION - THIS PERIOD	(133,611	(105,284)	28,327	(26.91)	385,531	(738,118)	(1,123,649)	152.23
(LINE 6 - LINE 3)	0.00000	1		********		1000000000	(11.25,513)	102.20
8 INTEREST PROVISION-THIS PERIOD (21) (2)	2,063	0	(2,063)	0.00	1,201	0	(1,201)	0.00
9 BEGINNING OF PERIOD TRUE-UP AND (1)	463,037		575,194	55.40		1,052,867	1,726,308	163.96
INTEREST	100,000	1,000,20			,	1 .,	1,120,000	100.00
10 TRUE-UP COLLECTED OR (REFUNDED)	103,033	103,033	0	0.00	721,231	721,231	0	0.00
(REVERSE OF LINE 5)	100,000	100,000	1 1	0.00	1		"	0.00
10a FLEX RATE REFUND (If applicable)		ه ا	0	0.00	0	0	0	0.00
11 TOTAL ESTIMATED/ACTUAL TRUE-UP	434,522		601,458	58.06		1,035,980	601,458	58.06
(7+8+9+10+10a)	454,522	1,000,000	001,100	55.55	404,022	1,000,000	001,450	30.00
INTEREST PROVISION	-				<del> </del>			
12 BEGINNING TRUE-UP AND	463,037	1,038,201	575,194	55.40	i - 14 H	ne 5 le a refu	nd add to line 4	
INTEREST PROVISION (9)	400,007	1,000,	0,0,.04	00.10			lection ()subtra	
13 ENDING TRUE-UP BEFORE	432,459	1,035,980	603,521	58.26		5 13 4 601	iection ( )aubua	or mon mo
	452,450	1,000,000	000,021	50.20	1			
INTEREST (12+7-5)	895,496	2,074,211	1,178,715	56.83	d			
14 TOTAL (12+13)				56.83				
15 AVERAGE (50% OF 14)	447,748			30.03				
16 INTEREST RATE - FIRST	5.53009	0.0000%	-	-	1			
DAY OF MONTH			1	1	1			

Estimated Only:

17 INTEREST RATE - FIRST

19 AVERAGE (50% OF 18)

18 TOTAL (16+17)

DAY OF SUBSEQUENT MONTH

20 MONTHLY AVERAGE (19/12 Months)

21 INTEREST PROVISION (15x20)

(1) Beginning of period True-up & Interest (Line 9) comes from the most recently filed E-4 if we do not flex down. If we flex down, the beginning of the period True-up & Interest (Line 9) comes from the prior periods end of period net true-up. In the ninth month of the period, the beginning True-up amount will change to the actual True-up amount at the end of the eighth month on the most recently filed Schedule E-2.

The prior period write-off will be the estimated over/under recovery estimated on Schedule E-4 regardless if we flex down.

0.0000%

0.0000%

0.0000%

- (2) For the current period, interest should equal the most recently filed Schedule E-2.
- (3) Period to date for months nine to twelve should be eight months actual plus four months estimated. Should agree to Schedule E-2.

5.5300%

11.0600%

5.5300%

0.461%

ADDIT 4007 Through MADCH 4009

	FOR THE PE	RIOD OF:	APRIL 1997 Through MARCH 1998					
NATIONAL AND ADDRESS OF THE PARTY OF THE PAR	CURENT MO	ONTH:	NOVEMBER			PERIOD TO	O DATE	
			DIFFERE	DIFFERINCE		ESTIMATE	DIFFERENCE	
			AMOUNT	%	-	(3)	AMOUNT	%
TRUE-UP CALCULATION	1,000	10000000 000						47.00
1 PURCHASED GAS COST (Sch. A-1 Line 4)	1,385,212	1,101,434			6,763,150	8,156,381	1,393,231	17.08
2 TRNSPRTATION J OTHER (Sch. A-1 Lines 1,2,3,5,6)	592,606	214,013	(378,593)		2,712,210	418,062	(2,294,148)	(548.76)
3 TOTAL	1,977,818	1,315,447	(662,371)	(50.35)	9,475,360	8,574,443	(900,917)	(10.51)
4 FUEL REVENUES (NET OF REVENUE TAX)	1,695,996	1,312,252	(383,744)	(29.24)	10,300,300	8,554,361	(1,745,939)	(20.41)
5 TRUE-UP (COLLECTED) OR REFUNDED	(103,033)	(103,033)	0	0.00	(824,264)	(824,264)	0	0.00
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	1,592,963	1,209,219	(383,744)	(31.73)	9,476,036	7,730,097	(1,745,939)	(22.59)
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(384,855)	(106,228	278,627	(262.29)	676	(844,346)	(845,022)	100.08
8 INTEREST PROVISION-THIS PERIOD (21) (2)	1,362	0	(1,362)	0.00	2,563	0	(2,563)	0.00
9 BEGINNING OF PERIOD TRUE-UP AND (1) INTEREST	434,522	1,035,980	601,458	58.06	(673,441)	1,052,867	1,726,308	163.96
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	103,033	103,033	0	0.00	824,264	824,264	0	0.00
10a FLEX RATE REFUND (if applicable)	0		0	0.00	0	0	0	0.00
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	154,062	1,032,785	878,723	85.08	154,062	1,032,785	878,723	85.08

----

INTEREST PROVISION 58.06 434,522 1,035,980 601,458 12 BEGINNING TRUE-UP AND INTEREST PROVISION (9) 85.21 1,032,785 880,085 152,700 13 ENDING TRUE-UP BEFORE INTEREST (12+7-5) 71.61 2,068,765 1,481,543 587,222 14 TOTAL (12+13) 71.61 1,034,383 740,771 293,611 15 AVERAGE (50% OF 14) 0.0000% 5.5300% 16 INTEREST RATE - FIRST DAY OF MONTH 5.6000% 0.0000% 17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH 11.1300% 0.0000% 18 TOTAL (16+17) 0.0000% 5.5650% 19 AVERAGE (50% OF 18) 0.000% 0.464% 20 MONTHLY AVERAGE (19/12 Months) 1.382 21 INTEREST PROVISION (15x20)

\* If line 5 is a refund add to line 4

If line 5 is a collection () subtract from line 4

Estimated Only:

Beginning of period True-up & Interest (Line 9) comes from the most recently filed E-4 if we do not flex down. If we flex down, the beginning of the period True-up & Interest (Line 9) comes from the prior periods end of period net true-up. In the ninth month of the period, the beginning True-up amount will change to the actual True-up amount at the end of the eighth month on the most recently filed Schedule E-2.

The prior period write-off will be the estimated over/under recovery estimated on Schedule E-4 regardless if we flex down.

- (2) For the current period, interest should equal the most recently filed Schedule E-2.
- (3) Period to date for months nine to twelve should be eight months actual plus four months estimated. Should agree to Schedule E-2.

	FOR THE P				Through M.	DEDIOL AL	- DAYE		-
	CURENT MO		DECEMBER 1997		PERIOL T				
	ACTUAL	ESTIMATE		NCE	ACTUAL	ESTIMATE	DIFFERE		-
			AMOUNT	%		(3)	AMOUNT	%	
TRUE-UP CALCULATION		70 (10) hattacked	V. 0000000000	202012				David St	
1 PURCHASED GAS COST (Sch. A-1 Line 4)	1,343,963	1,537,032	193,069	12.56	THE RESERVE OF THE PARTY OF THE	8,300,182	193,069	2.33	
2 TRNSPRTATION & OTHER (Sch. A-1 Lines 1,2,3,5,6)	398,403	(5,185)	(403,588)		3,110,612	2,707,025	(403,587)	(14.91)	
3 TOTAL	1,742,366	1,531,847	(210,519)	(13.74)	11,217,726		(210,519)	(1.91)	
4 FUEL REVENUES	1,714,357	1,527,907	(186,450)	(12.20)	12,014,657	11,828,207	(186,450)	(1.58)	
(NET OF REVENUE TAX)					100000000000000000000000000000000000000				
5 TRUE-UP (COLLECTED) OR REFUNDED	(103,033)	(103,033)	0	0.00	(927,297)	(927,297)	0	0.00	
6 FUEL REVENUE APPLICABLE TO PERIOD .	1,611,324	1,424,874		(13.09)	11,087,360	10,900,910	(186,450)	(1.71)	
(LINE 4 (+ or -) LINE 5)		20/06-16/5							
7 TRUE-UP PROVISION - THIS PERIOD	(131,042)	(106,973)	24,069	(22.50)	(130,365)	(106,297)	24,068	(22.64)	
(LINE 6 - LINE 3)	,								
8 INTEREST PROVISION-THIS PERIOD (21) (2)	662	710	48	0.00	3,225	3,273	48	0.00	
9 BEGINNING OF PERIOD TRUE-UP AND (1)	154,062	154,062		0.00	(673,441)	10.75	0	0.00	
	154,002	101,002						(210 A.C	
INTEREST	103,033	103,033	0	0.00	927,297	927,297	0	0.00	
10 TRUE-UP COLLECTED OR (REFUNDED)	103,033	100,000	1 1	0.00	021,20	021,237	1	0.00	
(REVERSE OF LINE 5)			ا ما	0.00	0	0	0	0.00	
10a FLEX RATE REFUND (if applicable)	0	450.000	24.447	15.99	1 (See U.S. 1) 125 (1-1)	100 market 100 miles 77 miles	24,117	15.99	
11 TOTAL ESTIMATED/ACTUAL TRUE-UP	126,715	150,832	24,117	15.99	120,713	100,032	24,117	15.88	
(7+8+9+10+10a)									
INTEREST PROVISION	-			0.00					
12 BEGINNING TRUE-UP AND	154,062	154,062	0	0.00			d add to line 4		
INTEREST PROVISION (9)	1		1		7,77,77	ne 5 is a colle	ection ( )subtrac	ct from line 4	
13 ENDING TRUE-UP BEFORE	126,053	150,122	24,069	16.03					
INTEREST (12+7-5)		-	60000000	95/20					
14 TOTAL (12+13)	280,115	304,184		7.91					
15 AVERAGE (50% OF 14)	140,058			7.91	1				
16 INTEREST RATE - FIRST	5.6000%	0.0000%	-						

Estimated Only:

DAY OF MONTH

18 TOTAL (16+17)

17 INTEREST RATE - FIRST

19 AVERAGE (50% OF 18)

DAY OF SUBSEQUENT MONTH

20 MONTHLY AVERAGE (19/12 Months)

21 INTEREST PROVISION (15x20)

Beginning of period True-up & Interest (Line 9) comes from the most recently filed E-4 if we do not flex down. If we flex down, the beginning of the period True-up & Interest (Line 9) comes from the prior periods end of period net true-up. In the ninth month of the period, the beginning True-up amount will change to the actual True-up amount at the end of the eighth month on the most recently filed Schedule E-2.

The prior period write-off will be the estimated over/under recovery estimated on Schedule E-4 regardless if we flex down.

0.0000%

0.0000%

0.0000%

0.000%

- (2) For the current period, interest should equal the most recently filed Schedule E-2.
- (3) Period to date for months nine to twelve should be eight months actual plus four months estimated. Should agree to Schedule E-2.

5.7500%

11.3500%

5.6750%

0.473%

662

		BUIDLIA HETE	PIEC	20110111
OMPANY:	FLORIDA	PUBLIC UTIL	111155	COMPANT

#### CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A-2

THE RESIDENCE OF THE PARTY OF T	CURENT MO		JANUARY 1998		PERIOD T				
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE		
			AMOUNT	%		(3)	AMOUNT	%	
RUE-UP CALCULATION									
1 PURCHASED GAS COST (Sch. A-1 Line 4)	1,158,270	1,469,414	311,144	21.17	9,265,383	9,769,596	504,213	5.16	
2 TRNSPRTATION & OTHER (Sch. A-1 Lines 1,2,3,5,6)	609,863	85,367	(524,501)	(614.41)	3,720,480	2,792,392	(928,088)	(33.24)	
3 TOTAL	1,768,138	1,554,781	(213,357)	(13.72)	12,985,864	12,561,988	(423,876)	(3.37)	
4 FUEL REVENUES (NET OF REVENUE TAX)	1,698,029	1,551,042	(146,987)	(9.48)	13,712,686	13,379,249	(333,437)	(2.49)	
5 TRUE-UP (COLLECTED) OR REFUNDED	(103,033)	(103,033)	0	0.00	(1,030,330)	(1,030,330)	0	0.00	
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	1,594,996	1,448,009			12,682,356		(313,437)	(2.70)	
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(173,142)	(106,772)	66,370	(62.16)	(303,508)	(213,069)	90,439	(42.45)	
8 INTEREST PROVISION-THIS PERIOD (21) (2)	430	0	(430)	0.00	3,655	2,563	(1,092)	0.00	
9 BEGINNING OF PERIOD TRUE-UP AND (1) INTEREST	126,715	150,122	23,407	15.59	(673,441)		(0)	0.00	
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	103,033	103,033	0	0.00	1,030,330	1,030,330	0	0.00	
10a FLEX RATE REFUND (if applicable)	0	0	0	0.00	0	0	0	0.00	
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	57,036	146,383	89,347	61.04	57,036	146,383	89,347	61.04	
NTEREST PROVISION									
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	126,715	150,122	23,407	15.59	THE INCOME.		d add to line 4 ction ()subtrac	t from line 4	
13 ENDING TRUE-UP BEFÖRE INTEREST (12+7-5)	56,606	146,383	89,777	61.33		•	7.7		
14 TOTAL (12+13)	183,321	296,505	113,184	38.17		10			
15 AVERAGE (50% OF 14)	91,661	148,253	56,592	38.17	1				
16 INTEREST RATE - FIRST	5.7500%				1				

0.0000%

0.0000%

0.0000%

Estimated Only:

DAY OF MONTH

18 TOTAL (16+17)

17 INTEREST RATE - FIRST

19 AVERAGE (50% OF 18)

DAY OF SUBSEQUENT MONTH

20 MONTHLY AVERAGE (19/12 Months)

21 INTEREST PROVISION (15x20)

5.5000%

11.2500%

5.6250%

0.469%

430

<sup>(1)</sup> Beginning of period True-up & Interest (Line 9) comes from the most recently filed E-4 if we do not flex down. If we flex down, the beginning of the period True-up & Interest (Line 9) comes from the prior periods end of period net true-up. In the ninth month of the period, the beginning True-up amount will change to the actual True-up amount at the end of the eighth month on the most recently filed Schedule E-2.

The prior period write-off will be the estimated over/under recovery estimated on Schedule E-4 regardless if we flex down.

<sup>(2)</sup> For the current period, interest should equal the most recently filed Schedule E-2.

<sup>(3)</sup> Period to date for months nine to twelve should be eight months actual plus four months estimated. Should agree to Schedule E-2.

	FOR THE P			<b>APRIL 1997</b>	Through M	ARCH 1998			
	CURENT M		FEBRUARY	1998		PERIOD TO	ERIOD TO DATE		
	ACTUAL	ESTIMATE	DESCRIPTION OF THE PROPERTY OF THE PARTY OF		ACTUAL	ESTIMATE	DIFFERE	Charles and the second second second	
TRUE-UP CALCULATION	STATE OF THE PERSON NAMED IN	-	AMOUNT	%	-	(3)	AMOUNT	%	
1 PURCHASED GAS COST (Sch. A-1 Line 4)	020 002	1 200 702	252.000	07.40					
[2]	939,863	1,290,783	The second second second		10,205,246		855,113	7.73	
2 TRNSPRTATION & OTHER (Sch A-1 Lines 1,2,3,5,6) 3 TOTAL		25,927	(517,203)		4,263,610		(1,445,291)	(51.28)	
	1,482,993	1,316,690			14,468,856		(590,178)	(4.25)	
4 FUEL REVENUES (NET OF REVENUE TAX)	1,534,650	1,313,380	(221,270)	(16.85)	15,247,335	14,692,629	(554,706)	(3.78)	
5 TRUE-UP (COLLECTED) OR REFUNDED	(103,033)	(103,033)	0	0.00	(1,133,363)	(1,133,363)	0	0.00	
6 FUEL REVENUE APPLICABLE TO PERIOD .	1,431,617	1,210,347			14,113,972		(554,706)	0.00	
(LINE 4 (+ or -) LINE 5)	0405045000		1221,210	(10.20)	14,115,512	13,009,200	(334,700)	(4.09)	
7 TRUE-UP PROVISION - THIS PERIOD	(51,376)	(106,343)	(54,967)	51.69	(354,884)	(319,412)	25 472		
(LINE 6 - LINE 3)	(51,515)	(100,040)	(34,557)	31.03	(334,004)	(319.412)	35,472	(11.11)	
8 INTEREST PROVISION-THIS PERIOD (21) (2)	381	0	(381)	0.00	4,038	2,563	(1,473)	0.00	
9 BEGINNING OF PERIOD TRUE-UP AND (1) INTEREST	57,036	146,383		61.04			(0)	0.00	
10 TRUE-UP COLLECTED OR (REFUNDED)	103,033	103,033	0	0.00	1,133,363	1,133,363	0	0.00	
(REVERSE OF LINE 5)				000000					
10a FLEX RATE REFUND (if applicable)	0	0	0	0.00		0	0	0.00	
11 TOTAL ESTIMATED/ACTUAL TRUE-UP	109,074	143,073	33,999	23.76	109,074	143,073	33,999	23.76	
(7+8+9+10+10a)	1			LOS COMPANIES CO					
INTEREST PROVISION									
12 BEGINNING TRUE-UP AND	57,036	146,383	89,347	61.04	• If lin	e 5 is a refund	d add to line 4		
INTEREST PROVISION (9)	1 100000000			272.4400			ction ()subtract	from line 4	
13 ENDING TRUE-UP BEFORE	108,693	143,073	-4,380	24.03					
INTEREST (12+7-5)									
14 TOTAL (12+13)	165,729	289,458	123,727	42.74					

144,728

0.0000%

0.0000%

0.0000%

0.0000%

0.000%

21 INTEREST PROVISION (15x20) Estimated Only:

15 AVERAGE (50% OF 14)

19 AVERAGE (50% OF 18)

DAY OF MONTH 17 INTEREST RATE - FIRST

18 TOTAL (16+17)

16 INTEREST RATE - FIRST

DAY OF SUBSEQUENT MONTH

20 MONTHLY AVERAGE (19/12 Months)

Beginning of period True-up & Interest (Line 9) comes from the most recently filed E-4 if we do not flex down. If we flex down, the beginning of the period True-up & Interest (Line 9) comes from the prior periods end of period net true-up. In the ninth month of the period, the beginning True-up amount will change to the actual True-up amount at the end of the eighth month on the most recently filed Schedule E-2.

The prior period write-off will be the estimated over/under recovery estimated on Schedule E-4 regardless if we flex down.

82.865

5.5000%

5.5300%

11.0300%

5.5150%

0.460%

381

- (2) For the current period, interest should equal the most recently filed Schedule E-2.
- (3) Period to date for months nine to twelve should be eight months actual plus four months estimated. Should agree to Schedule E-2.

61,863

42.74

	FOR THE P	ERIOD OF:		APRIL 1997	Through M	ARCH 1998			15
	CURENT M	ONTH:	MARCH 199		The second second	PERIOD T	O DATE	ATTRIBUTE IN COLUMN	meno
	ACTUAL	ESTIMATE	ANTONIO THEORY OF THE PARTY OF THE PARTY OF		ACTUAL	ESTIMATE	DIFFERE	NČE	-
SALE OF A STATE OF THE SALE OF			AMOUNT	%		(3)	AMOUNT	%	-
TRUE-UP CALCULATION							The second second second	Mary Company of the C	
1 PURCHASED GAS COST (Sch. A-1 Line 4)	1,177,186	1,197,472	20,286	1.69	11,382,432	12,257,831	875,399	7.14	
2 TRNSPRTATION & OTHER (Sch. A-1 Lines 1,2,3,5,6)	601,198	(98,786)	(699,984)	708.59	4,864,807	2,719,533	(2,145,274)	(78.88)	
3 TOTAL	1,778,384	1,098,686	(679,698)	(61.86)	16,247,240		(1,269,876)	(8.48)	
4 FUEL REVENUES (NET OF REVENUE TAX)	1,295,579	1,095,446	(200,133)		16,542,914	15,788,075	(754,839)	(4.78)	
5 TRUE-UP (COLLECTED) OR REFUNDED	(103,020)	(103,020)	0	0.00	(1,236,383)	(1,236,383)	0	0.00	
6 FUEL REVENUE APPLICABLE TO PERIOD . (LINE 4 (+ or -) LINE 5)	1,192,559	992,426	(200,133)		15,306,531		(754,839)	(5.19)	
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(585,825)	(106,260)	479,565	(451.31)	(940,709)	(425,672)	515,037	(120.99)	
8 INTEREST PROVISION-THIS PERIOD (21) (2)	(611)	0	611	0.00	3,425	2,563	(862)	0.00	
9 BEGINNING OF PERIOD TRUE-UP AND (1) INTEREST	109,074	143,073	33,999	23.76	(673,441)	(673,441)		0.00	
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	103,020	103,020	0	0.00	1,236,383	1,236,383	0	0.00	
10a FLEX RATE REFUND (if applicable)	0	0	0	0.00	0	0	0	0.00	
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	(374,342)	139,833	514,175	367.71	(374,342	139,833	514,175	367.71	
INTEREST PROVISION						-			
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	109,074	143,073	33,999	23.76	* If line 5 is a refund add to line 4 If line 5 is a collection ( ) subtract from line 4				
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	(373,731)	139,833	513,564	367.27			.,,	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
14 TOTAL (12+13)	(264,657)	282,906	547,563	193.55					
15 AVERAGE (50% OF 14)	(132,328)	141,453	273,781	193.55					
16 INTEREST RATE - FIRST DAY OF MONTH	5.5300%	0.0000%	-	***					
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.5500%	0.0000%	-	-					
18 TOTAL (16+17)	11.0800%	0.0000%	-						

Estimated Only:

19 AVERAGE (50% OF 18)

20 MONTHLY AVERAGE (19/12 Months)

21 INTEREST PROVISION (15x20)

(1) Beginning of period True-up & Interest (Line 9) comes from the most recently filed E-4 if we do not flex down. If we flex down, the beginning of the period True-up & Interest (Line 9) comes from the prior periods end of period net true-up. In the ninth month of the period, the beginning True-up amount will change to the actual True-up amount at the end of the eighth month on the most recently filed Schedule E-2.

The prior period write-off will be the estimated over/under recovery estimated on Schedule E-4 regardless if we flex down.

0.000%

5.5400%

0.462%

(611)

- (2) For the current period, interest should equal the most recently filed Schedule E-2.
- (3) Period to date for months nine to twelve should be eight months actual plus four months estimated. Should agree to Schedule E-2.

### STATE OF FLORIDA

Commissioners:
JULIA L. JOHNSON, CHAIRMAN
J. TERRY DEASON
SUSAN F. CLARK
JOE GARCIA
E. LEON JACOBS, JR.



DIVISION OF RECORDS & REPORTING BLANCA S. BAYO DIRECTOR (850) 413-6770

# Public Service Commission

July 28, 1998

\*Corrected Copy

Frank C. Cressman, Chairman and CEO Florida Public Utilities Company Post Office Box 3395 West Palm Beach, Florida 33402-3395

> Re: Docket No. 980003 - GU - Florida Public Utilities Company Audit Report - PGA - Six Months Ended March 31, 1998 Audit Control # 98-160-4-3

Dear Mr. Cressman:

The enclosed audit report is forwarded for your review. Any company response filed with this office within ten (10) work days of the above case will be forwarded for consideration by the staff analyst in the preparation of a recommendation for this case.

Thank you for your cooperation.

Sincerely,

Kay Flynn, Chief Bureau of Records

KF/ABF Enclosure

cc: Public Counsel

Division of Audit and Financial Analysis

Wayne-Schiefelbein Kenneth A. Hoffman\*