Warren E. Tate Secretary and Treasurer

nergy Place Pensacola, Florida 32520-0102

Tel 904.444.6206





August 13, 1998

Ms. Blanca S. Bayo, Director Division of Records and Reporting Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee FL 32399-0870

941102-65

Dear Ms. Bayo:

Request for Confidential Classification RE:

Quarterly Real Time Pricing Program Report for the Second Quarter 1998

Enclosed are an original and fifteen copies of Gulf Power Company's Request for Confidential Classification for the Quarterly Real Time Pricing Program Report for the Second Quarter 1998.

Sincerely,

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CC:

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Beggs and Lane Russell A. Badders Florida Public Service Commission

Connie Kummer **Gulf Power Company**

Susan D. Cranmer

DOCUMENT NUMBER-DATE

08656 AUG 148

FPSC-RECORDS/REPORTING

ORIGINAL

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: Gulf Power Company Quarterly Real

Time Pricing Program report for the Second Quarter 1998

Docket No.:

941102-EI

Date:

August 13, 1998

REQUEST FOR CONFIDENTIAL CLASSIFICATION

GULF POWER COMPANY ["Gulf Power", "Gulf", or "the Company"], by and through its undersigned attorney and pursuant to Rule 25-22.006, Florida Administrative Code, hereby files a request that the Florida Public Service Commission enter an order protecting from public disclosure certain information, hereafter the Quarterly RTP Report, submitted to the Florida Public Service Commission pursuant to Order No. PSC-95-0256-FOF-EI. As grounds for this request, the Company states:

1. On August 13, 1998, Gulf Power Company submitted to the Florida Public Service Commission Gulf Power Company's Quarterly Real Time Pricing ("RTP") Program report for the Second Quarter 1998 as required by Order No. PSC-95-0256-FOF-EI. Gulf Power asserts that the information contained in the Quarterly RTP Report is entitled to confidential classification pursuant to §366.093(3)(e), Florida Statutes, as information, the public disclosure of which would cause irreparable harm to the competitive interests of Gulf Power and those customers taking service under Gulf Power Company's RTP rate schedule. The Quarterly RTP Report contains proprietary and commercially sensitive information that is not otherwise publicly available.

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FPSC-RECORDS/REPORTING

- 2. The Public disclosure of the information contained in the Quarterly RTP Report would cause irreparable harm to Gulf Power Company and those customers taking service under Gulf Power Company's RTP rate schedule. The Quarterly RTP Report contains proprietary confidential business information that details customer specific information that is regarded as sensitive and confidential by the customers taking service under rate schedule RTP. The public disclosure of this detailed customer information would impact the customers' ability to compete in their native markets. Thus, Gulf Power Company requests that this information be granted confidential classification pursuant to Section 366.093(3)(e), Florida Statutes.
- 3. Submitted as Exhibit "A" is a copy of the Quarterly RTP Report, on which is highlighted the information for which confidential classification is requested. Exhibit "A" should be treated as confidential pending a ruling on this request. Attached as Exhibit "B" are two (2) edited copies of the Quarterly RTP Report, which may be made available for public review and inspection. Attached as Exhibit "C" to this request is a line-by-line justification for the request for confidential classification.
- 4. The material for which confidential classification is requested is intended to be, and is treated as, confidential by Gulf Power Company and the customers taking service pursuant to rate schedule RTP and has not been otherwise publicly disclosed.

WHEREFORE, Gulf Power Company respectfully requests that the Commission enter an order protecting the information highlighted on Exhibit "A" from public disclosure as proprietary

confidential business information.

Respectfully submitted this 13th th day of August 1998,

JEFFREY A. STONE

Florida Bar No. 325953

RUSSELL A. BADDERS

Florida Bar No. 007455

Beggs & Lane

P. O. Box 12950

(700 Blount Building)

Pensacola, FL 32576-2950

(850) 432-2451

Attorneys for Gulf Power Company

EXHIBIT "B"

12

EXPERIMENTAL RATE RTP QUARTERLY REPORT

BASE RATE REVENUE (SHORTFALL) GAIN

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EXPERIMENTAL RATE RTP QUARTERLY REPORT

BASE RATE REVENUE (SHORTFALL) GAIN

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EXPERIMENTAL RATE RTP QUARTERLY REPORT

BASE RATE REVENUE (SHORTFALL) GAIN

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EXPERIMENTAL RATE RTP QUARTERLY REPORT

BASE RATE REVENUE (SHORTFALL)/GAIN

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EXHIBIT "C"

Line-by-Line Justification

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Justification

This data is proprietary confidential business information that details customer specific information. A limited number of customers take service under rate schedule RTP. One of those customers has ceased taking service pursuant to rate schedule RTP. Removal of this customer from the Quarterly Real Time Pricing Program report reveals that customer's billing determinants, load shape and other customer specific information. This information is regarded as sensitive and confidential by the customer because its public disclosure would impact the customer's ability to compete in its native markets. Thus, Gulf Power Company requests that this information be granted confidential classification pursuant to Section 366.093(3)(e), Florida Statutes.

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Line-by-Line Justification

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