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RECORDS AND REPORTING

August 25, 1998

HAND DELIVERED

ORIGINAL

Ms. Blanca S. Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause
with Generating Performance Incentive Factor
FPSC Docket No. 980001-EI

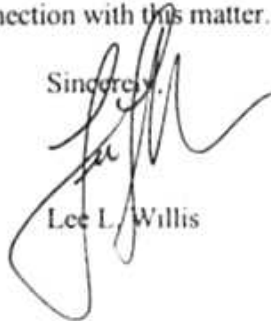
Dear Ms. Bayo:

Enclosed for filing in the above docket, on behalf of Tampa Electric Company, are ten (10) copies of Schedules A1 - A9 for the month of July, 1998.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,



Lee L. Willis

RECEIVED & FILED

FPSC-BUREAU OF RECORDS

LLW/pp
Enclosures

cc: All Parties of Record (w/enc.)

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RECORDS AND REPORTING

08/25/98

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CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing Schedules has been furnished by:

U. S. Mail or hand delivery (*) on this 25th day of August, 1998 to the following:

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ATTORNEY

ORIGINAL

TAMPA ELECTRIC COMPANY
DOCKET NO. 980001-EI

TAMPA ELECTRIC COMPANY

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1. Schedule A1 - A9 (JULY, 1998) 15 Pages

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SPIC-RECORDS-REPORTING

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
PAPA ELECTRIC COMPANY
MONTH OF: JULY, 1958

	ESTIMATED			ACTUAL			DIFFERENCE			PERCENTAGE		
	AMOUNT	%	DIFFERENCE	AMOUNT	%	DIFFERENCE	AMOUNT	%	DIFFERENCE	AMOUNT	%	DIFFERENCE
1. Fuel Cost of Synchron Set Generation (A2)	25,125,362		(2,813,156)	1,877,322	1,742,818	(134,504)	(7.2)		2,05485	2,12253	(6,768)	(3.3)
2. Spent Nuclear Fuel Disposal Cost	0		0	0	0	0	0		0	0	0	0
3. Coal Car Investment	0		0	0	0	0	0		0	0	0	0
4. Adj. to Fuel Cost	(4,279)		(175)	1,877,322 (a)	1,742,818 (a)	(134,504)	(7.2)		(4,280)	(4,280)	0	0
5. TOTAL COST OF GENERATED POWER (LINES 1 THROUGH 4c)	20,846,083		(2,813,156)	1,877,322	1,742,818	(134,504)	(7.2)		2,05485	2,12253	(6,768)	(3.3)
6. Fuel Cost of Purchased Power - Firm (A1)	6,785,188		2,155,288	141,227	71,457	(69,770)	(49.4)		2,15548	2,11864	(3,684)	(1.7)
7. Energy Cost of SCh. C, I Economy Purchases (Broker) (A3)	43,128		(124,372)	1,468	8,879	(8,411)	(57.1)		2,12328	4,17195	(2,048)	(9.6)
8. Energy Cost of Other Economy Purchases (Sag-Brother) (A3)	0		0	0	0	0	0		0	0	0	0
9. Energy Cost of Sch. E Economy Purchases (A3)	0		0	0	0	0	0		0	0	0	0
10. Capacity Cost of Sch. E Economy Purchases (A3)	0		0	0	0	0	0		0	0	0	0
11. Payments to Qualifying Facilities (A3)	181,713		(275,281)	37,428	61,285	(23,857)	(33.1)		1,87435	2,36357	(4,892)	(26.2)
12. TOTAL COST OF PURCHASED POWER (LINES 6 THROUGH 11)	6,966,891		1,566,867	188,655	121,811	(66,844)	(35.4)		2,46942	2,46576	(3,666)	(1.5)
13. TOTAL AVAILABLE EYE (LINE 5 + LINE 12)	27,812,974		1,246,289	1,865,977	1,864,635	(1,342)	(0.1)		2,52175	1,77138	8,383	47.3
14. Fuel Cost of Economy Sales (A5)	1,818,223		(38,877)	65,878	72,858	(6,980)	(10.0)		2,85856	1,42582	1,43274	100.0
15. Gain on Economy Sales - BPS (A5)	38,125		62,845	45,213	27,853	(17,360)	(38.2)		2,82376	8,4587	(5,635)	(20.3)
16. Fuel Cost of Sch. B Separ. Sales (A5)	128,128		17,820	35,371	25,228	(10,143)	(28.7)		1,88885	1,47752	4,1133	27.3
17. Fuel Cost of Sch. B Juried. Sales (A5)	105,654		1,854	4,712	5,750	(1,038)	(22.0)		2,27364	1,72888	4,4776	25.9
18. Fuel Cost of Sch. C Juried. Sales (A5)	0		0	0	0	0	0		0	0	0	0
19. Fuel Cost of Sch. D Juried. Sales (A5)	221,974		141,874	13,585	5,952	(7,633)	(56.0)		0	0	0	0
20. Fuel Cost of SPP Sch. B Separ. Sales (A5)	1,258,313		877,813	67,328	24,421	(42,907)	(63.7)		1,99373	2,7788	(8,785)	(44.0)
21. Fuel Cost of Other Power Sales (A5)	951,000		(551,000)	63,540	63,540	0	0		0	0	0	0
22. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19 + 20 + 21)	6,222,721		542,841	166,286	287,665	(121,379)	(72.9)		2,52175	1,77138	8,383	47.3
23. Net Interchange Interchange	0		0	0	0	0	0		0	0	0	0
24. Fueling Bus % Less Fueling Bus %	0		0	0	0	0	0		0	0	0	0
25. Interchange and Fueling Losses	0		0	0	0	0	0		0	0	0	0
26. TOTAL FUEL AND NET POWER TRANSACTIONS-- (LINE 22 + 23 + 24 + 25)	6,222,721		542,841	166,286	287,665	(121,379)	(72.9)		2,52175	1,77138	8,383	47.3
27. Net Subsidized	268,223 (a)		671,954 (a)	(17,187)	29,281	(46,468)	(27.3)		(4,280)	(4,280)	0	0
28. Company Bus	38,253 (a)		45,172 (a)	4,488	3,889	(609)	(15.3)		0	0	0	0
29. T & B Losses	1,525,325 (a)		(246,755) (a)	71,876	79,445	(7,569)	(9.4)		0	0	0	0
30. Synchron EYE Sales	36,848,318		(921,352)	1,629,696	1,528,828	(100,868)	(6.2)		2,21175	2,48621	(2,746)	(11.5)
31. Non-saleable EYE Sales	(646,413)		(87,286)	(23,212)	(23,212)	0	0		2,21175	2,48621	(2,746)	(11.5)
32. TOTAL JURISDICTIONAL EYE SALES (LINE 30 + 31)	36,201,905		(1,008,638)	1,606,484	1,505,616	(100,868)	(6.2)		2,21175	2,48621	(2,746)	(11.5)
33. Jurisdictional EYE Sales Adjusted for Line Losses	35,236,500		(1,072,852)	1,606,177	1,515,274	(90,903)	(5.7)		2,21284	2,48621	(2,746)	(11.5)
34. Jurisdictional EYE Sales Adjusted for Line Losses	35,236,500		(1,072,852)	1,606,177	1,515,274	(90,903)	(5.7)		2,21284	2,48621	(2,746)	(11.5)
35. Fuel Credit Differential - PAPA Sale	0		0	0	0	0	0		0	0	0	0
36. Fuel Credit Differential - PAPA Sale	0		0	0	0	0	0		0	0	0	0
37. Tree-top	(728,854)		(728,854)	0	0	0	0		(728,854)	(728,854)	0	0
38. Total Jurisdictional Fuel Cost (Excl. GP17)	35,507,646		(1,801,706)	1,606,177	1,515,274	(90,903)	(5.7)		2,21284	2,48621	(2,746)	(11.5)
39. Revenue Tax Factor	0		0	0	0	0	0		0	0	0	0
40. Fuel Cost Adjusted for Taxes (Excl. GP17)	(66,591)		(66,591)	0	0	0	0		(66,591)	(66,591)	0	0
41. GP17 & (Already Adjusted for Taxes)	0		0	0	0	0	0		0	0	0	0
42. Fuel Cost Adjusted for Taxes (Incl. GP17)	35,441,055		(1,868,297)	1,606,177	1,515,274	(90,903)	(5.7)		2,14518	2,37778	(2,260)	(9.6)
43. Fuel FIC Rounded to the Nearest .001 cents per EYE	0		0	0	0	0	0		0	0	0	0
44. Fuel FIC Rounded to the Nearest .001 cents per EYE	0		0	0	0	0	0		0	0	0	0

* Based on Jurisdictional Sales (a) included for informational purposes only

COMPARISON OF ESTIMATED AND ACTUAL FUEL AND PURCHASED POWER COST REQUIRING FACTOR TAPPA ELECTRIC COMPANY PERIOD TO DATE THROUGH: JULY, 1958

LINE	ACTUAL		ESTIMATED		DIFFERENCE		ACTUAL		ESTIMATED		DIFFERENCE	
	AMOUNT	%	AMOUNT	%	AMOUNT	%	AMOUNT	%	AMOUNT	%	AMOUNT	%
1. Fuel Cost of System Set Generation (A1)	126,452,414		126,248,250	(1.8)	6,204,177		6,209,306		2,84228	2.2281	(5,085)	(4.1)
2. Special Nuclear Fuel Disposal Cost	0	0.0	0	0.0	0	0.0	0	0.0	0.0000	0.0000	0.0000	0.0
3. Coal Car Investment	0	0.0	0	0.0	0	0.0	0	0.0	0.0000	0.0000	0.0000	0.0
4. Adj. to Fuel Cost (Fr. Brands/Venue. Wheeling Losses)	(15,342)		(14,888)	(3.0)	454		454		(6,0025)	(0.0022)	(6,0004)	(18.2)
5. Adjustments to Fuel Cost	0	0.0	0	0.0	0	0.0	0	0.0	0.0000	0.0000	0.0000	0.0
6. Adjustments to Fuel Cost	0	0.0	0	0.0	0	0.0	0	0.0	0.0000	0.0000	0.0000	0.0
7. TOTAL COST OF GENERATED POWER (LINES 1 THROUGH 6)	126,437,072		126,233,362	(1.6)	6,204,177		6,209,306		2,84228	2.2281	(5,085)	(4.1)
8. Fuel Cost of Purchased Power - Firm (A1)	12,419,423		6,798,100	(45.1)	372,423		217,712		2,28066	2.1185	8,13021	65.5
9. Energy Cost of Sch. C, I Economy Purchases (Broker) (A1)	113,529		849,380	(748.1)	3,491		19,422		2,08178	2.2876	(1,20028)	(124.8)
10. Energy Cost of Other Economy Purchases (Non-Broker) (A1)	0	0.0	0	0.0	0	0.0	0	0.0	0.0000	0.0000	0.0000	0.0
11. Energy Cost of Sch. E Economy Purchases (A1)	0	0.0	0	0.0	0	0.0	0	0.0	0.0000	0.0000	0.0000	0.0
12. Capacity Cost of Sch. E Economy Purchases	0	0.0	0	0.0	0	0.0	0	0.0	0.0000	0.0000	0.0000	0.0
13. Payments to Qualifying Facilities (A1)	2,744,317		2,628,488	(4.3)	115,829		156,471		8,00000	0.0000	8,00000	0.0
14. TOTAL COST OF PURCHASED POWER (LINES 8 THROUGH 13)	15,163,879		11,285,968	(25.3)	3,877,911		294,606		2,84151	2.0526	(8,01225)	(64.8)
15. TOTAL AVAILABLE FUE (LINE 5 + LINE 12)	141,273,201		137,948,320	(23.9)	3,324,881		6,503,912		2,00117	1.4181	(3,18231)	(22.5)
16. Fuel Cost of Economy Sales (A1)	6,219,746		5,341,888	(14.1)	877,858		236,775		1,48029	2.5251	8,15478	131.1
17. Gain on Economy Sales - 80% (A1)	4,159,354		3,582,878	(14.1)	576,476		237,001		1,23047	0.4700	1,20047	28.5
18. Fuel Cost of Sch. B Separ. Sales (A1)	1,588,176		1,856,760	(16.3)	(268,584)		(268,584)		(1,51338)	(0.0952)	(8,02582)	(50.5)
19. Fuel Cost of Sch. B Jurisd. Sales (A1)	24,000		228,800	(953.3)	204,800		19,113		1,58468	1.29220	(1,29220)	(100.0)
20. Fuel Cost of Sch. C Jurisd. Sales (A1)	0	0.0	0	0.0	0	0.0	0	0.0	0.0000	0.0000	0.0000	0.0
21. Fuel Cost of Sch. D Jurisd. Sales (A1)	827,752		486,240	(41.8)	341,512		17,112		2,29293	2.0705	(2,0705)	(91.8)
22. Fuel Cost of EPY Sch. B Super. Sales (A1)	3,254,823		3,882,668	(19.3)	(627,845)		79,878		1,97222	0.2246	(1,97222)	(100.0)
23. Fuel Cost of Other Power Sales (A1)	246,151		2,489,788	(1011.6)	15,637		248,889		(1,48252)	(0.1028)	8,1028	8.9
24. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19 + 20 + 21)	15,546,142		14,287,228	(8.3)	1,258,914		829,743		2,43221	1.79206	8,17017	52.1
25. Net Interchange Interchange	0	0.0	0	0.0	(448)		0		(448)	0.0	0.0	0.0
26. Wheeling Net % Less Wheeling Net %	0	0.0	0	0.0	0		0		0.0000	0.0000	0.0000	0.0
27. Interchange and Wheeling Losses	0	0.0	0	0.0	0		0		0.0000	0.0000	0.0000	0.0
28. TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 24 + 25 + 26 + 27 + 28 + 29)	15,546,142		14,287,228	(8.3)	1,258,914		829,743		2,43221	1.79206	8,17017	52.1
29. Net Scaled	0	0.0	0	0.0	0		0		0.0000	0.0000	0.0000	0.0
30. Company Use	6,957,564		2,284,795	(32.8)	4,672,769		172,518		6,78517	0.0661	6,61266	97.5
31. Y & Z Losses	5,237,081		6,428,716	(122.7)	(1,191,635)		283,581		(6,10384)	(0.1175)	(6,10384)	(100.0)
32. System ENE Sales	226,179,089		222,815,478	(1.5)	3,363,611		3,379,873		2,81843	2.4224	(4,06328)	(14.4)
33. Wholesale ENE Sales	(5,287,134)		(1,279,517)	(24.2)	(4,007,617)		(56,656)		2,25455	(0.17126)	(2,25455)	(100.0)
34. Jurisdictional ENE Sales	124,344,475		121,235,963	(2.5)	3,108,512		3,404,318		2,30176	0.22297	(8,10122)	(64.7)
35. Jurisdictional ENE Sales Adjusted for Line Losses	124,344,475		121,235,963	(2.5)	3,108,512		3,404,318		2,30176	0.22297	(8,10122)	(64.7)
36. Pembury Coal Contract Buy-Out Amort. Jurisdictionalized	1,871,895		(1,684,478)	(90.0)	187,417		0		1,68417	(0.0000)	1,68417	(100.0)
37. Fuel Credit Differential - PEPA Sale	(12,179)		517,734	(4253.6)	529,913		5,018,318		5,018318	(0.0000)	5,018318	(100.0)
38. True-up *	(2,315,418)		(2,315,418)	(100.0)	0		0		0.0000	0.0000	0.0000	0.0
39. Total Jurisdictional Fuel Cost (Incl. GP17)	127,964,114		127,119,862	(6.7)	844,252		5,408,918		2,22914	2.34792	(6,10879)	(46.8)
40. Income Tax Factor	0	0.0	0	0.0	0		0		0.0000	0.0000	0.0000	0.0
41. Fuel Cost Adjusted for Taxes (Incl. GP17)	(242,364)		(242,364)	(100.0)	0		0		0.0000	0.0000	0.0000	0.0
42. Fuel Cost Adjusted for Taxes (Incl. GP17)	127,661,750		126,877,498	(6.1)	784,252		5,408,918		2,22914	2.34792	(6,10879)	(46.8)
43. Fuel Cost Adjusted for Taxes (Incl. GP17)	127,661,750		126,877,498	(6.1)	784,252		5,408,918		2,22914	2.34792	(6,10879)	(46.8)
44. Fuel FIC Rounded to the Nearest .001 cents per kWh	2.237		2.245	(0.4)	0.008		0.008		0.0000	0.0000	0.0000	0.0

* Based on Jurisdictional Sales (a) included for informational purposes only

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: JULY, 1998
CURRENT MONTH

SCHEDULE A2
PAGE 1 OF 3

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. FUEL COST & NET POWER TRANSACTION								
1. FUEL COST OF SYSTEM NET GENERATION	35,135,362	37,149,056	(2,013,694)	(5.4)	126,652,614	136,248,290	(9,595,676)	(7.0)
a. FUEL REL. R & D AND DEMO. COST	0	0	0	0.0	0	0	0	0.0
2. FUEL COST OF POWER SOLD *	4,222,721	3,679,780	542,941	14.8	15,566,142	14,887,220	678,922	4.6
3. FUEL COST OF PURCHASED POWER	4,385,100	2,229,300	2,155,800	96.7	12,249,629	6,790,100	5,459,529	80.4
a. DEMAND & NONFUEL COST OF PUR. PWR.	0	0	0	0.0	0	0	0	0.0
b. PAYMENT TO QUALIFIED FACILITIES	701,719	977,100	(275,381)	(28.2)	2,744,317	3,628,400	(884,083)	(24.4)
4. ENERGY COST OF ECONOMY PURCHASES	45,128	359,500	(314,372)	(87.4)	113,933	849,900	(735,967)	(86.6)
5. TOTAL FUEL & NET POWER TRANSACTION	36,044,588	37,035,176	(990,588)	(2.7)	126,194,351	132,629,470	(6,435,119)	(4.9)
6a. ADJUSTMENTS TO FUEL COST (Ft. Meade/Wauchula Wheeling Losses)	(4,270)	(3,500)	(770)	22.0	(16,342)	(14,000)	(2,342)	0.0
6b. ADJUSTMENTS TO FUEL COST	0	0	0	0.0	0	0	0	0.0
6c. ADJ. TO FUEL COST	0	0	0	0.0	0	0	0	0.0
7. ADJUSTED TOTAL FUEL & NET PWR. TRANS. * INCLUDES ECONOMY SALES PROFITS (80%)	36,040,318	37,031,676	(991,358)	(2.7)	126,178,009	132,615,470	(6,437,461)	(4.9)
B. MWH SALES								
1. JURISDICTIONAL SALES	1,600,177	1,515,374	84,803	5.6	5,488,910	5,416,315	72,595	1.3
2. NONJURISDICTIONAL SALES	29,317	23,564	5,753	24.4	90,163	56,856	33,307	58.6
3. TOTAL SALES	1,629,494	1,538,938	90,556	5.9	5,579,073	5,473,171	105,902	1.9
4. JURISDIC. SALES-% TOTAL MWH SALES	0.9820085	0.9846881	(0.0026796)	(0.3)	0.9838391	0.9896119	(0.0057728)	(0.6)

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: JULY, 1998
CURRENT MONTH

	PERIOD TO DATE			X	DIFFERENCE AMOUNT	X	DIFFERENCE AMOUNT
	ACTUAL	ESTIMATED	ACTUAL				
C. TRUE-UP CALCULATION							
1. JURISDICTIONAL FUEL REVENUE	37,061,848	35,429,593	1,632,255	4.6	126,970,275	126,552,961	417,314
2. FUEL ADJUSTMENT NOT APPLICABLE	0	0	0	0.0	0	0	0
a. TRUE-UP PROVISION	728,854	728,854	0	0.0	2,915,416	2,915,416	0
b. INCENTIVE PROVISION	60,591	60,591	0	0.0	242,364	242,364	0
c. TRANSITION ADJUSTMENT	0	0	0	0.0	0	0	0
d. OTHER	0	0	0	0.0	0	0	0
3. JURIS. FUEL REVENUE APPL. TO PERIOD	37,851,293	36,219,038	1,632,255	4.5	130,128,055	129,710,741	417,314
4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A-7)	36,040,318	37,031,676	(991,358)	(2.7)	126,178,009	132,615,470	(6,437,461)
5. JURISDIC. SALES- X TOTAL KWH SALES (LINE B-4)	0.9820085	0.9846881	(0.0026796)	(0.3)	NA	NA	-
6. JURISDIC. TOTAL FUEL & NET PWR. TRANS.	35,391,899	36,464,651	(1,072,752)	(2.9)	124,144,875	131,235,953	(7,091,078)
6A. JURISDIC. LOSS MULTIPLIER	1.00013	1.00013	0.0000	0.0	NA	NA	-
6B. (LINE 6 X LINE 6A)	35,396,500	36,469,391	(1,072,891)	(2.9)	124,161,014	131,253,014	(7,092,000)
6C. PEABODY COAL CONTRACT BUY-OUT AMORT.	421,523	421,523	0	0.0	1,698,278	1,701,278	(3,000)
6D. (LINE 6C X LINE 5)	413,939	415,069	(1,130)	(0.3)	1,671,695	1,684,470	(12,775)
6E. INTEREST ON SEPT. 97 ADJ. ON FUEL CREDIT DIFFERENTIAL-FMPA/LKL SALE	0	0	0	0.0	0	0	0
6F. FUEL CREDIT DIFFERENTIAL-FMPA SALE	0	(527,637)	527,637	0.0	(13,179)	(2,030,617)	2,017,438
6G. REVENUE REFUND TRUE-UP ADJUSTMENT	0	0	0	0.0	0	0	0
6H. OIL BELOW THE DISCHARGE VALVE	0	0	0	0.0	0	0	0
6I. TRANSMISSION ADJ. (JAN.-NOV. 97)	0	0	0	0.0	0	0	0
6J. JURISDIC. TOTAL FUEL & NET PWR. INCL. ALL ADJUSTMENTS	35,810,439	36,356,823	(546,384)	(1.5)	125,819,530	130,906,867	(5,087,337)
7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE C-3 - LINE C-6J)	2,040,854	(137,785)	2,178,639	(1,581.2)	4,308,525	(1,196,126)	5,504,651
8. INTEREST PROVISION FOR THE MONTH	24,278	3,692	20,586	557.6	81,653	47,276	34,377
9. TRUE-UP & INT. PROV. BEG. OF MONTH	10,607,426	7,214,209	3,393,217	47.0	NOT APPLICABLE	NOT APPLICABLE	
9a. DEFERRED TRUE-UP BEGINNING OF PERIOD	(6,042,407)	(6,042,407)	0	0.0	NOT APPLICABLE	NOT APPLICABLE	
10. TRUE-UP COLLECTED (REFUNDED)	(728,854)	(728,854)	0	0.0	NOT APPLICABLE	NOT APPLICABLE	
11. END OF PERIOD TOTAL NET TRUE-UP (LINE C-7 through C-10)	5,903,297	308,855	5,592,442	1,810.7	NOT APPLICABLE	NOT APPLICABLE	

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: JULY, 1998
CURRENT MONTH

SCHEDULE A2
PAGE 3 OF 3

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	X	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	X
D. INTEREST PROVISION								
1. BEGINNING TRUE-UP AMOUNT (LINE C-9 + C-9a)	4,565,019	1,171,802	3,393,217	289.6	NOT APPLICABLE			
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C-7 + C-9 +C-9a + C-10)	5,877,019	305,163	5,571,856	1,825.9	NOT APPLICABLE			
3. TOTAL BEG. & END. TRUE-UP AMOUNT	10,442,038	1,476,965	8,965,073	607.0	NOT APPLICABLE			
4. AVG. TRUE-UP AMT. (50% OF LINE D-3)	5,221,019	738,483	4,482,536	607.0	NOT APPLICABLE			
5. INT. RATE-FIRST DAY REP. BUS. MONTH	5.600	6.000	(0.400)	(6.7)	NOT APPLICABLE			
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	5.560	6.000	(0.440)	(7.3)	NOT APPLICABLE			
7. TOTAL (LINE D-5 + LINE D-6)	11.160	12.000	(0.840)	(7.0)	NOT APPLICABLE			
8. AVERAGE INT. RATE (50% OF LINE D-7)	5.580	6.000	(0.420)	(7.0)	NOT APPLICABLE			
9. MONTHLY AVG. INT. RATE (LINE D-8/12)	0.465	0.500	(0.035)	(7.0)	NOT APPLICABLE			
10. INT. PROVISION (LINE D-4 x LINE D-9)	24,278	3,692	20,586	557.6	NOT APPLICABLE			

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GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF: JULY, 1998

	CURRENT MONTH		PERIOD TO DATE	
	ACTUAL	ESTIMATED	ACTUAL	ESTIMATED
FUEL COST OF SYSTEM NET GENERATION (\$)				
1 HEAVY OIL	1,695,765	989,328	4,342,097	2,956,349
2 LIGHT OIL	1,097,449	989,446	3,152,495	3,404,790
3 COAL	32,342,148	35,170,282	119,157,022	129,887,151
4 NATURAL GAS	0	0	0	0
5 NUCLEAR	0	0	0	0
6 OTHER	0	0	0	0
7 TOTAL (\$)	35,135,362	37,149,056	126,652,614	136,248,290
SYSTEM NET GENERATION (MWH)				
8 HEAVY OIL	45,126	22,352	118,149	66,685
9 LIGHT OIL	28,929	20,583	81,816	74,116
10 COAL	1,602,777	1,699,083	6,001,512	6,259,105
11 NATURAL GAS	0	0	0	0
12 NUCLEAR	0	0	0	0
13 OTHER	0	0	0	0
14 TOTAL (MWH)	1,677,832	1,742,018	6,201,477	6,399,906
UNITS OF FUEL BURNED				
15 HEAVY OIL {BBL}	103,182	52,621	259,058	155,015
16 LIGHT OIL {BBL}	54,428	36,699	152,478	124,483
17 COAL {TON}	776,009	782,812	2,866,390	2,805,860
18 NATURAL GAS {MCF}	0	0	0	0
19 NUCLEAR {MMBTU}	0	0	0	0
20 OTHER {MMBTU}	0	0	0	0
21 BTUS BURNED (MMBTU)				
22 HEAVY OIL	651,531	332,617	1,635,289	979,858
23 LIGHT OIL	315,743	212,644	880,455	721,851
24 COAL	17,113,261	17,509,618	63,559,278	64,125,745
25 NATURAL GAS	0	0	0	0
26 NUCLEAR	0	0	0	0
27 TOTAL (MMBTU)	18,080,535	18,054,879	66,075,022	65,827,454
GENERATION MIX (% MWH)				
28 HEAVY OIL	2.75	1.28	1.91	1.04
29 LIGHT OIL	95.72	1.18	880.455	97.80
30 COAL	0.00	97.54	0.00	0.00
31 NATURAL GAS	0.00	0.00	0.00	0.00
32 NUCLEAR	0.00	0.00	0.00	0.00
33 OTHER	0.00	0.00	0.00	0.00
34 TOTAL (%)	100.00	100.00	100.00	100.00
FUEL COST PER UNIT				
35 HEAVY OIL {\$/BBL}	16.43	18.80	16.76	19.07
36 LIGHT OIL {\$/BBL}	20.16	26.96	20.68	27.35
37 COAL {\$/TON}	41.68	46.11	41.57	46.29
38 NATURAL GAS {\$/MCF}	0.00	0.00	0.00	0.00
39 NUCLEAR {\$/MMBTU}	0.00	0.00	0.00	0.00
40 OTHER {\$/MMBTU}	0.00	0.00	0.00	0.00
FUEL COST PER MMBTU (\$/MMBTU)				
41 HEAVY OIL	2.60	2.97	2.66	3.02
42 LIGHT OIL	3.48	4.65	3.58	4.72
43 COAL	1.89	2.01	1.87	2.03
44 NATURAL GAS	0.00	0.00	0.00	0.00
45 NUCLEAR	0.00	0.00	0.00	0.00
46 OTHER	0.00	0.00	0.00	0.00
47 TOTAL (\$/MMBTU)	1.94	2.06	1.92	2.07

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF: JULY, 1998

SCHEDULE A3
PAGE 2 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
BTU BURNED PER KWH (BTU/KWH)								
48 HEAVY OIL	14,125	14,881	(756)	(5.1)	13,841	14,694	(853)	(5.8)
49 LIGHT OIL	10,914	10,331	583	5.6	10,761	9,739	1,022	10.5
50 COAL	10,677	10,305	372	3.6	10,591	10,245	346	3.4
51 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
52 NUCLEAR	0	0	0	0.0	0	0	0	0.0
53 OTHER	0	0	0	0.0	0	0	0	0.0
54 TOTAL (BTU/KWH)	10,776	10,364	412	4.0	10,655	10,286	369	3.6
GENERATED FUEL COST PER KWH (cents/KWH)								
55 HEAVY OIL	3.68	4.43	(0.75)	(16.9)	3.68	4.43	(0.75)	(16.9)
56 LIGHT OIL	3.79	4.81	(1.02)	(21.2)	3.85	4.59	(0.74)	(16.1)
57 COAL	2.02	2.07	(0.05)	(2.4)	1.99	2.08	(0.09)	(4.3)
58 NATURAL GAS	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
59 NUCLEAR	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
60 OTHER	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
61 TOTAL (cents/KWH)	2.09	2.13	(0.04)	(1.9)	2.04	2.13	(0.09)	(4.2)

SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
ACTUAL FOR THE PERIOD/MONTH OF: JULY, 1998

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	NET CAPAC. FACTOR (%)	NET AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL RATE TYPE	FUEL BURIED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURIED (MM BTU)	AS BURIED FUEL COST (\$)	FUEL COST PER KWH (cents /KWH)	COST OF FUEL (\$/UNIT)
H.P.#1	32	4781	20.1	85.1	59.2	-	HVY.OIL	-	-	-	-	-	-
H.P.#2	32	6723	28.2	100.0	62.4	-	HVY.OIL	-	-	-	-	-	-
H.P.#3	32	6916	29.0	100.0	61.5	-	HVY.OIL	-	-	-	-	-	-
H.P.#4	41	7711	25.3	99.9	52.8	-	HVY.OIL	-	-	-	-	-	-
H.P.#5	67	9122	18.3	75.3	55.2	-	HVY.OIL	-	-	-	-	-	-
H.P. STATION	204	35253	23.2	89.5	57.5	15648	HVY.OIL	87259	6321821	551635.8	1366971	3.88	15.67
GAN.#1	114	49298	58.1	71.6	69.1	11984	COAL	30819	1916954	590786.1	1308024	2.65	42.44
GAN.#2	108	38478	47.9	61.4	61.6	13982	COAL	26744	20116781	538003.2	1135073	2.95	42.44
GAN.#3	155	81032	70.3	80.9	71.7	11982	COAL	51674	18789480	970927.6	2193155	2.71	42.44
GAN.#4	189	83369	65.7	77.4	72.8	11721	COAL	51526	18964061	977142.2	2186874	2.62	42.44
GAN.#5	227	122802	72.7	80.9	84.5	10682	COAL	50101	24712060	1238098.9	2126394	1.73	42.44
GAN.#6	362	195619	72.6	83.0	73.8	11037	COAL	90598	23831640	2159098.9	3845173	1.97	42.44
GANNON STA.	1135	570598	67.6	78.3	73.9	11346	COAL	301462	21475532	6474056.9	12794693	2.24	42.44
B.B.#1	421	175586	56.1	68.0	77.8	10349	COAL	80189	22660260	1817103.6	3249223	1.85	40.52
B.B.#2	416	224265	72.5	86.2	77.9	10219	COAL	100616	22778260	2291857	4076916	1.82	40.52
B.B.#3	428	248482	78.0	89.2	78.0	10596	COAL	116233	22652960	2633021.5	4709710	1.90	40.52
B.B. 1 - 3	1265	648333	68.9	81.2	77.9	10399	COAL	297038	22697374	6741983.5	12035849	1.86	40.52
B.B.#4	442	278091	84.6	91.4	84.8	10062	COAL	131626	21258966	2798232.7	5502878	1.98	41.81
B.B. STA.	1707	926424	72.9	83.8	79.7	10298	COAL	428664	22255695	9540215.2	17538727	1.89	40.91
SEB-PHIL.#1(HVY OIL)	17	5387	42.6	99.0	83.3	9188	HVY.OIL	7889	6273786	49493.9	162900	3.02	20.65
SEB-PHIL.#2(HVY OIL)	17	5486	43.4	99.5	84.8	9187	HVY.OIL	8034	6273438	50400.8	165894	3.02	20.65
SEB-PHILLIPS TOTAL	34	10873	43.0	99.3	84.1	9187	HVY.OIL	15923	6273611	99894.7	328794	3.02	20.65
FOLK COAL	250	105755	56.9	61.3	92.7	10392	COAL	45883	23953000	1098989.6	2008728	1.90	43.78
FOLK OIL	225	19693	11.8	20.1	58.5	9128	LGT.OIL	30981	5802350	179762.6	644255	3.27	20.80
FOLK TOTAL	250	125448	68.7	81.4	-	10193	-	-	-	1278752.2	2652993	2.11	-
GAN.C.T.#1	15	506	4.5	100.0	99.2	20298	LGT.OIL	1765	5819093	10270.7	34116	6.74	19.33
B.B.C.T.#1	15	860	7.7	85.1	98.9	19729	LGT.OIL	2927	5796720	16967.0	56574	6.58	19.33
B.B.C.T.#2	65	7870	16.3	100.0	99.2	13817	LGT.OIL	18755	5798054	108742.5	362504	4.61	19.33
B.B.C.T.#3	65	0	0.0	100.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
C.T. TOTAL	160	9236	7.8	98.6	58.9	14723	LGT.OIL	23447	5799471	135980.2	453194	4.91	19.33
TOT. COAL (GN,BB,POLK)	2842	1602777	75.8	90.0	78.6	10677	COAL	776009	22052917	17113261.7	32342148	2.02	41.68
SYSTEM	3490	1677832	64.6	81.6	76.5	10776	-	-	-	18080535.0	35135362	2.09	-

LEGEND:
B.P. = BOOKERS POINT
GAN. = GANNON
B.B. = BIG BEND
C.T. = COMBUSTION TURBINE
SEB-PHIL. = SEBRING-PHILLIPS
NA = LESS THAN 1 HOUR OF OPERATION

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: JULY, 1998

	CURRENT MONTH			PERIOD TO DATE		
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT
HEAVY OIL (1)						
PURCHASES:						
UNITS (\$/BBL)	221,301	57,621	168,680	247,092	155,015	87,078
UNIT COST (\$)	16,011	1,821	14,190	3,695,623	2,768,659	927,458
AMOUNT	3,542,087	938,067	2,604,020	3,695,623	2,768,659	927,458
BURNED:						
UNITS (\$/BBL)	103,182	57,621	50,561	259,058	155,015	104,043
UNIT COST (\$)	16,011	1,821	14,190	3,695,623	2,768,659	927,458
AMOUNT	1,695,765	938,328	706,437	4,342,097	2,958,749	1,385,748
ENDING INVENTORY:						
UNITS (\$/BBL)	173,629	139,530	34,099	173,629	139,530	34,099
UNIT COST (\$)	16,011	1,821	14,190	3,695,623	2,768,659	927,458
AMOUNT	2,784,107	2,487,142	296,965	2,784,107	2,487,142	296,965
DAYS SUPPLY:	146	207	(61)	-	-	-
LIGHT OIL (2)						
PURCHASES:						
UNITS (\$/BBL)	65,886	49,318	17,568	185,632	162,871	22,762
UNIT COST (\$)	19,622	26,877	(7,255)	3,552,516	4,578,616	(1,026,239)
AMOUNT	1,228,622	1,229,777	(1,155)	3,552,516	4,578,616	(1,026,239)
BURNED:						
UNITS (\$/BBL)	54,428	36,699	17,729	152,478	124,892	27,586
UNIT COST (\$)	20,16	26,96	(6,80)	3,153,492	3,404,790	(251,298)
AMOUNT	1,097,449	983,446	108,003	3,153,492	3,404,790	(251,298)
ENDING INVENTORY:						
UNITS (\$/BBL)	75,596	60,844	14,752	75,596	60,844	14,752
UNIT COST (\$)	19,622	26,877	(7,255)	1,501,484	1,650,582	(149,098)
AMOUNT	1,501,484	1,650,582	(149,098)	1,501,484	1,650,582	(149,098)
DAYS SUPPLY: NORMAL	79	65	14	-	-	-
DAYS SUPPLY: EMERGENCY	11	12	(1)	-	-	-
COAL (3)						
PURCHASES:						
UNITS (TONS)	690,493	777,500	(87,007)	2,850,374	2,974,500	(124,126)
UNIT COST (\$/TON)	4,226	4,568	(342)	116,4089	136,066,987	(19,915,427)
AMOUNT	28,488,375	35,517,431	(7,029,056)	116,4089	136,066,987	(19,915,427)
BURNED:						
UNITS (TONS)	776,009	765,812	13,197	2,856,390	2,805,890	50,500
UNIT COST (\$/TON)	4,68	4,43	245	41,57	46,29	(4,72)
AMOUNT	32,342,148	35,170,282	(2,828,134)	119,107,022	129,887,151	(10,730,129)
ENDING INVENTORY:						
UNITS (TONS)	606,312	696,989	(90,676)	606,312	696,989	(90,676)
UNIT COST (\$/TON)	40,76	45,97	(5,21)	40,76	45,97	(5,21)
AMOUNT	24,714,399	32,039,866	(7,325,467)	24,714,399	32,039,866	(7,325,467)
DAYS SUPPLY:	25	30	(5)	-	-	-
NATURAL GAS						
PURCHASES:						
UNITS (MCF)	0.00	0.00	0.00	0.00	0.00	0.00
UNIT COST (\$/MCF)	0.00	0.00	0.00	0.00	0.00	0.00
AMOUNT	0.00	0.00	0.00	0.00	0.00	0.00
BURNED:						
UNITS (MCF)	0.00	0.00	0.00	0.00	0.00	0.00
UNIT COST (\$/MCF)	0.00	0.00	0.00	0.00	0.00	0.00
AMOUNT	0.00	0.00	0.00	0.00	0.00	0.00
ENDING INVENTORY:						
UNITS (MCF)	0.00	0.00	0.00	0.00	0.00	0.00
UNIT COST (\$/MCF)	0.00	0.00	0.00	0.00	0.00	0.00
AMOUNT	0.00	0.00	0.00	0.00	0.00	0.00
DAYS SUPPLY:	0	0	0	-	-	-
NUCLEAR						
BURNED:						
UNITS (MMBTU)	0.00	0.00	0.00	0.00	0.00	0.00
UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.00	0.00	0.00
AMOUNT	0.00	0.00	0.00	0.00	0.00	0.00

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: JULY, 1998

SCHEDULE A5
PAGE 2 OF 2

OTHER	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
62 PURCHASES:								
63 UNITS (MMBTU)	0	0	0	0.0	0	0	0	0.0
64 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
65 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
66 BURNED:								
67 UNITS (MMBTU)	0	0	0	0.0	0	0	0	0.0
68 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
69 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
70 ENDING INVENTORY:								
71 UNITS (MMBTU)	0	0	0	0.0	0	0	0	0.0
72 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
73 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
74 DAYS SUPPLY:	0	0	0	0.0	-	-	-	-

(1) RECONCILIATION - HEAVY OIL
DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
IGNITION	11,645
FUEL ANALYSIS	0
LUBE OIL	0
TOTAL	11,645

(2) RECONCILIATION - LIGHT OIL
DIFFERENCE IN ENDING INVENTORY UNITS AND DOLLARS DUE TO:

	UNITS	DOLLARS
IGNITION	(13,234)	(255,896)
OTHER USAGE	(1,905)	(38,838)
TOTAL	(15,139)	(294,532)

(3) RECONCILIATION - COAL
DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
PROPANE IGNITION	5,236
IGNITION	244,351
FUEL ANALYSIS	22,884
AERIAL SURVEY ADJ.	44,501
ADDITIVES	123,006
TOTAL	445,658

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POWER SOLD
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF JULY, 1998

SCHEDULE AS
PAGE 1 OF 2

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	(9)
SOLD TO	TYPE & SCHEDULE	TOTAL MWH SOLD	MWH WHEELED OTHER SYSTEM	MWH FROM OWN GENERATION	cents/KWH (A) FUEL COST (B) TOTAL COST		TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6)(A)	TOTAL \$ FOR TOTAL COST (5)X(6)(B)	BOX GAIN OR ECONOMY ENERGY SALES
ESTIMATED:									
VARIOUS		73,058.0	0.0	73,058.0	1.562	2.136	1,141,200.00	1,560,900.00	335,680.00
VARIOUS JURISDICTIONAL	ECON. -D	5,756.0	0.0	5,756.0	1.800	1.800	103,600.00	103,600.00	
VARIOUS SEPARATED	SCH. -D	35,228.0	0.0	35,228.0	1.478	1.720	520,500.00	606,000.00	
VARIOUS	CONTRACT	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
HARDEE POWER PARTNERS SEPARATED	CONTRACT	24,431.0	0.0	24,431.0	2.376	3.184	580,500.00	778,000.00	
LAKELAND/FMPA	SCH. -D	63,240.0	0.0	63,240.0	1.504	1.563	951,000.00	988,400.00	
VARIOUS JURISDICTIONAL	SCH. -J	5,952.0	0.0	5,952.0	2.354	2.354	140,100.00	140,100.00	
TOTAL INCLUDING VARIABLE O & N COSTS		207,665.0	0.0	207,665.0	1.645	2.011	3,436,900.00	4,176,900.00	335,680.00
LESS TRANSMISSION COSTS							0.00		
LESS VARIABLE O & N COSTS							(92,800.00)		
PLUS BOX OF ECON. ENERGY SALES PROFITS							335,680.00		
TOTAL EXCL. VARIABLE O & N COSTS AND INCL. BOX OF ECON. ENERGY SALES PROFITS		207,665.0	0.0	207,665.0	1.772	2.011	3,679,780.00	4,176,900.00	335,680.00
ACTUAL:									
FLA. PWR. CORP.	ECON.-C	6,531.0	0.0	6,531.0	2.175	3.263	142,076.95	213,108.47	56,825.22
FLA. PWR. & LIGHT	ECON.-C	6,864.0	0.0	6,864.0	1.985	2.594	136,269.65	178,030.34	33,408.56
CITY OF LAKELAND	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
PT. PIERCE UTIL. AUTH.	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF GAINESVILLE	ECON.-C	284.0	0.0	284.0	1.787	2.666	5,074.01	7,570.34	1,297.06
CITY OF HOMESTEAD	ECON.-C	335.0	0.0	335.0	1.724	2.208	5,774.07	7,397.23	1,298.52
JACKSONVILLE ELEC. AUTH.	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
KISSIMMOE ELEC. UTIL.	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
LAKE WORTH UTILITIES	ECON.-C	115.0	0.0	115.0	1.747	2.438	2,009.15	2,803.26	635.29
CITY OF NEW SMYRNA BCH.	ECON.-C	71.0	0.0	71.0	2.359	4.872	1,674.94	3,459.47	1,427.62
ORLANDO UTIL. COMM.	ECON.-C	3,170.0	0.0	3,170.0	1.871	1.815	5,983.45	5,541.30	3,662.28
SEMINOLE ELECTRIC CO-OP	ECON.-C	1,727.0	0.0	1,727.0	1.768	2.319	3,058.15	4,056.35	7,614.56
CITY OF ST. CLOUD	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF STARBUCK	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
TALLAHASSEE	ECON.-C	40.0	0.0	40.0	2.156	4.879	862.48	1,951.65	871.34
CITY OF VERO BEACH	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
FMPA	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
KEY WEST	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
REEDY CREEK	ECON.-C	10,659.0	0.0	10,659.0	1.667	1.949	177,697.42	207,747.82	24,040.32
SONAT	ECON.-C	491.0	0.0	491.0	1.872	7.701	9,189.19	37,813.50	22,895.45
THE ENERGY AUTHORITY	ECON.-C	1,540.0	0.0	1,540.0	3.226	7.164	4,967.72	110,323.25	48,511.62
MP ENERGY INC.	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
KOCH	ECON.-C	2,052.0	0.0	2,052.0	2.470	8.520	50,683.20	174,824.49	99,313.03
TENNESSEE VALLEY AUTHORITY	ECON.-C	5,220.0	0.0	5,220.0	3.069	18.686	160,217.60	975,389.99	652,137.91
FLA. PWR. & LIGHT	SEPAR. SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
FMPA-E	SEPAR. SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
KISSIMMOE ELEC. UTIL.	SEPAR. SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF NEW SMYRNA BCH.	SEPAR. SCH. -D	13,377.0	0.0	13,377.0	1.685	1.831	225,395.30	244,973.70	
REEDY CREEK	SEPAR. SCH. -D	14,880.0	0.0	14,880.0	1.508	1.810	224,390.40	269,328.00	
WAUCHULA	SEPAR. SCH. -D	3,720.0	0.0	3,720.0	1.508	1.810	56,097.60	67,332.00	
PT. MEADE	SEPAR. SCH. -D	3,720.0	0.0	3,720.0	1.508	1.810	56,097.60	67,332.00	
CITY OF ST. CLOUD	SEPAR. SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
HARDEE POWER PARTNERS	SEPAR. CONTRACT	62,938.0	0.0	62,938.0	2.005	2.644	1,261,906.90	1,664,080.72	
SEMINOLE ELECTRIC CO-OP PRECO-1	JURISD. SCH. -D	4,541.0	432.1	4,108.9	2.322	2.322	95,399.11	95,399.11	
SEMINOLE ELECTRIC CO-OP HARDEE	JURISD. SCH. -D	604.0	0.0	604.0	1.665	1.665	10,057.31	10,057.31	
FLA. PWR. CORP.	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
FLA. PWR. & LIGHT	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
CITY OF HOMESTEAD	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
KEY WEST	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
KISSIMMOE ELEC. UTIL.	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
CITY OF LAKELAND	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
ORLANDO UTIL. COMM.	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
REEDY CREEK	JURISD. SCH. -J	9,329.0	0.0	9,329.0	2.224	2.224	207,441.13	207,441.13	
SEMINOLE ELECTRIC CO-OP	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
CITY OF NEW SMYRNA BCH.	JURISD. SCH. -J	4,640.0	0.0	4,640.0	2.468	2.468	114,533.00	114,533.00	
WAUCHULA	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
CITY OF VERO BEACH	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
LAKE WORTH UTILITIES	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
OGLETHORPE	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
CITY OF GAINESVILLE	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	

POWER SOLD
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF JULY 1998

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	
SOLD TO	TYPE & SCHEDULE	TOTAL MWH SOLD	MWH WHEELED OTHER SYSTEM	MWH FROM OWN GENERATION	¢/MWH (A) FUEL COST	¢/MWH (B) TOTAL COST	TOTAL \$ FOR FUEL ADJUSTMENT (5)(6)(A)	TOTAL \$ FOR TOTAL COST (5)(6)(B)	\$/MWH GAIN OR ECONOMY FROM ENERGY SALES
MPWA	SCH	63,240.0	63,240.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEN PWR. PARTNERS TO FFC	SCH	4,419.0	0.0	4,419.0	2.240	2.821	98,974.12	124,677.96	30,553.07
HARDEN PWR. PARTNERS TO REDDY CREEK	SCH	3,041.0	0.0	3,041.0	2.615	3.189	80,742.32	98,965.27	12,978.30
HARDEN PWR. PARTNERS TO GAINESVILLE	SCH	299.0	0.0	299.0	2.381	2.956	7,003.27	8,959.46	889.16
HARDEN PWR. PARTNERS TO JACKSONVILLE	SCH	214.0	0.0	214.0	1.827	2.402	4,113.33	5,427.83	1,043.62
HARDEN PWR. PARTNERS TO KISSIMOO	SCH	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEN PWR. PARTNERS TO NEW SMYRNA SCH	SCH	18.0	0.0	18.0	2.178	2.753	392.06	500.34	166.78
HARDEN PWR. PARTNERS TO OSLAND	SCH	414.0	0.0	414.0	2.973	3.547	11,315.00	12,562.15	789.72
HARDEN PWR. PARTNERS TO STASKE	SCH	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEN PWR. PARTNERS TO TAMPA	SCH	27.0	0.0	27.0	1.854	2.429	50.42	60.47	7.98
HARDEN PWR. PARTNERS TO BOWENSTEAD	SCH	484.0	0.0	484.0	1.867	2.442	9,022.63	11,458.04	1,532.31
HARDEN PWR. PARTNERS TO SEMI BOLE	SCH	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEN PWR. PARTNERS TO FT. PIERCE	SCH	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEN PWR. PARTNERS TO TALLAHASSEE	SCH	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEN PWR. PARTNERS TO LAKELAND	SCH	25.0	0.0	25.0	1.874	2.449	468.42	592.57	99.22
HARDEN PWR. PARTNERS TO LAKE WORTH	SCH	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEN PWR. PARTNERS TO KEY WEST	SCH	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEN PWR. PARTNERS TO VENGO BEACH	SCH	44.0	0.0	44.0	2.465	3.040	1,084.60	1,347.20	210.08
HARDEN PWR. PARTNERS TO ENGY. AUTH.	SCH	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEN PWR. PARTNERS TO KOCH	SCH	401.0	0.0	401.0	4.411	6.736	17,689.11	27,013.04	7,459.24
HARDEN PWR. PARTNERS TO TWA	SCH	594.0	0.0	594.0	3.612	4.178	21,457.36	24,817.66	2,689.08
ADJUSTMENTS TO JUNE 1998									
HARDEN POWER PARTNERS	CONTRACT	(59,906.0)	0.0	(59,906.0)	2.011	2.533	(1,204,709.66)	(1,577,324.98)	(325,553.28)
HARDEN PWR. PARTNERS TO FFC	CONTRACT	(6,729.0)	0.0	(6,729.0)	2.005	2.544	(134,813.30)	(169,511.64)	(34,698.34)
HARDEN PWR. PARTNERS TO FPAL	CONTRACT	(6,430.0)	0.0	(6,430.0)	2.431	3.055	(156,884.59)	(205,242.82)	(48,358.23)
HARDEN PWR. PARTNERS TO FFC	CONTRACT	(1,072.0)	0.0	(1,072.0)	2.233	2.770	(23,881.88)	(30,913.38)	(7,031.50)
HARDEN PWR. PARTNERS TO KOCH	CONTRACT	(1,072.0)	0.0	(1,072.0)	4.071	4.693	(43,641.72)	(56,868.20)	(13,226.48)
HARDEN PWR. PARTNERS TO GAINESVILLE	CONTRACT	(73.0)	0.0	(73.0)	2.060	2.647	(1,503.75)	(1,938.50)	(434.75)
HARDEN PWR. PARTNERS TO LAKE WORTH	CONTRACT	(71.0)	0.0	(71.0)	1.916	2.479	(1,360.58)	(1,760.24)	(399.66)
HARDEN PWR. PARTNERS TO OSLAND	CONTRACT	(510.0)	0.0	(510.0)	1.906	2.467	(9,719.68)	(12,522.89)	(2,803.21)
HARDEN PWR. PARTNERS TO SEMI BOLE	CONTRACT	(2,145.0)	0.0	(2,145.0)	3.340	3.999	(71,919.68)	(92,889.89)	(20,970.21)
HARDEN PWR. PARTNERS TO SEMI BOLE	CONTRACT	(189.0)	0.0	(189.0)	1.947	2.470	(3,644.48)	(4,683.28)	(1,038.80)
HARDEN PWR. PARTNERS TO REDDY CREEK	CONTRACT	(189.0)	0.0	(189.0)	1.947	2.486	(3,679.77)	(4,698.54)	(1,018.77)
SUB-TOTAL ECONOMY POWER SALES		49,079.0	0.0	49,079.0	2.194	4.712	1,077,016.04	2,212,421.79	988,324.59
SUB-TOTAL SCHEDULE D POWER SALES-SEPAR.		35,697.0	0.0	35,697.0	1.574	1.818	561,980.90	646,365.70	84,384.80
SUB-TOTAL SCHEDULE D POWER SALES-JURISD.		5,145.0	432.1	4,712.9	2.238	2.238	104,456.42	105,456.42	0.00
SUB-TOTAL SCHEDULE J POWER SALES-JURISD.		13,969.0	0.0	13,969.0	2.305	2.305	327,974.13	328,197.13	223.00
SUB-TOTAL HARDEN PWR. PART. CONTRACT SALES-SEPAR.		62,938.0	0.0	62,938.0	1.999	2.654	1,258,312.54	1,670,670.38	412,357.84
SUB-TOTAL OTHER SCHEDULE D POWER SALES		63,240.0	63,240.0	0.0	0.000	0.000	0.00	0.00	0.00
TOTAL INCLUDING VARIABLE O & M COSTS		230,068.0	63,672.1	166,395.9	1.998	3.041	3,721,740.03	5,059,488.42	988,324.59
LESS VARIABLE O & M COSTS							(6,295.33)		
LESS TRANSMISSION COSTS SCH.-D (SEPAR.)							(23,651.22)		
PLUS BOX OF ECON. ENERGY SALES PROFIT							988,324.59		
TOTAL EXCL. VARIABLE O & M COSTS AND INCL. BOX OF ECON. ENERGY SALES PROFITS		224,030.0	63,672.1	(41,269.1)	0.766	1.030	542,940.87	882,588.42	652,644.59
CURRENT MONTH:									
DIFFERENCE		10.8	0.0	(19.9)	43.2	51.2	14.8	21.1	194.4
PERIOD TO DATE:									
ACTUAL		857,983.0	233,641.6	624,341.4	2.493	2.977	15,566,141.66	18,586,371.98	4,590,353.84
ESTIMATED		830,743.0	0.0	830,743.0	1.792	2.031	14,887,220.00	16,868,800.00	1,583,920.00
DIFFERENCE		27,240.0	233,641.6	(206,401.6)	0.701	0.946	678,921.66	1,717,571.98	3,006,433.84
DIFFERENCE %		3.3	0.0	(24.8)	39.1	46.6	4.6	10.2	189.8

* THE PROFITS REFLECTED ARE ONLY ON TEC 401. SEC 602 OR 608 491-58 HAS BEEN EXCLUDED.

PURCHASED POWER
(EXCLUSIVE OF ECONOMY & COGENERATION PURCH.)
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF JULY, 1998

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FOR OTHER UTILITIES	(5) MWH FOR INTERRUPT- IBLE	(6) MWH FOR FIRM	(7) CENTS/KWH FOR FIRM COST	(8) TOTAL FOR FIRM ADJUSTMENT (B) X (7A)
ESTIMATED:							
VARIOUS	EMER.	7,746.0	0.0	4,760.0	2,986.0	5.161	154,100.00
HARDEE POWER PARTNERS	IPP	68,681.0	0.0	0.0	68,681.0	3.022	2,075,200.00
ST. CLOUD	PEAKING	0.0	0.0	0.0	0.0	0.000	0.000
TOTAL	-	76,427.0	0.0	4,760.0	71,667.0	3.111	2,229,300.00
ACTUAL:							
HARDEE PWR. PART.-NATIVE	IPP	109,567.0	0.0	0.0	109,567.0	3.777	2,899,716.00
HARDEE PWR. PART.-FOR OTHERS	IPP	9,980.0	0.0	0.0	9,980.0	4.027	402,720.00
FLA. POWER CORP.	SCH.-JC	7,446.0	0.0	434.8	7,011.2	4.027	281,100.00
FLA. POWER CORP.	SCH.-JC	1,071.0	0.0	0.0	1,071.0	3.947	42,280.00
FLA. POWER & LIGHT	SCH.-JC	5,170.0	0.0	4,192.0	5,170.0	3.947	204,100.00
FLA. POWER & LIGHT	SCH.-JC	1,300.0	0.0	890.0	1,300.0	3.947	51,500.00
CITY OF LABELAND	SCH.-JC	5,000.0	0.0	0.0	5,000.0	4.000	200,000.00
CITY OF LABELAND	SCH.-JC	1,000.0	0.0	0.0	1,000.0	4.000	40,000.00
ORLANDO UTIL. COMM.	SCH.-JC	2,250.0	0.0	1,121.0	2,250.0	3.727	84,000.00
SEMINOLE ELEC. CO-OP	SCH.-JC	1,121.0	0.0	0.0	1,121.0	3.227	36,000.00
SEMINOLE ELEC. CO-OP	SCH.-JC	1,100.0	0.0	970.0	1,100.0	3.227	35,500.00
THE ENERGY AUTHORITY	SCH.-JC	1,000.0	0.0	640.0	1,000.0	3.193	32,000.00
PECO	SCH.-JC	900.0	0.0	0.0	900.0	3.227	29,000.00
PECO	SCH.-JC	1,000.0	0.0	0.0	1,000.0	3.227	32,500.00
TALLAHASSEE	SCH.-JC	1,000.0	0.0	0.0	1,000.0	3.227	32,500.00
CITY OF LAKE NORTH	SCH.-JC	2,250.0	0.0	225.0	2,250.0	3.227	73,000.00
CITY OF LAKE NORTH	SCH.-JC	2,250.0	0.0	0.0	2,250.0	3.227	73,000.00
VIRGINIA ELECTRIC POWER	SCH.-JC	1,200.0	0.0	1,200.0	1,200.0	3.411	41,000.00
PECO	SCH.-JC	2,200.0	0.0	0.0	2,200.0	3.000	70,000.00
FLA. POWER CORP.	OTHER	24,025.0	39,212.0	0.0	0.0	0.000	0.000
TOTAL	-	221,070.0	63,240.0	16,603.1	141,226.9	3.105	4,385,100.07
ADJUSTMENTS TO JUNE 1998:							
HARDEE PWR. PART.-NATIVE	IPP	(93,355.0)	0.0	0.0	(93,355.0)	3.403	(3,230,891.67)
HARDEE PWR. PART.-NATIVE	IPP	93,355.0	0.0	0.0	93,355.0	3.403	3,230,891.67
SEMINOLE ELEC. CO-OP	SCH.-JC	(1,220.0)	0.0	0.0	(1,220.0)	1.220	(49,580.00)
SEMINOLE ELEC. CO-OP	SCH.-JC	1,220.0	0.0	0.0	1,220.0	1.220	49,580.00
THE ENERGY AUTHORITY	SCH.-JC	(4,374.0)	0.0	(3,213.7)	(1,160.3)	222.944	(56,893.95)
THE ENERGY AUTHORITY	SCH.-JC	4,374.0	0.0	3,213.7	1,160.3	222.944	56,893.95
TOTAL	-	221,070.0	63,240.0	16,603.1	141,226.9	3.114	4,385,100.07
CURRENT MONTH:							
DIFFERENCE	-	144,643.0	63,240.0	11,843.1	69,559.9	(0.006)	2,155,800.07
DIFFERENCE X	-	189.3	0.0	248.8	97.1	(0.2)	96.7
PERIOD TO DATE:							
ACTUAL	-	657,625.0	232,131.0	53,058.9	372,435.1	3.289	12,249,629.05
ESTIMATED	-	230,017.0	0.0	12,305.0	217,712.0	3.119	6,790,100.00
DIFFERENCE	-	427,608.0	232,131.0	40,753.9	154,723.1	0.170	5,459,529.05
DIFFERENCE X	-	185.9	0.0	331.2	71.1	5.5	80.4

SCHEDULE AS

ENERGY PAYMENT TO QUALIFYING FACILITIES
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF JULY 1998

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FOR OTHER UTILITIES	(5) MWH FOR INTERUP- TABLE	(6) MWH FOR FIRM	(7) CENTS/RWH (FUEL COST) TOTAL COST	(8) TOTAL FUEL ADJUSTMENT (8)X(7)(A)
ESTIMATED:							
VARIOUS	COGEN.	41,305.0	0.0	0.0	41,305.0	2.366	977,100.00
TOTAL	-	41,305.0	0.0	0.0	41,305.0	2.366	977,100.00
ACTUAL:							
IMC-AGRICO-NICHOLS	COGEN.	1,982.0	0.0	0.0	1,982.0	7.742	74,414.55
McKAY BAY REFUSE	COGEN.	9,217.0	0.0	0.0	9,217.0	0.000	169,168.17
MULBERRY PHOSPHATES INC.	COGEN.	0.0	0.0	0.0	0.0	0.000	0.00
CARGILL RIDGEWOOD	COGEN.	0.0	0.0	0.0	0.0	0.000	0.00
IMC-AGRICO-NEW WALES	COGEN.	21.0	0.0	0.0	21.0	9.877	2.03
HILLSBOROUGH COUNTY	COGEN.	19,171.0	0.0	0.0	19,171.0	1.817	351,332.71
CARGILL MILLPOINT	COGEN.	0.0	0.0	0.0	0.0	0.000	0.00
CF INDUSTRIES INC.	COGEN.	691.0	0.0	0.0	691.0	2.670	25,081.77
FARMLAND HYDRO LP	COGEN.	710.0	0.0	0.0	710.0	2.042	28,324.60
IMC-AGRICO-S. PIERCE	COGEN.	746.0	0.0	0.0	746.0	2.782	28,324.60
AUBURNDALE POWER PARTNERS	COGEN.	310.0	0.0	0.0	310.0	2.812	17,714.80
ORANGE COGENERATION L.P.	COGEN.	6,394.0	0.0	0.0	6,394.0	1.812	117,744.28
AS AVAILABLE ASSIGNMENT	COGEN.	0.0	0.0	1,170.0	(1,170.0)	7.828	(89,244.28)
SUB-TOTAL FOR JULY, 1998	-	38,608.0	0.0	1,170.0	37,438.0	1.889	699,711.50
ADJUSTMENTS TO MAY, 1998							
IMC-AGRICO-NICHOLS	COGEN.						
McKAY BAY REFUSE	COGEN.	(10,163.0)	0.0	0.0	(10,163.0)	1.772	(180,941.69)
MULBERRY PHOSPHATES INC.	COGEN.	10,163.0	0.0	0.0	10,163.0	1.772	180,941.69
CARGILL RIDGEWOOD	COGEN.						
IMC-AGRICO-NEW WALES	COGEN.						
HILLSBOROUGH COUNTY	COGEN.	(19,634.0)	0.0	0.0	(19,634.0)	1.777	(348,827.38)
CARGILL MILLPOINT	COGEN.	19,634.0	0.0	0.0	19,634.0	1.781	349,743.62
CF INDUSTRIES INC.	COGEN.						
FARMLAND HYDRO LP	COGEN.						
IMC-AGR CO-S. PIERCE	COGEN.						
AUBURNDALE POWER PARTNERS	COGEN.						
ORANGE COGENERATION L.P.	COGEN.	(7,843.0)	0.0	0.0	(7,843.0)	1.816	(142,427.12)
AS AVAILABLE ASSIGNMENT	COGEN.	7,843.0	0.0	0.0	7,843.0	1.824	143,053.64
SUB-TOTAL FOR MAY 1998 ADJ.	-	0.0	0.0	0.0	0.0	0.000	2,007.21
GRAND TOTAL CURRENT MONTHS:	-	38,608.0	0.0	1,170.0	37,438.0	1.874	701,718.71
DIFFERENCE	-	(2,697.0)	0.0	1,170.0	(3,867.0)	(0.492)	(275,381.29)
DIFFERENCE x	-	(6.5)	0.0	0.0	(9.4)	(20.8)	(28.2)
PERIOD TO DATE:							
ACTUAL	-	157,697.0	0.0	2,155.7	155,541.3	1.764	2,744,316.62
ESTIMATED	-	156,471.0	0.0	0.0	156,471.0	2.319	3,628,400.00
DIFFERENCE	-	1,226.0	0.0	2,155.7	(929.7)	(0.555)	(884,083.38)
DIFFERENCE x	-	0.8	0.0	0.0	(0.6)	(23.9)	(24.4)

SCHEDULE A7

ECONOMY ENERGY PURCHASES
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF JULY, 1998

(1) PURCHASED FROM	(2) TYPE SCHEDULE	(3) TOTAL MWH PURCHASED	(4) TRANSACTION COST cents/MWH	(5) TOTAL FOR FUEL ADJUSTMENT (3)(4)	(6) COST IF GENERATED (A) cents/MWH	(B) COST IF GENERATED (B)	(7) FUEL SAVINGS (6)(B)-(5)
ESTIMATED:							
VARIOUS	ECON.	8,039.0	4.472	359,500.00	5.134	412,700.00	53,200.00
TOTAL		8,039.0	4.472	359,500.00	5.134	412,700.00	53,200.00
ACTUAL:							
FLA. PWR. CORP.	ECON.-C	59.0	1.893	946.25	3.400	1,700.00	253.75
FLA. PWR. & LIGHT	ECON.-C	549.0	3.133	17,124.66	3.133	17,117.58	52.08
CITY OF LAKELAND	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FT. PIERCE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF GAINESVILLE	ECON.-C	68.0	3.597	2,448.66	4.177	2,837.80	39.14
CITY OF HOMESTEAD	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
JACKSONVILLE ELEC. AUTH.	ECON.-C	44.0	0.000	0.00	0.000	0.00	0.00
LAKE WORTH UTILITIES	ECON.-C	44.0	3.686	1,621.90	3.816	1,693.20	71.30
ORLANDO UTIL. COMM.	ECON.-C	350.0	3.034	10,618.18	3.280	12,522.91	1,904.73
SEMIWOLE ELECTRIC CO-OP.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
TALLAHASSEE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF VERO BEACH	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
KISSIMMEE ELEC. UTIL.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF NEW SMYRNA BCH.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
KEY WEST	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FWPA	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
OGLETORPE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
REEDY CREEK	ECON.-C	25.0	3.347	836.75	3.594	11,037.16	136.41
PECO	ECON.-C	265.0	3.081	816.45	3.872	4,307.44	2,490.99
TOTAL		89.0	3.786	3,369.36	4.840	4,307.44	938.08
THE ENERGY AUTHORITY ADJUSTMENTS TO JUNE 1998							
FLA. PWR. & LIGHT	ECON.-C	(62.0)	3.207	(1,988.56)	3.516	(2,180.16)	1.60
TOTAL		62.0	3.207	1,988.56	3.516	2,180.16	1.60
CURRENT MONTH:							
DIFFERENCE X		1,440.0	3.134	45,128.39	3.594	51,760.09	6,631.70
PERIOD TO DATE:							
ACTUAL		(6,599.0)	(1.338)	(314,371.61)	(1.540)	(360,939.91)	(46,568.30)
ESTIMATED		(82.1)	(29.9)	(87.4)	(30.0)	(87.5)	(87.5)
DIFFERENCE X		3,691.0	3.087	119,933.85	3.511	129,587.47	15,653.62
ESTIMATED		19,822.0	4.288	849,900.00	5.095	1,009,900.00	160,000.00
DIFFERENCE X		(16,131.0)	(1.201)	(735,966.15)	(1.584)	(880,312.53)	(144,346.38)
DIFFERENCE X		(81.4)	(28.0)	(86.6)	(31.1)	(87.2)	(90.2)