

**CONFIDENTIAL**

	CURRENT MONTH: 8/98		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	ORG. EST.	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
<b>COST OF GAS PURCHASED</b>								
1 COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	68,012	23,720	44,292	186.73	263,065	122,748	140,317	114.31
2 NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	6,522	9,660	(3,138)	(32.48)	35,391	50,794	(15,403)	(30.32)
3 SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4 COMMODITY (Other) (Line 24 A-1 support detail)	681,106	1,385,861	(704,755)	(50.85)	3,894,889	7,183,240	(3,288,351)	(45.78)
5 DEMAND (Line 32 - 29 A-1 support detail)	695,282	746,411	(51,129)	(6.85)	3,655,183	3,934,411	(279,228)	(7.10)
6 OTHER (Line 40 A-1 support detail)	3,893	4,552	(659)	(14.48)	23,308	27,713	(4,405)	(15.90)
<b>LESS END-USE CONTRACT</b>								
7 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8 DEMAND	-	-	-	-	-	-	-	-
9	-	-	-	-	-	-	-	-
10 Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	1,454,815	2,170,204	(715,389)	(32.96)	7,871,836	11,318,906	(3,447,070)	(30.45)
12 NET UNBILLED	-	-	-	-	-	-	-	-
13 COMPANY USE (Line 39 - Page 11)	(3,289)	(5,782)	2,493	(43.12)	(16,436)	(29,098)	12,662	(43.51)
14 TOTAL THERM SALES	1,539,650	2,164,422	(624,772)	(28.87)	9,704,651	11,289,809	(1,585,158)	(14.04)
<b>THERMS PURCHASED</b>								
15 COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	10,212,810	5,620,786	4,592,024	81.70	49,395,790	29,087,278	20,308,512	69.82
16 NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	1,162,500	1,162,500	-	-	6,112,500	6,112,500	-	-
17 SWING SERVICE Commodity	-	-	-	-	-	-	-	-
18 COMMODITY (Other) Commodity (Line 24 A-1 support detail)	3,880,900	5,620,786	(1,739,886)	(30.95)	24,002,848	29,087,278	(5,084,430)	(17.48)
19 DEMAND Billing Determinants Only (Line 32-29 A-1 support detail)	13,098,740	13,354,490	(255,750)	(1.92)	64,206,620	68,984,970	(4,778,350)	(6.93)
20 OTHER Commodity (Line 40 A-1 support detail)	7,773	9,404	(1,631)	(17.34)	45,488	52,692	(7,204)	(13.67)
<b>LESS END-USE CONTRACT</b>								
21 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22 DEMAND	-	-	-	-	-	-	-	-
23	-	-	-	-	-	-	-	-
24 TOTAL PURCHASES (17+18+20)-(21+23)	3,888,673	5,630,190	(1,741,517)	(30.93)	24,048,336	29,139,970	(5,091,634)	(17.47)
25 NET UNBILLED	-	-	-	-	-	-	-	-
26 COMPANY USE (Line 39 - Page 11)	(6,150)	(15,000)	8,850	(59.00)	(39,812)	(75,000)	35,188	(46.92)
27 TOTAL THERM SALES (24-26 Estimated only)	4,103,501	5,615,190	(1,511,689)	(26.92)	24,654,467	29,064,970	(4,410,503)	(15.17)
<b>CENTS PER THERM</b>								
28 COMMODITY (Pipeline) (1/15)	0.00666	0.00422	0.00244	57.82	0.00533	0.00422	0.00111	26.30
29 NO NOTICE SERVICE (2/16)	0.00561	0.00831	(0.00270)	(32.49)	0.00579	0.00831	(0.00252)	(30.32)
30 SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31 COMMODITY (Other) (4/18)	0.17550	0.24656	(0.07106)	(28.82)	0.16227	0.24695	(0.08468)	(34.29)
32 DEMAND (5/19)	0.05308	0.05589	(0.00281)	(5.03)	0.05693	0.05703	(0.00010)	(0.18)
33 OTHER (6/20)	0.50084	0.48405	0.01679	3.47	0.51240	0.52594	(0.01354)	(2.57)
<b>LESS END-USE CONTRACT</b>								
34 COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35 DEMAND (8/22)	-	-	-	-	-	-	-	-
36 (9/23)	-	-	-	-	-	-	-	-
37 TOTAL COST (11/24)	0.37412	0.38546	(0.01134)	(2.94)	0.32733	0.38843	(0.06110)	(15.73)
38 NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39 COMPANY USE (13/26)	0.53478	0.38547	0.14931	38.73	0.41284	0.38797	0.02487	6.41
40 TOTAL THERM SALES (11/27)	0.35453	0.38649	(0.03196)	(8.27)	0.31929	0.38943	(0.07014)	(18.01)
41 TRUE-UP (E-2)	0.00044	0.00044	-	-	0.00044	0.00044	-	-
42 TOTAL COST OF GAS (40+41)	0.35497	0.38693	(0.03196)	(8.26)	0.31973	0.38987	(0.07014)	(17.99)
43 REVENUE TAX FACTOR	1.00376	1.00376	-	-	1.00376	1.00376	-	-
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.35630	0.38838	(0.03208)	(8.26)	0.32093	0.39134	(0.07041)	(17.99)
45 PGA FACTOR ROUNDED TO NEAREST 000001	0.356	0.388	(0.032)	(8.25)	0.321	0.391	(0.070)	(17.90)

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DOCUMENT NUMBER-DATE  
10392 SEP 21 88  
FPSC-RECORDS/REPORTING

000003-GU

COMPANY: CITY GAS COMPANY OF FLORIDA		COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR				SCHEDULE A-1/R (REVISED 6/08/94) (Flex Down) PAGE 2 OF 11			
ESTIMATED FOR THE PERIOD OF:		APRIL 98		Through		MARCH 99			
		CURRENT MONTH: 8/98		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
COST OF GAS PURCHASED		ACTUAL	FLEX DOWN ESTIMATE	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	68,012	24,128	43,884	181.88	263,065	91,243	171,822	188.31
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	6,522	6,522	-	-	35,391	42,365	(6,974)	(16.46)
3	SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	681,106	1,107,518	(426,412)	(38.50)	3,894,889	5,914,786	(2,019,897)	(34.15)
5	DEMAND (Line 32 - 29 A-1 support detail)	695,282	953,702	(258,420)	(27.10)	3,655,183	4,871,707	(1,216,524)	(24.97)
6	OTHER (Line 40 A-1 support detail)	3,893	4,652	(659)	(14.48)	23,308	27,712	(4,404)	(15.89)
<b>LESS END-USE CONTRACT</b>									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9		-	-	-	-	-	-	-	-
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL COST(1+2+3+4+5+6+10)-(7+8+9)	1,454,815	2,096,422	(641,607)	(30.60)	7,871,836	10,947,813	(3,075,977)	(28.10)
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE (Line 39 - Page 11)	(3,289)	(6,347)	3,058	(48.18)	(16,436)	(33,502)	17,066	(50.94)
14	TOTAL THERM SALES	1,539,650	2,090,075	(550,425)	(26.34)	9,704,651	10,914,311	(1,209,660)	(11.08)
<b>THERMS PURCHASED</b>									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	10,212,810	4,960,000	5,252,810	105.90	49,395,790	24,692,220	24,703,570	100.05
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	1,162,500	1,162,500	-	-	6,112,500	6,150,000	(37,500)	(0.61)
17	SWING SERVICE Commodity	-	-	-	-	-	-	-	-
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	3,880,900	4,960,000	(1,079,100)	(21.76)	24,002,848	24,692,220	(689,372)	(2.79)
19	DEMAND Billing Determinants Only (Line 32-29 A-1 support detail)	13,098,740	18,775,123	(5,676,383)	(30.23)	64,206,620	91,563,809	(27,357,189)	(29.88)
20	OTHER Commodity (Line 40 A-1 support detail)	7,773	9,404	(1,631)	(17.34)	45,488	52,692	(7,204)	(13.67)
<b>LESS END-USE CONTRACT</b>									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	3,888,673	4,969,404	(1,080,731)	(21.75)	24,048,336	24,744,912	(696,576)	(2.82)
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE (Line 39 - Page 11)	(6,150)	(15,000)	8,850	-	(39,812)	(75,000)	35,188	(46.92)
27	TOTAL THERM SALES (24-26 Estimated only)	4,103,501	4,954,404	(850,903)	(17.17)	24,654,467	24,669,912	(15,445)	(0.06)
<b>CENTS PER THERM</b>									
28	COMMODITY (Pipeline) (1/15)	0.00666	0.00486	0.00180	37.04	0.00533	0.00370	0.00163	44.05
29	NO NOTICE SERVICE (2/16)	0.00561	0.00561	-	-	0.00579	0.00689	(0.00110)	(15.97)
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31	COMMODITY (Other) (4/18)	0.17550	0.22329	(0.04779)	(21.40)	0.16227	0.23954	(0.07727)	(32.26)
32	DEMAND (5/19)	0.05308	0.05080	0.00228	4.49	0.05693	0.05321	0.00372	6.99
33	OTHER (6/20)	0.50084	0.48405	0.01679	3.47	0.51240	0.52592	(0.01352)	(2.57)
<b>LESS END-USE CONTRACT</b>									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36		-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	0.37412	0.42187	(0.04775)	(11.32)	0.32733	0.44243	(0.11510)	(26.02)
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	0.53478	0.42313	0.11165	26.39	0.41284	0.44669	(0.03385)	(7.58)
40	TOTAL THERM SALES (11/27)	0.35453	0.42314	(0.06861)	(16.21)	0.31929	0.44377	(0.12448)	(28.05)
41	TRUE-UP (E-2)	0.00044	0.00044	-	-	0.00044	0.00044	-	-
42	TOTAL COST OF GAS (40+41)	0.35497	0.42358	(0.06861)	(16.20)	0.31973	0.44421	(0.12448)	(28.02)
43	REVENUE TAX FACTOR	1.00376	1.00376	-	-	1.00376	1.00376	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.35630	0.42517	(0.06887)	(16.20)	0.32093	0.44588	(0.12495)	(28.02)
45	PGA FACTOR ROUNDED TO NEAREST .001	0.356	0.425	(0.069)	(16.24)	0.321	0.446	(0.125)	(28.03)

COMPANY:  
CITY GAS COMPANY OF FLORIDA

PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION  
SCHEDULE A-1 SUPPORTING DETAIL

FOR THE PERIOD: APRIL 98 THROUGH MARCH 99

CURRENT MONTH: 8/98

	(A)	(B)	(C)
COMMODITY (Pipeline)	THERMS	INV. AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS (Line 1 Page 10)	10,052,750	50,188.94	0.00499
2 Commodity Pipeline - Scheduled ITS			
3 No Notice Commodity Adjustment			
4 Commodity True-up (Line 2+3 Page 10)	160,060	17,823.37	0.11135
5 Commodity Adjustments			
6 Commodity Adjustments			
7			
8 TOTAL COMMODITY (Pipeline)	10,212,810	68,012.31	0.00666
	Sched A-1 Ln 15	Sched A-1 Ln 1	Sched A-1 Ln 28
<b>SWING SERVICE</b>			
9 Swing Service Scheduled			
10 Alert Day Volumes - FGT			
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Operating Account Balancing			
14 Other - Net market delivery imbalance			
15			
16 TOTAL SWING SERVICE	0	0.00	0.00
	Schedule A-1 Line 17	Schedule A-1 Line 3	Schedule A-1 Line 30
<b>COMMODITY OTHER</b>			
17 Commodity Other - Scheduled FTS (Line 4 Page 10), (Line 76 Page 10)	10,212,810	2,033,919.01	0.19915
18 Commodity Other - Scheduled ITS			
19 Imbalance Cashout - FGT (Line 15 Page 10)		0.00	
20 Imbalance Cashout - Other Shippers (Line 24 Page 11)		(715.68)	
21 Imbalance Cashout - Transporting Cust (Line 15 Page 11)		0.00	
22 True-up - Other Shippers (Line 74 Page 10)		(463.98)	
23 Less: OSS, Margin Sharing, Company Use, and Refund (Lines 37+38+39+40 Page 11)	(6,331,910)	(1,351,632.96)	0.21346
24 TOTAL COMMODITY (Other)	3,880,900	681,106.39	0.17550
	Schedule A-1 Line 18	Schedule A-1 Line 4	Schedule A-1 Line 31
<b>DEMAND</b>			
25 Demand (Pipeline) Entitlement (Line 9 Page 10 Less: Line 26 and 29 Support Detail)	13,354,800	694,272.64	0.05199
26 Less Relinquished to End-Users (Line 6+13 Page 9)	(256,060)	(12,241.36)	0.04781
27 Less Relinquished Off System			
28 Other - Firm winter supply			
29 Demand - No Notice (Line 19 Page 9)	1,162,500	6,521.63	0.00561
30 Revenue Sharing - FGT			
31 Other - Storage Demand (Line 31 Page 11)		13,250.93	
32 TOTAL DEMAND	14,261,240	701,803.84	0.04921
	Sched A-1 Line 19+16	Sched A-1 Line 5+2	Sched A-1 Line 32 & 29
<b>OTHER</b>			
33 Other - Monthly purchase from Peoples Gas (Line 17 Page 10)	7,772.70	3,892.65	0.50081
34 Peak Shaving			
35 Storage withdrawal			
36 Other			
37 Other			
38 Other			
39 Other			
40 TOTAL OTHER	7,772.70	3,892.65	0.50081
	Schedule A-1 Line 20	Schedule A-1 Line 6	Schedule A-1 Line 33

COMPANY:		CALCULATION OF TRUE-UP AND INTEREST PROVISION				SCHEDULE A-2			
CITY GAS COMPANY OF FLORIDA						(REVISED 6/08/94)			
FOR THE PERIOD OF:		APRIL 98		Through		MARCH 99		PAGE 4 OF 11	
		CURRENT MONTH: 8/98		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
		ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
<b>TRUE-UP CALCULATION</b>									
1	PURCHASED GAS COST (Sch A-1 Flx down line 4+6)	684,999	1,112,070	427,071	38.40%	3,918,197	5,942,498	2,024,301	34.06%
2	TRANSP GAS COST (Sch A-1 Flx down line 1+2+3+5)	769,816	984,352	214,536	21.79%	3,953,639	5,005,315	1,051,676	21.01%
3	TOTAL	1,454,815	2,096,422	641,607	30.60%	7,871,836	10,947,813	3,075,977	28.10%
4	FUEL REVENUES (Sch A-1 Flx down line 14) (NET OF REVENUE TAX)	1,539,650	2,090,075	550,425	26.34%	9,704,651	10,914,311	1,209,660	11.08%
5	TRUE-UP (COLLECTED) OR REFUNDED	(2,828)	(2,828)	-	0.00%	(14,140)	(14,140)	-	0.00%
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	1,536,822	2,087,247	550,425	26.37%	9,690,511	10,900,171	1,209,660	11.10%
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	82,007	(9,175)	(91,182)	993.81%	1,818,675	(47,642)	(1,866,317)	3917.39%
8	INTEREST PROVISION-THIS PERIOD (21)	15,747	13,103	(2,644)	-20.18%	68,225	51,256	(16,969)	-33.11%
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	3,472,581	2,617,286	(855,295)	-32.68%	1,672,123	2,339,286	667,163	28.52%
9A	ADJUST BEGINNING ESTIMATE	-	310,577	310,577	100.00%	-	577,579	577,579	100.00%
9B	BEGINNING OF PERIOD TRUE-UP AND INTEREST	3,472,581	2,927,863	(544,718)	-18.60%	1,672,123	2,916,865	1,244,742	42.67%
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	2,828	2,828	-	0.00%	14,140	14,140	-	0.00%
10a	Refund (if applicable)	-	-	-	---	-	-	-	---
10b	Refund of interim rate increase	-	-	-	---	-	-	-	---
11	TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	3,573,163	2,934,619	(638,544)	-21.76%	3,573,163	2,934,619	(638,544)	-21.76%
<b>INTEREST PROVISION</b>									
12	BEGINNING TRUE-UP AND INTEREST PROVISION (9)	3,472,581	2,927,863	(544,718)	-18.60%				
13	ENDING TRUE-UP BEFORE INTEREST (12 + 10a + 10b + 7 - 5)	3,557,416	2,921,516	(635,900)	-21.77%				
14	TOTAL (12+13)	7,029,997	5,849,379	(1,180,618)	-20.18%				
15	AVERAGE (50% OF 14)	3,514,999	2,924,690	(590,309)	-20.18%				
16	INTEREST RATE - FIRST DAY OF MONTH	0.05560	0.05560	-	0.00%				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.05200	0.05200	-	0.00%				
18	TOTAL (16+17)	0.10760	0.10760	-	0.00%				
19	AVERAGE (50% OF 18)	0.05380	0.05380	-	0.00%				
20	MONTHLY AVERAGE (19/12 Months)	0.00448	0.00448	-	0.00%				
21	INTEREST PROVISION (15x20)	15,747	13,103	(2,644)	-20.18%				

\* If line 5 is a refund add to line 4  
If line 5 is a collection ( ) subtract from line 4

COMPANY: CITY GAS COMPANY OF FLORIDA

TRANSPORTATION PURCHASES  
SYSTEM SUPPLY AND END USE

SCHEDULE A-3  
(REVISED 8/19/93)  
PAGE 5 OF 11

ACTUAL FOR THE PERIOD OF:  
CURRENT MONTH: 8/98

APRIL 98

Through

MARCH 99

DATE	(A) PURCHASED FROM	(B) PURCHASED FOR	(C) SCH TYPE	(D) SYSTEM SUPPLY	(E) END USE	(F) TOTAL PURCHASED	COMMODITY COST		(I) DEMAND COST	(J) OTHER CHARGES ACA/GRI/FUEL	(K) TOTAL CENTS PER THERM
							(G) THIRD PARTY	(H) PIPELINE			
8/98	FGT		FTS-1					26,451	688,553	68,012	---
2 "	Amoco - 8/98	System Supply	FTS	383,810		383,810	69,519				18.11
3 "	GES - 8/98	System Supply	FTS	1,236,460		1,236,460	230,666				18.66
4 "	Coral - 8/98	System Supply	FTS	151,660		151,660	28,745				18.95
5 "	Duke - 8/98	System Supply	FTS	2,839,320		2,839,320	550,067				19.37
6 "	ETG - 8/98	System Supply	FTS	51,530		51,530	12,486				24.23
7 "	Exxon - 8/98	System Supply	FTS	316,510		316,510	59,884				18.92
8 "	Idaho - 8/98	System Supply	FTS	3,701,950		3,701,950	758,602				20.49
9 "	KN Energy - 8/98	System Supply	FTS	32,350		32,350	6,147				19.00
10 "	Noble - 8/98	System Supply	FTS	1,442,360		1,442,360	280,106				19.42
11 "	Unocal - 8/98	System Supply	FTS	203,370		203,370	37,697				18.54
<b>TOTAL</b>				<b>10,359,320</b>	<b>-</b>	<b>10,359,320</b>	<b>2,033,919</b>	<b>26,451</b>	<b>688,553</b>	<b>68,012</b>	<b>27.19</b>



FOR THE PERIOD OF:

APRIL 98 Through

MARCH 99

	CURRENT MONTH: 8/98		DIFFERENCE		TOTAL THERMS SALES		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
<b>THERM SALES (FIRM)</b>								
1 RESIDENTIAL	1,145,211	1,346,960	201,749	17.62%	7,558,451	7,618,210	59,759	0.79%
2 COMMERCIAL	2,817,240	3,920,230	1,102,990	39.15%	15,497,973	19,660,960	4,162,987	26.86%
3 COMMERCIAL LARGE VOL. 1	-	-	-	0.00%	-	-	-	0.00%
4 COMMERCIAL LARGE VOL. 2	-	-	-	0.00%	-	-	-	0.00%
	-	-	-	0.00%	-	-	-	0.00%
	-	-	-	0.00%	-	-	-	0.00%
5 TOTAL FIRM	3,962,451	5,267,190	1,304,739	32.93%	23,056,424	27,279,170	4,222,746	18.31%
<b>THERM SALES (INTERRUPTIBLE)</b>								
6 INTERRUPTIBLE	141,050	220,600	79,550	56.40%	912,192	1,190,400	278,208	30.50%
7 LARGE INTERRUPTIBLE	-	127,400	127,400	0.00%	685,851	595,400	(90,451)	-13.19%
8 TRANSPORTATION	2,927,198	-	(2,927,198)	-100.00%	16,288,844	-	(16,288,844)	-100.00%
9 TOTAL INTERRUPTIBLE	3,068,248	348,000	(2,720,248)	-88.66%	17,886,887	1,785,800	(16,101,087)	-90.02%
10 TOTAL THERM SALES	7,030,699	5,615,190	(1,415,509)	-20.13%	40,943,311	29,064,970	(11,878,341)	-29.01%
<b>NUMBER OF CUSTOMERS (FIRM)</b>				<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>				
11 RESIDENTIAL	93,123	94,705	1,582	1.70%	93,052	94,697	1,645	1.77%
12 COMMERCIAL	4,671	5,365	694	14.86%	4,670	5,276	606	12.98%
13 COMMERCIAL LARGE VOL. 1	-	-	-	0.00%	-	-	-	0.00%
14 COMMERCIAL LARGE VOL. 2	-	-	-	0.00%	-	-	-	0.00%
	-	-	-	0.00%	-	-	-	0.00%
	-	-	-	0.00%	-	-	-	0.00%
15 TOTAL FIRM	97,794	100,070	2,276	2.33%	97,722	99,973	2,251	2.30%
<b>NUMBER OF CUSTOMERS (INTERRUPTIBLE)</b>				<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>				
16 INTERRUPTIBLE	7	10	3	42.86%	8	10	2	25.00%
17 LARGE INTERRUPTIBLE	1	1	-	0.00%	1	1	-	0.00%
18 TRANSPORTATION	248	-	(248)	-100.00%	327	-	(327)	-100.00%
19 TOTAL INTERRUPTIBLE	256	11	(245)	-95.70%	336	11	(325)	-96.73%
20 TOTAL CUSTOMERS	98,050	100,081	2,031	2.07%	98,058	99,984	1,926	1.96%
<b>THERM USE PER CUSTOMER</b>								
21 RESIDENTIAL	12	14	2	15.65%	16	16	-	0.00%
22 COMMERCIAL	603	731	128	21.15%	664	745	81	12.20%
23 COMMERCIAL LARGE VOL. 1	-	-	-	0.00%	-	-	-	0.00%
24 COMMERCIAL LARGE VOL. 2	-	-	-	0.00%	-	-	-	0.00%
25 INTERRUPTIBLE	20,150	22,060	1,910	9.48%	22,805	23,808	1,003	4.40%
26 LARGE INTERRUPTIBLE	-	127,400	127,400	0.00%	137,170	119,080	(18,090)	-13.19%
27 TRANSPORTATION	11,803	-	(11,803)	-100.00%	9,963	-	(9,963)	-100.00%





						Actual
FGT FTS - Contract 5034	MCF	THERMS	RATE	AMOUNT	Checked:	
1	<b>Commodity costs</b>					
2	Contract #5034 FTS 1	6,358,110	0.00561	35,669.00		
3	Contract #3608, 5338, 5364, 5381 FTS 2	3,694,640	0.00393	14,519.94		
4	<b>Total Firm:</b>	<u>0</u>		<u>50,188.94</u>	(✓)	
<b>MEMO: FGT Fixed charges paid on 10th of month</b>						
5	FTS-1 Demand - System supply Miami	6,858,130	0.03772	258,688.66	(✓)	
6	" Capacity release	(197,160)	---	(7,436.88)	(✓)	
7	" System supply Treasure Coast	311,860	0.03772	11,763.36	(✓)	
8	" System supply Brevard	1,844,810	0.03772	69,586.23	(✓)	
9	" " Merritt Sq.	0	0.03772	0.00	(✓)	
10	<b>Total FTS-1 demand</b>	<u>8,817,640</u>		<u>332,601.37</u>		
11						
12	FTS-2 Demand - System supply Miami	4,340,000	0.08157	354,013.80	(✓)	
13	FTS-2 Demand - Capacity release	(58,900)	---	(4,804.48)	(✓)	
14		0	---	0.00		
15	<b>Total FTS-2 demand</b>	<u>4,281,100</u>		<u>349,209.32</u>		
16						
17	No Notice Demand-System supply Miami	961,000	0.00561	5,391.21	(✓)	
18	" " Brevard	201,500	0.00561	1,130.42	(✓)	
19		<u>1,162,500</u>		<u>6,521.63</u>	(✓)	
20	Western Div./IT Revenue Sharing Cr.			0.00	( )	
21	<b>Total fixed charges</b>	<u>14,261,240</u>		<u>688,332.32</u>		
<b>OTHER SUPPLIERS:</b>						
		<b>THERMS</b>	<b>AMOUNT</b>			
22	Amoco - 8/98	383,810		69,519.06	( )	
23	CES - 8/98	1,236,460		230,666.39	( )	
24	Coral - 8/98	151,660		28,745.28	( )	
25	Duke - 8/98	2,839,320		550,066.75	( )	
26	ETG - 8/98	51,530		12,485.72	( )	
27	Exxon - 8/98	316,510		59,883.69	( )	
28	Idaho - 8/98	3,701,950		758,602.10	( )	
29	KN Energy - 8/98	32,350		6,146.50	( )	
30	Noble - 8/98	1,442,360		280,106.31	( )	
31	Unocal - 8/98	203,370		37,697.21	( )	
32						
33	<b>Total costs:</b>	<u>10,359,320</u>		<u>2,033,919.01</u>	( )	
34						
35	<b>Total Gas Cost Accrual: (Line 4+21+35, Page 9)</b>			<u>2,772,440.27</u>		

FGT -	Gross therms billed	Net therms received	Amount		Net Activity	Invoice Reference	Invoice due	Invoice paid
			This month					
			Payments	Accruals				
1	FTS-1 Commod. (Mia,Brv,TC) 8/98	10,052,750.0		50,188.94	50,188.94			
2	Reverse FTS-1 Commod accr 7/98	(11,558,580.0)		(57,644.43)	(57,644.43)			
3	FTS-1 Commodity 7/98	11,718,640.0	75,467.80		75,467.80	B1-B5		
4	TOTAL FGT COMMODITY	10,212,810.0			68,012.31			
5								
6	FTS-1 Demand (Mia,Brv,TC) 8/98	14,261,240.0		688,332.32	688,332.32			
7	Reverse FTS-1 Demand accr 7/98	(14,273,950.0)		(689,132.20)	(689,132.20)			
8	FTS-1 Demand 7/98	14,273,950.0	689,352.79		689,352.79	B6-B8		
9	TOTAL FGT DEMAND	14,261,240.0			688,552.91			
10								
11	FGT Net Imbalance:							
12	Reverse Accrual FGT Imbal.-11/97	(44,890.0)		(13,691.45)	(13,691.45)			
13	Reaccrue FGT Imbalance - 11/97	44,890.0		13,691.45	13,691.45			
14								
15	TOTAL FGT IMBALANCE:							
16								
17	TECO - Peoples Gas - 7/98	7,772.7	3,882.65		3,882.65	B9,B10		
18								
19	Reverse Accrual Amoco - 7/98	(961,840.0)		(219,897.91)	(219,897.91)			
20	Amoco - 7/98		219,898.77		219,898.77	B11,B12		
21	Reverse Accrual CES - 7/98	(843,070.0)		(177,670.80)	(177,670.80)			
22	CES - 7/98		177,789.16		177,789.16	B13		
23	Reverse Accrual Coral - 7/98	(233,910.0)		(50,637.88)	(50,637.88)			
24	Coral - 7/98		50,628.98		50,628.98	B14, B15		
25	Reverse Accrual Duke - 7/98	(307,840.0)		(68,819.79)	(68,819.79)			
26	Duke - 7/98		68,819.79		68,819.79	B16		
27	Reverse Accrual Exxon - 7/98	(1,388,220.0)		(317,172.34)	(317,172.34)			
28	Exxon - 7/98		317,172.35		317,172.35	B17		
29	Reverse Accrual Highland - 7/98	(1,312,230.0)		(304,502.97)	(304,502.97)			
30	Highland - 7/98		304,502.97		304,502.97	B18		
31	Reverse Accrual Idaho - 7/98	(2,188,830.0)		(511,885.43)	(511,885.43)			
32	Reaccrue Idaho - 8/98			103.06	103.06			
33	Idaho - 7/98		511,353.34		511,353.34	B19		
34	Reverse Accrual Murphy - 7/98	(106,800.0)		(25,525.20)	(25,525.20)			
35	Murphy - 7/98		25,525.20		25,525.20	B20		
36	Reverse Accrual NGC - 7/98	(51,530.0)		(11,903.43)	(11,903.43)			
37	NGC - 7/98		11,903.43		11,903.43	B21		
38	Reverse Accrual Noble - 7/98	(1,750,000.0)		(414,375.00)	(414,375.00)			
39	Noble - 7/98		414,375.00		414,375.00	B22		
40	Reverse Accrual Sempra - 7/98	(1,108,080.0)		(262,663.63)	(262,663.63)			
41	Sempra - 7/98		262,663.63		262,663.63	B23		
42	Reverse Accrual Sonat - 7/98	(64,830.0)		(12,901.17)	(12,901.17)			
43	Sonat - 7/98		12,901.17		12,901.17	B24		
44	Reverse Accrual Southern - 7/98	(1,320,910.0)		(308,103.04)	(308,103.04)			
45	Southern - 7/98		308,103.04		308,103.04	B25		
46	Reverse Accrual Unocal - 7/98	(248,780.0)		(55,204.78)	(55,204.78)			
47	Unocal - 7/98		55,204.78		55,204.78	B26		
48	Reverse Accrual Coral - 7/97	(11,340.0)		(2,460.78)	(2,460.78)			
49	Reaccrue Coral - 7/97	11,340.0		2,460.78	2,460.78			
50	Reverse Accrual Midcon - 7/97	(34,330.0)		(7,412.70)	(7,412.70)			
51	Reaccrue Midcon - 7/97	34,330.0		7,412.70	7,412.70			
52	Reverse Accrual Amoco - 11/97	(42,900.0)		(13,084.50)	(13,084.50)			
53	Reaccrue Amoco - 11/97	42,900.0		13,084.50	13,084.50			
54	Reverse Accrual CESC - 11/97	(51,570.0)		(17,095.46)	(17,095.46)			
55	Reaccrue CESC - 11/97	51,570.0		17,095.46	17,095.46			
56	Reverse Accrual Duke - 11/97	(122,270.0)		(34,263.15)	(34,263.15)			
57	Reaccrue Duke - 11/97	122,270.0		34,263.15	34,263.15			
58	Reverse Accrual FGU - 11/97	(28,040.0)		(8,412.00)	(8,412.00)			
59	Reaccrue FGU - 11/97	28,040.0		8,412.00	8,412.00			
60	Reverse Accrual FP&L - 11/97	(72,370.0)		(21,348.15)	(21,348.15)			
61	Reaccrue FP&L - 11/97	72,370.0		21,348.15	21,348.15			
62	Reverse Accrual H&N - 11/97	(67,770.0)		(22,364.10)	(22,364.10)			
63	Reaccrue H&N - 11/97	67,770.0		22,364.10	22,364.10			
64	Reverse Reaccrual Texaco - 1/98			(1,875.65)	(1,875.65)			
65	Reaccrue Texaco - 1/98			1,875.65	1,875.65			
66	Reverse Reaccrual Coast - 4/98	(21,170.0)		(4,752.67)	(4,752.67)			
67	Reaccrue Coast - 4/98	21,170.0		4,752.67	4,752.67			
68	Reverse Reaccrual FP&L - 4/98	(80,370.0)		(19,168.24)	(19,168.24)			
69	Reaccrue FP&L - 4/98	80,370.0		19,168.24	19,168.24			
70	Reverse Reaccrual H&N - 4/98	(18,140.0)		(4,072.43)	(4,072.43)			
71	Reaccrue H&N - 4/98	18,140.0		4,072.43	4,072.43			
72	Reverse Reaccrual Midcon - 5/98	(24,880.0)		(5,469.20)	(5,469.20)			
73	Reaccrue Midcon - 5/98	24,880.0		5,469.20	5,469.20			
74					(463.98)			
75								
76	CURRENT MTH ACCRUALS(Page 9 Ln 38)	10,359,320.0		2,033,919.01	2,033,919.01			
77								
78	Total purchases & accruals 8/98 -	10,220,582.7	3,509,454.73	(715,541.83)	2,793,912.90			

CITY GAS COMPANY OF FLORIDA  
SUMMARY OF GAS SUPPLIERS - 8/98

FGT -	Gross therms billed	Net therms received	----- Amount ----- This month		Net Activity	Invoice Reference	Invoice due	Invoice paid
			Payments	Accruals				
<b>OVERTENDERS / TRANSP. CUSTOMERS</b>								
1								
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15	Total overtenders 8/98 -	0.00	0.00	0.00	0.00			
<b>BOOK-OUT TRANSACTIONS</b>								
16	Exxon - Swing Service Deal		(715.68)		(715.68)			
17								
18								
19								
20								
21								
22								
23								
24	Total book-outs 8/98 -	0.0	(715.68)	0.00	(715.68)			
<b>STORAGE TRANSACTIONS</b>								
25	Transco (NC) 7/98		678.62		678.62	B27		
26	Transco (ETG) 7/98		8,271.91		8,271.91	B28		
27	Hattiesburg - 8/98		4,300.40		4,300.40	B29		
28								
29								
30								
31	Total storage costs 8/98 -	0.0	13,250.93	0.00	13,250.93			
32								
33		10,220,582.7	3,521,989.98	(715,541.83)	2,806,448.15			
34			(a)	(b)				
35								
36	Total Gas Cost - 8/98 (a + b):		2,806,448.15					
37	Less: Non-PGA Off System Sales	(6,325,760.0)	(1,286,395.21)					
38	50% margin sharing		(61,948.84)					
39	Company Use	(6,150.0)	(3,288.91)					
40	Refund							
41								
42	Total PGA Gas Cost - 8/98 (Ln 36 through 40):	3,888,672.7	1,454,815.19					

**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/SONAT Affiliate

FAXED AUG 14 1998 *LA, Rk DS*

ATE	08/10/98
UE	08/20/98
INVOICE NO.	24419
TOTAL AMOUNT DUE	\$10,354.34

CUSTOMER: NUI CORPORATION  
 ATTN: NORENE NAVARRO  
 CITY GAS CO OF FLORIDA  
 550 ROUTE 202-206  
 BEDMINISTER, NJ 07921

Please reference this invoice no. on your remittance and wire to:  
 Wire Transfer  
 Florida Gas Transmission Company  
 Nations Bank; Dallas, TX  
 Account # 3750354511  
 ABA # 111000012

*3608*

CONTRACT: 3608      SHIPPER: NUI CORPORATION      CUSTOMER NO: 11420      PLEASE CONTACT MARY LOU PHILLIPS  
 TYPE: FIRM TRANSPORTATION      DUNS NO: 056711344      AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE  
 OR CODE LIST

DI NO.	RECEIPTS		DELIVERIES		PRD MONTH	TC	RC	RATES				VOLUMES		AMOUNT
	DRN No.		PCI NO.	DRN No.				BASE	SURCHARGES	DISC	NET	DTH	DRY	
Usage Charge			16114	2987	07/98	A	COM	0.0144	0.0249		0.0393	9,300		\$365.49
Usage Charge			16116	2989	07/98	A	COM	0.0144	0.0249		0.0393	24,800		\$974.64
Usage Charge			16117	2999	07/98	A	COM	0.0144	0.0249		0.0393	35,495		\$1,394.95
Usage Charge			16118	3002	07/98	A	COM	0.0144	0.0249		0.0393	24,893		\$978.29
Usage Charge			16122	3006	07/98	A	COM	0.0144	0.0249		0.0393	18,600		\$730.98
Usage Charge			16123	3008	07/98	A	COM	0.0144	0.0249		0.0393	4,929		\$193.71
Usage Charge			16124	3010	07/98	A	COM	0.0144	0.0249		0.0393	8,525		\$335.03
Usage Charge			16125	3012	07/98	A	COM	0.0144	0.0249		0.0393	7,750		\$304.58
Usage Charge			16177	2973	07/98	A	COM	0.0144	0.0249		0.0393	7,781		\$305.79
Usage Charge			16178	2970	07/98	A	COM	0.0144	0.0249		0.0393	37,820		\$1,486.33
Usage Charge			16179	2968	07/98	A	COM	0.0144	0.0249		0.0393	18,600		\$730.98
Usage Charge			16180	2971	07/98	A	COM	0.0144	0.0249		0.0393	6,200		\$243.66
Usage Charge			58921	109191	07/98	A	COM	0.0144	0.0249		0.0393	1,550		\$60.92
Usage Charge			60606	123376	07/98	A	COM	0.0144	0.0249		0.0393	6,014		\$236.35
Usage Charge			62897	204545	07/98	A	COM	0.0144	0.0249		0.0393	3,100		\$121.83
Usage Charge			62898	204917	07/98	A	COM	0.0144	0.0249		0.0393	3,100		\$121.83
Usage Charge			62910	211079	07/98	A	COM	0.0144	0.0249		0.0393	1,550		\$60.92
Usage Charge			63052	222204	07/98	A	COM	0.0144	0.0249		0.0393	43,462		\$1,708.06

TOTAL FOR CONTRACT 3608 FOR MONTH OF 07/98: *WEL* 263,469\* **\$10,354.34**  
 \*\*\* END OF INVOICE 24419 \*\*\*



APPROVED: *[Signature]*  
 DATE: *8/13/98*  
 REVIEWED: *[Signature]*  
 DATE: *8-11-98*

*B1*

FAXED AUG 14 1998 LA, RK, DS

**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/SONAT Affiliate

ATE	08/10/98
UE	08/20/98
INVOICE NO.	24503
TOTAL AMOUNT DUE	\$6,487.44

CUSTOMER: NUI CORPORATION  
 ATTN: NORENE NAVARRO  
 CITY GAS CO OF FLORIDA  
 550 ROUTE 202-206  
 BEDMINISTER, NJ 07921

Please reference this invoice no. on your remittance and wire to:  
 Wire Transfer  
 Florida Gas Transmission Company  
 Nations Bank; Dallas, TX  
 Account # 3750354511  
 ABA # 111000012

CONTRACT: 5364 SHIPPER: NUI CORPORATION CUSTOMER NO: 11420 PLEASE CONTACT MARY LOU PHILLIPS  
 TYPE: FIRM TRANSPORTATION DUNS NO: 056711344 AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

DI NO.	RECEIPTS DRN No.	DELIVERIES		PROD MONTH	TC	RC	RATES				VOLUMES DTH DRY	AMOUNT
		POI NO.	DRN No.				BASE	SURCHARGES	DISC	NET		
Usage Charge		16114	2987	07/98	A	COM	0.0144	0.0249		0.0393	2,480	\$97.46
Usage Charge		16116	2989	07/98	A	COM	0.0144	0.0249		0.0393	2,480	\$97.46
Usage Charge		16117	2999	07/98	A	COM	0.0144	0.0249		0.0393	36,425	\$1,431.50
Usage Charge		16118	3002	07/98	A	COM	0.0144	0.0249		0.0393	24,025	\$944.18
Usage Charge		16122	3006	07/98	A	COM	0.0144	0.0249		0.0393	3,720	\$146.20
Usage Charge		16123	3008	07/98	A	COM	0.0144	0.0249		0.0393	3,100	\$121.83
Usage Charge		16124	3010	07/98	A	COM	0.0144	0.0249		0.0393	23,250	\$913.73
Usage Charge		16125	3012	07/98	A	COM	0.0144	0.0249		0.0393	3,100	\$121.83
Usage Charge		16177	2973	07/98	A	COM	0.0144	0.0249		0.0393	3,565	\$140.10
Usage Charge		16178	2970	07/98	A	COM	0.0144	0.0249		0.0393	3,410	\$134.01
Usage Charge		16179	2968	07/98	A	COM	0.0144	0.0249		0.0393	2,945	\$115.74
Usage Charge		16180	2971	07/98	A	COM	0.0144	0.0249		0.0393	2,139	\$84.06
Usage Charge		58921	109191	07/98	A	COM	0.0144	0.0249		0.0393	713	\$28.02
Usage Charge		60606	123376	07/98	A	COM	0.0144	0.0249		0.0393	2,790	\$109.65
Usage Charge		62897	204545	07/98	A	COM	0.0144	0.0249		0.0393	2,945	\$115.74
Usage Charge		62898	204917	07/98	A	COM	0.0144	0.0249		0.0393	31	\$1.22
Usage Charge		62910	211079	07/98	A	COM	0.0144	0.0249		0.0393	1,922	\$75.53
Usage Charge		63052	222204	07/98	A	COM	0.0144	0.0249		0.0393	46,035	\$1,809.18

TOTAL FOR CONTRACT 5364 FOR MONTH OF 07/98. 165,075 \$6,487.44

\*\*\* END OF INVOICE 24503 \*\*\*



APPROVED: *JM Wood*  
 DATE: *8/12/98*  
 REVIEWED: *T. Johnson*  
 DATE: *8-11-98*

B2

LOG 165,062



**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/SONAT Affiliate

ATE	08/17/98	CUSTOMER: <b>CGF</b> <del>NUC CORPORATION</del> ATTN: TINA SEGRETTO PO BOX 760 Bedminster, NJ 07921	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank; Dallas, TX Account # 3750354511 ABA # 111000012
UE	08/27/98		
NVOICE NO.	24641		
<b>TOTAL AMOUNT DUE</b>	<b>\$17,811.03</b>		

ONTRACT: SHIPPER: CUSTOMER NO: 11420 PLEASE CONTACT MARY LOU PHILLIPS  
 TYPE: CASH IN/CASH OUT DUNS NO: 056711344 AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

OI NO.	RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT	
	DRN No.	DRN No.	POI NO.	DRN No.				BASE	SURCHARGES	DISC			NET
C10 - No Notice Mkt Delv Netted Trans					06/98	A	NNM	0.0312	0.0249		0.0561	8,001	\$448.86
C10 - Net No Notice Imbalance. to include trade with Infinity 13488					06/98	A	NNI	2.1700			2.1700	8,001	\$17,362.17
TOTAL FOR MONTH OF 06/98.											16,002	\$17,811.03	

\*\*\* END OF INVOICE 24641 \*\*\*

APPROVED: *JM Wood*  
 DATE: 8/25/98  
 REVIEWED: *i. Beltrami*  
 DATE: 8-20-98

B4





**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
An ENRON/SONAT Affiliate

ATE	07/31/98	CUSTOMER: NUI CORPORATION ATTN: NORENE NAVARRO CITY GAS CO OF FLORIDA 550 ROUTE 202-206 BEDMINISTER, NJ 07921	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank, Dallas, TX Account # 3750354511 ABA # 111000012
UE	08/10/98		
INVOICE NO.	24194		
TOTAL AMOUNT DUE	\$214,936.95		

3608

CONTRACT: 3608 SHIPPER: NUI CORPORATION CUSTOMER NO: 11420 PLEASE CONTACT MARY LOU PHILLIPS  
 MS-2 TYPE: FIRM TRANSPORTATION DUNS NO: 056711344 AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

DI NO.	RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT	
	DRN No.	DRN No.	POI No.	DRN No.				BASE	SURCHARGES	DISC			NET
RESERVATION CHARGE					07/98	A	RES	0.8072	0.0085		0.8157	263,500	\$214,936.95
TOTAL FOR CONTRACT 3608 FOR MONTH OF 07/98.												263,500	\$214,936.95

8500/ Day

\*\*\* END OF INVOICE 24194 \*\*\*

APPROVED: *JM*  
 DATE: 8/3/98  
 REVIEWED: *T. Phillips*  
 DATE: 8-3-98

BC

**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/SONAT Affiliate

ATE 07/31/98  
 DE 08/10/98  
 INVOICE NO. 24269  
 TOTAL AMOUNT DUE \$134,651.68

CUSTOMER: NUI CORPORATION  
 ATTN: NORENE NAVARRO  
 CITY GAS CO OF FLORIDA  
 550 ROUTE 202-206  
 BEDMINISTER, NJ 07921

Please reference this invoice no. on your remittance and wire to:  
 Wire Transfer  
 Florida Gas Transmission Company  
 Nations Bank; Dallas, TX  
 Account # 3750354511  
 ABA # 111000012

CONTRACT: 5364 *FS-2* SHIPPER: NUI CORPORATION CUSTOMER NO: 11420 PLEASE CONTACT MARY LOU PHILLIPS  
 TYPE: FIRM TRANSPORTATION DUNS NO: 056711344 AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

OI NO.	RECEIPTS DRN No.	DELIVERIES POI NO. DRN No.	PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT
						BASE	SURCHARGES	DISC		
			07/98	A	RES	0.8072	0.0085		0.8157	170,500 ← \$139,076.85
			07/98	A	TRL	0.8072	0.0085	<i>Cap. Ret</i>	0.8157	(837) ← (\$682.74)
			07/98	A	TRL	0.8072	0.0085	<i>Cap. Ret</i>	0.8157	(62) ← (\$50.57)
			07/98	A	TRL	0.8072	0.0085	<i>Cap. Ret</i>	0.8157	(4,526) ← (\$3,691.86)
TOTAL FOR CONTRACT 5364 FOR MONTH OF 07/98.									165,075	\$134,651.68

\*\*\* END OF INVOICE 24269 \*\*\*

APPROVED: *[Signature]*  
 DATE: *8/3/98*  
 REVIEWED: *T. [Signature]*  
 DATE: *7-3-98*

B7

**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/SONAT Affiliate

ATE	07/31/98
DE	08/10/98
INVOICE NO.	24214
TOTAL AMOUNT DUE	\$339,764.16

**CUSTOMER:** NUI CORPORATION  
 ATTN: NORENE NAVARRO  
 CITY GAS CO OF FLORIDA  
 550 ROUTE 202-206  
 BEDMINISTER, NJ 07921

Please reference this invoice no. on your remittance and wire to:  
 Wire Transfer  
 Florida Gas Transmission Company  
 Nations Bank; Dallas, TX  
 Account # 3750354511  
 ABA # 111000012

CONTRACT: 5034      SHIPPER: NUI CORPORATION      CUSTOMER NO: 11420      PLEASE CONTACT MARY LOU PHILLIPS  
 TYPE: FIRM TRANSPORTATION      DUNS NO: 056711344      AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

CI NO.	RECEIPTS DRN No.	DELIVERIES POI NO.    DRN No.	PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT
						BASE	SURCHARGES	DISC		
			07/98	A	RES	0.3687	0.0085		0.3772	901,480 ← \$340,038.26
			07/98	A	NNR	0.0590			0.0590	116,250 ← \$6,858.75
			07/98	A	TRL	0.3687	0.0085	Ed. Rch	0.3772	(7,750) ← (\$2,923.30)
			07/98	A	TRL	0.3687	0.0085	Cap. Rev	0.3772	(1,767) ← (\$666.51)
			07/98	A	TRL	0.3687	0.0085	Cap. Rel.	0.3772	(9,393) ← (\$3,543.04)
TOTAL FOR CONTRACT 5034 FOR MONTH OF 07/98.										998,820    \$339,764.16

\*\*\* END OF INVOICE 24214 \*\*\*

APPROVED: *[Signature]*  
 DATE: 8/3/98  
 REVIEWED: *[Signature]*  
 DATE: 8-3-98

BF

PLEASE REMIT PAYMENT TO:



PEOPLES GAS  
P.O. BOX 2562  
TAMPA, FLORIDA 33601-0562  
WWW.PEOPLES-GAS.COM

3 C

ACCOUNT NUMBER  
00648097

AMOUNT NOW DUE  
1,398.86

STATEMENT DATE  
08/04/98

PAYABLE UPON RECEIPT

010122 00648097 000139886

05-800700-010

CITY GAS CO OF FLA  
NUI CORPORATION ACCOUNTS PAYABLE  
PO BOX 3175  
UNION NJ 07083-1975

WRITE IN AMOUNT  
PAID ON THIS ACCOUNT

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED, SO PLEASE CONTACT YOUR LOCAL PEOPLES GAS OFFICE FOR ASSISTANCE. THANK YOU!

DIRECT ALL INQUIRIES TO:

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.



PEOPLES GAS

SERVICE 19401 NE 22ND AVE  
ADDRESS NORTH MIAMI BEACH FL 33180-2107

SEE REVERSE SIDE FOR  
ADDRESSES AND PHONE NUMBERS

\*\* TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%, \*\*  
\*\* BALANCE DUE MUST BE PAID BY THE PAST DUE DATE. \*\*

AMOUNT NOW DUE  
1,398.86

\*\*\*\*\* THIS MONTH'S BILLING DATES \*\*\*\*\*

PAST DUE AFTER  
08/25/98

--SERVICE PERIOD--  
TO NUMBER OF DAYS STATEMENT DATE  
07/31/98 31 08/04/98

ACCOUNT NUMBER  
00648097

\*\*\*\*\* THIS MONTH'S METER INFORMATION \*\*\*\*\*

METER NUMBER METER READS PRES - PREV = CCF X BTU X FACTORS CONVER = THERMS USED  
ZT078579 88435 85848 2587 1.0770 1.00250 2793.2  
TOTAL THERMS = 2793.2

AVERAGE DAILY THERM USAGE

JUL 98	90.1
JUN 98	92.4
MAY 98	104.1
APR 98	115.4
MAR 98	134.1
FEB 98	153.7
JAN 98	154.8
DEC 97	152.3
NOV 97	115.8
OCT 97	121.7
SEP 97	111.8
AUG 97	88.8
JUL 97	97.5

\*\*\*\*\* THIS MONTH'S BILLING INFORMATION \*\*\*\*\*

WHOLESALE SERVICE (WHS) 0.00  
CUSTOMER CHARGE 0.00  
ENERGY SERV 2793.2 THMS @ 0.14216 397.08  
PGA 2793.2 THMS @ 0.35865 1001.78  
TOTAL GAS CHARGES 1398.86  
TAXES AND FEES  
FRANCHISE FEE  
LOCAL TAX  
STATE TAX  
GROSS RECEIPTS TAX  
TOTAL TAXES AND FEES 0.00  
PREVIOUS BALANCE 1388.34  
PAYMENT 1388.34-  
TOTAL BALANCE DUE 1398.86 ✓

B9

PLEASE REMIT PAYMENT TO:



PEOPLES GAS  
P O BOX 3562  
TAMPA FLORIDA 33607-0562

3 B

ACCOUNT NUMBER  
00648071

AMOUNT NOW DUE  
2,493.79

STATEMENT DATE  
08/04/98

PAYABLE UPON RECEIPT

010122 00648071 000249379

05-800700-010

CITY GAS CO OF FLA  
NUI CORPORATION :ACCOUNTS PAYABLE  
P O BOX 3175  
UNION NJ 07083-1975

WRITE IN AMOUNT  
PAID ON THIS ACCOUNT

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED, SO PLEASE CONTACT YOUR LOCAL PEOPLES GAS OFFICE FOR ASSISTANCE. THANK YOU!

DIRECT ALL INQUIRIES TO:

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.



PEOPLES GAS

SERVICE 10 NE 125TH ST  
ADDRESS NORTH MIAMI FL 33161-4501

SEE REVERSE SIDE FOR  
ADDRESSES AND PHONE NUMBERS

\*\* TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%, \*\*  
\*\* BALANCE DUE MUST BE PAID BY THE PAST DUE DATE. \*\*

\*\*\*\*\* THIS MONTH'S BILLING DATES \*\*\*\*\*

---SERVICE PERIOD---	NUMBER OF DAYS	STATEMENT DATE
TO		
07/31/98	31	08/04/98

\*\*\*\*\* THIS MONTH'S METER INFORMATION \*\*\*\*\*

METER NUMBER	METER READS PRES - PREV	=	CCF	X	BTU	X	CONVER	=	THERMS USED
ZSM08935	34100 29488		4612	1.0770	1.00250				4979.5
TOTAL THERMS =									4979.5

\*\*\*\*\* THIS MONTH'S BILLING INFORMATION \*\*\*\*\*

WHOLESALE SERVICE (WHS)		
CUSTOMER CHARGE		0.00
ENERGY SERV	4979.5 THMS @	0.14216 707.89
PGA	4979.5 THMS @	0.35865 1785.90
TOTAL GAS CHARGES		2493.79
TAXES AND FEES		
FRANCHISE FEE		
LOCAL TAX		
STATE TAX		
GROSS RECEIPTS TAX		
TOTAL TAXES AND FEES		0.00
PREVIOUS BALANCE		2422.37
PAYMENT		2422.37-
TOTAL BALANCE DUE		2493.79

AMOUNT NOW DUE  
2,493.79

PAST DUE AFTER  
08/25/98

ACCOUNT NUMBER  
00648071

AVERAGE DAILY THERM USAGE	
JUL 98	160.6
JUN 98	161.2
MAY 98	189.0
APR 98	207.0
MAR 98	232.0
FEB 98	259.2
JAN 98	257.7
DEC 97	251.4
NOV 97	189.4
OCT 97	200.1
SEP 97	184.2
AUG 97	152.4
JUL 97	168.1

B10



CSF

NATURAL GAS SALES INVOICE

Amoco Energy  
Trading Corporation  
Tax ID No. 36-3421804

Remit Wire to:  
AMOCO ENERGY TRADING CORPORATION  
WIRE TRANSFER ACCT CHASE MANHATTAN  
BANK, NY - ACCT NO 910-2-548097  
ABA# 021000021  
NEW YORK, NY, 10081-6000

ATTN: INVOICES: NORENE NAVARRO  
CITY GAS COMPANY OF FLORIDA  
DIVISION OF N U I CORPORATION  
PO BOX 760  
BEDMINSTER, NJ, 07921-0760

INVOICE NUMBER 030545  
INVOICE DATE 08-06-1998  
CONTRACT 157455  
DELIVERY MONTH 07/1998

DUE DATE: 08-20-1998  
Please include Amoco's invoice number on all remittances.

Natural gas delivered during 07/98. Calculations are based on nominations.

Delivery Point Description/ Pipeline Measurement Pt	Amoco ID#	Quantity mmbtu	Price \$/mmbtu	Amount Due (\$)
FGT STATION B POOL POINT <i>deal 17818</i>	059380	71,703	2.36500	169,577.60
TOTAL AMOUNT DUE				169,577.60

K # 3608

APPROVED: *[Signature]*  
DATE: 8/14/98  
REVIEWED: *[Signature]*  
DATE: 8-13-98

*Verified against cog + FGT report*

If you have any questions, please contact Barbara Hollins at (281) 366-5410 or send a facsimile to (281) 366-5313. When remitting an amount different than the total amount billed, please fax the appropriate support to document your change.

For Amoco use only: 1300100001054-00A981603-93218401, 030545, 080698

B11

EMS 8/7  
NOV 08 1998

FAXED AUG 14 1998 LA, DS



NATURAL GAS SALES INVOICE

Amoco Energy  
Trading Corporation  
Tax ID No. 36-3421804

CGF

Remit Wire to:  
AMOCO ENERGY TRADING CORPORATION  
WIRE TRANSFER ACCT CHASE MANHATTAN  
BANK, NY - ACCT NO 910-2-548097  
ABA# 021000021  
NEW YORK, NY, 10081-6000

ATTN: INVOICES: NORENE NAVARRO  
CITY GAS COMPANY OF FLORIDA  
DIVISION OF N U I CORPORATION  
PO BOX 760  
BEDMINSTER, NJ, 07921-0760

INVOICE NUMBER 030862  
INVOICE DATE 08-06-1998  
CONTRACT 197032  
DELIVERY MONTH 07/1998

DUE DATE: 08-20-1998

Please include Amoco's invoice number on all remittances.

Natural gas delivered during 07/98. Calculations are based on nominations.

Delivery Point Description/ Pipeline Measurement Pt	Amoco ID#	Quantity mmbtu	Price \$/mmbtu	Amount Due (\$)
FGT STATION 8 POOL POINT	059380	24,461	2.05720	50,321.17

TOTAL AMOUNT DUE

50,321.17

K. 5034

APPROVED:

DATE:

REVIEWED:

DATE:

*[Handwritten signatures and dates]*  
APPROVED: *[Signature]*  
DATE: 8/14/98  
REVIEWED: *[Signature]*  
DATE: 8-13-98

*Verified against log & FGT report*

If you have any questions, please contact Barbara Hollins at (281) 366-5410 or send a facsimile to (281) 366-5313. When remitting an amount different than the total amount billed, please fax the appropriate support to document your change.

B12

For Amoco use only: 1300100001054-00A981603-93218401, 030862, 080698



Customer ID: CITYGASFL FAXED AUG 24 1998
Fax Number: (908) -2845060
Invoice Date: 07-Aug-1998 LA, DS
Due Date: 25-Aug-1998

A Columbia Energy Group Company

(Page 1)

NUI CORP - CITY GAS CO OF FLORIDA
P O BOX 760
BEDMINSTER, NJ 07821

Nothing Agreement

Summary table with columns: Commodity Total, Other Cost Total, Tax Total, Tax Exempt Total, Current Charges, Balance Forward Amount, Current Charges, Adjustment Total, Interest Charges. Total amount due is \$177,789.16.

Billing

Billing table with columns: Period, Pipeline, Meter, Description, Quantity, Price, Amount Due. Includes handwritten notes like 'K #5034' and 'Verified against log'.

Wire Transfers: PNC BANK, N.A. ABA# 043000098 FOR FURTHER CREDIT TO: COLUMBIA ENERGY SERVICES CORP. Account #: 1006794344

Payment by Wire Due 10 days from Receipt
Due Date: 25-Aug-1998
Total Amount Due: \$177,789.16
Amount Paid: [Handwritten]

Remit Payment To: COLUMBIA ENERGY SERVICES - WHOLESALE DIVISION P.O. BOX 642674 PITTSBURGH, PA 15264-2071
Invoice No: 199807-INV-0106
Customer ID: CITYGASFL
Contract No: S-CITYGASFL-S-0002
Invoice Date: 07-Aug-1998
NUI CORP - CITY GAS CO OF FLORIDA P O BOX 760

B13



FAXED AUG 20 1998

LA  
DS

Coral Energy Resources, L.P.  
909 Fannin, Suite 700  
Houston, Texas 77010  
Main No. 713/767-5400  
Accounting Fax 713/767-5445



AUG 1998

Received  
Supply  
Department

# Invoice

City Gas Co. of Florida  
P.O. Box 760  
Attn: Norene Navarro  
Bedminster, NJ 07921

CGF

Invoice No: CER-I-199807-0217  
Contract Number: 010-NG-SS-03329  
GMS Contract Number: S-CITY GS FL-S-01  
Customer ID: CITY GS FL  
Invoice Date: 08/11/1998  
Due Date: 08/26/1998

Payment Due in U.S. Dollars

Prod. Month	Pipeline	Meter/Pool #	Description	Quantity	Unit	Avg. Price*	Amount Due
7/1998	FL GAS TR	0025412	CS #8 ZACHARY <i>K # 5034</i>	4,602 ✓	Dth	\$2.0450	\$9,411.09
				4,602			\$9,411.09 Totals
7/1998	SNG CO	601000	FGT - FRANKLINTON - TO FGT <i>K # 5034</i>	18,789	Dth	\$2.1942	\$41,226.79
				18,789 ✓			\$41,226.79 Totals

Recap:

*23,391*

Commodity Total \$50,637.88

Net Amount Due in U.S. \$ \$50,637.88

(\* = Average Price is rounded)

*Verified against log + FGT report*

APPROVED: *[Signature]*  
DATE: *8/19/98*  
REVIEWED: *[Signature]*  
DATE: *8-18-98*

Please Wire Amount To:

NationsBank  
Dallas, TX  
Account#: 3750770027  
ABA# 111000012

Please Fax Payment Detail To:

Accounts Receivable Department  
Fax 713-751-7633

*pm 8 11*

FAXED AUG 4 1998


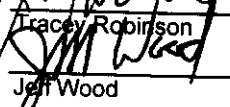
LA  
DS

**NUI CORPORATION**

**SETTLEMENT OF OVER PAYMENT**

8/4/98

Vendor	<b>Coral Energy Resources</b>
Division/Affiliate	<b>CGF</b>
Invoice Number	<b>CER-I-199806-0307</b>
Invoice Date	<b>9-Jul</b>
Flow Month	<b>Jun-98</b>
Amount paid by CGF	<b>(\$255,786.02)</b>
Amount which should have been paid	<b><u>\$255,677.12</u></b>
Amount due CGF	<b>(\$108.90)</b>

	<u>8/1/98</u>
Tracey Robinson	Date
	<u>8/4/98</u>
Jeff Wood	Date
<u>Faxed to Accounts Payable Date</u>	

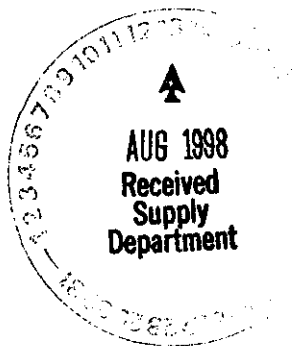
Due Date Apply to future

Wire Date \_\_\_\_\_

Explanation:

Volume adjustment made on line item but not reflected in total costs.

B15



~~NUI CORPORATION~~ CGF/NUIE/NUIEB  
 ATTN: MS. NORENE NAVARRO  
 550 RT. 202-206  
 P.O. BOX 760  
 BEDMINSTER, NJ 07921

Invoice No: SR98070386  
 Customer No: 115802-01  
 Customer Fax: (908) 781-2794

Payment by wire transfer:  
 DUKE ENERGY TRADING AND MARKETING, L.L.C.  
 CHASE MANHATTAN BANK  
 NEW YORK, NY  
 ABA # 021000021  
 Account # 910-2-771269

Invoice Date: August 7, 1998  
 Payment Terms: Due August 25, 1998  
 unless otherwise provided in effective contract

Remit by check to:  
 DUKE ENERGY TRADING AND MARKETING, L.L.C.  
 P. O. BOX 201204  
 HOUSTON, TX 77216-1204

**Invoice for Natural Gas for Nom deliveries.**

Prod Date	Transport Contract	Sales Point	Description	MMBTU Volume	Price	Amount Due
<b>FLORIDA GAS TRANSMISSION COMPANY:</b>						
7/98	5430 - ZONE 2	7995 CGF	Pooling\Zone 2 CS # 8 *18275	20,625 ✓	2.3100 ✓	47,643.75
7/98	5430 - ZONE 2	7995 CGF	Pooling\Zone 2 CS # 8 *18437	2,981 ✓	2.1500 ✓	6,409.15
7/98	5430 - ZONE 2	7995 CGF	Pooling\Zone 2 CS # 8 *18506	5,000 ✓	2.0800 ✓	10,400.00
7/98	5430 - ZONE 2	7995 CGF-NUIEB	Pooling\Zone 2 CS # 8 *18772-19169	4,033 ✓	2.0050 ✓	8,086.16
7/98	5430 - ZONE 2	7995 NUIE	Pooling\Zone 2 CS # 8 *17721	115,010 ✓	2.3675 ✓	272,286.33
<b>** Invoice Totals</b>				<b>147,649</b>		<b>\$344,825.39</b>

\*\* If paying by check, send remittance information with payment.  
 \*\* If paying by wire transfer, please fax remittance information to the attention of Accounts Receivable at (713) 260-1825 or mail to the address shown on the letterhead.  
 \*\* Please refer to this invoice with your payment.  
 \*\* Any questions about this invoice, please contact Francheska Castex at telephone (713) 260-8548.

APPROVED: *JM Wal*  
 260-1825 8/19/98  
 REVIEWED: *T. B...*  
 DATE: 8-18-98

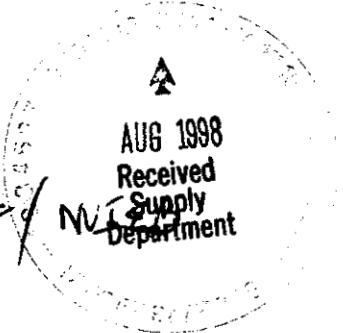
CGF - 30,784 = \$68,819<sup>79</sup> OK per log + FGT report  
 NUIE - 115,010 = \$272,286<sup>33</sup> - Fla M&T oil accual + FGT report  
 NUIEB - 1855 = \$3719<sup>27</sup> - oil per FGT report K#5351

PM 8-10  
 (B16)

EXXON COMPANY USA  
 A DIVISION OF EXXON CORPORATION  
 P.O. BOX 4482  
 HOUSTON, TX 77210-4482

FAXED AUG 20 1998 PAGE 1 OF 1  
 LA, DS

INVOICE



~~NUI CORPORATION~~  
 ATTN MS. NORENE NAVARRO  
 550 ROUTE 202 206  
 BEDMINSTER, NJ 07921-0760

REMIT PAYMENT TO: EXXON CORPORATION  
 CITIBANK N.A.  
 NEW YORK, NY ABA 021000089  
 EXXON ACCT. # 00034219,

INVOICE # GS98070125 / 0  
 CUSTOMER # 213738  
 CONTRACT # 6832NGD  
 INVOICE DATE 08/11/98  
 PAYMENT TERMS 25TH OF MONTH OR NET 10 IF NOT BILLED BY 15TH  
 PAYMENT DUE DATE 08/25/98

PROD DATE	DEAL #	PIPELINE	DELIVERY POINT	COMMENTS	VOLUME STATUS	MMBTU	PRICE	TOTAL VALUE
Jul/1998	18319/0	FLORIDA	MOBILE BAY	# 17991 / 17992	ACTUAL	CGF 138,322	\$2.293000	\$317,172.35
Jul/1998	18503/0	TRANSCO	MOBILE BAY	# 17388	ACTUAL	NUEB 34,168	\$2.230000	\$76,194.64

K# 5034 91,512  
 K# 5364 46,810  
 Verified against log + SIT report

APPROVED: *[Signature]*  
 DATE: 8/19/98  
 REVIEWED: *[Signature]*  
 DATE: 8-18-98

BM O-N

TOTAL

PLEASE DIRECT INQUIRIES TO:  
 Kathleen P. Korber  
 713 656-4844

172,490

\$393,366.99

B17

TO ENSURE PROPER CREDIT TO YOUR ACCOUNT, PLEASE RETURN COPY OF INVOICE WITH PAYMENT.

HIGHLAND ENERGY

ID:214-720-0314

AUG 11 '98

15:14 No.041 P.01

**HIGHLAND ENERGY COMPANY**

700 NORTH PEARL STREET  
SUITE 1060, LB 305  
DALLAS, TEXAS 75201  
WWW.HIGHLANDENERGY.COM

FAXED AUG 14 1998

LA,  
DS

TELEPHONE (214) 720-0033

FACSIMILE (214) 7200314

**INVOICE**

August 11, 1998

Via Facsimile Transmission  
908-719-0944

NUI Corporation - City Gas Company Of Florida (GF)  
Attn: Gas Accounting  
550 Route 202-206  
P.O. Box 760  
Bedminster, NJ 07921

Sold to: NUI Corporation - City Gas Company Of Florida  
Pipeline: **Florida Gas Transmission**  
Gas Month July, 1998

Reference	Meter	Description	Effective	Price	Volume	Amount
127099	00282 # 17519	JOHNSONS BAYOU	7/1-31	\$ 2.3205	131,223	\$304,502.97
<b>Florida Gas Transmission totals</b>					131,223	\$304,502.97

K# 5034

APPROVED: *[Signature]*  
DATE: 8-14-98  
REVIEWED: *[Signature]*  
DATE: 8-13-98

*Verified against log + FGT report*

Please remit payment to the address listed below on or before August 25, 1998. Should you have any questions, please contact Tina Wylie at 214-720-0334 extension 133, eMail: tinaw@HighlandEnergy.Com

**BY WIRE:**

Bank One Texas, N. A., Dallas  
ABA# 111000614  
Account# 0090152887

**BY CHECK:**

Highland Energy Company  
P. O. Box 97907  
Dallas, Texas 75397

B18



Idaho Power Company  
P O Box 70  
Boise, Idaho 83707

To: NUI Corporation  
Attn: Norene Navarro / Tracey Ann Robinson  
550 Route 202-206

Bedminster NJ 07921

Invoice Inquiries: Michael Grasz (208)388-5317  
Fax Number: (208)388-5480

Invoice Number: H98071036

Invoice Date: 8/13/98

Contract Number: 1036 H

Customer Duns Number: 056711344

Payment Due: 20th day of Month  
or 10 days from receipt

Customer Invoice Fax Number: 908-781-1098

Invoice for Natural Gas Purchased from Idaho Power Company  
For the Month of: 98/07  
Volumes: Nominated

954 X70001 999 142920

Delivery Point	Meter Number	State	Quantity ( MMBtu )	Price \$ per MMBtu	Commodity	Amount		Total
						Rate	Amount	
			543,946		\$1,273,958.17		\$0.00	\$1,273,958.17
<b>Total Due</b>						<b>\$1,273,958.17</b>		

Wire Transfer Funds To:

U S Bank of Idaho  
Plaza Office  
Boise, Idaho  
ABA: 123103729  
Idaho Power Company General Fund Account  
Account Number: 153302017741  
Reference: NUI Corporation

Please Pay on Fax Copy. Original to follow by US Mail

APPROVED: *JM Wood*  
DATE: *8/20/98*  
REVIEWED: *T. Robinson*  
DATE: *8-14-98*

*C GF 216, 682 = \$ 511,353. <sup>34</sup>*  
*ETG 326, 633 = \$ 761,112. <sup>57</sup>*  
*ETK 627 = \$ 1492. <sup>26</sup>*

B19

MURPHY OIL USA, Inc.

FAXED AUG 14 1998 LA, DS

ORIGINAL INVOICE

PAYMENT INSTRUCTIONS:

CGF / NIEB  
National Utility Investors-  
550 Route 202-206  
P.O. Box 760  
Bedminster, NJ 07921-0760  
Attn: Noreen Navarro



by check: Murphy Oil USA, Inc.  
Attn: Treasury Department  
P.O. Box 7000  
El Dorado, AR 71731-7000

by wire: First National Bank of El Dorado, Arkansas  
ABA # 082900911  
Account Murphy Oil Corporation  
For further credit Murphy Expl & Prod Co  
A/C # 47-288-4

Invoice		Delivery Mo/Yr	Customer Number	For questions concerning this invoice contact:  Michelle Eddleman (870) 864-6560
Number 20072067-0798	Date August 6, 1998	July 1998	329067	

Payment Due: Upon Receipt 8/21/98

Pipeline	Point of Sale	MMBTU	\$/MMBTU	\$/Amount
----------	---------------	-------	----------	-----------

Columbia Gulf Meter	Columbia into Florida Gas at Lafayette - MLI 4118	10,680	CGF 2.3900	25,525.20
Columbia Gulf Meter	Columbia Pool	17,002	NIEB 2.3200	5,967.04
	# 18160	2,572	NIEB 2.3700	6,095.64
	# 18171	2,572	NIEB 2.3550	6,057.06
	# 18183	7,716	NIEB 2.2900	17,669.64
	# 18320	1,570	NIEB 2.2300	3,501.10

CGF 10,680 = \$25,525.20 - verified against log  
NIEB 17002 = \$39,290.40 - verified against Geo

TOTALS

27,682

64,815.68

APPROVED: [Signature]  
DATE: 8/13/98  
REVIEWED: [Signature]  
DATE: 8-13-98

PLEASE REFERENCE INVOICE NUMBER WITH REMITTANCE

IF PAYMENT DIFFERS FROM THE AMOUNT INVOICED, PLEASE FAX YOUR DETAIL TO:  
LETITIA SMITH (870) 864-6227

B20

NATURAL GAS CLEARINGHOUSE

FAXED AUG 20 1998 LA, DS

An NGC Company



P.O. BOX 730508  
DALLAS, TEXAS 75373-0508  
PHONE: 713/507-6410  
FAX: 713/507-3787



INVOICE NO.: 137997-00  
INVOICE DATE: 08-09-98  
CONTRACT NO.: 965500660  
CLIENT CONTACT: TMS  
TERMS: Net Due On or Before 08-20-98  
24  
Volumes: MMBTUs  
Prices : US Dollars

CGF

NUI CORPORATION  
P.O. BOX 760  
550 ROUTE 202-206  
BEDMINSTER NJ 07921-0760  
NOREEN NAVARRO  
(908)-719-4244  
#1323100

T  
O

ORIGINAL COPY

DESCRIPTION	QUANTITY (MMBTU)	RATE	AMOUNT
Estimated July 98 Volumes of Natural Gas Purchased from D Y N E G Y I N C. via FLORIDA GAS TRANSMISSION COMPANY			
FGT ZONE 2 POOL (8) 18276	✓ 5,153 Logo	✓ 2.310000	11,903.43
Wire To: First National Bank of Chicago Chicago, IL ABA #071000013 ACCOUNT #55-53911 CREDIT NATURAL GAS CLEARINGHOUSE			
Lockbox: P.O. BOX 730508 DALLAS, TX 75373-0508			
Questions regarding this invoice should be directed to Matthew E. Cude at (713)-767-8455. Support for your payment should be Faxed to (713)-507-3787. PLEASE PAY PER CONTRACT TERMS.			
TOTAL INVOICE	5,153 MMBTUs		11,903.43
		<p>APPROVED: <i>JM Wood</i> DATE: <i>8/20/98</i> BY: <i>M. Navarro</i> DATE: <i>8-19-98</i></p>	<p>OK</p> <p><i>P.M. 5-11</i> <b>B21</b></p>

JXD 8-13



FROM

(MON) 08. 10 ' 98 10:45/ST. 10:26/NO. 3560348063 P 2/2

FAXED AUG 14 1998 LA, DS



**NOBLE GAS MARKETING, INC.**

350 GLENBOROUGH, SUITE 180  
HOUSTON, TEXAS 77067  
(281) 876-8800  
(281) 876-8846 FAX

INVOICE NO. .... 98070079-00  
INVOICE DATE. .... 8/10/98  
DUE DATE. .... 08/20/98  
PRODUCTION MONTH. .... JUL-98  
CONTRACT NO. .... 01605  
TRADER #. .... 03656  
PAGE 1



TO: CITY GAS COMPANY OF FLORIDA *CGF*  
550 RT. 202-206  
BEDMINISTER, NJ 07921

Please Wire To:  
Chase Bank of Texas  
Houston, TX  
For the account of  
Noble Gas Marketing, Inc.  
ABA # 113000609  
ACCT # 088-00944330

ATTN GAS ACCOUNTING  
CUSTOMER NUMBER 06085  
PLEASE CALL CLARA MORALES (281)876-8830 WITH ANY QUESTIONS

DESCRIPTION	MMBTU	PRICE	AMOUNT
FLORIDA GAS TRANSMISSION			
FGT POOL-ZN 2 *17720	✓ 155,000	\$2.3650	\$366,575.00
FGT POOL-ZN 2 *18052	✓ 20,000	\$2.3900	\$47,800.00
INVOICE TOTAL	175,000		\$414,375.00

APPROVED: *[Signature]*  
DATE: *8/14/98*  
REVIEWED: *[Signature]*  
DATE: *8/13/98*

*Verified against log*

B22

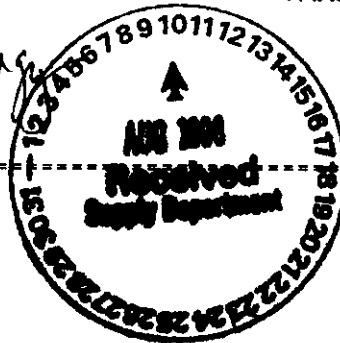
FAXED AUG 14 1998

LA, DS  
RK

Sempre Energy Trading Corp.  
One Greenwich Plaza  
Greenwich, CT 06830

A.K.A. *CVG Energy*

Page: 1



TO: ~~NUI CORPORATION~~ *CVG*

ATTN: JEFF WOOD  
550 RT 202-206  
BEDMINSTER, NJ

FAX: 908-781-9581

RE: GAS SALES INVOICE FOR JULY 1998

COMMERCIAL INVOICE

DATE: AUGUST 10, 1998  
DUE DATE: AUGUST 25, 1998

SALES POINT/DESCRIPTION	SALES BTU	SALES UNITS	SALES W / D	SALES VOLUME	SALES PRICE	CCY	AMOUNT DUE
FLA ZONE 2	1,000	MMBTU	DRY #17775	75,857	\$2.36550	USD	\$179,439.73
FLA ZONE 2	1,000	MMBTU	DRY #18045	3,929	\$2.48000	USD	\$9,743.92
FLA ZONE 2	1,000	MMBTU	DRY #18053	18,784	\$2.37500	USD	\$44,612.00
FLA ZONE 2	1,000	MMBTU	DRY #17913	5,465	\$2.36000	USD	\$12,897.40
FLA ZONE 2	1,000	MMBTU	DRY #18185	2,890	\$2.33000	USD	\$6,733.70
FLA ZONE 2	1,000	MMBTU	DRY #18269	3,881	\$2.38000	USD	\$9,236.78
				<i>110,806</i>			

TOTAL DUE SEMPRE: USD \$262,663.53

PLEASE CONFIRM RECEIPT AND INFORM US OF ANY DISCREPANCIES.  
NOTE: NO HARD COPY TO FOLLOW

PAYMENT INSTRUCTIONS

NO ACH PAYMENTS CAN BE RECEIVED BY SEMPRE'S BANK  
PLEASE REMIT BY T/T IN IMMEDIATELY AVAILABLE FUNDS NO LATER THAN AUGUST 25, 1998  
TO: FIRST CHICAGO INTERNATIONAL, N.Y. (ABA #026009797) FOR THE ACCOUNT OF  
SEMPRE ENERGY TRADING CORP. ACCOUNT # 1046960.

APPROVED: *[Signature]*  
DATE: 8/17/98  
REVIEWED: *[Signature]*  
DATE: 8/13/98

REGARDS.

CRISTIAN ROBOTTI    JOE CATTANO    STEVE WEBSTER    VINCENT PALMIERI  
203-861-3811        203-861-3770    203-861-3787    203-861-3760

SEMPRE ENERGY TRADING CORP.  
GREENWICH, CT

*Per- Raanan Zacki at Sempra - no contracts in place for nothing. Invoice being paid to Sempra no nothing to CVG.*

**Invoice**

Invoice No.: **022382.00**  
Invoice Date: **08/04/1998**

Production Period: **Jul-98**  
Due Date: **08/17/1998**  
Product: **Natural Gas**  
Pipeline: **Florida Gas Transmission**

To: **NUT Corporation** *CGF*  
ATTN: Accounting  
P. O. Box 760  
550 Route 202-206  
Bedminster, NJ 07921-0760



DESCRIPTION	MMBtu	AMOUNT
Commodity <del>18867</del> / 18868	6,483	\$12,901.17
<b>Total Amount Due SONAT Marketing Company L.P. :</b>		<b>\$12,901.17</b>

APPROVED: *[Signature]*  
DATE: 8/14/98  
REVIEWED: *[Signature]*  
DATE: 8-13-98

*Verified against log*

If there are questions regarding this Invoice, please contact Kim Taylor at (205) 326-2096.

Please fax payment support to (205) 325-3704.

Please Remit By Wire To:  
**SunTrust Bank, Atlanta, GA**  
**ABA No. 061000104**  
**For the account of**  
**Sonat Marketing Company L.P.**  
**Account No. 88 01357784**

*PN 56*

**B24**

NETTING

Southern Co. Energy Marketing L.P.  
 P. O. Box 219272  
 Houston, TX 77218

*ETG/CGF/NUI-EB/NC/NUI-E*

NUI Corporation  
 550 Route 202-206  
 P. O. Box 760  
 Bedminster, NJ 07921-0760  
 Fax: 9087811098

Invoice Number: 199807-I(SCEM)-0542  
 Customer ID: NUI FAXED AUG 20 1998  
 Customer Number: N000056337 *LA, DS*  
 GMS Contract Number: S-NUI-S-0012  
 Invoice Date: 14-Aug-1998  
 Due Date: 25-Aug-1998  
 Production Month: July 1998

**Southern Co. Energy Marketing L.P.**

Pipeline	Meter	Description	Stat.	Quantity	Avg. Price	Amount Due
CGT	P2039225	M/L POOL-VASTAR GAS	Act	11,439 Dth	\$2.4300	\$27,796.77
CGT	P3039225	VASTAR ONSHORE POOL,	Act	29,265 Dth	\$2.3019	\$67,365.90
CGT	P3039225	VASTAR ONSHORE POOL,	Act	10,000 Dth	\$1.9750	\$19,750.00
CHICAGO	NGPL	NGPL CENRAL METER	Nom	155,000 Dth	\$2.3400	\$362,700.00
Other Cost: Price (+/-) based on QUANTITY at a rate of 0.0500						\$7,750.00
DIGS	40940	MP 198	Nom	157,124 Dth	\$2.0266	\$318,428.62
NGPL	00025078	POOLING PT - MIDCONTINENT	Act	155,000 Dth	\$2.3400	\$362,700.00
Other Cost: Price (+/-) based on QUANTITY at a rate of 0.1450						-\$22,475.00
NNG	0000611	MOPS FGT NNG	Act	132,063 Dth	\$2.3580	\$311,404.62
Other Cost: Price (+/-) based on QUANTITY at a rate of 0.0250						-\$3,301.58
TET	79504	ELA SERVICE POINT	Act	155,000 Dth	\$2.3900	\$370,450.00
Other Cost: Price (+/-) based on QUANTITY at a rate of 0.0600						-\$9,300.00
TET	79504	ELA SERVICE POINT	Act	10,647 Dth	\$2.2500	\$23,955.75
TET	79504	ELA SERVICE POINT	Act	4,211 Dth	\$1.9861	\$8,363.67
TGP	020999	ZONE L/LEG 500	Act	2,000 Dth	\$1.8900	\$3,780.00
TGPL	1090	STA 65-FT-SOUTHERN CO ENERGY M	Nom	2,292 Dth	\$2.1000	\$4,813.20
TGPL	6561	ALGONQUIN CENTERVILLE	Act	5,697 Dth	\$2.3300	\$13,274.01
TGPL	6608	PUBLIC SERVICE NORTH CAROLINA	Nom	7,000 Dth	\$2.2100	\$15,470.00

Current Totals \$1,882,925.96  
*836,738 dth.*  
 Recap: Commodity Total \$1,889,125.96  
 Other Cost Total \$1,861,799.38  
 Net Amount Due \$2,802,925.96  
*\$1,889,125.96*

AUG 1998  
 Received  
 (Stamp)

APPROVED: *Jm W*  
 DATE: *8/20/98*  
 REVIEWED: *maliano*  
 DATE: *8/19/98*

For Questions Please Contact:  
 Traci Miller @ (281) 584-3957  
 Fax Payment Detail To: (281) 584-6952

Please Wire Transactions To:  
 NationsBank Global Finance  
 Atlanta, GA  
 Account # 3751003269  
 ABA# 111000012

Please Send Invoices To:  
 Southern Co. Energy Marketing L.P.  
 P. O. Box 219272  
 Houston, TX 77218  
 Fax: 2815843905  
 Phone: 2815843900

Please Remit Check To:  
 Southern Co. Energy Marketing L.P.  
 P. O. Box 201024  
 Houston, TX 77216-1024

Please Send Correspondence To:  
 Southern Co. Energy Marketing L.P.  
 P. O. Box 219272  
 Houston, TX 77218  
 Fax: 2815843905  
 Phone: 2815843900

CGF = 132,063 \$ 305,103.04  
 NUI-EB = 669,086 \$ 1,500,623.53  
 ETG = 17,150 \$ 37,132.62  
 NC = 7,000 \$ 15,470.00

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FAXED AUG 14 1998 LA, DS

Unocal Energy Trading, Inc.  
Attn: Gas Department  
P.O. Box 91946  
Chicago, IL 60693

Statement Date:  
August 11, 1998  
Production Month:  
July 1998  
Company Number:

**Invoice**  
199807-I-0219

~~NUI Corporation~~ CGF  
Attn: Norene Navarro  
Administrator, Gas Supply  
550 Route 202-206  
Bedminister, NJ 07921-0760  
Fax: (908) 781-2794

*Netting Agreement*

**Unocal Energy Trading, Inc.**

Title Transfer Contract: S-NUICORP-S-02

<u>Pipeline</u>	<u>Meter</u>	<u>Description</u>	<u>Status</u>	<u>MCF</u>	<u>MMBTU</u>	<u>Avg. Price*</u>	<u>Amount Due</u>	
FGT	25412	Station 8	Nom	24,878	24,878	\$2.2190	\$55,204.76	
<b>Totals</b>							24,878	\$55,204.76

(\* = Average Price is rounded)

Recap:

Commodity Total	\$55,204.76
<b>Net Amount Due</b>	<b>\$55,204.76</b>

Payment Due By: 08/21/98

APPROVED: *[Signature]*  
DATE: 8/14/98  
REVIEWED: *[Signature]*  
DATE: 8-13-98

For Questions Please Contact:  
Marilyn White @ (281) 287-7943  
Fax: (281) 287-7327

*verified against log*

Please Wire Transactions To:  
The Northern Trust Company  
Chicago, IL  
Account #: 247731  
ABA# 071000152

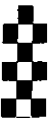
Please Send Invoices To:

Please Remit Check To:  
Unocal Energy Trading, Inc.  
Attn: Gas Department  
P.O. Box 91946  
Chicago, IL 60693

Please Send Correspondence To:  
P.O. Box 4551  
Houston, TX 77210-4451  
Phone: (281) 491-7600  
Fax: (281) 287-5395

Copies Sent To:

B26



GAS PIPELINES  
Transco

ACCOUNTING MONTH: JULY, 1998  
INVOICE NO : 199807-0111  
INVOICE DATE : AUGUST 01, 1998  
DUE DATE : AUGUST 10, 1998

AUG 1998  
[Handwritten notes]

CONTRACT NO: 000.0858  
DOCUMENT NO: 000.0858  
CUSTOMER NO: 026510  
CUSTOMER : NORTH CAROLINA GAS SERVICE  
C/O NUI CORPORATION  
ATTN: NORENE NAVARRO  
550 ROUTE 202-206  
BEDMINSTER NJ

LA

07921-0760

IF YOU HAVE ANY QUESTIONS PLEASE CONTACT : KIM PATEK

(713) 215-3315

DESCRIPTION OF CHARGES	VOLUME	RATE	AMOUNT	TOTAL
CURRENT SERVICES:				
ESS-DEM EMINENCE STORAGE DEM 07/01-07/31	5,126 ✓ DT	\$ .4915	\$ 2,519.43	
ESS-CAP EMINENCE STORAGE CAP 07/01-07/31	51,575 ✓ DT	.0488	2,516.86	
GSS-DMD STORAGE DEMAND 07/01-07/31	2,743 ✓ DT	2.7727	7,605.52	
GSS-CAP STORAGE CAPACITY 07/01-07/31	138,927 ✓ DT	.0184	2,556.26	
LGA-DMD LIQ DEMAND 07/01-07/31	3,323 ✓ DT	.9058	3,009.97	
LGA-CAP CAPACITY 07/01-07/31	18,154 ✓ DT	.1745	3,167.87	
WSS DEMAND D-1 07/01-07/31	3,044 ✓ DT	.6834	2,080.27	
WSS-CAP STORAGE CAPACITY 07/01-07/31	258,750 ✓ DT	.008	2,070.00	
TOTAL CURRENT MONTH CHARGES				\$ 25,526.18
TOTAL AMOUNT DUE				\$ 25,526.18

ET 3098.41  
 NC 21,571.43  
 W/W 101.09  
 EIKTOL 76.63  
 CGF 678.62

B27



INVOICE

FAXED AUG 4 1998

GAS PIPELINES

Transco ACCOUNTING MONTH: JULY, 1998
INVOICE NO : 199807-0078
INVOICE DATE : AUGUST 01, 1998
DUE DATE : AUGUST 10, 1998

AUG 1998
Received
Supply
Department

CONTRACT NO: 000.0737
DOCUMENT NO: 000.0737
CUSTOMER NO: 007391
CUSTOMER : NUI CORPORATION
ATTENTION: NORENE NAVARRO
ELIZABETHTOWN GAS COMPANY DIVISION
550 ROUTE 202-206
BEDMINSTER NJ 07921-0760

ETG

LA

IF YOU HAVE ANY QUESTIONS PLEASE CONTACT : KIM PATEK

(713) 215-3315

Table with columns: DESCRIPTION OF CHARGES, VOLUME, RATE, AMOUNT, TOTAL. Includes rows for CURRENT SERVICES, ES-EMINENCE CUST DEMAND, ESS-DEM EMINENCE STORAGE DEM, GSS-DMD STORAGE DEMAND, LGA-DMD LIQ DEMAND, LSS-DMD DEMAND, MONTHLY STORAGE CAPACITY - STO, SS1-DEM DEMAND, WSS DEMAND D-1, and summary rows for TOTAL CURRENT MONTH CHARGES and TOTAL AMOUNT DUE.

ETG 956,441.78

ETG 31,767.02
NC 2,383.31
VC/WAV 1,232.24
ELK 934.18
CGF 8,271.91

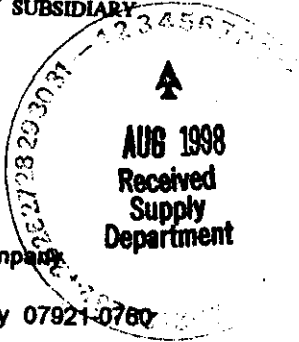
B28

FAXED AUG 6 1998 LA

# HATTIESBURG GAS STORAGE COMPANY

A CRYSTAL OIL COMPANY SUBSIDIARY

P.O. BOX 21101 SHREVEPORT, LA 71120 • PH (318) 677-5511 • FAX (318) 677-5515



## INVOICE

To: Elizabethtown Gas Company  
550 Route 202-206  
Bedminster, New Jersey 07921-0760  
Attn: Norene Navarro  
Gas Supply & Planning

Invoice No.: 8H095  
Date: 01-Aug-98  
Period: August, 1998  
Terms: 15 Days Upon Receipt

8/19/98

To invoice for gas storage and deliverability charges for the month of August, 1998.

### Gas Storage:

Maximum Capacity in Storage Facilities IA of 100,000 MMBtu @ \$0.205 \$20,500.00

### Deliverability:

Maximum Daily Withdrawal Quantity IA of 10,000 MMBtu @ \$0.58 5,800.00

TOTAL: \$26,300.00

APPROVED: *[Signature]*  
DATE: 8/5/98  
REVIEWED: *[Signature]*  
DATE: 8-5-98

<<< Payment Instructions >>>

### Wire Transfer Instructions:

To: Wilmington Trust Company  
ABA #031100092  
For Account of: FRGC Owner Trust Collection Acct.  
Acct. #35398-1  
Attn: David A. Vanaskey

### Payment By Mail:

To: Wilimington Trust Company  
as Trustee of FRGC Owner Trust  
C/O Wilimington Trust Company  
1100 North Market Street  
Rodney Square North  
Wilmington, Delaware 19890

Attn: Corporate Trust Administration

NOTE: Injection fees, redelivery fees and fuel charges will be billed monthly on a separate invoice.

*Storage Breakdown:*  
ESG \$ 19,000.30  
CGF \$ 1,300.00  
MC \$ 1239.00  
Injection \$ 185.00  
TOTAL \$ 20,724.30

B29